

Control Number: 32235



Item Number: 74

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## REPORT - DEAF SMITH ELECTRIC COOPERATIVE, INC. PURCHASE POWER COST RECOVERY FACTOR PROJECT NUMBER 32235

Date Prepared:		A. Calculation of PCRF	1. Total Estimated or Acti	2. Test Year Base Rate	3. Estimated KWH Sales	4. Power Cost for Calculation of PCRF	5. Prior Period Recovery	6. Total Cost for Calculation of PCRF	7. PCRF Factor	B. Calculation Over/Und	8. Prior Month Net Recovery		9. KWH Sold	9. KWH Sold 10. Recovery Factor	9. KWH Sold 10. Recovery Factor 11. PCRF Revenues (Actual)	9. KWH Sold 10. Recovery Factor 11. PCRF Revenues (Actual) 12. Base Rate Power Cost Revenues	9. KWH Sold 10. Recovery Factor 11. PCRF Revenues (Actual) 12. Base Rate Power Cost 13. Actual Invoiced Costs
	Item		1. Total Estimated or Actual Power Cost (whichever is applicable)				lation of PCRF	ulation of PCRF	Jlation of PCRF Y lation of PCRF	ulation of PCRF Y lation of PCRF	<ol> <li>Power Cost for Calculation of PCRF</li> <li>Prior Period Recovery</li> <li>Total Cost for Calculation of PCRF</li> <li>PCRF Factor</li> </ol> Calculation Over/Under Recovery of PCRF, Prior Period	ulation of PCRF  lation of PCRF  ander Recovery of PCRF, Prior Pe	y lation of PCRF lation of PCRF	y lation of PCRF lation of PCRF	ulation of PCRF  lation of PCRF  nder Recovery of PCRF, Prior Pe overy	y lation of PCRF  overy  overy  ost Revenues	lation of PCRF  lation of PCRF  overy  overy  sts
			r is applicable)								Prior Period	Prior Period	Prior Period	Prior Period	Prior Period	Prior Period	Prior Period
June 22, 2006			(pc	(Se		(Se		Ē		(Se (L1)	(da (Se (L) (L)	(li (d. (Fi	(K) (	(K) (ii) (da (Se (L) (L)	(Se (F) (F) (F) (F) (F)	(X) (K) (III (dz (X) (L) (L) (L) (L) (L) (L) (L) (L) (L) (L	to (Se (F) (F) (Se (F) (F)
	Source		(power bill, A/C 555)	(See notes)		(See notes)		(L14 below)	(L14 below) (L1 – L4 +/– L5)	(L14 below) (L1 – L4 +/– L5) (See notes)	(L14 below) (L1 - L4 +/- L5) (See notes) (date)	(L14 below) (L1 - L4 +/- L5) (See notes) (date) (line 14 prior month report)	(L14 below) (L1 – L4 +/– L5) (See notes) (date) (line 14 prior month)	14 below) 1 – L4 +/– L5) ee notes) late) late) line 14 prior month (WH Summary)	(L14 below) (L1 - L4 +/- L5) (See notes) (date) (line 14 prior month (KWH Summary) (See notes)	(L14 below) (L1 - L4 +/- L5) (See notes) (date) (line 14 prior month (KWH Summary) (See notes) (See notes)	(L14 below) (L1 - L4 +/- L5) (See notes) (date) (line 14 prior month report) (KWH Summary) (See notes) (See notes) total power bill, prior month
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Billing Month:MAY '06	Data		\$ 2,7	1		\$ 2,7	\$ 2,0		\$ 2,0								
1AY '06			2,726,726.19		72,879,250	2,735,150.74	2,096,855.48	20 02 400	2,000,430.93	0.0367323	0.0367323	0.0367323	0.0367323  402,759.89)  40,873,237	0.0367323	0.0367323 0.0367323 3,402,759.89) 40,873,237	0.0367323 0.0367323 3,402,759.89) 40,873,237 40,873,237 1,494,696.94 2,000,838.99	(3,402,759.89) (3,402,759.89) 40,873,237 1,494,696.94 2,000,838.99 \$2,189,631.52

## Deaf Smith Electric Coop, Inc. PCRF PROJECT NUMBER 32235

DATE OF POWER BILL	10-May-06
	JUN. '06
INDUSTRIAL RATE 08 PCRF	
AND RESPONSIBILITY	
CURRENT WHOLESALE RATE	
Customer charge	0.060
Demand charge	8.450
Energy charge	0.00676
Service charge	0.001711405
Fuel adjustment charge	0.039000
Fuel corr (subsequent bill)	-0.003231
RATE 08 PCRF BASE COST	
Customer charge	0.06
Demand charge	7.84
Energy/service charge	0.00585
Fuel charge	0.019
ruei charge	0.013
RATE 08 PCRF AT PURCHASE	
	0.59
Coincidence factor (test year)	0.000
Customer	
Demand	0.360
Energy/service	0.002621405
Fuel	0.016769
RATE 08 PCRF AT RETAIL	
Losses (From prev calendar year)	13.169%
Demand/customer	0.414
Energy/service/fuel	0.0260000
RATE 08 USAGE STATISTICS	
Metered kw (previous month)	9,772.88
Losses (From prev calendar year)	13.169%
Kw @ purchase	11255.1
Coincidence factor (test year)	0.80
Purchased kw	9,004.0
Metered kwh (previous month)	2,927,264
Losses (From prev calendar year)	13.169%
Purchased kwh	3,371,219
T dronased kwii	0,011,210
RATE 08 PURCH. POWER RESP.	
Customer billing	540.24
Demand billing	72,352.15
	22,789.44
Energy billing	5,769.52
Service billing	
Fuel billing	120,585.12
Total purch. power resp.	222,036.47
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REMAINDER OF SYSTEM	2 0 40 000 00
Power Bill	3,946,860.98
Less: Rate 08 responsibility	222,036.47
Remainder - Power Bill resp.	3,724,824.51
Remainder - PCRF Base Rate	0.048777
Remainder - Estimated Kwh sold	72,879,250
Remainder - Power in base rate	3,554,831.18
Prior Period Recovery	(\$2,507,026.41
Total Cost to Calculate PCRF	2,677,019.74
PCRF	0.0367323
CO-GENERATION PAYBACK FACTO	R 0.0404794
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