



Control Number: 32235



Item Number: 213

Addendum StartPage: 0

	PLANT	NDC MW	MWH	MMBTU	COST	%CF	HR	\$/MMBTU	\$/MWH	%MIX
COAL:	Harrington	1,066	705,964	6,404,735	\$ 9,243,148	89.01279	9.07	1.443	\$ 13.09	25.63%
	Tolk Station	1,080	595,107	5,671,760	\$ 9,329,498	74.0625	9.53	1.645	\$ 15.68	21.61%
	Prior Period Adjustments:							#DIV/0!		
	1) TOTAL COAL:	2,146	1,301,071	12,076,495	\$ 18,572,646	81.48888	9.28	1.538	\$ 14.27	47.24%
GAS/OIL:	Carlsbad	13	276	5,004	\$ 46,561	2.853598	18.13	9.305	\$ 168.70	0.01%
	Cunningham	487	138,822	1,522,901	\$ 10,764,140	38.3139	10.97	7.068	\$ 77.54	5.04%
	Jones Station	486	244,324	2,552,897	\$ 16,782,955	67.57047	10.45	6.574	\$ 68.69	8.87%
	Maddox	183	91,107	1,062,661	\$ 7,703,606	66.91565	11.66	7.249	\$ 84.56	3.31%
	Moore County	48	16,199	214,702	\$ 1,656,593	45.3601	13.25	7.716	\$ 102.27	0.59%
	Nichols Station	457	161,058	1,733,910	\$ 11,724,550	47.36889	10.77	6.762	\$ 72.80	5.85%
	Plant X	442	149,443	1,696,639	\$ 11,713,555	45.4444	11.35	6.904	\$ 78.38	5.43%
	Riverview	23	1,337	21,391	\$ 166,602	7.81323	16.00	7.788	124.6088482	0.05%
	Tucumcari	0	-	-	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00%
	Prior Period Adjustments:						4.00	#DIV/0!		0.00%
	TOTAL GAS/OIL:	2,139	802,566	8,810,105	\$ 60,558,563	50.43094	10.98	6.874	\$ 75.46	29.14%
OTHER	Celanese (note 2 and 3)	39	30,168	160,196	\$ 329,602	103.9702	5.31	2.057	\$ 10.93	1.10%
	TOTAL NET GENERATION	4,324	2,133,805	21,046,796	\$ 79,460,811		9.86	3.775	\$ 37.24	77.47%
	FIRM COGEN		-	0	\$ -	N/A	N/A	N/A	#DIV/0!	0.00%
	NON-FIRM COGEN		-	-	\$ -	N/A	N/A	N/A	#DIV/0!	0.00%
	Prior Period Adjustments:		-	-						
	TOTAL COGEN:	-	-	-	\$ -	N/A	N/A	N/A	#DIV/0!	0.00%
	OTHER FIRM:		298,872		\$ 16,868,968	N/A	N/A	N/A	\$ 56.44	10.85%
	OTHER NON-FIRM:		315,985		\$ 19,226,531	N/A	N/A	N/A	\$ 60.85	11.47%
	Prior Period Adjustments:									
	TOTAL OTHER:		614,857	-	\$ 36,095,499	N/A	N/A	N/A	\$ 58.71	22.32%
	TOTAL PURCHASES: (note 5)		614,857	-	\$ 36,095,499	N/A	N/A	N/A	\$ 58.71	22.32%
	IMPORTS-OTHER		5,381							0.20%
	NET INTERCHANGE		145							0.01%
	NET TRANSMISSION (WHEELING):									0.00%
	SYSTEM TOTAL AT SOURCE:	2,754,188	21,046,796	\$ 115,556,310	N/A	N/A	N/A	\$ 41.96	100.00%	
DISPOSITION OF ENERGY:	Sales to Ultimate Customers		1,595,415							57.93%
	Sales for Resale		1,018,697							36.99%
	Energy Furnished Without Charge									0.00%
	Energy Used by Utility									0.00%
	Electric Dept. Only		1,890							0.07%
	TOTAL @ THE METER: (note 4)		2,616,002							94.98%
	Total Energy Losses		138,186							5.02%
	Percent Losses		5.0173%							
FUEL OIL:	Tucumcari	0	-	-	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00%
	Cunningham	0	-	-	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00%
	(Included in above generati	0	-	-	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00%
	Jones Station	0	-	-	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00%
	Prior Period Adjustments:									
	TOTAL OIL:	0	-	-	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00%

* MWH at Source and Disposition as defined for FERC Form No. 1 (p.401)

** Reconcilable Cost as defined by PUCT substantive rules..

NDC MW is the Net Dependable Capacity of the Plant and/or unit specified in Megawatts.

MWH is the Total Net Electrical Generation in Megawatt-hours.

MMBTU is amount of fuel consumed in Million Btu's.

%CF = MWH/(Time Period * MW) * 100%

HR = MMBTU/MWH

\$/MMBTU = COST/MMBTU

\$/MWH = COST/MWH

% MIX = MWH(Source)/MWH(Total at Source) * 100%

Utility's Notes:

- 1.) Coal Plant Data includes ignitor gas and excludes coal sampling and ash handling expense (income) of \$(399,248.25).
- 2.) Celanese Unit 1- 10 MW waste gas expander turbine; fuel for listed generation is hot nitrogen.
- 3.) Celanese Unit 2- 29 MW coal fired topping cycle steam turbine; fuel for listed generation is steam.
- 4.) Includes change in delivered not billed of (52,215) MWH
- 5.) Purchased power cost excludes capacity which are not allowable for Texas fuel.

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SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	HEAT CONTENT	MCF	MMBTU	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
TUCO	COAL	FIRM	Harrington			6,399,375	\$ -	364,922	\$ -	8,768.1
TUCO	COAL	SPOT	Harrington			1,243	\$ -	71	\$ -	8,734.9
TUCO	COAL	FIRM	Tolk			5,663,664	\$ -	333,683	\$ -	8,486.6
TUCO	COAL	SPOT	Tolk			0	\$ -	0	\$ -	-
					0	12,064,282	\$ -	698,677	\$ -	8,633.7
PNM	NG	SPOT	Carlsbad	1,008.9	4,960	5,004	\$ -			
PNM	TRANS	SPOT	Carlsbad	#DIV/0!			#DIV/0!			
rior Per Adjustment			Carlsbad	#DIV/0!			#DIV/0!			
			TOTAL OTHER	1,008.9	4,960	5,004	\$ -			
					4,960	5,004				
					-	-				
Celanese	AIR	FIRM	Celanese 1	1,000.0	60,433	60,433	\$ -			
Celanese	STM	FIRM	Celanese 2	1,000.0	99,763	99,763	\$ -			
rior Per Adjustment			Celanese	#DIV/0!			#DIV/0!			
					160,196	160,196	\$ -			
BPE	NG	SPOT	Cunningham	#DIV/0!			#DIV/0!			
BPE	NG	FIRM	Cunningham	1,009.6	19,284	19,469	\$ -			
CIN	NG	SPOT	Cunningham	#DIV/0!			#DIV/0!			
CON	NG	SPOT	Cunningham	#DIV/0!			#DIV/0!			
CON	NG	FIRM	Cunningham	1,009.6	19,549	19,736	\$ -			
CTX	NG	SPOT	Cunningham	1,003.3	46,594	46,750	\$ -			
CTX	NG	SPOT	Cunningham	#DIV/0!			#DIV/0!			
DEFS	NG	FIRM	Cunningham	1,008.1	77,136	77,759	\$ -			
DEFS	NG	SPOT	Cunningham	1,003.3	65,751	65,970	\$ -			
DEV	NG	SPOT	Cunningham	1,008.1			#DIV/0!			
DEV	NG	SPOT	Cunningham	1,003.3			#DIV/0!			
DYN	NG	SPOT	Cunningham	#DIV/0!			#DIV/0!			
NGT	NG	FIRM	Cunningham	1,003.3	271,294	272,200	\$ -			
NGTS	NG	SPOT	Cunningham	1,003.4	9,418	9,450	\$ -			
NGTS	NG	SPOT	Cunningham	1,003.3	76,764	77,020	\$ -			
NGTS	NG	SPOT	Cunningham	1,009.6	9,774	9,868	\$ -			
NGTS	NG	SPOT	Cunningham	1,003.3	135,647	136,100	\$ -			
ODY	NG	SPOT	Cunningham	#DIV/0!			#DIV/0!			
OXY	NG	FIRM	Cunningham	1,003.4	2,641	2,650	\$ -			
OXY	NG	SPOT	Cunningham	1,009.6	38,519	38,888	\$ -			
OXY	NG	SPOT	Cunningham	#DIV/0!			#DIV/0!			
OXY	NG	SPOT	Cunningham	#DIV/0!			#DIV/0!			
SOU	NG	FIRM	Cunningham	#DIV/0!			#DIV/0!			
SOU	NG	SPOT	Cunningham	1,009.6	370,332	373,882	\$ -			
TEN	NG	FIRM	Cunningham	1,003.3	135,647	136,100	\$ -			
TEN	NG	SPOT	Cunningham	1,003.3	21,528	21,600	\$ -			
TGS	NG	FIRM	Cunningham	1,003.2	6,778	6,800	\$ -			
TGS	NG	SPOT	Cunningham	1,003.3	89,850	90,150	\$ -			
UET	NG	SPOT	Cunningham	1,003.7	801	804	\$ -			
WGR	NG	FIRM	Cunningham	1,009.6	117,285	118,409	\$ -			
PNM	NG	SPOT	Cunningham	#DIV/0!			#DIV/0!			
PNM	TRANS	SPOT	Cunningham	#DIV/0!			#DIV/0!			
NNG	TRANS	FIRM	Cunningham	#DIV/0!			#DIV/0!			
Pinnacle	NG	FIRM	Cunningham	1,006.2	(34,307)	(34,518)	\$ -			
Pinnacle	TRANS	FIRM	Cunningham	#DIV/0!			#DIV/0!			
Pinnacle	NG	FIRM	Cunningham	#DIV/0!			#DIV/0!			
EPNG	NG	FIRM	Cunningham	1,009.6	33,493	33,814	\$ -			
EPNG	TRANS	FIRM	Cunningham	#DIV/0!			#DIV/0!			
Llano	NG	SPOT	Cunningham	#DIV/0!			#DIV/0!			
Llano	TRANS	FIRM	Cunningham	#DIV/0!			#DIV/0!			
WST	NG	FIRM	Cunningham	#DIV/0!			#DIV/0!			
WST	TRANS	FIRM	Cunningham	#DIV/0!			#DIV/0!			
CIG	TRANS	FIRM	Cunningham	#DIV/0!			#DIV/0!			
rior Per Adjustment			Cunningham	#DIV/0!			\$ -			
				1,006.0	1,513,778	1,522,901	\$ -			
					1,513,778	1,522,901				
					0	0				
ONE	NG	FIRM	Harrington	1,000.0	(16)	(16)	\$ -			
ONE	TRANS	FIRM	Harrington	#DIV/0!			#DIV/0!			
OTG	NG	FIRM	Harrington	1,000.0	11	11	\$ -			
BPE	NG	SPOT	Harrington	#DIV/0!			#DIV/0!			
PRI	NG	SPOT	Harrington	#DIV/0!			#DIV/0!			
WST	NG	FIRM	Harrington	994.7	4,144	4,122	\$ -			
WST	TRANS	FIRM	Harrington	#DIV/0!			#DIV/0!			
rior Per Adjustment			Harrington	#DIV/0!			#DIV/0!			
				994.7	4,139	4,117	\$ -			
					4,139	4,117				
					0	0				

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	HEAT CONTENT	MCF	MMBTU	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
ATM	NG	SPOT	Jones	#DIV/0!			#DIV/0!			
BPE	NG	SPOT	Jones	1,004.5	161,800	162,525	\$ -			
BPE	NG	FIRM	Jones	1,004.5	48,342	48,559	\$ -			
CIMA	NG	SPOT	Jones	1,004.5	44,127	44,325	\$ -			
CON	NG	SPOT	Jones	1,004.5	19,612	19,700	\$ -			
CON	NG	SPOT	Jones	#DIV/0!			#DIV/0!			
CON	NG	SPOT	Jones	#DIV/0!			#DIV/0!			
CON	NG	SPOT	Jones	#DIV/0!			#DIV/0!			
CTX	NG	SPOT	Jones	1,021.5	79,541	81,250	\$ -			
CTX	NG	SPOT	Jones	1,004.5	5,973	6,000	\$ -			
CTX	NG	FIRM	Jones	1,004.5	151,994	152,675	\$ -			
CTX	NG	FIRM	Jones	1,004.5	151,994	152,675	\$ -			
DEFS	NG	SPOT	Jones	#DIV/0!			#DIV/0!			
DYN	NG	SPOT	Jones	#DIV/0!			#DIV/0!			
LOU	NG	FIRM	Jones	#DIV/0!			#DIV/0!			
NGTS	NG	SPOT	Jones	1,021.5	76,359	78,000	\$ -			
NGTS	NG	FIRM	Jones	1,004.5	14,487	14,552	\$ -			
NGTS	NG	SPOT	Jones	#DIV/0!			#DIV/0!			
NFM	NG	SPOT	Jones	#DIV/0!			#DIV/0!			
OES	NG	SPOT	Jones	1,004.5	137,285	137,900	\$ -			
ONE	NG	FIRM	Jones	#DIV/0!			#DIV/0!			
ONE	NG	SPOT	Jones	#DIV/0!			#DIV/0!			
ODY	NG	SPOT	Jones	#DIV/0!			#DIV/0!			
ODY	NG	FIRM	Jones	#DIV/0!			#DIV/0!			
OXY	NG	SPOT	Jones	1,021.5	159,079	162,497	\$ -			
OXY	NG	SPOT	Jones	#DIV/0!			#DIV/0!			
OXY	NG	FIRM	Jones	1,021.5	303,480	310,000	\$ -			
PIO	NG	SPOT	Jones	1,004.5	17,651	17,730	\$ -			
PIO	NG	SPOT	Jones	1,004.5	4,903	4,925	\$ -			
PTX	NG	SPOT	Jones	1,021.4	(8,630)	(8,815)	\$ -			
SOU	NG	SPOT	Jones	#DIV/0!			#DIV/0!			
TEN	NG	SPOT	Jones	1,021.5	14,685	15,000	\$ -			
TGS	NG	SPOT	Jones	1,004.5	4,903	4,925	\$ -			
TGS	NG	SPOT	Jones	1,021.5	93,002	95,000	\$ -			
UET	NG	SPOT	Jones	1,021.5	23,076	23,572	\$ -			
VPM	NG	SPOT	Jones	#DIV/0!			#DIV/0!			
WGR	NG	SPOT	Jones	1,021.5	28,908	29,529	\$ -			
WGR	NG	SPOT	Jones	1,004.5	4,903	4,925	\$ -			
WTM	NG	FIRM	Jones	1,004.5	303,987	305,350	\$ -			
WTMP	NG	FIRM	Jones	1,021.5	455,220	465,000	\$ -			
WTMP	NG	FIRM	Jones	1,021.5	121,392	124,000	\$ -			
WTMPA	NG	SPOT	Jones	#DIV/0!			#DIV/0!			
WTMPA	NG	SPOT	Jones	#DIV/0!			#DIV/0!			
OTG	NG	FIRM	Jones	1,021.6	3,053	3,119	\$ -			
ONE	NG	FIRM	Jones	1,004.4	(4,507)	(4,527)	\$ -			
WST	NG	FIRM	Jones	1,021.5	82,306	84,074	\$ -			
WST	TRAN	FIRM	Jones	#DIV/0!			#DIV/0!			
NNG	NG	SPOT	Jones	#DIV/0!			#DIV/0!			
NNG	TRAN	SPOT	Jones	#DIV/0!			#DIV/0!			
EPN	TRAN	FIRM	Jones	#DIV/0!			#DIV/0!			
Power Tex	NG	FIRM	Jones	1,021.5	18,044	18,432	\$ -			
Power Tex	TRAN	FIRM	Jones	#DIV/0!			#DIV/0!			
Prior Per Adjustment			Jones	#DIV/0!			#DIV/0!			
				1,014.3	2,516,969	2,552,897	\$ -			
					2,516,969	2,552,897				
					0	0				
BPE	NG	FIRM	Maddox	#DIV/0!			#DIV/0!			
BPE	NG	SPOT	Maddox	#DIV/0!			#DIV/0!			
CIN	NG	SPOT	Maddox	#DIV/0!			#DIV/0!			
CTX	NG	SPOT	Maddox	1,011.1	50,191	50,750	\$ -			
DEFS	NG	FIRM	Maddox	1,012.6	73,025	73,946	\$ -			
DEFS	NG	SPOT	Maddox	1,012.2	2,044	2,069	\$ -			
DEFS	NG	SPOT	Maddox	1,011.1	97,938	99,030	\$ -			
DEV	NG	SPOT	Maddox	#DIV/0!			#DIV/0!			
DYN	NG	SPOT	Maddox	#DIV/0!			#DIV/0!			
NGT	NG	SPOT	Maddox	#DIV/0!			#DIV/0!			
NGT	NG	FIRM	Maddox	1,011.1	343,967	347,800	\$ -			
NGTS	NG	SPOT	Maddox	1,011.1	171,983	173,900	\$ -			
NGTS	NG	SPOT	Maddox	1,011.2	88,876	89,867	\$ -			
NGTS	NG	SPOT	Maddox	1,011.1	10,434	10,550	\$ -			
ODY	NG	SPOT	Maddox	#DIV/0!			#DIV/0!			
OXY	NG	FIRM	Maddox	1,011.2	2,324	2,350	\$ -			
OXY	NG	SPOT	Maddox	#DIV/0!			#DIV/0!			
SOU	NG	SPOT	Maddox	#DIV/0!			#DIV/0!			
SOU	NG	SPOT	Maddox	#DIV/0!			#DIV/0!			
TGS	NG	SPOT	Maddox	1,011.1	128,419	129,850	\$ -			
TGS	NG	FIRM	Maddox	1,011.1	3,165	3,200	\$ -			
TEN	NG	SPOT	Maddox	1,011.1	171,983	173,900	\$ -			
TEN	NG	SPOT	Maddox	1,011.2	18,197	18,400	\$ -			

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	HEAT CONTENT	MCF	MMBTU	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
UET	NG	SPOT	Maddox	1,012.3	324	328	\$ -			
WGR	NG	SPOT	Maddox	#DIV/0!			#DIV/0!			
Pinnacle	NG	FIRM	Maddox	1,013.0	(111,822)	(113,279)	\$ -			
Pinnacle	TRANS	FIRM	Maddox	#DIV/0!			#DIV/0!			
Pinnacle	NG	FIRM	Maddox	#DIV/0!			#DIV/0!			
Llano	NG	FIRM	Maddox	1,013.0			\$ -			
Llano	TRANS	FIRM	Maddox	#DIV/0!			#DIV/0!			
EPN	TRANS	FIRM	Maddox	#DIV/0!			#DIV/0!			
NNG	NG	SPOT	Maddox	#DIV/0!			#DIV/0!			
NNG	TRANS	FIRM	Maddox	#DIV/0!			#DIV/0!			
WST	NG	SPOT	Maddox	#DIV/0!			#DIV/0!			
WST	TRANS	FIRM	Maddox	#DIV/0!			#DIV/0!			
CIG	TRANS	FIRM	Maddox	#DIV/0!			#DIV/0!			
rior Per Adjustment			Maddox	#DIV/0!			#DIV/0!			
				1,011.0	1,051,048	1,062,661	\$ -			
					1,051,048	1,062,661				
					0	0				
BPE	NG	SPOT	Nichols	#DIV/0!			#DIV/0!			
BPE	NG	SPOT	Nichols	#DIV/0!			#DIV/0!			
BPE	NG	SPOT	Nichols	#DIV/0!			#DIV/0!			
CIN	NG	SPOT	Nichols	#DIV/0!			#DIV/0!			
CND	NG	SPOT	Nichols	1,011.1	286,311	289,498	\$ -			
CND	NG	SPOT	Nichols	1,011.2	10,384	10,500	\$ -			
CON	NG	SPOT	Nichols	#DIV/0!			#DIV/0!			
CTX	NG	FIRM	Nichols	997.0	459,425	458,025	\$ -			
CTX	NG	SPOT	Nichols	#DIV/0!			#DIV/0!			
DEFS	NG	SPOT	Nichols	#DIV/0!			#DIV/0!			
DYN	NG	SPOT	Nichols	#DIV/0!			#DIV/0!			
ENS	NG	SPOT	Nichols	#DIV/0!			#DIV/0!			
NGPL	NG	SPOT	Nichols	#DIV/0!			#DIV/0!			
NGT	NG	SPOT	Nichols	#DIV/0!			#DIV/0!			
NGTS	NG	SPOT	Nichols	997.0	17,552	17,499	\$ -			
ODY	NG	FIRM	Nichols	997.0	306,283	305,350	\$ -			
OES	NG	SPOT	Nichols	997.0	79,041	78,800	\$ -			
OES	NG	SPOT	Nichols	997.0	4,940	4,925	\$ -			
ONE	NG	SPOT	Nichols	997.1	(4,145)	(4,133)	\$ -			
SOU	NG	SPOT	Nichols	996.9	53,617	53,453	\$ -			
PIO	NG	SPOT	Nichols	1,011.1	321,422	325,000	\$ -			
PIO	NG	SPOT	Nichols	997.0	106,705	106,380	\$ -			
TGS	NG	SPOT	Nichols	997.0	38,532	38,415	\$ -			
VPM	NG	SPOT	Nichols	#DIV/0!			#DIV/0!			
UET	NG	SPOT	Nichols	1,011.1	51,922	52,500	\$ -			
WGR	NG	SPOT	Nichols	997.0	9,880	9,850	\$ -			
WTMPA	NG	SPOT	Nichols	#DIV/0!			#DIV/0!			
CIG	NG	FIRM	Nichols	1,011.5	(2,004)	(2,027)	\$ -			
CIG	TRANS	SPOT	Nichols	#DIV/0!			#DIV/0!			
OTG	NG	FIRM	Nichols	996.8	2,856	2,847	\$ -			
NNG	TRANS	FIRM	Nichols	#DIV/0!			#DIV/0!			
WST	NG	FIRM	Nichols	996.8	(13,013)	(12,972)	\$ -			
WST	TRANS	FIRM	Nichols	#DIV/0!			#DIV/0!			
NGPL	TRANS	FIRM	Nichols	#DIV/0!			#DIV/0!			
rior Per Adjustment			Nichols				\$ -			
				1,002.4	1,729,708	1,733,910	\$ -			
					1,729,708	1,733,910				
					0	0				
ATM	NG	SPOT	Plant X	#DIV/0!			#DIV/0!			
BPE	NG	SPOT	Plant X	1,097.0	4,493	4,929	\$ -			
BPE	NG	FIRM	Plant X	#DIV/0!			#DIV/0!			
BPE	NG	SPOT	Plant X	#DIV/0!			#DIV/0!			
CIN	NG	SPOT	Plant X	1,097.0	8,873	9,734	\$ -			
CND	NG	SPOT	Plant X	#DIV/0!			#DIV/0!			
CON	NG	SPOT	Plant X	#DIV/0!			#DIV/0!			
CON	NG	FIRM	Plant X	1,097.1	139,420	152,954	\$ -			
CON	NG	FIRM	Plant X	1,097.1	260,850	286,172	\$ -			
CON	NG	SPOT	Plant X	1,011.9	67,812	68,621	\$ -			
CON	NG	SPOT	Plant X	#DIV/0!			#DIV/0!			
CON	NG	SPOT	Plant X	#DIV/0!			#DIV/0!			
CTX	NG	SPOT	Plant X	1,097.1	75,493	82,822	\$ -			
CTX	NG	SPOT	Plant X	1,011.9	82,847	83,835	\$ -			
DEFS	NG	SPOT	Plant X	1,011.9	82,738	83,725	\$ -			
DEFS	NG	FIRM	Plant X	#DIV/0!			#DIV/0!			
DYN	NG	SPOT	Plant X	#DIV/0!			#DIV/0!			
NFM	NG	FIRM	Plant X	#DIV/0!			#DIV/0!			
ENS	NG	SPOT	Plant X	#DIV/0!			#DIV/0!			
NGT	NG	FIRM	Plant X	#DIV/0!			#DIV/0!			
NGTS	NG	SPOT	Plant X	1,097.1	31,482	34,538	\$ -			
NGTS	NG	SPOT	Plant X	#DIV/0!			#DIV/0!			
OES	NG	SPOT	Plant X	1,011.9	87,605	88,650	\$ -			

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	HEAT CONTENT	MCF	MMBTU	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
OES	NG	SPOT	Plant X	1,011.9	4,867	4,925				
ONE	NG	SPOT	Plant X	#DIV/0!			#DIV/0!			
ONE	NG	FIRM	Plant X	1,012.0	(3,493)	(3,535)	\$ -			
OXY	NG	SPOT	Plant X	1,097.0	4,434	4,864	\$ -			
OXY	NG	FIRM	Plant X	1,011.9	270,280	273,504	\$ -			
OXY	NG	FIRM	Plant X	1,097.1	27,880	30,587	\$ -			
OXY	NG	SPOT	Plant X	1,011.9	150,101	151,892	\$ -			
OXY	NG	SPOT	Plant X	1,011.9	43,285	43,802	\$ -			
PIO	NG	SPOT	Plant X	1,011.9	29,202	29,550	\$ -			
SOU	NG	FIRM	Plant X	1,097.1	14,153	15,527	\$ -			
SOU	NG	FIRM	Plant X	1,011.9	9,527	9,640	\$ -			
TEN	NG	SPOT	Plant X	1,097.1	16,236	17,812	\$ -			
TEN	NG	SPOT	Plant X	1,012.0	26,768	27,088	\$ -			
TGS	NG	SPOT	Plant X	1,097.1	175,669	192,722	\$ -			
TGS	NG	SPOT	Plant X	1,011.9	42,834	43,345	\$ -			
TGS	NG	SPOT	Plant X	1,011.9	9,557	9,671	\$ -			
TRI	NG	SPOT	Plant X	#DIV/0!			#DIV/0!			
UET	NG	SPOT	Plant X	1,011.9	9,557	9,671	\$ -			
WGR	NG	FIRM	Plant X	1,011.9	24,335	24,625	\$ -			
WGR	NG	SPOT	Plant X	#DIV/0!			#DIV/0!			
WGR	NG	SPOT	Plant X	#DIV/0!			#DIV/0!			
WTMPA	NG	SPOT	Plant X	#DIV/0!			#DIV/0!			
OTG	NG	FIRM	Plant X	1,011.6	2,407	2,435	\$ -			
WST	NG	FIRM	Plant X	1,011.9	(45,588)	(46,132)	\$ -			
WST	TRANS	FIRM	Plant X	#DIV/0!			#DIV/0!			
EPN	NG	SPOT	Plant X	1,097.1	(37,677)	(41,334)	\$ -			
EPN	NG	FIRM	Plant X	#DIV/0!			#DIV/0!			
EPN	TRANS	SPOT	Plant X	#DIV/0!			#DIV/0!			
Prior Period Adjustment			Plant X	#DIV/0!			#DIV/0!			
				1,049.9	1,615,947	1,696,639	\$ -			
					1,615,947	1,696,639				
					0	0				
BPE	NG	SPOT	Moore County	1,009.2	131,765	132,975	\$ -			
CIN	NG	SPOT	Moore County	#DIV/0!			#DIV/0!			
CON	NG	SPOT	Moore County	#DIV/0!			#DIV/0!			
DEFS	NG	SPOT	Moore County	#DIV/0!			#DIV/0!			
NGTS	NG	SPOT	Moore County	#DIV/0!			#DIV/0!			
PIO	NG	SPOT	Moore County	1,009.2	118,101	119,185	\$ -			
TEN	NG	SPOT	Moore County	#DIV/0!			#DIV/0!			
VPM	NG	SPOT	Moore County	#DIV/0!			#DIV/0!			
WTMPA	NG	SPOT	Moore County	#DIV/0!			#DIV/0!			
ONE	NG	FIRM	Moore County	1,008.4	(831)	(838)	\$ -			
OTG	NG	FIRM	Moore County	1,010.5	572	578	\$ -			
WST	NG	FIRM	Moore County	1,009.2	(36,859)	(37,198)	\$ -			
WST	TRANS	FIRM	Moore County	#DIV/0!			#DIV/0!			
TEN	NG	SPOT	Moore County	#DIV/0!			#DIV/0!			
Prior Period Adjustment			Moore County	#DIV/0!			#DIV/0!			
				1,009.2	212,748	214,702	\$ -			
					212,748	214,702				
					0	0				
DUK	NG	SPOT	Riverview	1,000.0	21,391	21,391	\$ -			
GPM	NG	FIRM	Riverview	#DIV/0!			#DIV/0!			
Prior Period Adjustment			Riverview	#DIV/0!			#DIV/0!			
				1,000.0	21,391	21,391	\$ -			
					21,391	21,391				
					0	0				
NGTS	NG	SPOT	Tolk	#DIV/0!			#DIV/0!			
OTG	NG	FIRM	Tolk	1,000.0	22	22	\$ -			
ONE	NG	FIRM	Tolk	1,032.3	(31)	(32)	\$ -			
TEN	NG	SPOT	Tolk	#DIV/0!			#DIV/0!			
WST	NG	FIRM	Tolk	1,012.0	8,010	8,106	\$ -			
WST	NG	TRANS	Tolk	#DIV/0!			#DIV/0!			
KN Marketing	NG	FIRM	Tolk	#DIV/0!			#DIV/0!			
Prior Period Adjustment			Tolk	#DIV/0!			#DIV/0!			
				1,011.9	8,001	8,096	\$ -			
					8,001	8,096				
					-	-				
TOTAL GAS & OTHER (CELANESE 1 & 2)					8,838,885	8,982,514	\$ -			

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	MCF	MMBTU	\$/MMBTU
Fuel Oil	OIL	*	Nichols			
Fuel Oil	OIL	*	Plant X	-	-	#DIV/0!
Fuel Oil	OIL	*	Jones			#DIV/0!
Fuel Oil	OIL	*	Cunningham			#DIV/0!

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	HEAT CONTENT	MCF	MMBTU	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
Fuel Oil	OIL	INV	Tucumcari		-	-	#DIV/0!			
Prior Period Adjustment					-	-	\$	-		
		TOTAL FUEL OIL			-	-	#DIV/0!			
TOTAL COAL, GAS, FUEL OIL & OTHER (CELANESE 1 & 2)					9,537,562	21,046,796				

Comments: Coal Plant data excludes coal sampling and ash handling income (expense) of
 Used transformer oil was burned, which is not in current inventory.

TOTAL COAL (614000)	698,677	12,064,282
TOT THIS PG	698,677	12,064,282
DIFF	0	0
TOTAL GAS & OTHER (611000 & 611100)	8,678,689	8,822,318
TOT THIS PG	8,678,689	8,822,318
DIFF	0	0
TOTAL OIL (612000 & 612100)	0	0
TOT THIS PG	0	0
DIFF	0	0
TOTAL STEAM CELANESE 1 & 2 (611100 & 618500)	160,263	160,263
TOT THIS PG	160,196	160,196
DIFF	67	67