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Cap Rock Energy Corporation
PCRF Calculation
Sept 2006
System-Wide PCRF
PUCT Project 32235

A. Calculation of PCRF

		Source	Value Sept Est
1	Total Estimated Power Costs	Acct 555	$ 4,778,974
2	Base Rate	tariff	$ 0.042097
3	Estimated kWh sales		80,000,000
4	Power Cost in Base Rates	(L2 X L3)	$ 3,367,760.00
5	Prior Period Recovery (over)	(L18 below)	$ (933,448.21)
6	Total Cost for PCRF Recovery (over)	(L1 - L4 + L 5)	$ 477,765.34
7	Estimated Interm Month PCRF Collections Stanton/Lone Wolf/HC		969,926.35
8	Total PCRF Recovery	(L6 - L7)	$ (492,161.01)
9	PCRF (Calculated Factor)	(L8 / L3)	$ (0.0062)

B. Calculation of Over/Under Recovery of Prior Period PCRF:

			Jul/Aug Actual
10	Prior Period Net Recovery		$ (748,941.74)
11	KWH Sold	Actual KWH sold	83,491,648
12	Actual Billed PCRF Stanton/Lone Wolf July 1 -10		0.0233
13	Actual Billed PCRF Stanton/Lone Wolf July 11th forward		$ 0.0294
14	System Wide PCRF - Aug - McCulloch only		$ 0.0011
15	PCRF Revenues		$ 1,403,442.40
16	Base Rate and Demand Revenues		$ 4,018,618.79
17	Actual Invoiced Costs	Total actual power bill	$ 5,237,554.72
18	Net (Over)/Under Recovery	(L10 + L17 - L15 - L 16)	$ (933,448.21)

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