



Control Number: 32235



Item Number: 147

Addendum StartPage: 0

Control Number 32235

PUBLIC UTILITY COMMISSION OF TEXAS

Substantive Rule 25.82

FUEL REPORT

SOUTHWESTERN ELECTRIC POWER COMPANY

For the Month of September 2006

TABLE OF CONTENTS

SECTION	FILE NAME	PAGE
Fuel Cost Report	no file	2
Efficiency Report	no file	3
Monthly Peak Demand		
Sales Report	no file	4
Fuel Purchase Report	no file	5-7

RECEIVED
2006 SEP 29 PM 2:59
PUBLIC UTILITY COMMISSION
FILED CLERK

SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL COST REPORT
FOR THE MONTH OF SEPTEMBER 2006

Current Average Retail Fuel Factor (\$/kwh): \$0.024666

	<u>ACCOUNT</u>	<u>RECONCILABLE</u>	<u>NON-RECONCILABLE</u>	<u>TOTAL</u>
TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:				
FUEL COST	501	36,044,623.41	1,144,882.02	37,189,505.43
NUCLEAR FUEL COST	518	-	-	-
OTHER FUEL COST	547	-	-	-
PURCHASED POWER COST	555	13,326,946	10,251,736	23,578,682.10
WHEELING	565	395,121	-	395,121
TOTAL SYSTEM COST:		\$49,766,690	\$11,396,618	\$61,163,308
OFF-SYSTEM SALES REVENUE (1)	447	3,692,691	28,529,523	32,222,214.03
WHEELING REVENUES	456	-	-	-
CSWESI/NORIT		38,531		
NET SYSTEM COST:		\$46,035,467	(\$17,132,905)	\$28,941,094
TEXAS RETAIL ALLOCATOR		0.34759918	0.34759918	0.34759918
TEXAS RETAIL FUEL/PURCHASED POWER COST:		\$16,001,891	(\$5,955,384)	\$10,059,901
RETAINED MARGINS:		4,635		
TEXAS PORTION OF DOLET HILLS DEFERRAL		-		
TEXAS PORTION OF DOLET HILLS LITIGATION		-		
EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST:		36,052		
TEXAS CAPACITY AUCTION		-		
ERCOT CHARGES:		18,647		
TEXAS RETAIL FUEL/PURCHASED POWER COST:		\$16,061,225		

	<u>ACCOUNT</u>	<u>REVENUES</u>	<u>MWH SALES</u>
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES:			
Residential	440	\$5,714,322	228,758
Commercial & Industrial	442	11,654,047	475,696
Street & Highway	444	60,776	2,455
Public Authorities	445	-	-
Interdepartmental	448	-	-
TOTAL TEXAS RETAIL:		\$17,429,145	706,909

	<u>ACCOUNT</u>	<u>OVER/(UNDER) RECOVERY</u>	<u>INTEREST</u>	<u>TOTAL</u>
OVER/(UNDER)-RECOVERY OF COSTS:				
Interest Rate(%):			3.060%	
Beginning Cumulative Balance	186	(\$11,355,208)	(\$306,319)	(\$11,661,526)
Entry: This Month	186	1,367,920	(29,328)	1,338,592
Docket _____ Surcharge	186	4,240,387	116,120	4,356,507
Prior Period Adjustment	186	-	-	-
Ending Cumulative Balance	186	(\$5,746,901)	(\$219,526)	(\$5,966,428)

(1) Composed of reconcilable off-system sales revenue excluding wholesale.

SOUTHWESTERN ELECTRIC POWER COMPANY FUEL EFFICIENCY REPORT FOR THE MONTH OF SEPTEMBER 2006

COAL:	PLANT/SOURCE	NDC MW	MWH	MMBTU	COST	% CF	Time Period		\$/MMBTU	\$/MWH	% MIX
							720	Hrs.			
LIGNITE:	Flint Creek	264	171380	R	2,204,383	90.16%	R			\$12.86	7.63%
	Wash	1584	939002	E	82,333	82.33%	E			\$16.51	41.78%
	Prior Period Adjustment:			D	15,502,526	0.00%	D			\$0.00	0.00%
	TOTAL COAL:	1848	1110382	A	\$17,706,908	83.45%	A			\$15.95	49.40%
GAS/OIL:	Henry Pitkey	580	322750	C	5,854,479	77.29%	C			\$18.14	14.36%
	Dolel Hills	262	132477	T	2,705,081	70.23%	T			\$20.42	5.89%
	Prior Period Adjustment:			E	0	0.00%	E			\$0.00	0.00%
	TOTAL LIGNITE:	842.0	455,227	D	\$8,599,560	75.09%	D			\$18.80	20.25%
PURCHASES:	Asensal Hill	110	11177	R	1,101,251	14.11%	R			\$98.53	0.50%
	Knox Lee	486	27371	R	1,875,418	7.82%	R			\$68.52	1.22%
	Lieberman	269	3858	E	188,206	1.99%	E			\$48.78	0.17%
	Lone Star	50	0	D	77,915	0.00%	D			\$0.00	0.00%
PURCHASES:	Wilkes	882	104575	A	6,763,318	16.47%	A			\$64.67	4.65%
	Prior Period Adjustment:	0		C		0.00%	C			\$0.00	0.00%
	TOTAL GAS/OIL:	1,797.0	1,46,981	T	\$10,006,108	11.36%	T			\$68.08	6.54%
	TOTAL NET GENERATION:	4,487.0	1,712,590	E	\$36,272,576	53.01%	E			\$21.18	76.20%
PURCHASES:	FIRM COGEN:	5826		D	17012339	N/A	D			\$29.20	0.26%
	NON-FIRM COGEN:	1313		R	10662448	N/A	R			\$81.21	0.06%
	Prior Period Adjustment:			E		N/A	E			\$0.00	0.00%
	TOTAL COGEN:	7,139		E	\$276,748	N/A	E			\$38.77	0.32%
PURCHASES:	OTHER FIRM:	21300		D	1350904.1	N/A	D			\$63.42	0.95%
	OTHER NON-FIRM:	506,542		A	21,951,330	N/A	A			\$43.34	22.54%
	Prior Period Adjustment:	0		C	0	N/A	C			\$0.00	0.00%
	TOTAL OTHER:	527,842		T	\$23,302,234	N/A	T			\$44.15	23.48%
PURCHASES:	TOTAL PURCHASES:	534,981		E	23,578,982	N/A	E			\$44.07	23.80%
	NET INTERCHANGE:			D		N/A	D			\$0.00	0.00%
	DISPOSITION OF ENERGY: NET TRANS. (WHEELING):			R	\$59,851,558	N/A	R			\$0.00	0.00%
	SYSTEM TOTAL AT THE SOURCE:	2,247,571		R		N/A	R			\$26.63	100.00%
PURCHASES:	Sales to Ultimate Consumer	1697136		E	0		E				75.51%
	Sales for Resale	589899		D	0		D				26.25%
	Energy Furnished Without Charge	1242		A			A				0.04%
	Energy used by Utility			C			C				0.00%
PURCHASES:	Electric Dept. Only	4195		T			T				0.19%
	TOTAL @ THE METER:	2,292,472		E			E				102.00%
	Total Energy Losses	-44901		D			D				-2.00%
	Percent Losses	-1.9978%									
PURCHASES:	Lieberman	N/A	-1		-62.65	N/A				\$0.00	0.00%
	Knox Lee	N/A	0		0	N/A				\$0.00	0.00%
	Wilkes	N/A	20		2150.9	N/A				\$107.55	0.00%
	Prior Period Adjustment:	N/A				N/A				\$0.00	0.00%
PURCHASES:	TOTAL OIL:	N/A	19		\$2,088	N/A				\$109.91	0.00%

Utility's Notes:

SOUTHWESTERN ELECTRIC POWER COMPANY
MONTHLY PEAK DEMAND AND SALES REPORT
FOR THE MONTH OF SEPTEMBER 2006

TOTAL SYSTEM DATA
SYSTEM PEAK (MW):

4.134

MONTHLY

	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	ALL OTHER RETAIL	WHOLESALE	SYSTEM TOTALS	NET SALES OFF-SYSTEM
(1) SALES (MWH)	468,183	479,841	430,423	5,346	458,296	1,842,090	(151,819)
(2) REVENUES (\$)	\$37,530,500	\$28,176,623	\$18,311,708	\$481,079	13,541,069	\$98,040,978	(9,046,044)
No. BILLS	385,059	61,843	7,154	489	10	454,555	

TEXAS SYSTEM ONLY DATA
SYSTEM PEAK (MW):

2.240

MONTHLY

	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	ALL OTHER RETAIL	WHOLESALE	SYSTEM TOTALS	NET SALES (4) OFF-SYSTEM
(1) SALES (MWH)	173,199,328	180,260,604	227,459,574	1,966,395	370,184,160	953,070,061	
(2) REVENUES (\$)	12,589,438.13	\$8,920,640	\$8,567,304	\$162,824	10,107,685	\$40,347,892	
No. BILLS	136,782	26,924	4,389	189	7	168,291	

NOTES: (1) INCLUDES UNBILLED MWHs.
(2) INCLUDES UNBILLED REVENUES.
(3) INCLUDES UNBILLED CUSTOMERS.
(4) TEXAS PORTION CANNOT BE IDENTIFIED.

SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL PURCHASE REPORT
FOR THE MONTH OF SEPTEMBER 2006

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL	
								\$/TON	BTU/LB
RAG	COAL	FIRM	Flint Creek	2,301,326	\$3,025,860	\$1.315	134,806	\$22.446	8,535.7
COALSALLES LLC	COAL	FIRM	Flint Creek	1,063,236	\$1,325,034	\$1.246	60,579	\$21.873	8,775.6
POWDER RIVER	COAL	SPOT	Flint Creek	0	\$0	\$0.000	0	\$0.000	0.0
TRITON COAL	COAL	SPOT	Flint Creek	0	\$0	\$0.000	0	\$0.000	0.0
RAG	COAL	FIRM	Welsh	5,253,330	\$9,125,099	\$1.737	310,989	\$29.342	8,446.2
COALSALLES LLC	COAL	FIRM	Welsh	5,750,459	\$8,383,072	\$1.458	325,516	\$25.753	8,832.8
KENNECOTT ENERGY	COAL	SPOT	Welsh	0	\$0	\$0.000	0	\$0.000	0.0
POWDER RIVER	COAL	SPOT	Welsh	0	\$0	\$0.000	0	\$0.000	0.0
				14,368,351	\$21,859,065	\$1.521	831,890	\$26.276	8,636.0
SABINE MINE	LIG	FIRM	Henry Pirkey	3,593,359	\$5,951,437	\$1.656	267,363	\$22.260	6,720.0
DOLET HILLS LIGNITE CO.	LIG	FIRM	Dolet Hills	1,333,056	\$2,450,712	\$1.838	93,286	\$26.271	7,145.0
RED RIVER MINING	LIG	FIRM	Dolet Hills						
RED RIVER MINING	LIG	SPOT	Dolet Hills						
REDACTED									
DAVISON PETROLEUM PRODUCTS LLC	OIL	SPOT	Welsh	0	\$0	\$0.000			
DELEK REFINING LTD	OIL	SPOT	Welsh	0	\$0	\$0.000			
DELEK REFINING LTD	OIL	SPOT	Flint Creek	0	\$0	\$0.000			
FUEL MASTERS LLC	OIL	SPOT	Wilkes	0	\$0	\$0.000			
DAVISON PETROLEUM	OIL	SPOT	Lieberman	0	\$0	\$0.000			
ALTRA INDUSTRIES	OIL	SPOT	Knox Lee	0	\$0	\$0.000			
			TOTAL OIL:	0	\$0	\$0.000			
CENTERPOINT ENERGY ARKLA	NG	FIRM	Arsenal Hill	428	(\$518)	(\$1.211)			
REGENCY GAS SERVICES, LLC	NG	SPOT	Arsenal Hill	177,893	\$1,275,384	\$7.169			
			TOTAL PLANT:	178,321	\$1,274,866	\$7.149			
LOUISIANA INTERSTATE GAS	NG	FIRM	Dolet Hills	4,633	\$17,965	\$3.878			
			TOTAL PLANT:	4,633	\$17,965	\$3.878			
CENTER POINT ENERGY SERVICES	NG	SPOT	Henry Pirkey	0	\$0	\$0.000			
PHOENIX	NG	SPOT	Henry Pirkey	5,743	\$28,919	\$5.036			
GULF SOUTH PIPELINE CO	NG	SPOT	Henry Pirkey	0	\$0	\$0.000			
TENASKA MARKETING	NG	SPOT	Henry Pirkey	2,537	\$14,469	\$5.703			
TRANS LOUISIANA GAS PIPELINE	NG	SPOT	Henry Pirkey	0	\$0	\$0.000			
			TOTAL PLANT:	8,280	\$43,389	\$5.240			

SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL PURCHASE REPORT
FOR THE MONTH OF SEPTEMBER 2006

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
BP ENERGY	NG	SPOT	Knox Lee	0	\$0	\$0.000			
ATMOS ENERGY MARKETING	NG	SPOT	Knox Lee	0	\$0	\$0.000			
CENTER POINT ENERGY SERVICES	NG	SPOT	Knox Lee	0	\$0	\$0.000			
CONOCO PHILLIPS CO	NG	SPOT	Knox Lee	0	\$0	\$0.000			
TENASKA MARKETING	NG	SPOT	Knox Lee	16,925	\$94,233	\$5.568			
ENBRIDGE MARKETING	NG	SPOT	Knox Lee	0	\$0	\$0.000			
TRANS LOUISIANA GAS PIPELINE	NG	SPOT	Knox Lee	0	\$0	\$0.000			
KINDER MORGAN TEJAS PIPELINE	NG	SPOT	Knox Lee	294,028	\$1,672,998	\$5.690			
PHOENIX	NG	SPOT	Knox Lee	3,580	\$19,429	\$5.427			
CORAL ENERGY RESOURCES	NG	SPOT	Knox Lee	0	\$0	\$0.000			
SOUTHWESTERN ENERGY SERV	NG	SPOT	Knox Lee	1,968	\$11,513	\$5.850			
TOTAL PLANT:				316,501	\$1,798,174	\$5.681			
BP ENERGY	NG	SPOT	Lieberman	0	\$6,286	\$0.000			
CENTERPOINT ENERGY GT CO.	NG	SPOT	Lieberman	2,861	\$14,954	\$5.227			
CENTERPOINT ENERGY GAS SERVICES	NG	SPOT	Lieberman	0	\$20,146	\$0.000			
CONOCOPHILLIPS CO	NG	SPOT	Lieberman	0	\$1,417	\$0.000			
CORAL ENERGY RESOURCES	NG	SPOT	Lieberman	2,933	\$22,519	\$7.678			
ENBRIDGE MARKETING	NG	SPOT	Lieberman	0	\$1,032	\$0.000			
FORTIS ENERGY MKTG & TRDG	NG	SPOT	Lieberman	0	\$49,557	\$0.000			
OGE ENERGY RESOURCES, INC	NG	SPOT	Lieberman	0	\$6,501	\$0.000			
ONEOK ENERGY SVCS CO	NG	SPOT	Lieberman	0	\$23,335	\$0.000			
SOUTHWESTERN ENERGY SERVICES	NG	SPOT	Lieberman	1,953	\$13,733	\$7.032			
TRANS LOUISIANA GAS PIPELINE	NG	SPOT	Lieberman	939	\$4,319	\$4.600			
XTO ENERGY INC	NG	SPOT	Lieberman	1,045	\$4,786	\$4.580			
REGENCY GAS GATHERING & PROCESS	NG	SPOT	Lieberman	0	\$2,355	\$0.000			
TENASKA MARKETING VENTURES	NG	SPOT	Lieberman	47,511	\$264,506	\$5.567			
TOTAL PLANT:				57,242	\$435,446	\$7.607			
BP ENERGY	NG	SPOT	Lone Star	0	\$0	\$0.000			
CORAL ENERGY RESOURCES, L.P.	NG	SPOT	Lone Star	0	\$0	\$0.000			
CENTERPOINT ENERGY GAS SERVICES	NG	SPOT	Lone Star	0	\$0	\$0.000			
CENTERPOINT ENERGY GT CO.	NG	SPOT	Lone Star	0	\$0	\$0.000			
ENBRIDGE MARKETING (U.S.)	NG	SPOT	Lone Star	0	\$0	\$0.000			
TENASKA MARKETING VENTURES	NG	SPOT	Lone Star	0	\$0	\$0.000			
TRANS LOUISIANA GAS PIPELINE	NG	SPOT	Lone Star	0	\$0	\$0.000			
TOTAL PLANT:				0	\$0	\$0.000			

SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL PURCHASE REPORT
FOR THE MONTH OF SEPTEMBER 2006

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
BP ENERGY	NG	SPOT	Wilkes	0	\$0	\$0.000			
CENTERPOINT ENERGY GT CO.	NG	SPOT	Wilkes	20,529	\$107,325	\$5.228			
TRANS LOUISIANA GAS PIPELINE	NG	SPOT	Wilkes	6,745	\$31,012	\$4.598			
XTO ENERGY INC	NG	SPOT	Wilkes	7,500	\$34,348	\$4.580			
OGE ENERGY RESOURCES INC	NG	SPOT	Wilkes	146,640	\$934,898	\$6.375			
ENBRIDGE PIPELINES, LP(EAST TEXAS)	NG	SPOT	Wilkes	101,356	\$545,477	\$5.382			
KINDER MORGAN TEJAS PIPELINE	NG	SPOT	Wilkes	698,716	\$4,019,887	\$5.753			
CORAL ENERGY RESOURCES	NG	SPOT	Wilkes	153,356	\$977,716	\$6.375			
SOUTHWESTERN ENERGY SVCS CO	NG	SPOT	Wilkes	14,013	\$68,216	\$4.868			
TENASKA MARKETING VENTURES	NG	SPOT	Wilkes	7,576	\$41,089	\$5.424			
TOTAL PLANT:				1,156,431	\$6,759,967	\$5.846			
				1,721,408	\$10,329,806	\$6.001			