CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC PUC DOCKET NO. 32093 SOAH DOCKET NO. 473-06-2043

RELIANT ENERGY INC.

QUESTION:

Please provide the current status of the plans to hire 14 FTEs for T&D due to the implementation of Terms and Conditions (see Bates page 4993).

- a. Have these individuals been hired?
- b. If yes, please provide documentation.
- c. If no, please explain why
- d. If no, have the positions been posted?

ANSWER:

- a. No.
- b. Not applicable.
- c. CenterPoint TDU is assessing the best method to incorporate the additional personnel into the workforce, either full time employees or contractors. The Company will be obtaining bids from several contractors to determine the most efficient method.
- d. No.

Sponsor: Don Cortez

Responsive Documents:

None

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC PUC DOCKET NO. 32093 SOAH DOCKET NO. 473-06-2043

RELIANT ENERGY INC.

QUESTION:

Please provide the current status of the plans to hire a dispatcher due to the implementation of Terms and Conditions (see Bates page 4993).

- a. Have this individual been hired?
- b. If yes, please provide documentation.
- c. If no, please explain why
- d. If no, has the position been posted?

ANSWER:

- a. No
- b. Not applicable.
- c. This position will be filled at an appropriate time relative to the effective date of the Terms and Conditions.
- d. No.

Sponsor: Don Cortez

Responsive Documents:

None

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC PUC DOCKET NO. 32093 SOAH DOCKET NO. 473-06-2043

RELIANT ENERGY INC.

QUESTION:

Please provide documentation showing the billing of joint meter reader time to the gas function.

ANSWER:

The attached document shows the actual cycle settlement in SAP, which bills the joint meter reading costs to the gas function for each of the five meter reading cost centers on a monthly basis.

Sponsor: Don Cortez

Responsive Documents:

REI12-19 Attachment 1

Docket No Sciuss Request No REIT2-19 Attachment 1 Page 1 of 1	
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CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC PUC DOCKET NO. 32093 SOAH DOCKET NO. 473-06-2043

RELIANT ENERGY INC.

QUESTION:

For functions performed jointly for gas and electric, such as meter reading, are the charge outs to the gas function burdened? If yes, please describe what costs are added to employee time and provide documentation.

ANSWER:

Billings to the gas affiliate for meter reading activities are based on a fixed percent applied to actual costs. Actual costs including payroll burden are billed to the gas affiliate for meter reading activities. Please see the attachment to this response for a detailed listing of the actual costs incurred for joint meter reading activities and the costs that were billed to the gas affiliate. Rows 3 through 65 show incurred costs and row 67 shows the costs billed to the gas affiliate. The amounts in row 67 agree to the amounts reported in the response to REI12-19.

Sponsor: Walter L. Fitzgerald

Responsive Documents:

REI12-20 Attachment 1

Cost Elements	January	February	March	April	May	June	July	August	September	October	November	December	Total
	4,796.92	4,332.71	4,796.92	4,732.37	2,490.83	2,410.47	4,697,98	4,697.97	4,548.42	4,697.98	4,546.43	4,697.99	51,444.99
515042 Bonus/inc-Non-Exempt	36,110.81	32,694.01	35,582.39	34,843.32	33,886.61	33,988.31	30,567.73	31,927.85	29,754.00	28,788.59	22,239,23	33,962.78	384,345.63
515052 Non-prod-myenipt	57,314,92	50,625,59	52,672.64	88,440.23	58,800,48	97,252,14	90,832.00	56,313,98	102,985.17	59,953.47	137,300,39	113,678,94	966,169,95
515060 Temporary/Contract	(748.40)	748.40						,					
515070 Sal&Wages Exp-Severance 517092 Oth Comp-Non-Exempt	9 430 00	11 530 00	11 020 00	11 290 00	11 640 00	11 210 00	18 450 00	44 240 00	13 960 00	18,090,00	17 130 00	37,011.87	37,011.87
	98 738 96	103 399 77	138 115 13	118.551.56	92,860,24	128 080 57	141 408 31	00.012,51	140 541 28	214 245 60	133 212 63	147 363 73	1 658 615 38
	645,889.15	633,624.45	744,026.35	647,719.98	717,546.91	682,921.35	650,178.38	749,162.34	680,448.05	695,268.38	636,490.99	668,782.26	
		•										2,000.00	2,000.00
			_							3,121.45			3,121.45
	26,591.48	34,007.18	36,832.43	34,622.89	24,533.58	26,349.88	34,028.49	37,260.57	36,449.86	32,033.46	36,610.61	28,086.59	387,407.02
518020 SalvBurden Exp-Medical	70 000	220 000	C C C C C C C C C C C C C C C C C C C	200 220	101 000	000 000	70 700	700 000	20 030 270	040 600	000	5,168.00	5,168.00
	*0. 100, 656	250,042.74	204,304,44	555,035,32	40. 700,000	303,200.23	337,384.04	392,204.74	\$7.4,030.04	33.00	300,012.23	26,031,92	4,381,675,52
		68.75		 S		2	7.77			3	665.76	20.26	734.51
		!					295.00						295.00
	57.20	114.85	74.22	63.90		145.34	264.58	90.29		242.05	100.22	951.79	2,104.44
	939.90	1,199.17	257.32	911.25	4,059.95	316.83	792.13	1,487.98	3,531.38	1,209.52	1,535.92	6,993.89	23,235.24
	2,364.45	1,321.00	1,109.40		1,002.00	2,554.00		1,002.00	294.00	4,118.28		1,039.79	14,804.92
	(52.13)	147.42	38.07	57.95	36.45	136.89	65.77	49.01	182.25	705.19	259.96	159.08	1,785.88
	-	47.37	1,758.15	0			4	,	2,088.10	1,100.00		418.50	5,412.12
522110 Occ Hith & Safety	723.00	2,055.00	2,060.00	1,479.00	1,605.00	2,151.00	2,092.00	1,141.34	1,354.00	2,586.00	2,475.00	2,567.00	22,288.34
	90.000,	1,153.1	90.075	000	104.54	01.7667	07.484,	25.40	9,223.30	2000.	80.510	1,050.58	1300.00
	2.331.25	21.387.35	16.116.37	22,000,85	5.663.22	23.659.21	80.513.36	16.380.79	17.982.50	12.691.18	22 962 37	12 737 96	254 426 41
									<u>.</u>			147.98	147.98
	4,697.33	8,931,13	8,814,13	4,537.27	6,128.23	4,932.82	9,924.85	6,325,35	7,252.45	4,892.25	6,445.80	5,220.18	78,101.79
				128.82		-			-				128.82
				18,673,13	(18,673.13)								
535010 M&S Exp-Office Supplies	2,252.04	736.49	3,881,64	355.19	530.67	712.71	1,783.26	986.87			2,577.27	-	13,816,14
	1,240.84	776.87	419.45	434.04	1,007.07	1,369.53	171.57	882.83	367.42	413.45	2,663.40	6,543.74	16,290.21
545010 Contractors Exp-Prof Sycs-Ded		•	42.38				25.776			5,000.00	3 32 2 40	1 142 28	129,775.48
									304 43	1 862 24	3,322.40	1,143.20	4,460.00
	786.05	1.034.93	1.055.60	1.571.28	1.050.80	1.292.75	1.106.21	1.040.57	1.375.22	1 424 49	1746 76	1 250 28	14 734 94
	300.99	86.60	86.60	86.60	86.60	259.80	86.60	(173.20)	86.60		216.50	1	1,123.69
	1,713.75	1,670.07	1,670.07	2,852.16	2,019.59	1,670.07	1,670.07	1,670.07	1,670.07	3,327.53	3,893.22	6,019.81	29,846.48
545080 Contr&Svcs Exp-Pest Control	44.49	44.49	44.49	44.49	44.49	44.49	44.49	44.49	44.49	434.51	12.86	12.66	860.24
	185.61	185.61	185.61	185.61	185.61	185.61	385.19			185.61	1,549.77		3,234.23
	340.51	681.02	340.51	340.51	-	487.13	667.13	487.13	487.13	487.13	487.13	218.55	5,023.88
545115 ConvSv A/C / Heat	37.64	46.35	07.700.4	565.96	24.56	2000	469.38	000	000				1,143.89
545140 Of Mach Maint	1,700.00	67.000.7	5,404.48	/0.775'c	10.808.5	40.000,0	3,312.77	3,769.09	4,083.08	40.408,1	4,220.88	70 00	43,898.33
		82.44						356.14	110.74		436 46	104.04	985 78
					18,673.13		-						18,673,13
	86.60	43.30				102.84							232.74
545520 Long Distance/Fax	39.71	1,798.77	264,35	314.13	2,830.83	280.30	1,202.99	1,474.63	1,271.39	3,639.72	435.08	1,298.49	14,850.39
	3,637,33	1,717,93	1.648.97	644.27	1,200.30	1 259 42	1 810 02	(42,300.93)	113.25	1 047 33	9,030.08	247.75	12 173 91
	!					!	245.35			-		701.00	946.35
			2,437.64										2,437.64
	97.66	1000	0		00,000	2000	0	1				•	97.66
571010 Utilities-Electricit	2,091.7	3,946.27	4,158.09	4,281.12	4,621,30	15,019,61	6,229.03	6,858.74	7	14,286.64	17,136.44		80,208,95
	188.25	195.06	208.68	215.49	244.02	511.54	1.243.70	1.138.10	1.166.26	469.30	5.03	Ť	1,956.72
	31,582.76	23,497.08	33,968.59	29,964.50	33,017.07	45,868.69	31,472.49	55,115.77	22,673.05	30,110.93	41,097.86	21,385,79	399,754,58
	1,146.22	284.79	616.54	3,316.77	2,950.05	6,341.02	2,003.47	8,605.31	3,571.64	867.90	(4.36)	9,924.67	39,624.02
		237.50	61.75	(6.49)	(18.27)	25.06		:		294.15	99.85		693.55
	23,368.51	8,488.81	8,294.52	12,222.15	13,921.90	16,092.14	13,464.32	13,081.83	15,523.59	3,901.05	13,025.93	(5,380.41)	136,004.34
643102 Labor 1 1/2-NonExempt 643501 Fleet Fuel	79,558.91	31,029.26	30.624.53	37,107,54	3,562.08	38.830.57	37 260 95	3,597.88	37 881 67	5,149.85	7,178.13	3,121.55	100,295,67
l cl	1,356,155.67	1,345,249.56	1,679,183.06	1,493,511.22	1,440,466.19	1,722,549.77	1,482,312.12	1,641,727.27	1,521,326.86	1,717,791,16	1,655,557.70	1,644,202.81	18,700,033.39
6420096 Meter Readding	(475 958 DB)	(470 489 68)	(589 915 50)	(500 (73 25)	(50g 28R 1R)	(801 408 84)	(519 808 28)	(580 150 22)	(527 768 82)	(FEC 453 24)	(673 804 70)	(670 226 24)	(Te 065 013 6)
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CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC PUC DOCKET NO. 32093 SOAH DOCKET NO. 473-06-2043

RELIANT ENERGY INC.

QUESTION:

Are costs that have been functionalized to the meter function for FERC Account 397.1, Communication Equipment and FERC Account 397.2, Computer Equipment, subsequently charged to the gas function to reflect the joint meter reading? If yes, please provide documentation. If no, please explain why not.

ANSWER:

No. O&M expenses are billed to Entex for gas meters read based on a percentage of gas and electric meters in a particular service area. Depreciation expense related to FERC account 397.1 and 397.2 is not included in the O&M expense of the five service centers performing joint meter reading and therefore it is not included in the amounts billed to Entex.

Sponsor: Walter L. Fitzgerald

Responsive Documents:

None

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing document was served on all parties of record in this proceeding by hand delivery, overnight delivery, or United States first class mail on this 26th day of June 2006.

Linda A Johnston