Control Number: 32235

Item Number: 124

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Cap Rock Energy Corporation
PCRF Calculation
Oct 2006
System-Wide PCRF
PUCT Project 32235

		Source	Value Oct Est

A. Calculation of PCRF

		Source	Value Oct Est
1	Total Estimated Power Costs	Acct 555	$ 3,689,000
2	Base Rate	tariff	$ 0.042097
3	Estimated kWh sales		62,000,000
4	Power Cost in Base Rates	(L2 X L3)	$ 2,610,014.00
5	Prior Period Recovery (over)	(L16 below)	$ (277,079.29)
6	Total Cost for PCRF Recovery (over)	(L1 - L4 + L 5)	$ 801,906.71
7	Estimated Interm Month PCRF Collections		(450,957.01)
8	Total PCRF Recovery	(L6 - L7)	$ 1,252,863.72
9	PCRF (Calculated Factor)	(L8 / L3)	$ 0.0202

B. Calculation of Over/Under Recovery of Prior Period PCRF:

		Source	Aug Actual
10	Prior Period Net Recovery		$ (739,840.80)
11	KWH Sold	Actual KWH sold	82,944,817
12	System Wide PCRF - Aug		$ 0.0011
13	PCRF Revenues		$ 897,113.74
14	Base Rate and Demand Revenues		$ 3,175,931.68
15	Actual Invoiced Costs	Total actual power bill	$ 4,535,806.93
16	Net (Over)/Under Recovery	(L10 + L15 - L13 - L 14)	$ (277,079.29)

Cap Rock Energy Corporation
PCRF Calculation
Sept 2006-Corrected
System-Wide PCRF
PUCT Project 32235

		Source	Value Sept Est	

A. Calculation of PCRF

		Source		Value
1	Total Estimated Power Costs	Acct 555	$	4,778,974
2	Base Rate	tariff	$	0.042097
3	Estimated kWh sales			80,000,000
4	Power Cost in Base Rates	(L2 X L3)	$	3,367,760.00
5	Prior Period Recovery (over)	(L18 below)	$	(739,840.80)
6	Total Cost for PCRF Recovery (over)	(L1 - L4 + L 5)	$	671,372.75
7	Estimated Interm Month PCRF Collections Stanton/Lone Wolf/HC			969,926.35
8	Total PCRF Recovery	(L6 - L7)	$	(298,553.60)
9	PCRF (Calculated Factor)	(L8 / L3)	$	(0.0037)
*	As Billed		$	(0.0062)

B. Calculation of Over/Under Recovery of Prior Period PCRF:

				Jul/Aug Actual
10	Prior Period Net Recovery		$	327,371.97
11	KWH Sold	Actual KWH sold		83,491,648
12	Actual Billed PCRF Stanton/Lone Wolf July 1 -10			0.0233
13	Actual Billed PCRF Stanton/Lone Wolf July 11th forward		$	0.0294
14	System Wide PCRF - Aug		$	0.0011
15	PCRF Revenues		$	1,802,921.07
16	Base Rate and Demand Revenues		$	4,502,046.42
17	Actual Invoiced Costs	Total actual power bill	$	5,237,754.72
18	Net (Over)/Under Recovery	(L10 + L17 - L15 - L 16)	$	(739,840.80)

Cap Rock Energy Corporation
PCRF Calculation
Aug 2006-Corrected
System-Wide PCRF
PUCT Project 32235

		Source		Value
				Aug Est

A. Calculation of PCRF

		Source		Value (Aug Est)
1	Total Estimated Power Costs	Acct 555	$	5,057,500
2	Base Rate	tariff	$	0.042097
3	Estimated kWh sales			85,000,000
4	Power Cost in Base Rates	(L2 X L3)	$	3,578,245.00
5	Prior Period Recovery (over)	(L19 below)	$	327,371.97
6	Total Cost for PCRF Recovery (over)	(L1 - L4 + L 5)	$	1,806,626.97
7	Estimated Interm Month PCRF Collections Stanton/Lone Wolf/HC			1,695,445.19
8	Total PCRF Recovery	(L6 - L7)	$	111,181.78
9	PCRF (Calculated Factor)	(L8 / L3)	$	0.0011
	* as billed		$	0.0013

B. Calculation of Over/Under Recovery of Prior Period PCRF:

		Source		Jun/Jul Actual
10	Prior Period Net Recovery		$	(117,431.53)
11	KWH Sold	Actual KWH sold		75,531,759
12	Actual Billed PCRF Stanton/Lone Wolf		$	(0.0076)
13	System Wide PCRF - Jul 11 forward - McCulloch only		$	0.0294
14	Actual Billed PCRF/McCulloch - Jul 1- 10		$	0.0396
15	Actual Billed PCRF- McCulloch Demand Customers - Jul 1 - 10		$	0.0265
16	PCRF Revenues		$	(240,971.06)
17	Base Rate and Demand Revenues		$	4,569,407.63
18	Actual Invoiced Costs	Total actual power bill	$	4,773,240.07
19	Net (Over)/Under Recovery	(L10 + L18 - L16 - L 17)	$	327,371.97