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**SOAH DOCKET NO. 473-06-2536
DOCKET NO. 32766**

APPLICATION OF SOUTHWESTERN	§	
PUBLIC SERVICE COMPANY FOR:	§	
(1) AUTHORITY TO CHANGE	§	BEFORE THE STATE OFFICE
RATES; (2) RECONCILIATION OF	§	
ITS FUEL COSTS FOR 2004 AND	§	
2005; (3) AUTHORITY TO REVISE	§	OF
THE SEMI-ANNUAL FORMULAE	§	
ORIGINALLY APPROVED IN	§	
DOCKET NO. 27751 USED TO	§	ADMINISTRATIVE HEARINGS
ADJUST ITS FUEL FACTORS; AND	§	
(4) RELATED RELIEF	§	

**SOUTHWESTERN PUBLIC SERVICE COMPANY'S
SECOND SUPPLEMENTAL RESPONSE TO
AXM'S SECOND SET OF REQUESTS FOR INFORMATION
QUESTION NO. 2-6**

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Southwestern Public Service Company (SPS) files this second supplemental response to AXM's Second Set of Requests for Information, Question No. 2-6.

I. WRITTEN RESPONSES.

SPS's written supplemental responses to the AXM's Second Set of Requests for Information are attached and incorporated by reference. Each response is stated on or attached to a separate page on which the request has been restated. SPS's responses are made in the spirit of cooperation without waiving SPS's right to contest the admissibility of any of these matters at hearing. Pursuant to P.U.C. PROC. R. 22.144(c)(2)(A), each response lists the preparer or person under whose direct supervision the response was prepared and any sponsoring witness. When SPS provides certain information sought by the request while objecting to the provision of other information, it does so without prejudice to its objection in the interests of narrowing discovery disputes pursuant to P.U.C.

PROC. R. 22.144(d)(5). Pursuant to P.U.C. PROC. R. 22.144(c)(2)(F), SPS stipulates that its responses may be treated by all parties as if they were made under oath.

II. INSPECTIONS.

If responsive documents are more than 100 pages but less than eight linear feet in length, the response will indicate that the attachment is VOLUMINOUS and, pursuant to P.U.C. PROC. R. 22.144(h)(2), the attachment will be made available for inspection at SPS's voluminous room at 1150 Capitol Center, 919 Congress Ave., Austin, Texas 78701, telephone number (512) 476-7137. If a response or the responsive documents are provided pursuant to the protective order in this docket, the response will indicate that it or the attachment is either CONFIDENTIAL or HIGHLY SENSITIVE as appropriate under the protective order. Highly sensitive responses will be made available for inspection at SPS's voluminous room, unless they form a part of a response that exceeds eight linear feet in length; then they will be available at their usual repository in accordance with the following paragraph. Please call in advance for an appointment to ensure that there is sufficient space to accommodate your inspection.

If responsive documents exceed eight linear feet in length, the response will indicate that the attachment is subject to the FREIGHT CAR DOCTRINE, and, pursuant to Commission Procedural Rule 22.144(h)(3), the attachment will be available for inspection at its usual repository, SPS's offices in Amarillo, Texas, unless otherwise indicated. SPS requests that parties wishing to inspect this material provide at least 48 hours' notice of their intent by contacting Steven D. Arnold of Hinkle, Hensley, Shanor & Martin, L.L.P., 1150 Capitol Center, 919 Congress Ave., Austin, Texas 78701; telephone number (512) 476-7137; facsimile transmission number (512) 476-7146. Inspections will be scheduled to accommodate all requests with as little inconvenience to the requesting party and to SPS's operations as possible.

XCEL ENERGY

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Respectfully submitted,

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ATTORNEYS FOR SOUTHWESTERN
PUBLIC SERVICE COMPANY

SUPPLEMENTAL RESPONSES

QUESTION NO. 2-6:

Please provide SPS's planning reserve criteria and planning reserves during the reconciliation period.

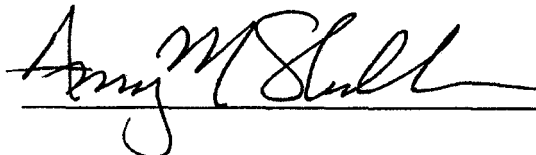
RESPONSE:

In SPS's initial response, Exhibit AXM2-6 lists 21 MW of purchased capacity for the Caprock Wind facility for each month of 2004. The Caprock Wind facility did not begin commercial operations until the end of December 2004. Thus, the capacity credit should not be included for calendar year 2004. Refer to Exhibit AXM2-6(SUPP2) for the corrected exhibit removing the 21 MW of purchased capacity for 2004.

Preparer: Brett Oakleaf
Sponsor: Karen T. Hyde

Certificate of Service

I certify that on the 25th day of August 2006, a true and correct copy of the foregoing instrument was served on all parties of record by hand delivery, Federal Express, regular first class mail, certified mail, or facsimile transmission.



Year 2004												
Peak Day	Jan 6	Feb 12	Mar 31	Apr 1	May 19	Jun 14	Jul 19	Aug 4	Sep 14	Oct 21	Nov 29	Dec 23
Peak Hour	800	2000	1700	1700	1700	1700	1800	1700	1800	1700	1900	2000
Gross Peak Firm Load (MW)	3,451	3,505	3,274	3,315	4,075	4,398	4,588	4,679	4,232	3,383	3,440	3,775
Interruptible Load	(316)	(316)	(316)	(316)	(316)	(326)	(326)	(326)	(324)	(316)	(316)	(316)
Firm Purchases (MW)	0	0	0	0	0	0	0	0	0	0	0	0
Net Peak Load (MW)	3,135	3,189	2,958	2,999	3,759	4,072	4,262	4,353	3,908	3,077	3,124	3,459
SPS Owned Net Capacity (MW)	4,354	4,354	4,354	4,354	4,324	4,324	4,324	4,324	4,324	4,354	4,354	4,354
Owned Capacity on Maint. (MW)	0	540	118	484	110	0	0	0	106	870	102	102
Purchasing Capacity (MW)	419	419	419	419	419	489	537	537	537	487	487	487
Purch. Capacity on Maint. (MW)	0	0	112	0	0	0	0	0	0	0	0	0
Net Avail. Dependable Capacity (MW)	4,773	4,233	4,543	4,309	4,633	4,793	4,861	4,861	4,755	3,971	4,739	4,739
Available Reserves (MW)	1,638	1,044	1,585	1,310	874	721	599	508	847	894	1,615	1,280
Reserves as % of Net Peak Load	52%	33%	54%	44%	23%	18%	14%	12%	22%	29%	52%	37%