Control Number: 32235

Item Number: 151

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Xcel Energy℠
SOUTHWESTERN PUBLIC SERVICE

2006 DEC 14 AM 10:06

December 13, 2006

VIA FEDERAL EXPRESS

Filing Clerk
PUBLIC UTILITY COMMISSION OF TEXAS
1701 N. Congress Avenue, Room G-112
Austin, TX 78701

RE: 2006 Electric Utilities Fuel Cost and Use Information Pursuant to Subst. R. § 25.82 and § 25.238 – **Project No. 32235**

Enclosed are Southwestern Public Service Company's Fuel Reports for the month October 2006. If you need any further information, please contact me at (303) 294-2193 or Michael Mally at (303) 294-2172.

Sincerely,

Sherri Rodden

Sherri Rodden
Principal Rate Analyst

SR/sr
Enclosures

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SOUTHWESTERN PUBLIC SERVICE COMPANY
FUEL COST REPORT
FOR THE MONTH OF OCTOBER 2006

Current System Fuel Factor (¢/kwh): 0.035581

	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
TOTAL SYSTEM FUEL AND PURCHASED POWER COSTS				
Fuel Cost:				
Fuel	501	$51,804,151.24		$51,804,151.24
Thunder Basin	501	0.00		$0.00
Steam-Other Sources	503	288,563.28		288,563.28
Coal Residual Disposal	50170	430,456.14		430,456.14
Total Fuel Cost		$52,523,170.66	$0.00	$52,523,170.66
Nuclear Fuel Cost	518	$0.00		$0.00
Other Fuel Cost	547	113,818.61		113,818.61
Purchased Power Cost	55502	6,173,383.14		6,173,383.14
Transmission of Electricity by Others	565	0.00		0.00
TOTAL SYSTEM COST		$58,810,372.41	$0.00	$58,810,372.41
LESS (from Texas Retail Collections detail):				
Economy & Emergency Sales Cost		$300,588.33		$300,588.33
SPP Energy Loss Reimbursement		139,059.32		139,059.32
Celanese Direct Assigned Cost		237,322.61		237,322.61
Interruptible Demand Fee		700,494.92		700,494.92
NET SYSTEM COST		$57,432,907.23	$0.00	$57,432,907.23
Texas Retail Allocator (Texas Cost/Total System)		0.4538824802848		0.4538824802848
TEXAS RETAIL FUEL AND PURCHASED POWER		$26,067,790.38	$0.00	$26,067,790.38

TEXAS RETAIL REVENUES & SALES	ACCOUNT	FUEL REVENUES	kWh SALES
Residential	440	$6,340,431.16	174,013,319
Commercial & Industrial	442	25,236,908.41	713,076,861
Street & Highway	444	106,753.86	2,930,143
Public Authorities	445	1,131,198.12	31,048,723
TOTAL TEXAS RETAIL		$32,815,291.55	921,069,046

OVER(UNDER) RECOVERY OF FUEL COSTS	OVER(UNDER) RECOVERY	INTEREST	TOTAL
	Interest Rate :	3.06%	
Beginning Cumulative Balance	($92,109,518.59)	($2,073,971.00)	(94,183,489.59)
Current Month	6,747,501.17	(236,863.96)	6,510,637.21
Prior Period Adjustment (1)	7,141,602.03	213,061.19	7,354,663.22
Transfer from Economy & Emerg Sales	0.00	0.00	0.00
Wholesale Capacity & Interruptible Sales (2)	0.00	0.00	0.00
Electric Commodity Trading Margin (3)	0.00	0.00	0.00
Renewable Energy Credits (4)	265,262.88	0.00	265,262.88
Sulfur Dioxide Emission Allowance Credits (5)	0.00	0.00	0.00
Ending Cumulative Balance	($77,955,152.51)	($2,097,773.77)	($80,052,926.28)

(1) Prior Surcharge Amounts & Docket Nos. 27751, 28170, 28861, 29670
(2) Per Order in PUC Docket No. 29801, Pages 7 - 9
(3) Per Order in PUC Docket No. 29801, Pages 9 - 10
(4) Per Order in PUC Docket No. 29801, Pages 13 - 14
(5) Per Order in PUC Docket No. 29801, Pages 16 - 17

SOUTHWESTERN PUBLIC SERVICE COMPANY
TEXAS RETAIL
FUEL COST REPORT
FOR THE MONTH OF OCTOBER 2006

NET SYSTEM FUEL COST	
Total Company Fuel Cost	$52,636,989.27
Plus: Energy Cost of Purchased Power	6,173,383.14
Plus: Transmission of Electricity by Others	0.00
Less: Energy Cost of Economy & Emergency Sales	300,588.33
Less: SPP Energy Loss Reimbursement	139,059.32
Less: Celanese Fuel Cost	237,322.61
Less: Interruptible Demand Fee	700,494.92
NET SYSTEM FUEL COST	$57,432,907.23

TEXAS RETAIL ALLOCATOR

Total Texas Retail kWh Sales @ Source	kWh BILLED		LOSS FACTOR		kWh @ Source	
Secondary 03	493,902,804	*	1.090461	=	538,581,746	
Primary 05	112,230,277	*	1.075571	=	120,711,631	
Sub-Transmission 07	80,596,361	*	1.029501	=	82,974,034	
Backbone Transmission 09	234,339,604	*	1.023659	=	239,883,845	
Total Texas Retail kWh Sales @ Source	921,069,046		1.0663166461464		982,151,256	
Total Applicable Company kWh Sales @ Source						
Total Company kWh					1,852,675,000	
Plus: Purchased Power kWh					348,062,041	
Less: Economy & Emergency Sales kWh					7,108,000	
Less: Economy & Emergency Sales kWh Losses					277,212	
Less: SPP Energy Loss Reimbursement kWh					3,310,940	
Less: Celanese kWh					26,152,000	
Total Applicable Company kWh Sales @ Source					2,163,888,889	
TEXAS RETAIL ALLOCATOR						0.4538824802848

TEXAS RETAIL ACTUAL FUEL COST FACTOR		
Texas Retail Applicable Fuel Cost	$	26,067,790.38
Texas Retail kWh Billed		921,069,046
TEXAS RETAIL ACTUAL FUEL COST FACTOR		0.0283016680419

TEXAS RETAIL OVER/(UNDER) RECOVERY	
Texas Retail Fuel Revenue	$32,815,291.55

Actual Fuel Cost	kWh BILLED		LOSS MULTIPLIER		ACTUAL FUEL COST FACTOR		
Secondary	493,902,804	*	1.0226427618296	*	0.0283016680419	= $	14,294,779.91
Primary	112,230,277	*	1.0086788046375	*	0.0283016680419	= $	3,203,870.57
Sub-Transmission	80,596,361	*	0.9654740022305	*	0.0283016680419	= $	2,202,257.26
Backbone Transmission	234,339,604	*	0.9599953294356	*	0.0283016680419	= $	6,366,882.64
Total Texas Retail Actual Fuel Cost	921,069,046					$	26,067,790.38

TOTAL OVER (UNDER) RECOVERY OF FUEL COST CURRENT MONTH	$6,747,501.17

SOUTHWESTERN PUBLIC SERVICE COMPANY
ECONOMY & EMERGENCY SALES MARGIN CREDIT
FUEL COST REPORT
FOR THE MONTH OF OCTOBER 2006

ECONOMY & EMERGENCY SALES	
Economy & Emergency Revenue	$362,706.99
Economy & Emergency Fuel Cost	300,588.33
Economy & Emergency Transmission Cost	0.00
Economy & Emergency Other Cost of Sales	0.00
Margin (Revenue - Fuel Cost - Transmission Cost - Other Cost of Sales)	$62,118.66
Texas Retail Allocator	0.4538824802848
Texas Applicable Margin Credit (C)	$28,194.57
Total Texas Retail kWh Billed (K)	921,069,046
Texas Retail Economy & Emergency Sales Margin Credit Factor = C/K =	$0.0000306107019

ECONOMY & EMERGENCY SALES MARGIN CREDIT	kWh BILLED		LOSS MULTIPLIER		MARGIN CREDIT FACTOR		
Secondary	493,902,804	*	1.0226427618296	*	0.0000306107019	=	15,461.04
Primary	112,230,277	*	1.0086788046375	*	0.0000306107019	=	3,465.26
Sub-Transmission	80,596,361	*	0.9654740022305	*	0.0000306107019	=	2,381.93
Backbone Transmission	234,339,604	*	0.9599953294356	*	0.0000306107019	=	$6,886.34
Total Texas Retail Economy & Emergency Sales Margin Credit							$ 28,194.57

ECONOMY & EMERGENCY SALES MARGIN CREDIT	MARGIN CREDIT	INTEREST	TOTAL
	Interest Rate :	3.06%	
Beginning Cumulative Balance	($71,503.04)	($17,933.68)	($89,436.72)
Current Month	28,194.57	(210.82)	27,983.75
Prior Period Adjustment	0.00	0.00	0.00
Transfer to Over/(Under) Recovery	0.00	0.00	0.00
Ending Cumulative Balance	($43,308.47)	($18,144.50)	($61,452.97)

SOUTHWESTERN PUBLIC SERVICE COMPANY
FUEL EFFICIENCY REPORT
Oct-06

Time Period
744 Hrs.

	PLANT	NDC MW	MWH	MMBTU	COST	%CF	HR	$/MMBTU	$/MWH	%MIX
COAL:	Harrington	1,066	516,484	5,396,884	$ 11,008,891	65.12185	10.45	2.040	$ 21.32	23.46%
	Tolk Station	1,080	735,120	7,383,436	$ 12,904,851	91.487455	10.04	1.748	$ 17.55	33.40%
	Prior Period Adjustments:							#DIV/0!		
	1)TOTAL COAL:	2,146	1,251,604	12,780,320	$ 23,913,742	78.390654	10.21	1.871	$ 19.11	56.86%
GAS/OIL:	Carlsbad	13	23	434	$ 3,469	0.2377998	18.87	7.994	$ 150.84	0.00%
	Cunningham	487	118,036	1,258,320	$ 5,915,560	32.577112	10.66	4.701	$ 50.12	5.36%
	Jones Station	486	186,310	1,974,628	$ 8,596,541	51.526063	10.60	4.353	$ 46.14	8.46%
	Maddox	183	35,709	378,627	$ 1,670,706	26.227305	10.60	4.413	$ 46.79	1.62%
	Moore County	48	(34)	-	$ (14,757)	-0.095206	-	#DIV/0!	$ 434.04	0.00%
	Nichols Station	457	111,815	1,244,638	$ 5,890,167	32.885991	11.13	4.732	$ 52.68	5.08%
	Plant X	442	119,584	1,350,864	$ 6,754,208	36.364521	11.30	5.000	$ 56.48	5.43%
	Riverview	23	-	-	$ -	0	#DIV/0!	#DIV/0!	#DIV/0!	0.00%
	Tucumcari	0	-	-	$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00%
	Prior Period Adjustments:		-	-	$ -		4.00	#DIV/0!		0.00%
	TOTAL GAS/OIL:	2,139	571,443	6,207,511	$ 28,815,895	35.907833	10.86	4.642	$ 50.43	25.96%
OTHER	Celanese (note 2 and 3)	39	29,628	157,112	$ 309,293	102.10918	5.30	1.969	$ 10.44	1.35%
	TOTAL NET GENERATION	4,324	1,852,675	19,144,943	$ 53,038,930		10.33	2.770	$ 28.63	84.17%
	FIRM COGEN		-	0	$ -	N/A	N/A	N/A	#DIV/0!	0.00%
	NON-FIRM COGEN		-		$ -	N/A	N/A	N/A	#DIV/0!	0.00%
	Prior Period Adjustments:		-	-						
	TOTAL COGEN:	-	-	-	$ -	N/A	N/A	N/A	#DIV/0!	0.00%
	OTHER FIRM:		174,683		$ 8,705,292	N/A	N/A	N/A	$ 49.83	7.94%
	OTHER NON-FIRM:		169,437		$ 16,915,535	N/A	N/A	N/A	$ 99.83	7.70%
	Prior Period Adjustments:									
	TOTAL OTHER:		344,120	-	$ 25,620,827	N/A	N/A	N/A	$ 74.45	15.63%
	TOTAL PURCHASES: (note 5)		344,120	-	$ 25,620,827	N/A	N/A	N/A	$ 74.45	15.63%
	IMPORTS-OTHER		4,401							0.20%
	NET INTERCHANGE		(76)							0.00%
	NET TRANSMISSION (WHEELING):									0.00%
	SYSTEM TOTAL AT SOURCE:		2,201,120	19,144,943	$ 78,659,757	N/A	N/A	N/A	$ 35.74	100.00%
DISPOSITION	Sales to Ultimate Customers		1,407,096							63.93%
OF ENERGY:	Sales for Resale		699,521							31.78%
	Energy Furnished Without Charge									0.00%
	Energy Used by Utility									0.00%
	Electric Dept. Only		1,904							0.09%
	TOTAL @ THE METER: (note 4)		2,108,521							95.79%
	Total Energy Losses		92,599							4.21%
	Percent Losses		4.2069%							
FUEL OIL:	Tucumcari	0	-	-	$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00%
	Cunningham	0	-	-	$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00%
(Included in	Plant X	0	-	3,511	$ 26,809	#DIV/0!	#DIV/0!	7.636	#DIV/0!	0.00%
above generati	Jones Station	0	-	-	$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00%
	Prior Period Adjustments:									
	TOTAL OIL:	0	-	3,511	26,809	#DIV/0!	#DIV/0!	7.635711	#DIV/0!	0.00%

* MWH at Source and Disposition as defined for FERC Form No. 1 (p.401)
** Reconcilable Cost as defined by PUCT substantive rules..
NDC MW is the Net Dependable Capacity of the Plant and/or unit specified in Megawatts.
MWH is the Total Net Electrical Generation in Megawatt-hours.
MMBTU is amount of fuel consumed in Million Btu's.
%CF = MWH/(Time Period * MW) * 100%
HR = MMBTU/MWH
$/MMBTU = COST/MMBTU
$/MWH = COST/MWH
% MIX = MWH(Source)/MWH(Total at Source) * 100%

Utility's Notes:
1.) Coal Plant Data includes ignitor gas and excludes coal sampling and ash handling expense (income) of ($432,042.36).
2.) Celanese Unit 1- 10 MW waste gas expander turbine; fuel for listed generation is hot nitrogen.
3.) Celanese Unit 2- 29 MW coal fired topping cycle steam turbine; fuel for listed generation is steam.
4.) Includes change in delivered not billed of 100,274 MWH
5.) Purchased power cost excludes capacity which are not allowable for Texas fuel.

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Southwestern Public Service Company
Fuel Purchase Report
For the Month of Oct-06

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	HEAT CONTENT	MCF	MMBTU	$/MMBTU	TONS	TOTAL $/TON	BTU/LB
TUCO	COAL	FIRM	Harrington			5,395,846	$ -	305,644	$ -	8,827.0
TUCO	COAL	SPOT	Harrington			0	$ -	0	$ -	-
TUCO	COAL	FIRM	Tolk			7,374,856	$ -	430,267	$ -	8,570.1
TUCO	COAL	SPOT	Tolk			3,164	$ -	185	$ -	8,551.4
					0	12,773,866	$ -	736,096	$ -	8,676.8
PNM	NG	SPOT	Carlsbad	1,009.3	430	434	$ -			
PNM	TRANS	SPOT	Carlsbad	#DIV/0!			#DIV/0!			
Prior Per Adjustment			Carlsbad	#DIV/0!			#DIV/0!			
			TOTAL OTHEI	1,009.3	430	434	$ -			
					430	434				
					-	-				
Celanese	AIR	FIRM	Celanese 1	1,000.0	58,501	58,501	$ -			
Celanese	STM	FIRM	Celanese 2	1,000.0	98,611	98,611	$ -			
Prior Per Adjustment			Celanese	#DIV/0!			#DIV/0!			
					157,112	157,112	$ -			
BPE	NG	SPOT	Cunningham	#DIV/0!			#DIV/0!			
BPE	NG	FIRM	Cunningham	#DIV/0!			#DIV/0!			
CIN	NG	SPOT	Cunningham	#DIV/0!			#DIV/0!			
CON	NG	SPOT	Cunningham	1,023.4	4,746	4,857	$ -			
CON	NG	FIRM	Cunningham	#DIV/0!			#DIV/0!			
CTX	NG	SPOT	Cunningham	1,023.4	100,304	102,650	$ -			
CTX	NG	SPOT	Cunningham	#DIV/0!			#DIV/0!			
DEFS	NG	FIRM	Cunningham	1,003.7	105,130	105,520	$ -			
DEFS	NG	SPOT	Cunningham	1,023.4	104,603	107,050	$ -			
DEV	NG	SPOT	Cunningham	1,003.7			#DIV/0!			
DEV	NG	SPOT	Cunningham	1,023.4			#DIV/0!			
DYN	NG	SPOT	Cunningham	#DIV/0!			#DIV/0!			
NGT	NG	FIRM	Cunningham	1,023.4	431,833	441,937	$ -			
NGT	NG	SPOT	Cunningham	#DIV/0!			#DIV/0!			
NGTS	NG	SPOT	Cunningham	1,023.4	138,609	141,852	$ -			
NGTS	NG	SPOT	Cunningham	#DIV/0!			#DIV/0!			
NGTS	NG	SPOT	Cunningham	#DIV/0!			#DIV/0!			
ODY	NG	SPOT	Cunningham	#DIV/0!			#DIV/0!			
OXY	NG	FIRM	Cunningham	#DIV/0!			#DIV/0!			
OXY	NG	SPOT	Cunningham	#DIV/0!			#DIV/0!			
OXY	NG	SPOT	Cunningham	#DIV/0!			#DIV/0!			
OXY	NG	SPOT	Cunningham	#DIV/0!			#DIV/0!			
SOU	NG	FIRM	Cunningham	1,023.4	26,451	27,070	$ -			
SOU	NG	SPOT	Cunningham	#DIV/0!			#DIV/0!			
TEN	NG	FIRM	Cunningham	#DIV/0!			#DIV/0!			
TEN	NG	SPOT	Cunningham	1,023.4	7,084	7,250	$ -			
TGS	NG	FIRM	Cunningham	#DIV/0!			#DIV/0!			
TGS	NG	SPOT	Cunningham	1,023.4	195,267	199,835	$ -			
UET	NG	SPOT	Cunningham	#DIV/0!			#DIV/0!			
WGR	NG	FIRM	Cunningham	1,023.5	4,809	4,922	$ -			
PNM	NG	SPOT	Cunningham	#DIV/0!			#DIV/0!			
PNM	TRANS	SPOT	Cunningham	#DIV/0!			#DIV/0!			
NNG	TRANS	FIRM	Cunningham	#DIV/0!			#DIV/0!			
Pinnacle	NG	FIRM	Cunningham	1,023.4	97,779	100,068	$ -			
Pinnacle	TRANS	FIRM	Cunningham	#DIV/0!			#DIV/0!			
EPNG	NG	FIRM	Cunningham	#DIV/0!			#DIV/0!			
EPNG	TRANS	FIRM	Cunningham	#DIV/0!			#DIV/0!			
Llano	NG	SPOT	Cunningham	#DIV/0!			#DIV/0!			
Llano	TRANS	FIRM	Cunningham	#DIV/0!			#DIV/0!			
WST	NG	FIRM	Cunningham	#DIV/0!			#DIV/0!			
WST	TRANS	FIRM	Cunningham	#DIV/0!			#DIV/0!			
CIG	TRANS	FIRM	Cunningham	#DIV/0!			#DIV/0!			
Prior Per Adjustment			Cunningham	#DIV/0!			$ -			
Prior Per Adjustment			Cunningham	1,000.0	15,309	15,309	$ -			
				1,021.4	1,231,924	1,258,320	$ -			
					1,231,924	1,258,320				
					0	0				
ONE	NG	FIRM	Harrington	909.1	11	10	$ -			
ONE	TRANS	FIRM	Harrington	#DIV/0!			#DIV/0!			
OTG	NG	FIRM	Harrington	1,000.0	7	7	$ -			
BPE	NG	SPOT	Harrington	#DIV/0!			#DIV/0!			
PRI	NG	SPOT	Harrington	#DIV/0!			#DIV/0!			
WST	NG	FIRM	Harrington	955.1	1,069	1,021	$ -			
WST	TRANS	FIRM	Harrington	#DIV/0!			#DIV/0!			
Prior Per Adjustment			Harrington	#DIV/0!			#DIV/0!			
				954.9	1,087	1,038	$ -			
					1,087	1,038				
					0	0				

REDACTED

Southwestern Public Service Company
Fuel Purchase Report
For the Month of Oct-06

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	HEAT CONTENT	MCF	MMBTU	$/MMBTU	TONS	TOTAL $/TON	BTU/LB
ATM	NG	SPOT	Jones	#DIV/0!			#DIV/0!			
BPE	NG	SPOT	Jones	1,016.3	50,400	51,220	$ -			
BPE	NG	FIRM	Jones	#DIV/0!			#DIV/0!			
CIMA	NG	SPOT	Jones	1,016.3	4,846	4,925	$ -			
CON	NG	SPOT	Jones	#DIV/0!			#DIV/0!			
CON	NG	SPOT	Jones	#DIV/0!			#DIV/0!			
CON	NG	SPOT	Jones	#DIV/0!			#DIV/0!			
CON	NG	SPOT	Jones	#DIV/0!			#DIV/0!			
CTX	NG	SPOT	Jones	1,021.1	162,573	166,000	$ -			
CTX	NG	SPOT	Jones	1,016.3	33,923	34,475	$ -			
CTX	NG	SPOT	Jones	#DIV/0!			#DIV/0!			
CTX	NG	SPOT	Jones	#DIV/0!			#DIV/0!			
DEFS	NG	SPOT	Jones	#DIV/0!			#DIV/0!			
DYN	NG	SPOT	Jones	#DIV/0!			#DIV/0!			
LOU	NG	FIRM	Jones	#DIV/0!			#DIV/0!			
NGT	NG	SPOT	Jones	1,021.1	53,865	55,000	$ -			
NGTS	NG	FIRM	Jones	#DIV/0!			#DIV/0!			
NGTS	NG	SPOT	Jones	#DIV/0!			#DIV/0!			
NFM	NG	SPOT	Jones	#DIV/0!			#DIV/0!			
OES	NG	SPOT	Jones	1,016.3	24,231	24,625	$ -			
ONE	NG	FIRM	Jones	1,016.3	8,109	8,241	$ -			
ONE	NG	SPOT	Jones	#DIV/0!			#DIV/0!			
ODY	NG	SPOT	Jones	#DIV/0!			#DIV/0!			
ODY	NG	FIRM	Jones	1,016.3	300,464	305,350	$ -			
OXY	NG	SPOT	Jones	1,021.1	34,277	35,000	$ -			
OXY	NG	SPOT	Jones	#DIV/0!			#DIV/0!			
OXY	NG	FIRM	Jones	#DIV/0!			#DIV/0!			
PIO	NG	SPOT	Jones	1,016.3	25,200	25,610	$ -			
PIO	NG	SPOT	Jones	#DIV/0!			#DIV/0!			
PTX	NG	SPOT	Jones	1,021.0	4,188	4,276	$ -			
SOU	NG	SPOT	Jones	#DIV/0!			#DIV/0!			
TEN	NG	SPOT	Jones	1,021.1	19,587	20,000	$ -			
TGS	NG	SPOT	Jones	1,021.1	171,373	174,985	$ -			
TGS	NG	SPOT	Jones	1,016.3	58,154	59,100	$ -			
UET	NG	SPOT	Jones	1,021.1	20,631	21,066	$ -			
VPM	NG	SPOT	Jones	#DIV/0!			#DIV/0!			
WGR	NG	SPOT	Jones	1,021.1	42,897	43,801	$ -			
WGR	NG	SPOT	Jones	#DIV/0!			#DIV/0!			
WTM	NG	FIRM	Jones	1,016.3	300,464	305,350	$ -			
WTMP	NG	FIRM	Jones	1,021.1	514,162	525,000	$ -			
WTMP	NG	SPOT	Jones	#DIV/0!			#DIV/0!			
WTMPA	NG	SPOT	Jones	#DIV/0!			#DIV/0!			
WTMPA	NG	SPOT	Jones	#DIV/0!			#DIV/0!			
OTG	NG	FIRM	Jones	1,021.0	5,325	5,437	$ -			
ONE	NG	FIRM	Jones	#DIV/0!			#DIV/0!			
WST	NG	FIRM	Jones	1,021.1	12,385	12,646	$ -			
WST	TRAN	FIRM	Jones	#DIV/0!			#DIV/0!			
NNG	NG	SPOT	Jones	#DIV/0!			#DIV/0!			
NNG	TRAN	SPOT	Jones	#DIV/0!			#DIV/0!			
EPN	TRAN	FIRM	Jones	#DIV/0!			#DIV/0!			
Power Tex	NG	FIRM	Jones	1,021.1	85,787	87,595	$ -			
Power Tex	TRAN	FIRM	Jones	#DIV/0!			#DIV/0!			
Prior Per Adjustment			Jones	#DIV/0!			#DIV/0!			
Prior Per Adjustment			Jones	1,021.1	4,824	4,926	$ -			
				1,019.1	1,937,665	1,974,628	$ -			
					1,937,665	1,974,628				
					0	0				
BPE	NG	FIRM	Maddox	#DIV/0!			#DIV/0!			
BPE	NG	SPOT	Maddox	#DIV/0!			#DIV/0!			
CIN	NG	SPOT	Maddox	#DIV/0!			#DIV/0!			
CTX	NG	SPOT	Maddox	1,023.8	31,599	32,350	$ -			
DEFS	NG	FIRM	Maddox	1,008.3	49,574	49,985	$ -			
DEFS	NG	SPOT	Maddox	1,009.8	102	103	$ -			
DEFS	NG	SPOT	Maddox	1,023.8	41,953	42,950	$ -			
DEV	NG	SPOT	Maddox	#DIV/0!			#DIV/0!			
DYN	NG	SPOT	Maddox	#DIV/0!			#DIV/0!			
NGT	NG	SPOT	Maddox	#DIV/0!			#DIV/0!			
NGT	NG	FIRM	Maddox	1,023.8	113,990	116,699	$ -			
NGTS	NG	SPOT	Maddox	1,023.8	39,802	40,748	$ -			
NGTS	NG	SPOT	Maddox	#DIV/0!			#DIV/0!			
NGTS	NG	SPOT	Maddox	#DIV/0!			#DIV/0!			
ODY	NG	SPOT	Maddox	#DIV/0!			#DIV/0!			
OXY	NG	FIRM	Maddox	#DIV/0!			#DIV/0!			
OXY	NG	SPOT	Maddox	#DIV/0!			#DIV/0!			
SOU	NG	FIRM	Maddox	1,023.6	5,289	5,414	$ -			
SOU	NG	SPOT	Maddox	#DIV/0!			#DIV/0!			
TGS	NG	SPOT	Maddox	1,023.8	50,890	52,100	$ -			
TGS	NG	FIRM	Maddox	#DIV/0!			#DIV/0!			

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SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	HEAT CONTENT	MCF	MMBTU	$/MMBTU	TONS	TOTAL $/TON	BTU/LB
TEN	NG	SPOT	Maddox	1,023.8	2,686	2,750	$ -			
TEN	NG	SPOT	Maddox	#DIV/0!			#DIV/0!			
UET	NG	SPOT	Maddox	#DIV/0!			#DIV/0!			
WGR	NG	SPOT	Maddox	#DIV/0!			#DIV/0!			
Pinnacle	NG	FIRM	Maddox	1,023.8	30,180	30,897	$ -			
Pinnacle	TRANS	FIRM	Maddox	#DIV/0!			#DIV/0!			
Llano	NG	FIRM	Maddox	1,023.8			$ -			
Llano	TRANS	FIRM	Maddox	#DIV/0!			#DIV/0!			
EPN	TRANS	FIRM	Maddox	#DIV/0!			#DIV/0!			
NNG	NG	SPOT	Maddox	#DIV/0!			#DIV/0!			
NNG	TRANS	FIRM	Maddox	#DIV/0!			#DIV/0!			
WST	NG	SPOT	Maddox	#DIV/0!			#DIV/0!			
WST	TRANS	FIRM	Maddox	#DIV/0!			#DIV/0!			
CIG	TRANS	FIRM	Maddox	#DIV/0!			#DIV/0!			
Prior Per Adjustment			Maddox	#DIV/0!			#DIV/0!			
Prior Per Adjustment			Maddox	1,000.0	4,631	4,631	$ -			
				1,021.4	370,696	378,627	$ -			
					370,696	378,627				
					0	0				
BPE	NG	SPOT	Nichols	1,006.5	9,786	9,850	$ -			
BPE	NG	SPOT	Nichols	#DIV/0!			#DIV/0!			
CIN	NG	SPOT	Nichols	#DIV/0!			#DIV/0!			
CND	NG	SPOT	Nichols	1,032.8	43,569	45,000	$ -			
CND	NG	SPOT	Nichols	#DIV/0!			#DIV/0!			
CON	NG	SPOT	Nichols	1,006.5	9,786	9,850	$ -			
CTX	NG	SPOT	Nichols	1,006.5	9,786	9,850	$ -			
CTX	NG	SPOT	Nichols	1,006.5	151,691	152,675	$ -			
DEFS	NG	SPOT	Nichols	#DIV/0!			#DIV/0!			
DYN	NG	SPOT	Nichols	#DIV/0!			#DIV/0!			
ENS	NG	SPOT	Nichols	#DIV/0!			#DIV/0!			
NGPL	NG	SPOT	Nichols	#DIV/0!			#DIV/0!			
NGT	NG	SPOT	Nichols	#DIV/0!			#DIV/0!			
NGTS	NG	SPOT	Nichols	1,006.5	4,893	4,925	$ -			
ODY	NG	FIRM	Nichols	#DIV/0!			#DIV/0!			
OES	NG	SPOT	Nichols	#DIV/0!			#DIV/0!			
OGS	NG	SPOT	Nichols	1,006.6	1,957	1,970	$ -			
ONE	NG	FIRM	Nichols	1,006.4	8,854	8,911	$ -			
SOU	NG	SPOT	Nichols	#DIV/0!			#DIV/0!			
PIO	NG	SPOT	Nichols	1,032.9	280,776	290,000	$ -			
PIO	NG	SPOT	Nichols	1,006.5	356,228	358,540	$ -			
PIO	NG	SPOT	Nichols	#DIV/0!			#DIV/0!			
TEN	NG	SPOT	Nichols	1,006.5	303,381	305,350	$ -			
TGS	NG	SPOT	Nichols	1,006.5	48,443	48,758	$ -			
VPM	NG	SPOT	Nichols	#DIV/0!			#DIV/0!			
UET	NG	SPOT	Nichols	#DIV/0!			#DIV/0!			
WGR	NG	SPOT	Nichols	#DIV/0!			#DIV/0!			
WTMP	NG	SPOT	Nichols	#DIV/0!			#DIV/0!			
CIG	NG	FIRM	Nichols	1,032.7	4,372	4,515	$ -			
CIG	TRANS	SPOT	Nichols	#DIV/0!			#DIV/0!			
OTG	NG	FIRM	Nichols	1,006.5	5,842	5,880	$ -			
NNG	TRANS	FIRM	Nichols	#DIV/0!			#DIV/0!			
WST	NG	FIRM	Nichols	1,006.6	(11,361)	(11,436)	$ -			
WST	TRANS	FIRM	Nichols	#DIV/0!			#DIV/0!			
NGPL	TRANS	FIRM	Nichols	#DIV/0!			#DIV/0!			
Prior Per Adjustment			Nichols				$ -			
				1,013.5	1,228,003	1,244,638	$ -			
					1,228,003	1,244,638				
					0	0				
ATM	NG	SPOT	Plant X	#DIV/0!			#DIV/0!			
BPE	NG	SPOT	Plant X	1,018.1	38,732	39,433	$ -			
BPE	NG	FIRM	Plant X	#DIV/0!			#DIV/0!			
BPE	NG	SPOT	Plant X	#DIV/0!			#DIV/0!			
CIMA	NG	FIRM	Plant X	1,010.8	14,617	14,775	$ -			
CND	NG	SPOT	Plant X	#DIV/0!			#DIV/0!			
CON	NG	SPOT	Plant X	#DIV/0!			#DIV/0!			
CON	NG	FIRM	Plant X	1,018.1	145,392	148,020	$ -			
CON	NG	FIRM	Plant X	#DIV/0!			#DIV/0!			
CON	NG	SPOT	Plant X	#DIV/0!			#DIV/0!			
CON	NG	SPOT	Plant X	#DIV/0!			#DIV/0!			
CON	NG	SPOT	Plant X	#DIV/0!			#DIV/0!			
CTX	NG	SPOT	Plant X	1,018.1	81,032	82,496	$ -			
CTX	NG	SPOT	Plant X	1,010.8	77,955	78,800	$ -			

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SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	HEAT CONTENT	MCF	MMBTU	$/MMBTU	TONS	TOTAL $/TON	BTU/LB
CTX	NG	SPOT	Plant X	1,010.8	44,998	45,486	$ -			
DEFS	NG	FIRM	Plant X	#DIV/0!			#DIV/0!			
DYN	NG	SPOT	Plant X	#DIV/0!			#DIV/0!			
NFM	NG	FIRM	Plant X	#DIV/0!			#DIV/0!			
ENS	NG	SPOT	Plant X	1,018.2	4,846	4,934	$ -			
NGT	NG	FIRM	Plant X	#DIV/0!			#DIV/0!			
NGTS	NG	FIRM	Plant X	1,018.1	16,478	16,776	$ -			
NGTS	NG	FIRM	Plant X	1,010.8	112,060	113,275	$ -			
OES	NG	SPOT	Plant X	1,010.8	63,338	64,025	$ -			
OES	NG	SPOT	Plant X	#DIV/0!						
ONE	NG	SPOT	Plant X	#DIV/0!			#DIV/0!			
ONE	NG	FIRM	Plant X	1,010.9	7,610	7,693	$ -			
OXY	NG	SPOT	Plant X	1,018.1	53,229	54,191	$ -			
OXY	NG	FIRM	Plant X	1,010.8	300,634	303,893	$ -			
OXY	NG	FIRM	Plant X	#DIV/0!			#DIV/0!			
OXY	NG	FIRM	Plant X	#DIV/0!			#DIV/0!			
OXY	NG	SPOT	Plant X	1,010.8	33,940	34,308	$ -			
PIO	NG	SPOT	Plant X	1,010.8	34,105	34,475	$ -			
SOU	NG	SPOT	Plant X	1,018.1	1,939	1,974	$ -			
SOU	NG	FIRM	Plant X	#DIV/0!			#DIV/0!			
TEN	NG	SPOT	Plant X	1,010.9	9,744	9,850	$ -			
TEN	NG	SPOT	Plant X	#DIV/0!			#DIV/0!			
TGS	NG	SPOT	Plant X	1,018.1	161,960	164,887	$ -			
TGS	NG	SPOT	Plant X	1,018.1	24,322	24,762	$ -			
TGS	NG	SPOT	Plant X	1,010.8	76,383	77,211	$ -			
TRI	NG	SPOT	Plant X	#DIV/0!			#DIV/0!			
UET	NG	SPOT	Plant X	#DIV/0!			#DIV/0!			
WGR	NG	FIRM	Plant X	#DIV/0!			#DIV/0!			
WGR	NG	SPOT	Plant X	1,018.1	9,693	9,868	$ -			
WGR	NG	SPOT	Plant X	#DIV/0!			#DIV/0!			
WTMPA	NG	SPOT	Plant X	#DIV/0!						
OTG	NG	FIRM	Plant X	1,010.8	5,021	5,075	$ -			
WST	NG	FIRM	Plant X	1,010.8	(7,480)	(7,561)	$ -			
WST	TRANS	FIRM	Plant X	#DIV/0!			#DIV/0!			
EPN	NG	SPOT	Plant X	1,018.1	18,375	18,707	$ -			
EPN	NG	FIRM	Plant X	#DIV/0!			#DIV/0!			
EPN	TRANS	SPOT	Plant X	#DIV/0!			#DIV/0!			
Prior Period Adjustment			Plant X	#DIV/0!			#DIV/0!			
				1,013.9	1,328,923	1,347,353	$ -			
					1,328,923	1,347,353				
					0	0				
BPE	NG	SPOT	Moore County	#DIV/0!			#DIV/0!			
CIN	NG	SPOT	Moore County	#DIV/0!			#DIV/0!			
CON	NG	SPOT	Moore County	#DIV/0!			#DIV/0!			
DEFS	NG	SPOT	Moore County	#DIV/0!			#DIV/0!			
NGTS	NG	SPOT	Moore County	#DIV/0!			#DIV/0!			
PIO	NG	SPOT	Moore County	#DIV/0!			#DIV/0!			
TEN	NG	SPOT	Moore County	#DIV/0!			#DIV/0!			
VPM	NG	SPOT	Moore County	#DIV/0!			#DIV/0!			
WTMPA	NG	SPOT	Moore County	#DIV/0!			#DIV/0!			
ONE	NG	FIRM	Moore County	#DIV/0!			#DIV/0!			
OTG	NG	FIRM	Moore County	#DIV/0!			#DIV/0!			
WST	NG	FIRM	Moore County	#DIV/0!			#DIV/0!			
WST	TRANS	FIRM	Moore County	#DIV/0!			#DIV/0!			
TEN	NG	SPOT	Moore County	#DIV/0!			#DIV/0!			
Prior Period Adjustment			Moore County	#DIV/0!			#DIV/0!			
				#DIV/0!	-	-	#DIV/0!			
					0	0				
DUK	NG	SPOT	Riverview	#DIV/0!			#DIV/0!			
GPM	NG	FIRM	Riverview	#DIV/0!			#DIV/0!			
Prior Period Adjustment			Riverview	#DIV/0!			#DIV/0!			
				#DIV/0!	-	-	#DIV/0!			
					0	0				
NGTS	NG	SPOT	Tolk	#DIV/0!			#DIV/0!			
OTG	NG	FIRM	Tolk	1,000.0	35	35	$ -			
ONE	NG	FIRM	Tolk	1,018.9	53	54	$ -			
TEN	NG	SPOT	Tolk	#DIV/0!			#DIV/0!			
WST	NG	FIRM	Tolk	1,010.2	5,273	5,327	$ -			
WST	NG	TRANS	Tolk	#DIV/0!			#DIV/0!			
KN Marketing	NG	FIRM	Tolk	#DIV/0!			#DIV/0!			
Prior Period Adjustment			Tolk	#DIV/0!			$ -			
				1,010.3	5,361	5,416	$ -			
					5,361	5,416				
					-	-				

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SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	HEAT CONTENT	MCF	MMBTU	$/MMBTU	TONS	TOTAL $/TON	BTU/LB
		TOTAL GAS & OTHER (CELANESE 1 &			6,261,201	6,367,566	$ -			

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	MCF	MMBTU	$/MMBTU
Fuel Oil	OIL	*	Nichols			
Fuel Oil	OIL	*	Plant X	3,511	3,511	$ -
Fuel Oil	OIL	*	Jones			#DIV/0!
Fuel Oil	OIL	*	Cunningham			#DIV/0!
Fuel Oil	OIL	INV	Tucumcari	-	-	#DIV/0!
Prior Period Adjustment				-	-	$ -
		TOTAL FUEL OIL		3,511	3,511	$ -
		TOTAL COAL, GAS, FUEL OIL & OTHEF		7,000,808	19,144,943	

Comments: Coal Plant data excludes coal sampling and ash handling income (expense) of
* Used transformer oil was burned, which is not in current inventory.

TOT COAL (614000)	736,096	12,773,866
TOT THIS PG	736,096	12,773,866
DIFF	0	0
TOTAL GAS & OTHER (611000 & 6111	6,104,089	6,210,454
TOT THIS PG	6,104,089	6,210,454
DIFF	0	0
TOTAL OIL (612000 & 612100)	3,511	3,511
TOT THIS PG	3,511	3,511
DIFF	0	0
TOTAL STEAM PURCHASE "CELANESI	157,112	157,112
TOT THIS PG	157,112	157,112
DIFF	0	0

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