

Control Number: 32182



Item Number: 3

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Public Utility Commission of Texas

Memorandum

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DATE:

December 23, 2005

TO:

All interested parties

FROM:

David Featherston
Director, Infrastructure Reliability Division

SUBJECT:

Project 32128 Infrastructure Reliability, Emergency Management, and

Homeland Security matters. Infrastructure workshop.

This letter was sent to the attached party list by regular mail.

Paul Hudson Chairman Julie Caruthers Parsley Commissioner Barry T. Smitherman Commissioner



W. Lane Lanford **Executive Director**

Public Utility Commission of Texas

December 22, 2006

"Insert name from the list"

Dear Sir/Madam:

On December 15, 2005, the Commission agreed with the PUC Staff recommendation to conduct an investigation to determine the appropriate infrastructure for electric utilities and telecommunication providers to deploy in the hurricane-prone areas of the state. Youhave been identified as an entity that either was directly impacted by Hurricane Rita or could be impacted by a major hurricane making landfall on or near the Texas Gulf coast.

Because your assistance with this investigation (Project No. 32182) would be very helpful, Staff would appreciate a response to the attached questions by January 15, 2006. Also, Staff will be conducting a series of workshops to collect additional information and to provide opportunities to discuss relevant issues. A detailed agenda for each workshop will be filed under Project No. 32182 before each workshop is held. Additional information concerning the schedule of events and deadlines will be posted on the PUC website under the project number.

Please contact Brian Almon or Nara Srinivasa at 512-936-7355 or 512-936-7335by January 15, 2006 if you wish to make a presentation at one or more of the workshops. The workshops will be held in the Commissioner's Hearing Room on the 7th floor of the Travis Building in Austin, Texas. Formal presentations at each workshop will be limited to 15 minutes. At each workshop, however, your company will have an opportunity to participate in informal "roundtable" discussions with the other utilities and providers present and PUC staff.

Workshop No. 1 Recap of Storm Damages and Restoration Efforts Resulting from Hurricane Rita, and Planned Changes to Procedures and Practices due to Lessons Learned, January 17, 2006, 9:30 AM - 5:00 PM

Workshop No. 2 Planned Improvements to Existing Infrastructure and Potential Infrastructure Enhancements That Will Harden the System Against Future Storm Damage, January 18, 2006, 9:30 AM - 5:00 PM

Workshop No. 3 Estimated Cost of Infrastructure Improvements and Possible Cost Recovery Mechanisms, January 25, 2006, 9:30 AM-5:00 PM

In February, 2006, public meetings will be held in several Texas cities along the Gulf Coast to obtain input from local officials and the general public. Further information regarding the times and places of the meetings will be posted on the PUC website.

For any questions concerning this project, please contact Brian Almon or Nara Srinivasa at 512-936-7355 or 512-936-7335 or <u>Brian.almon@puc.state.tx.us</u> or nara.srinivasa @puc.state.tx.us.

Thank you for your participation.

Sincerely,

David Featherston
Director, Infrastructure Reliability Division

Questions for workshop in Project 32182

- 1. If your company provided service in the areas affected by Hurricane Rita, please provide your company specific information on the number of customers affected, the minimum, maximum and average outage duration for the customers affected.
- Please provide information on additional non-company resources deployed in the area for the restoral effort.
- 3. Please provide information on the types and physical quantity of facilities affected by the hurricane in your service area.
 - a) What percent of those facilities were replaced using existing inventory,
 - b) What percent of those facilities had to be newly procured?
 - c) Are the facilities replaced meet the existing standards or exceed the standards to ensure survivability in the event of another hurricane of category 4 or higher?
- 3. What lessons were learned in the process that would improve restoral time or reduce cost of restoral in the future?
- 4. What, if any, additional costs would be associated with improvements from lessions learned identified above? To what degree, if any, might they be offset by more timely restoral of services?
- 5. How might your company's physical infrastructure be modified or replaced to enhance its ability to withstand severe hurricanes?
- 6. How does the cost of the modifications and replacements identified above compare with that of replacing storm-damaged infrastructure in the past?
- 7. Has your company modified the planning, engineering and construction practices since Hurricane Rita for deploying facilities in the Texas Gulf coast region, if so how, please provide details.
- 8. How should the cost identified in the responses to the previous questions be recovered? Should the cost be recovered from general body of ratepayers, from the ratepayers in the affected areas, or from some other source?
- 9. What changes in depreciation practices are appropriate?
- Should utility standards of construction in the coastal area be upgraded? Has your company provided input or planning to participate in the activities of standard setting organizations? If so provide details.

Please respond to the following questions if your company sustained more than minimal damage from Hurricane Rita.

1. Please provide the following information regarding transmission lines damaged by Hurricane Rita.

Total number of lines in the system and the number of lines sustaining damage

Total number of structures in each type before the hurricane and the number of structures repaired or replaced by voltage class.

Wood single-pole
Wood (other)
Steel single-pole
Steel lattice
Steel (other)
Concrete single-pole
Concrete (other)

Total number of feet/miles of conductor and amount repaired and amount replaced by voltage class

 Please provide the following information regarding distribution lines (feeders) damaged by Hurricane Rita.

Total number of lines in the system and the number of lines sustaining damage

Total number of structures in each type before the hurricane and the number of structures repaired or replaced by voltage class

Wood single-pole
Wood (other)
Steel single-pole
Steel lattice
Steel (other)
Concrete single-pole
Concrete (other)

Total number of feet/miles of conductor and amount repaired and amount replaced by voltage class

3. Please provide the following information regarding transmission only substations damaged by Hurricane Rita.

Number of substations sustaining damage and total number of substations in system

Number of substations sustaining control house damage due to:

Flooding
Wind
Flying debris
Other

Number of substations sustaining damage to other equipment (including underground wiring) due to:

Flooding Wind

Flying debris

Other

 Please provide the following information regarding distribution substations damaged by Hurricane Rita.

Number of substations sustaining damage and total number of substations in system

Number of substations sustaining control house damage due to:

Flooding

Wind

Flying debris

Other

Number of substations sustaining damage to other equipment (including underground wiring) due to:

Flooding

Wind

Flying debris

Other

5. Please provide the number of distribution substations that were:

Unable to serve load due to damage to the station from Hurricane Rita

Unable to serve load solely because of transmission line outage from Hurricane Rita

- 6. Please describe the extent of any damage sustained by each utility power plant (if applicable).
- 7. Please describe any damage sustained by the transmission/distribution control center.
- 8. Please describe any damage sustained by the communication system (voice and data) that impacted the restoration after the storm.

DISTRIBUTION COOPERATIVES

Mr. Barron Chirstensen, Manager Bowie-Cass Electric Cooperative, Inc. P. O. Box 47 Douglassville, Texas 75560-0047

Mr. Greg Jones, Manager Cherokee County Electric Cooperative Association P. O. Box 257 Rusk, Texas 75785-0257

Mr. Larry Warren, General Manager Deep East Texas Electric Cooperative, Inc. P. O. Box 736 San Augustine, Texas 75972

Mr. Gary Don Nietsche, Manager Fayette Electric Cooperative, Inc. P.O. Box 490 La Grange, Texas 78945-0490

Mr. Darren Schauer, General Manager/CEO Guadalupe Valley Electric Cooperative, Inc. P.O. Box 118 Gonzales, Texas 78629-0118

Mr. Edd Hargett, Manager Houston County Electric Cooperative, Inc. P.O. Box 52 Crockett, Texas 75835

Mr. Roy Griffin, General Manager Jackson Electric Cooperative, Inc. P.O. Box 1189 Edna, Texas 77957-1189

Mr. Fred Solly, General Manager Jasper-Newton Electric Cooperative, Inc. 812 S. Margaret Ave. Kirbyville, Texas 75956

Mr. Leroy T. Skloss, Manager Karnes Electric Cooperative, Inc. P.O. Box 7 Karnes City, Texas 78118 Mr. John W. Herrera, General Manager Magic Valley Electric Cooperative, Inc. P.O. Box 267 Mercedes 78570-0267

Mr. Larry Oefinger, General Manager/CEO Medina Electric Cooperative, Inc. P.O. Box 370 Hondo, Texas 78861-0370

Mr. Kerry Kelton, General Manager Mid-South Synergy P.O. Box 970 Navasota, Texas 77868-0970

Mr. John Sims, Executive Manager Nueces Electric Cooperative, Inc. P.O. Box 1032 Robstown, Texas 78380-1032

Mr. Kyle J. Kuntz, P.E., General Manager/CEO Sam Houston Electric Cooperative, Inc. P.O. Box 1121 Livingston, Texas 77351-1121

Mr. John Q. Adams, President/GM San Bernard Electric Cooperative, Inc. P.O. Box 1208 Bellville, Texas 77418-1208

Mr. Forrest "Buddy" McDowell Jr., General Manager San Patricio Electric Cooperative, Inc. P.O. Drawer 400 Sinton, Texas 78387

Mr. John Dugan, General Manager Upshur-Rural Electric Cooperative, Inc. P. O. Box 70 Gilmer, Texas 75644

Mr. Richard D. Norton, General Manager Victoria Electric Cooperative, Inc. P.O. Box 2178 Victoria, Texas 77902 Mr. Donald D. Naiser, P.E., General Manager, CEO Wharton County Electric Cooperative, Inc. P.O. Box 31 El Campo, Texas 77437

MUNICIPAL

Mr. James McCann, PE
Director of Transmission and Distribution
Brownsville Public Utilities Board
P.O. Box 3270
Brownsville, Texas 78523-3270

G&T COOPERATIVES

Mr. Clifton B. Karnei, General Manager Brazos Electric Power Cooperative P.O. Box 2585 Waco, Texas 76702-2585

Mr. Michael Packard, General Manager South Texas Electric Cooperative, Inc. P.O. Box 119 Nursery, Texas 77976-0119

Mr. John H. Butts, Manager Tex-La Electric Cooperative of Texas, Inc. P.O. Box 631623 Nacogdoches, Texas 75963-1623

UTILITIES

Mr. Ron Ford Director, Regulatory Services American Electric Power 400 West 15th Street, Suite 650 Austin, Texas 78701-1662

Ms. Sheri Moore Manager, Regulatory Operations CenterPoint Energy 1005 Congress Ave., Suite 650 Austin, Texas 78701

Mr. Jack T. Blakley, Vice President EGSI Texas 919 Congress Ave., Suite 840 Austin, Texas 78701 Mr. Ken Keller TXU Business Services 1005 Congress Ave., Suite 750 Austin, Texas 78701

TELECOM MAILING LIST

Mr. Brad Denton
President
Texas Telephone Association
1001 Congress Avenue - Suite 450
Austin, Texas 78701
512-472-1185

Texas Statewide Telephone Cooperative, Inc. 3721 Executive Center Drive, Suite 200 Austin, Texas 78731 PH: 512/343-2587

Mr. Dale Laine
President & COO
Texas Cable and Telecommunications Association
506 W. 16th Street
Austin, Texas 78701-1502

Mr. Charlie Land P.E. 500 N. Capital of Texas Hwy. Building 8, Suite 250 Austin, Texas 78746 (512) 320-0430

Ms. Carrie Spradley SBC 1616 Guadalupe, Room 310 Austin, Texas 78701

Mr. Carl Erhart Verizon 816 Congress, Ste. 1500 TXD07AUS Austin, Texas 78701

Sprint 400 W. 15th Street, Ste. 1400 Austin, Texas 78701-2415 Ms. Dineen J. Majcher 816 Congress Avenue Suite 970 Austin, Texas 78701

Nelson Nease Brickfield Burchette Ritts & Stone, P.C. 1005 Congress Avenue, Suite 400 Austin, Texas 78759