



Control Number: 32093



Item Number: 494

Addendum StartPage: 0

SOAH DOCKET NO. 473-06-2043  
PUC DOCKET NO. 32093

PETITION BY COMMISSION STAFF § BEFORE THE  
FOR A REVIEW OF THE RATES OF §  
CENTERPOINT ENERGY HOUSTON § STATE OFFICE OF  
ELECTRIC, LLC PURSUANT TO PURA §  
§ 36.151 § ADMINISTRATIVE HEARINGS

Contact: Denise Hardcastle

(713) 207-5767

Fax: (713) 207-9840

June 26, 2006

TABLE OF CONTENTS

<u>Description</u>	<u>Page</u>
CenterPoint Energy Houston Electric, LLC Response to Reliant Energy Inc. Twelfth Set of Request for Information.....	2-106
ELECTRONIC FILES:	
REI12-01.pdf through REI12-21.pdf	
Certificate of Service .....	107

Request No: REI12-01

**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC**  
**PUC DOCKET NO. 32093**  
**SOAH DOCKET NO. 473-06-2043**  
  
**RELIANT ENERGY INC.**

**QUESTION:**

Regarding FERC Account 397.1, Communication Equipment:

- a. Please provide a listing each item recorded at more than \$500,000.
- b. Please provide the dollar amount recorded for each item listed in (a) above.
- c. If (a) or (b) above are not available, please explain why not and provide information available to support the reasonableness of the balance recorded in this account.
- d. Please provide a description of the method used to functionalize FERC Account 397.1, Communication Equipment.
- e. Please provide the Bates page reference for each page in the RFP that supports or details the functionalization of FERC Account 397.1.

**ANSWER:**

- a. Please see attachment REI12-01.
- b. Please see attachment REI12-01.
- c. (a) and (b) are available.
- d. Please refer to Vol. VII, Bates page 6140 for a description of the method used to functionalize this FERC account.
- e. Please refer to Vol. VII, Bates pages 6148 and 6229 for the support in functionalizing this FERC account.

Sponsor: Walter L. Fitzgerald

Responsive Documents:

REI12-01

**Account 397 - Communication Equipment**

Account	Description	Amount	Type
39701	TOWER, MICROWAVE	557,412.65	Microwave
39701	MOBILE RADIO	4,278,145.98	Radio Equipment
39701	MOBILE RADIO	4,390,309.84	Radio Equipment
39701	Base Radio Station	2,607,241.29	Radio Equipment
39701	Controller	629,919.46	Controller
39701	Mobile Radio	598,856.42	Radio Equipment
39701	TOWER, MICROWAVE	632,503.11	Microwave
39701	TOWER, MICROWAVE	510,961.58	Microwave
39701	TOWER, MICROWAVE	510,961.58	Microwave
39701	TOWER, MICROWAVE	510,961.58	Microwave
39701	TOWER, MICROWAVE	510,961.58	Microwave
39701	MOBILE DATA SYSTEM	2,717,363.84	Mobile Data System
39701	Broadband (BPL)	1,445,799.91	Miscellaneous Equipment
39701	MOBILE DATA SYSTEM	2,721,301.22	Mobile Data System
39701	MULTIPLEX EQUIPMENT	885,641.19	Radio Equipment
39701	TELEPHONE SYSTEM	926,052.08	Telephone System
39701	AUTOMATIC CALL DISTRIBUTION SYSTEM	3,700,153.87	Telephone System
39701	RADIO, PORTABLE	867,867.38	Radio Equipment
39701	Misc. Microwave Equipment	1,157,023.80	Microwave
39701	TELEPHONE SYSTEM	553,879.44	Telephone System
39701	TOWER, MICROWAVE	510,961.58	Microwave
39701	NETWORK COMMUNICATION SYSTEM	1,098,711.70	Miscellaneous Equipment
39701	Rebuild Microwave Towers @ Various Locations	549,474.67	Microwave
39701	FIBER OPTIC EQUIPMENT	501,952.60	Fiber Optic
39701	FIBER OPTIC EQUIPMENT	1,691,729.84	Fiber Optic
39701	CABLE, FIBER OPTICAL	1,472,012.28	Fiber Optic
39701	CONDUIT, PLASTIC	789,651.35	Miscellaneous Equipment
39701	RADIO SWITCHING SYSTEM	2,232,567.88	Radio Equipment
39701	TELEPHONE SYSTEM	784,398.70	Telephone System
39701	TELEPHONE SYSTEM	2,034,733.33	Telephone System
39701	Misc. Microwave Equipment	1,275,383.59	Microwave
39701	Site Preparation	1,160,720.00	Miscellaneous Equipment
39701	Misc. Microwave Equipment	600,060.26	Microwave
39701	MICROWAVE EQUIPMENT	509,845.13	Microwave
39701	MICROWAVE EQUIPMENT	1,294,824.43	Microwave
39701	TOWER, RADIO	508,125.04	Radio Equipment
39701	AUTOMATIC CALL DISTRIBUTION SYSTEM	973,067.82	Telephone System
39701	Misc. Microwave Equipment	925,715.57	Microwave
39701	FIBER OPTIC EQUIPMENT	1,092,036.56	Fiber Optic
39701	FIBER OPTIC EQUIPMENT	688,279.56	Fiber Optic
39701	FIBER OPTIC EQUIPMENT	2,080,667.10	Fiber Optic
39701	CABLE, FIBER OPTICAL	812,939.07	Fiber Optic
39701	CABLE, FIBER OPTICAL	790,756.08	Fiber Optic
39701	MICROWAVE EQUIPMENT	724,411.24	Microwave
39701	TELEPHONE SYSTEM	5,241,315.42	Telephone System
39701	AUTO. CALL DISTRI. SYS-COMPUTER OPERATI	2,621,879.40	Telephone System
39701	ELECTRONIC SECURITY SYSTEM	509,083.94	Electronic Security System
39701	Misc. Microwave Equipment	2,475,312.49	Microwave
39701	BUILDOUT AND FURNISHING OF TRAVIS TOWER	4,201,550.39	Miscellaneous Equipment
39701	TOWER, MICROWAVE	510,961.58	Microwave
39701	Misc. Microwave Equipment	621,881.26	Microwave
39701	TOWER, MICROWAVE	510,961.58	Microwave
39701	TOWER, MICROWAVE	510,961.58	Microwave

Request No: REI12-02

**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC**  
**PUC DOCKET NO. 32093**  
**SOAH DOCKET NO. 473-06-2043**  
  
**RELIANT ENERGY INC.**

**QUESTION:**

Regarding FERC Account 397.2, Computer Equipment:

- a. Please provide a listing of each item recorded at more than \$500,000.
- b. Please provide the amount recorded for each item listed in (a) above.
- c. If (a) or (b) above are not available, please explain why not and provide information available to support the reasonableness of the balance recorded in this account.
- d. Please provide a description of the method used to functionalize FERC Account 397.2, Computer Equipment.
- e. Please provide the Bates page reference for each page in the RFP that supports or details the functionalization of FERC Account 397.1.

**ANSWER:**

- a. Please see attachment REI12-02.
- b. Please see attachment REI12-02.
- c. (a) and (b) are available.
- d. Please refer to Vol. VII, Bates page 6140 for a description of the method used to functionalize this FERC account.
- e. Please refer to Vol. VII, Bates pages 6223-6226 for the support in functionalizing this FERC account. (Assuming REI is referring to this FERC account and not Account 397.1)

Sponsor: Walter L. Fitzgerald

Responsive Documents:  
REI12-02

**Account 397 - Computer Equipment**

Account	Description	Amount	Type
39702	DISTRIBUTION OUTAGE MANAGEMENT AND DISTRIBUTIO	1,747,551.13	Distribution Outage Management and Dispatching
39702	Asset Management System	1,456,277.40	Enterprise System
39702	Computer Hardware	2,362,673.42	Personal Computer
39702	Laptop, PC	1,889,055.66	Personal Computer
39702	Laptop, PC	596,870.49	Personal Computer
39702	Distribution Outage Management and Dispatching	729,671.93	Distribution Outage Management and Dispatching
39702	Distribution Outage Management and Dispatching	2,637,171.38	Distribution Outage Management and Dispatching
39702	Distribution Outage Management and Dispatching	27,386,105.23	Distribution Outage Management and Dispatching
39702	Monitoring Equipment	1,078,274.68	Enterprise System
39702	AUTOMATED METER READING SYSTEM	1,838,464.35	Meter Reading System
39702	AUTOMATED METER READING SYSTEM	739,697.04	Meter Reading System
39702	AUTOMATED METER READING SYSTEM	1,993,079.52	Meter Reading System
39702	ENERGY MANAGEMENT SYSTEM (EMACS SUPPORT)	917,866.45	Energy Management System
39702	ENERGY MANAGEMENT SYSTEM	1,554,193.83	Energy Management System
39702	ENERGY MANAGEMENT SYSTEM	5,612,334.16	Energy Management System
39702	ENERGY MANAGEMENT SYSTEM	6,187,568.20	Energy Management System
39702	Energy Management System	2,563,468.92	Energy Management System
39702	Energy Management System	2,323,605.65	Energy Management System
39702	cartridge drives	902,216.60	Enterprise Storage Hardware
39702	Computer Hardware	1,259,235.94	Personal Computer
39702	ENTERPRISE MANAGEMENT SYSTEM	1,296,889.76	Enterprise System
39702	Tape Library	802,013.36	Enterprise Storage Hardware
39702	DUAL DATA COMM. CABINET LOGIC CARDS	1,040,575.38	Communication System
39702	NETWORK PERFORMANCE MONITOR SYSTEM	4,611,616.01	Monitoring System
39702	COMPUTER CONSOLE	1,284,482.79	Personal Computer
39702	AUTOMATED FUEL DISPENSING SYSTEM	754,991.60	Fuel Storage and Dispensing System
39702	Computer Hardware	774,486.18	Personal Computer
39702	Computer Hardware	948,155.21	Personal Computer
39702	Computer Hardware	2,568,023.25	Personal Computer
39702	Distribution Outage Management & Dispatcher Sy	2,773,366.57	Distribution Outage Management and Dispatching
39702	GIS System	1,895,142.13	GIS Mapping System
39702	GIS TECHNICAL SUPPORT	678,625.08	GIS Mapping System
39702	COMPUTER HARDWARE	8,340,414.15	Personal Computer
39702	COMPUTER HARDWARE	2,312,602.64	Personal Computer
39702	E-Business Application System	660,345.17	Enterprise System
39702	Computer Hardware	4,088,591.95	Personal Computer
39702	Computer Hardware	662,637.47	Personal Computer
39702	Network Performance Monitoring System	572,215.58	Monitoring System
39702	AUTOMATED DRAFTING SYSTEM	655,544.47	Miscellaneous Systems and Equipment
39702	Service Response System	2,824,014.80	Emergency Response System
39702	Computer Hardware	926,889.00	Miscellaneous Systems and Equipment

Request No: REI12-03

**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC**  
**PUC DOCKET NO. 32093**  
**SOAH DOCKET NO. 473-06-2043**

**RELIANT ENERGY INC.**

**QUESTION:**

Please provide the number of meters installed by customer class by year for each of the years 2000, 2001, 2002, 2003, 2004 and 2005.

**ANSWER:**

The following chart provides the number of meters installed by customer class for 2000 through 2005.

**Number of Meters Installed by Customer Class**

<b>Customer Class</b>	<b>2000</b>	<b>2001</b>	<b>2002</b>	<b>2003</b>	<b>2004</b>	<b>2005</b>
Residential	37,332	33,215	39,409	48,780	53,190	51,510
Commercial	5,670	4,399	9,756	5,361	6,682	8,553
Industrial	215	516	872	746	484	459

Sponsor: Don Cortez

Responsive Documents:  
None

Request No: RE112-04

**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
PUC DOCKET NO. 32093  
SOAH DOCKET NO. 473-06-2043**

**RELIANT ENERGY INC.**

**QUESTION:**

Please provide the average cost of meter installed by customer class by year for each of the years 2000, 2001, 2002, 2003, 2004 and 2005.

**ANSWER:**

The average installed cost of meter by customer class is not available because the plant accounting records for the various retirement units for these meters totaled the values for the various years into one amount. Also, both the installation costs and the retirement values are captured in the same plant account. So the per-unit or average installed cost for the meters cannot be calculated.

Account 370 gross meter plant as of September 30, 2005, by customer class is provided at Bates page 6275.

Sponsor: Walter L. Fitzgerald - accounting records  
James N. Purdue - meter plant by customer class

Responsive Documents:  
None



Request No: REI12-05

**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC**  
**PUC DOCKET NO. 32093**  
**SOAH DOCKET NO. 473-06-2043**  
  
**RELIANT ENERGY INC.**

**QUESTION:**

Regarding accounts that were direct assigned to functions:

- a. Please provide the Bates page containing the workpapers for each account that was direct assigned.
- b. Please provide the process used to determine that the account could be reasonably and reliably direct assigned.
- c. Please provide all audits, tests or reviews performed to determine the reasonableness of the direct assignments.

**ANSWER:**

- a. Please see workpapers for accounts that were direct assigned beginning on the following pages in the RFP :

<u>RFP Schedule</u>	<u>Bates Page</u>
II-B-1	4660
II-B-2	4666
II-B-3	4668
II-B-5	4673
II-B-7	4779
II-B-8	4785
II-B-12	4851
II-D-1	4953
II-D-2	5005

- b. The Company has followed a functionalization process similar to what was used in Docket No. 22355. Please see a comparison of the functionalization factors between the current Docket and Docket No. 22355 in the response to REI01-03S-1. Please see the workpapers referenced in part a above and the workpapers to Schedule II-F beginning at Bates page 6136. Combined, these workpapers document how an account was direct assigned and the underlying calculations, if an account was direct assigned to more than one function.
- c. Any audits or tests or reviews performed to determine the reasonableness of direct assignment of costs are documented in the workpapers cited in the response to part a above.

Sponsor: Walter L. Fitzgerald

Responsive Documents:

None

Request No: REI12-06

**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
PUC DOCKET NO. 32093  
SOAH DOCKET NO. 473-06-2043**

**RELIANT ENERGY INC.**

**QUESTION:**

Please provide all internal and external correspondence, including e-mails, regarding the functionalization of accounts for Docket 32093.

**ANSWER:**

Please see attachments for all correspondence regarding the functionalization of accounts for Docket 32093.

Sponsor: Walter L. Fitzgerald

Responsive Documents:

E-mails Attachments 1-9

MWalker electronic emails\_REI12-06, Attachment 1.txt

From: walker, Melanie J.  
Sent: Thursday, March 23, 2006 7:38 AM  
To: Winn, Stephen  
Cc: 2006 TDU RATECASE  
Subject: RE: Rate Filing Package - Draft II

It's final, unless there are more changes coming from Alan Jones or the employee count changes again.

---

From: Winn, Stephen  
Sent: Wednesday, March 22, 2006 6:12 PM  
To: Walker, Melanie J.  
Cc: 2006 TDU RATECASE  
Subject: FW: Rate Filing Package - Draft II

Melanie,

Are the asset functionalizations finalized now? I'm assuming that they are but please confirm before I send a response to Jim.

Thanks,  
Steve

---

From: Ramsey, James F.  
Sent: Wednesday, March 22, 2006 8:34 AM  
To: Winn, Stephen  
Cc: Brock, Kendall ; Starr, William J.  
Subject: RE: Rate Filing Package - Draft II

Steve - Is the asset functionalization schedule finalized? Also, as we discussed, I am still in need of the beginning plant balances for each of the years 2002 through 2005, as required for Schedule II-E-2.1. Can you please give me those figures so I can complete my schedule?

Thanks.

James F. Ramsey  
Attorney at Law

MWalker electronic emails\_REI12-06, Attachment 1.txt

Director, Ad Valorem Tax Department  
CenterPoint Energy, Inc.

Phone: 713-207-5756

Cell: 713-416-3134

Fax: 713-207-3053

E-mail: jim.ramsey@centerpointenergy.com

---

From: walker, Melanie J.  
Sent: Tuesday, March 07, 2006 2:24 PM  
To: Gylling, Robert E.  
Cc: Bodden, Dale G.; Bush, Tim D.; Hammons, Daniela A; Winn, Stephen ; 2006 TDU  
RATECASE  
Subject: RE: Project Titles

Bob/Tim,

Will you be able to functionalize the station equipment?

---

From: Gylling, Robert E.  
Sent: Tuesday, March 07, 2006 2:16 PM  
To: Winn, Stephen ; walker, Melanie J.  
Cc: Bodden, Dale G.; Bush, Tim D.; Hammons, Daniela A  
Subject: FW: Project Titles  
Importance: High

Steve, Melanie,

Per your request, attached is the FERC breakdown for the three projects mentioned below. Please advise if we can be of further help.

Page 2

Thanks,

Robert E. Gylling, II

CenterPoint Energy

Transmission Design and Project Engineering

ph 713.207.6568

fx 713.207.9122

---

From: Gylling, Robert E.  
Sent: Monday, March 06, 2006 9:30 AM  
To: Winn, Stephen  
Subject: Project Titles

Steve,

From the magnitude of the dollars, I assume the following projects are involved. And these are the projects for which the FERC breakdown will be provided. The titles used in John Houston's testimony are:

- 1) Houston Area Constraint Mitigation
- 2) Colorado Bend Energy Center
- 3) Reactive Resource Projects

Any questions you might have about the testimony should be addressed to Dale at 7.2806.

Thanks,

Robert E. Gylling, II

CenterPoint Energy

Transmission Design and Project Engineering

ph 713.207.6568

fx 713.207.9122

From: Walker, Melanie J.  
Sent: Monday, March 06, 2006 2:09 PM  
To: Ramsey, James F.  
Cc: 2006 TDU RATECASE  
Subject: RE: PSEC Report

Attachments: Jim Ramsey.xls; image001.gif  
Page 3

okay,

This should be the last change. We switched from PAYXAG to Head count for functionalization of accounts 39701 and 38901. Please note the changes below for the Travis Tower. The numbers have changed since Thursday, so disregard that file.

---

From: Walker, Melanie J.  
Sent: Thursday, March 02, 2006 4:45 PM  
To: Ramsey, James F.  
Cc: 2006 TDU RATECASE  
Subject: PSEC Report

Jim,

The functionalization of Travis Tower changed in Accounts E39004, E39101, and E39801. Also, please find hi-lighted the PSECs we excluded from out Plant schedules.

FYI - There was an update to account E38901 for the PAYXAG function for the 5 microwave stations and account E39701. The change is reflected in this schedule, but another change is coming.

Melanie Walker  
CenterPoint Energy  
Regulatory Accounting  
(713)207-8781

MWalker electronic emails\_REI12-06, Attachment 1.txt  
From: Walker, Melanie J.  
Sent: Thursday, March 02, 2006 4:45 PM  
To: Ramsey, James F.  
Cc: 2006 TDU RATECASE  
Subject: PSEC Report  
Attachments: Jim Ramsey.xls; image001.gif

Jim,

The functionalization of Travis Tower changed in Accounts E39004, E39101, and E39801. Also, please find hi-lighted the PSECs we excluded from out Plant schedules.

FYI - There was an update to account E38901 for the PAYXAG function for the 5 microwave stations and account E39701. The change is reflected in this schedule, but another change is coming.

Melanie walker  
CenterPoint Energy  
Regulatory Accounting  
(713)207-8781

MWalker electronic emails\_REI12-06, Attachment 1.txt

From: Walker, Melanie J.  
Sent: Monday, February 13, 2006 10:19 AM  
To: Ramsey, James F.  
Cc: Winn, Stephen ; 2006 TDU RATECASE  
Subject: Plant Functionalization

Attachments: Jim Ramsey.xls; MS Inventory Applied to Functional Areas 12-31-05  
rev2.xls; image001.gif

Here is the file for the plant functionalization. Account 397 will change soon due to the change in payroll functionalization. I will send you an update when it happens. Also, I'm attaching the M&S functionalization given to me by Ralph Romair. Feel free to call me if you have any questions.

Melanie Walker  
CenterPoint Energy  
Regulatory Accounting



Mwalker electronic emails\_REI12-06, Attachment 1.txt  
(713)207-8781

---

From: Schoech, Melvin  
Sent: Monday, February 13, 2006 6:12 AM  
To: Walker, Melanie J.  
Subject: RE: Acct 105 Schedule

Melanie, they would be 100% distribution.

Melvin

---

From: Walker, Melanie J.  
Sent: Sunday, February 12, 2006 1:50 PM  
To: Schoech, Melvin  
Cc: 2006 TDU RATECASE  
Subject: RE: Acct 105 Schedule

Melvin,

Are the proposed Lee Substation and Village Creek Substation both 100% distribution substations? If not, what would be the split between Transmission and Distribution?

---

From: Walker, Melanie J.  
Sent: Sunday, February 12, 2006 1:50 PM  
To: Schoech, Melvin  
Cc: 2006 TDU RATECASE  
Subject: RE: Acct 105 Schedule

Melvin,

Are the proposed Lee Substation and Village Creek Substation both 100% distribution substations? If not, what would be the split between Transmission and Distribution?

From: Walker, Melanie J.  
Sent: Wednesday, February 08, 2006 8:23 AM  
To: Storey, Darren L.  
Cc: 2006 TDU RATECASE; Winn, Stephen  
Subject: Substation Split  
Attachments: image001.gif

Darren,

Here are the Substations split:

A353 - Transmission Substation - .93 Trans; .07 Distr

A362 - Distribution Substation - .37 Trans; .63 Distr

Melanie Walker  
CenterPoint Energy  
Regulatory Accounting  
(713)207-8781

From: Walker, Melanie J.  
Sent: Monday, February 06, 2006 10:26 AM  
To: Gresham, Joe D.  
Cc: 2006 TDU RATECASE; Winn, Stephen ; Clark, James P.  
Subject: RE: Account 390.xls

Do you have it broken down by Trans, Distr, and Meter?

---

From: Gresham, Joe D.  
Sent: Monday, February 06, 2006 10:25 AM  
To: Walker, Melanie J.  
Cc: 2006 TDU RATECASE; Winn, Stephen ; Clark, James P.  
Subject: RE: Account 390.xls

Melanie,

MWalker electronic emails\_REI12-06, Attachment 1.txt

The TDU occupies 74,929 SF at ECDC.

thx

Joe Gresham  
Manager, Facilities Project Management  
CenterPoint Energy  
713-207-7043 ph  
713-207-9600 fx

---

From: Walker, Melanie J.  
Sent: Monday, February 06, 2006 9:03 AM  
To: Gresham, Joe D.  
Cc: 2006 TDU RATECASE; Winn, Stephen  
Subject: RE: Account 390.xls

Joe,

Do you have the square footage for the ECDC building?

---

From: Gresham, Joe D.  
Sent: Wednesday, February 01, 2006 4:28 PM  
To: Walker, Melanie J.  
Subject: FW: Account 390.xls

Melanie,

The attached file has the old facilities you are looking for.

thx

Joe Gresham  
Manager, Facilities Project Management  
CenterPoint Energy  
713-207-7043 ph

713-207-9600 fx

---

From: Walker, Melanie J.  
Sent: Thursday, January 19, 2006 4:15 PM  
To: Clark, James P.; Gresham, Joe D.  
Cc: Winn, Stephen ; 2006 TDU RATECASE  
Subject: RE: Account 390.xls

I think I found your file from '99.

---

From: Clark, James P.  
Sent: Thursday, January 19, 2006 1:24 PM  
To: Walker, Melanie J.; Gresham, Joe D.  
Cc: Winn, Stephen ; 2006 TDU RATECASE  
Subject: RE: Account 390.xls

Melanie,

I don't think that this is the file Joe was looking for. This one has asset values. He was looking for the square footage assignment file. I have looked on my computer and in my archives - I don't have a copy.

Thanks,

Jim

---

From: Walker, Melanie J.  
Sent: Thursday, January 19, 2006 12:44 PM  
To: Gresham, Joe D.; Clark, James P.  
Cc: Winn, Stephen ; 2006 TDU RATECASE  
Subject: Account 390.xls

Joe/Jim,

Here's the schedule of the buildings in CC 003.

From: Walker, Melanie J.  
Sent: Monday, February 06, 2006 9:03 AM  
To: Gresham, Joe D.  
Cc: 2006 TDU RATECASE; Winn, Stephen

Page 10

Subject: MWalker electronic emails\_REI12-06, Attachment 1.txt  
RE: Account 390.xls

Joe,

Do you have the square footage for the ECDC building?

---

From: Gresham, Joe D.  
Sent: Wednesday, February 01, 2006 4:28 PM  
To: Walker, Melanie J.  
Subject: FW: Account 390.xls

Melanie,

The attached file has the old facilities you are looking for.

thx

Joe Gresham  
Manager, Facilities Project Management  
CenterPoint Energy  
713-207-7043 ph  
713-207-9600 fx

---

From: Walker, Melanie J.  
Sent: Thursday, January 19, 2006 4:15 PM  
To: Clark, James P.; Gresham, Joe D.  
Cc: Winn, Stephen ; 2006 TDU RATECASE  
Subject: RE: Account 390.xls

I think I found your file from '99.

---

From: Clark, James P.  
Sent: Thursday, January 19, 2006 1:24 PM  
To: Walker, Melanie J.; Gresham, Joe D.  
Cc: Winn, Stephen ; 2006 TDU RATECASE  
Subject: RE: Account 390.xls

Melanie,

MWalker electronic emails\_REI12-06, Attachment 1.txt

I don't think that this is the file Joe was looking for. This one has asset values. He was looking for the square footage assignment file. I have looked on my computer and in my archives - I don't have a copy.

Thanks,

Jim

---

From: Walker, Melanie J.  
Sent: Thursday, January 19, 2006 12:44 PM  
To: Gresham, Joe D.; Clark, James P.  
Cc: Winn, Stephen ; 2006 TDU RATECASE  
Subject: Account 390.xls

Joe/Jim,

Here's the schedule of the buildings in CC 003.

From: Walker, Melanie J.  
Sent: Friday, February 03, 2006 4:25 PM  
To: Castillo, Faustino  
Cc: Winn, Stephen ; Bush, Tim D.; Kristek, Michael W.; Comfort, Reginald W.;  
2006 TDU RATECASE  
Subject: Account 35001 Transmission Land  
Attachments: Tino Castillo.xls; image001.gif

Here is the land we discussed for Transmission and Distribution.

Thanks in advance for your help.

Melanie walker  
CenterPoint Energy  
Regulatory Accounting  
(713)207-8781

MWalker electronic emails\_REI12-06, Attachment 1.txt

John

From: Walker, Melanie J.  
Sent: Wednesday, February 01, 2006 1:42 PM  
To: Gresham, Joe D.; Clark, James P.  
Cc: 2006 TDU RATECASE  
Subject: Service Centers  
Attachments: image001.gif

Joe/Jim,

Can you send me a spreadsheet showing the breakout of square footage for the Berry S.C, (Old) Spring Branch S.C., and Wharton S.C.? It would be great if it could be in the same format as the spreadsheet you send me already.

Thanks for your help!!

Melanie Walker  
CenterPoint Energy  
Regulatory Accounting  
(713)207-8781

From: Walker, Melanie J.  
Sent: Monday, January 30, 2006 3:27 PM  
To: Gresham, Joe D.; Clark, James P.  
Cc: 2006 TDU RATECASE  
Subject: RE: Updated Square Footage Allocation File

There was a piece assigned to Generation. Where do I reassign it?

---

From: Gresham, Joe D.  
Sent: Monday, January 30, 2006 3:26 PM  
To: Walker, Melanie J.; Clark, James P.

Page 13

MWalker electronic emails\_REI12-06, Attachment 1.txt  
Cc: 2006 TDU RATECASE  
Subject: RE: Updated Square Footage Allocation File

Melanie,

SHC has not changed from previous numbers.

thx

Joe Gresham

Manager, Facilities Project Management

CenterPoint Energy

713-207-7043 ph

713-207-9600 fx

---

From: Walker, Melanie J.  
Sent: Monday, January 30, 2006 3:08 PM  
To: Clark, James P.  
Cc: Gresham, Joe D.; 2006 TDU RATECASE  
Subject: RE: Updated Square Footage Allocation File

Jim,

Do you have the allocation for South Houston Complex?

---

From: Clark, James P.  
Sent: Friday, January 27, 2006 11:03 AM  
To: walker, Melanie J.  
Cc: Gresham, Joe D.; 2006 TDU RATECASE  
Subject: Updated Square Footage Allocation File

Joe,

Here is the updated allocation file for CenterPoint TDU locations, using your revised square footages and the same allocation methodologies as used before. If there are any questions, please let me know.



Mwalker electronic emails\_REI12-06, Attachment 1.txt

Thanks,

Jim

---

James P. Clark  
Real Estate & Facilities Management  
CenterPoint Energy, Inc.

Office Phone: 713.207.6898

From: Walker, Melanie J.  
Sent: Monday, January 30, 2006 3:08 PM  
To: Clark, James P.  
Cc: Gresham, Joe D.; 2006 TDU RATECASE  
Subject: RE: Updated Square Footage Allocation File

Jim,

Do you have the allocation for South Houston Complex?

---

From: Clark, James P.  
Sent: Friday, January 27, 2006 11:03 AM  
To: Walker, Melanie J.  
Cc: Gresham, Joe D.; 2006 TDU RATECASE  
Subject: Updated Square Footage Allocation File

Joe,

Here is the updated allocation file for CenterPoint TDU locations, using your revised square footages and the same allocation methodologies as used before. If there are any questions, please let me know.

Thanks,

Jim

James P. Clark  
Real Estate & Facilities Management  
CenterPoint Energy, Inc.

Office Phone: 713.207.6898

From: Walker, Melanie J.  
Sent: Friday, January 27, 2006 1:15 PM  
To: Gipson, Patrick W.  
Cc: 2006 TDU RATECASE  
Subject: FW: Transportation

Attachments: AB.xls

The first tab is the new vehicles for December. Could you functionalize them like the other report? Thanks for all your help!!!

---

From: Walker, Melanie J.  
Sent: Friday, January 27, 2006 8:45 AM  
To: Adams, Yolanda M.; Porter, Tonya R.  
Cc: 2006 TDU RATECASE  
Subject: Account 303 Software

Attachments: Account 303.xls; image001.gif

Yolanda/Tonya,

Here's the account for software that need to be functionalized into buckets (Trans, Distr, Metering, Cust. Service). Here's how it was functionalized in the last rate case:

Mwalker electronic emails\_REI12-06, Attachment 1.txt  
The SAP related software was assigned to the various functional areas based on analysis of benefits.

The remaining assets in this asset class were assigned to their functional areas based on an analysis of the 1999 Shared Service Billing Report of Strategic Business Units.

I will need this by Feb. 3rd no later than Feb. 6th. Thanks in advance for your help!!!

Call me if you have any questions.

Melanie Walker

CenterPoint Energy

Regulatory Accounting

(713)207-8781

From: walker, Melanie J.  
Sent: Monday, January 23, 2006 10:38 AM  
To: Bush, Tim D.  
Cc: Winn, Stephen ; 2006 TDU RATECASE  
Subject: Accounts 353 and 362 1999 and 2005 files

Importance: High

Attachments: FCA353RUSUB FINAL 1.xls; FCA362RUSUB Final.xls; Account 353 Station Equipment.xls; Account 362 Station Equipment.xls; image001.gif

Tim,

I'm sending you the files for Substation Equipment as of 12-31-05. I'm also sending you the 1999 schedules for reference. We will need this back, at the latest, February 3rd. Please call me if you have any questions.

Thanks for your help!!!

Melanie Walker

CenterPoint Energy

MWalker electronic emails\_REI12-06, Attachment 1.txt  
Regulatory Accounting  
(713)207-8781

From: Walker, Melanie J.  
Sent: Friday, January 20, 2006 3:58 PM  
To: Winn, Stephen  
Cc: 2006 TDU RATECASE  
Subject: Account 353 and Account 362 Station Equipment  
  
Attachments: Account 353 Station Equipment.xls; Account 362 Station Equipment.xls; image001.gif

Here are the reports for Tim.

Melanie Walker  
CenterPoint Energy  
Regulatory Accounting  
(713)207-8781

From: Walker, Melanie J.  
Sent: Thursday, January 19, 2006 4:15 PM  
To: Clark, James P.; Gresham, Joe D.  
Cc: Winn, Stephen ; 2006 TDU RATECASE  
Subject: RE: Account 390.xls

Attachments: SC-SQFTrev3b.xls

I think I found your file from '99.

---

From: Clark, James P.  
Sent: Thursday, January 19, 2006 1:24 PM  
To: Walker, Melanie J.; Gresham, Joe D.  
Cc: Winn, Stephen ; 2006 TDU RATECASE  
Subject: RE: Account 390.xls

Melanie,

I don't think that this is the file Joe was looking for. This one has asset values. He was looking for the square footage assignment file. I have looked on my computer and in my archives - I don't have a copy.

Thanks,

Jim

---

From: walker, Melanie J.  
Sent: Thursday, January 19, 2006 12:44 PM  
To: Gresham, Joe D.; Clark, James P.  
Cc: Winn, Stephen ; 2006 TDU RATECASE  
Subject: Account 390.xls

Joe/Jim,

Here's the schedule of the buildings in CC 003.

From: walker, Melanie J.  
Sent: Thursday, January 19, 2006 12:44 PM  
To: Gresham, Joe D.; Clark, James P.  
Cc: Winn, Stephen ; 2006 TDU RATECASE  
Subject: Account 390.xls

Attachments: Account 390.xls

Joe/Jim,

Here's the schedule of the buildings in CC 003.

From: walker, Melanie J.  
Sent: Thursday, January 19, 2006 10:52 AM  
To: 2006 TDU RATECASE  
Subject: FW: Re: M&S Inventory Report - Revision

Attachments: CPE Logo.gif; M&S Inventory Applied to Functional Areas 12-31-05 rev1.xls

---

From: Romair, Ralph F.  
Sent: Thursday, January 19, 2006 10:38 AM  
To: walker, Melanie J.  
Cc: Hess, David L.  
Subject: Re: M&S Inventory Report - Revision

Ms. Walker,

Per our conversation this morning regarding my initial report, please find attached the revised version that now includes the Telecommunications inventory.

Please call on me for any additional assistance you may need.

MWalker electronic emails\_REI12-06, Attachment 1.txt

Thank you,

Ralph Romair

Material Coordinator, Sr. - Purchasing And Logistics

SHC - Bldg. A, room 107

Phone - 713-945-5989; Pager - 713-687-4655

Fax - 713-945-6939; [ralph.romair@CenterPointEnergy](mailto:ralph.romair@CenterPointEnergy)  
<<mailto:ralph.romair@CenterPointEnergy>>

"America's leading Energy Delivery Company, and more."

<<http://www.centerpointenergy.com/home/1,3282,,00.html?direct=CNP>>

---

MKristek electronic emails\_REI12-06,Attachment 2.txt  
From: Kristek, Michael W.  
Sent: Thursday, February 09, 2006 8:09 AM  
To: 2006 TDU RATECASE  
Subject: FW: Account 353 Cost Separation  
Attachments: Account 353 Station Equipment-Jan06.xls; image001.gif

---

From: Kristek, Michael W.  
Sent: Wednesday, January 25, 2006 8:31 AM  
To: Bush, Tim D.  
Subject: Account 353 Cost Separation

Here is the spreadsheet per our discussion. Call me if you have any questions.

From: Kristek, Michael W.  
Sent: Thursday, February 09, 2006 8:09 AM  
To: 2006 TDU RATECASE  
Subject: FW: Account 362 Split  
Attachments: Account 362 Station Equipment-Jan06.xls; image001.gif

---

From: Kristek, Michael W.  
Sent: Wednesday, February 01, 2006 1:26 PM  
To: Bush, Tim D.  
Cc: Castillo, Faustino  
Subject: Account 362 Split

Tim,

Here is the other spreadsheet for 362.

Call me if you have any questions.

mk

From: Kristek, Michael W.  
Sent: Thursday, February 09, 2006 8:08 AM  
To: 2006 TDU RATECASE  
Subject: FW: Account 362 Split  
Attachments: Dist Substation Split of Assets\_02\_03\_2006.xls; image001.gif  
Page 1

---

From: Kristek, Michael W.  
Sent: Friday, February 03, 2006 10:34 AM  
To: Bush, Tim D.  
Cc: Castillo, Faustino  
Subject: Account 362 Split

Tim,

See attached file for Account 362 split of our substation facilities. We combined our two files and all the numbers add up correctly. I left the summation column for your review and the totals at the bottom of the spreadsheet. These are shown in blue. You will probably want to delete those before you send it on.

Call me if you have any questions.

From: Kristek, Michael W.  
Sent: Tuesday, February 07, 2006 4:17 PM  
To: Walker, Melanie J.; Castillo, Faustino  
Cc: Winn, Stephen ; Bush, Tim D.; Comfort, Reginald W.; 2006 TDU RATECASE  
Subject: RE: Account 35001 Transmission Land

Attachments: Substation Property Split\_02\_07\_2006.xls; image001.gif

Melanie,

Please see attached spreadsheet for the Substation Property Split.

mk

---

From: Walker, Melanie J.  
Sent: Friday, February 03, 2006 4:25 PM  
To: Castillo, Faustino  
Cc: Winn, Stephen ; Bush, Tim D.; Kristek, Michael W.; Comfort, Reginald W.; 2006 TDU RATECASE  
Subject: Account 35001 Transmission Land

Here is the land we discussed for Transmission and Distribution.

Thanks in advance for your help.



MKristek electronic emails\_REI12-06,Attachment 2.txt

Melanie Walker  
CenterPoint Energy  
Regulatory Accounting  
(713)207-8781

TBush electronic emails\_REI12-06, Attachment 3.txt  
From: Bush, Tim D.  
Sent: Tuesday, March 07, 2006 2:26 PM  
To: Walker, Melanie J.; Gylling, Robert E.  
Cc: Bodden, Dale G.; Hammons, Daniela A; Winn, Stephen ; 2006 TDU RATECASE  
Subject: RE: Project Titles

Melanie,

All the equipment is transmission class (353).

Tim

---

From: Walker, Melanie J.  
Sent: Tuesday, March 07, 2006 2:24 PM  
To: Gylling, Robert E.  
Cc: Bodden, Dale G.; Bush, Tim D.; Hammons, Daniela A; Winn, Stephen ; 2006 TDU RATECASE  
Subject: RE: Project Titles

Bob/Tim,

will you be able to functionalize the station equipment?

---

From: Gylling, Robert E.  
Sent: Tuesday, March 07, 2006 2:16 PM  
To: Winn, Stephen ; Walker, Melanie J.  
Cc: Bodden, Dale G.; Bush, Tim D.; Hammons, Daniela A  
Subject: FW: Project Titles  
Importance: High

Steve, Melanie,

Per your request, attached is the FERC breakdown for the three projects mentioned below. Please advise if we can be of further help.

Thanks,

Robert E. Gylling, II

CenterPoint Energy

Transmission Design and Project Engineering

ph 713.207.6568

fx 713.207.9122 TBush electronic emails\_REI12-06, Attachment 3.txt

---

JClark electronic emails\_REI12-06, Attachment 4.txt

From: Clark, James P.  
Sent: Friday, January 27, 2006 11:03 AM  
To: Walker, Melanie J.  
Cc: Gresham, Joe D.; 2006 TDU RATECASE  
Subject: Updated Square Footage Allocation File  
  
Attachments: TDUSQFT2006.xls

Joe,

Here is the updated allocation file for CenterPoint TDU locations, using your revised square footages and the same allocation methodologies as used before. If there are any questions, please let me know.

Thanks,

Jim

---

James P. Clark  
Real Estate & Facilities Management  
CenterPoint Energy, Inc.

Office Phone: 713.207.6898

From: Clark, James P.  
Sent: Thursday, January 19, 2006 1:24 PM  
To: Walker, Melanie J.; Gresham, Joe D.  
Cc: Winn, Stephen ; 2006 TDU RATECASE  
Subject: RE: Account 390.xls

Melanie,

I don't think that this is the file Joe was looking for. This one has asset values. He was looking for the square footage assignment file. I have looked on my computer and in my archives - I don't have a copy.

Thanks,

Jim

---

From: Walker, Melanie J.  
Sent: Thursday, January 19, 2006 12:44 PM  
To: Gresham, Joe D.; Clark, James P.  
Cc: Winn, Stephen ; 2006 TDU RATECASE  
Subject: Account 390.xls

Joe/Jim,

Here's the schedule of the buildings in CC 003.

From: Clark, James P.  
Sent: Thursday, January 19, 2006 1:15 PM  
To: Morrow, Phyllis  
Cc: George, David Terrien ; wallender, Steve K.; 2006 TDU RATECASE  
Subject: CNP Properties

Attachments: CNP Properties Description.doc

Phyllis,

Here is the draft on CenterPoint Properties you requested. If you have any questions, please let me know.

Thanks,

Jim

---

James P. Clark  
Real Estate & Facilities Management  
CenterPoint Energy, Inc.

Office Phone: JClark electronic emails\_REI12-06, Attachment 4.txt  
713.207.6898

From: Gresham, Joe D.  
Sent: Wednesday, March 01, 2006 4:07 PM  
To: Winn, Stephen  
Cc: 2006 TDU RATECASE  
Subject: RE: Occupancy of CNP-T and Travis Tower

Attachments: TDU CNP&TT Allocations.xls

Steve,

Please refer to the attached file.....

Joe Gresham  
Manager, Facilities Project Management  
CenterPoint Energy  
713-207-7043 ph  
713-207-9600 fx

---

From: Winn, Stephen  
Sent: Monday, February 27, 2006 5:47 PM  
To: Gresham, Joe D.  
Cc: 2006 TDU RATECASE  
Subject: Occupancy of CNP-T and Travis Tower

Joe,

I have reviewed all of my e mails and have also checked with Melanie and I can't find where we have information relating to what groups are occupying CNP-T and Travis Tower. For the lease schedule I will need to know the square footage each group is occupying in order to allocate these costs to a function. I do have an e mail from you stating that all of ECDC is transmission so I do not need any information for that leased facility. But I do need to know what company 0003 groups are occupying CNP-T and Travis Tower. Also I would assume that the Travis Tower parking garage can be functionalized using the same allocation factor as Travis Tower. Do you think that is a fair assumption? Please call if we need to discuss.

Thanks,

Steve Winn

7-8906

From: Gresham, Joe D.  
Sent: Tuesday, February 07, 2006 1:38 PM  
To: Walker, Melanie J.  
Cc: 2006 TDU RATECASE; Winn, Stephen ; Clark, James P.  
Subject: RE: Account 390.xls

Melanie,

The TDU space at ECDC is comprised of "Transmission" only.

thx

Joe Gresham  
Manager, Facilities Project Management  
CenterPoint Energy  
713-207-7043 ph  
713-207-9600 fx

---

From: Walker, Melanie J.  
Sent: Monday, February 06, 2006 10:26 AM  
To: Gresham, Joe D.  
Cc: 2006 TDU RATECASE; Winn, Stephen ; Clark, James P.  
Subject: RE: Account 390.xls

Do you have it broken down by Trans, Distr, and Meter?

---

From: Gresham, Joe D.  
Sent: Monday, February 06, 2006 10:25 AM  
To: Walker, Melanie J.  
Cc: 2006 TDU RATECASE; Winn, Stephen ; Clark, James P.  
Subject: RE: Account 390.xls

Melanie,

The TDU occupies 74,929 SF at ECDC.

thx



Joe Gresham  
Manager, Facilities Project Management  
CenterPoint Energy  
713-207-7043 ph  
713-207-9600 fx

---

From: Walker, Melanie J.  
Sent: Monday, February 06, 2006 9:03 AM  
To: Gresham, Joe D.  
Cc: 2006 TDU RATECASE; Winn, Stephen  
Subject: RE: Account 390.xls

Joe,

Do you have the square footage for the ECDC building?

---

From: Gresham, Joe D.  
Sent: Wednesday, February 01, 2006 4:28 PM  
To: Walker, Melanie J.  
Subject: FW: Account 390.xls

Melanie,

The attached file has the old facilities you are looking for.

thx

Joe Gresham  
Manager, Facilities Project Management  
CenterPoint Energy  
713-207-7043 ph  
713-207-9600 fx

---

From: Walker, Melanie J.

JGresham electronic emails\_REI12-06, Attachment 5.txt  
Sent: Thursday, January 19, 2006 4:15 PM  
To: Clark, James P.; Gresham, Joe D.  
Cc: Winn, Stephen ; 2006 TDU RATECASE  
Subject: RE: Account 390.xls

I think I found your file from '99.

---

From: Clark, James P.  
Sent: Thursday, January 19, 2006 1:24 PM  
To: Walker, Melanie J.; Gresham, Joe D.  
Cc: Winn, Stephen ; 2006 TDU RATECASE  
Subject: RE: Account 390.xls

Melanie,

I don't think that this is the file Joe was looking for. This one has asset values. He was looking for the square footage assignment file. I have looked on my computer and in my archives - I don't have a copy.

Thanks,

Jim

---

From: Walker, Melanie J.  
Sent: Thursday, January 19, 2006 12:44 PM  
To: Gresham, Joe D.; Clark, James P.  
Cc: Winn, Stephen ; 2006 TDU RATECASE  
Subject: Account 390.xls

Joe/Jim,

Here's the schedule of the buildings in CC 003.

From: Gresham, Joe D.  
Sent: Monday, February 06, 2006 10:25 AM  
To: Walker, Melanie J.  
Cc: 2006 TDU RATECASE; Winn, Stephen ; Clark, James P.  
Subject: RE: Account 390.xls

Melanie,

The TDU occupies 74,929 SF at ECDC.

thx

Joe Gresham  
Manager, Facilities Project Management  
CenterPoint Energy  
713-207-7043 ph  
713-207-9600 fx

---

From: Walker, Melanie J.  
Sent: Monday, February 06, 2006 9:03 AM  
To: Gresham, Joe D.  
Cc: 2006 TDU RATECASE; Winn, Stephen  
Subject: RE: Account 390.xls

Joe,

Do you have the square footage for the ECDC building?

---

From: Gresham, Joe D.  
Sent: Wednesday, February 01, 2006 4:28 PM  
To: Walker, Melanie J.  
Subject: FW: Account 390.xls

Melanie,

The attached file has the old facilities you are looking for.

thx

Joe Gresham  
Manager, Facilities Project Management  
CenterPoint Energy  
713-207-7043 ph  
713-207-9600 fx

From: Walker, Melanie J.  
Sent: Thursday, January 19, 2006 4:15 PM  
To: Clark, James P.; Gresham, Joe D.  
Cc: Winn, Stephen ; 2006 TDU RATECASE  
Subject: RE: Account 390.xls

I think I found your file from '99.

---

From: Clark, James P.  
Sent: Thursday, January 19, 2006 1:24 PM  
To: Walker, Melanie J.; Gresham, Joe D.  
Cc: Winn, Stephen ; 2006 TDU RATECASE  
Subject: RE: Account 390.xls

Melanie,

I don't think that this is the file Joe was looking for. This one has asset values. He was looking for the square footage assignment file. I have looked on my computer and in my archives - I don't have a copy.

Thanks,

Jim

---

From: Walker, Melanie J.  
Sent: Thursday, January 19, 2006 12:44 PM  
To: Gresham, Joe D.; Clark, James P.  
Cc: Winn, Stephen ; 2006 TDU RATECASE  
Subject: Account 390.xls

Joe/Jim,

Here's the schedule of the buildings in CC 003.

From: Gresham, Joe D.  
Sent: Monday, January 30, 2006 3:56 PM  
To: Walker, Melanie J.; Clark, James P.  
Cc: 2006 TDU RATECASE  
Subject: RE: Updated Square Footage Allocation File

Melanie,

JGresham electronic emails\_REI12-06, Attachment 5.txt

Assign it to "Distribution".

thx

Joe Gresham  
Manager, Facilities Project Management  
CenterPoint Energy  
713-207-7043 ph  
713-207-9600 fx

---

From: Walker, Melanie J.  
Sent: Monday, January 30, 2006 3:27 PM  
To: Gresham, Joe D.; Clark, James P.  
Cc: 2006 TDU RATECASE  
Subject: RE: Updated Square Footage Allocation File

There was a piece assigned to Generation. Where do I reassign it?

---

From: Gresham, Joe D.  
Sent: Monday, January 30, 2006 3:26 PM  
To: Walker, Melanie J.; Clark, James P.  
Cc: 2006 TDU RATECASE  
Subject: RE: Updated Square Footage Allocation File

Melanie,  
SHC has not changed from previous numbers.

thx

Joe Gresham  
Manager, Facilities Project Management  
CenterPoint Energy  
713-207-7043 ph  
713-207-9600 fx

From: Walker, Melanie J.  
Sent: Monday, January 30, 2006 3:08 PM  
To: Clark, James P.  
Cc: Gresham, Joe D.; 2006 TDU RATECASE  
Subject: RE: Updated Square Footage Allocation File

Jim,

Do you have the allocation for South Houston Complex?

---

From: Clark, James P.  
Sent: Friday, January 27, 2006 11:03 AM  
To: Walker, Melanie J.  
Cc: Gresham, Joe D.; 2006 TDU RATECASE  
Subject: Updated Square Footage Allocation File

Joe,

Here is the updated allocation file for CenterPoint TDU locations, using your revised square footages and the same allocation methodologies as used before. If there are any questions, please let me know.

Thanks,

Jim

---

James P. Clark  
Real Estate & Facilities Management  
CenterPoint Energy, Inc.

Office Phone: 713.207.6898

From: Gresham, Joe D.

JGresham electronic emails\_REI12-06, Attachment 5.txt  
Sent: Monday, January 30, 2006 3:26 PM  
To: Walker, Melanie J.; Clark, James P.  
Cc: 2006 TDU RATECASE  
Subject: RE: Updated Square Footage Allocation File

Melanie,

SHC has not changed from previous numbers.

thx

Joe Gresham  
Manager, Facilities Project Management  
CenterPoint Energy  
713-207-7043 ph  
713-207-9600 fx

---

From: Walker, Melanie J.  
Sent: Monday, January 30, 2006 3:08 PM  
To: Clark, James P.  
Cc: Gresham, Joe D.; 2006 TDU RATECASE  
Subject: RE: Updated Square Footage Allocation File

Jim,

Do you have the allocation for South Houston Complex?

---

From: Clark, James P.  
Sent: Friday, January 27, 2006 11:03 AM  
To: Walker, Melanie J.  
Cc: Gresham, Joe D.; 2006 TDU RATECASE  
Subject: Updated Square Footage Allocation File

Joe,

Here is the updated allocation file for CenterPoint TDU locations, using your revised square footages and the same allocation methodologies as used before. If there are any questions, please let me know.

JGresham electronic emails\_REI12-06, Attachment 5.txt

Thanks,

Jim

---

James P. Clark  
Real Estate & Facilities Management  
CenterPoint Energy, Inc.

Office Phone: 713.207.6898



AJones emails\_REI12-06, Attachment 6.txt

From: Jones, Allen  
Sent: Friday, March 17, 2006 3:43 PM  
To: Berry, Lisa M  
Cc: 2006 TDU RATECASE; Winn, Stephen ; Drews, Burl ; Purdue, Jim  
Subject: RE: Transfer File

I believe we agreed this morning that A565 is functionalized to Transmission.

---

From: Jones, Allen  
Sent: Tuesday, March 14, 2006 1:43 PM  
To: Winn, Stephen ; Berry, Lisa M; Owen, David M.; Moffatt, Richard H.  
Cc: 2006 TDU RATECASE; Hudson, John R.  
Subject: Sch II-B-12 Reg Assets \$28 million dist Rita

Can I get the \$28 million in reg assets for hurricane Rita deferred costs allocated to the distribution function by account:

361-2 substations  
364 poles, towers, fixtures  
365 OH lines & devices  
366-7 UG  
368 transformers  
369 service drops  
370 meters  
373 lighting (separate street lighting and guard/security lighting if possible)

If this is not available, could I get some breakdown by detail for allocating this amount to the rate classes for the rate case?

Thanks,

Allen x75235

From: Jones, Allen  
Sent: Monday, March 13, 2006 12:21 PM  
To: Purdue, Jim ; Drews, Burl ; Penkala, Barbara A; Russo, Jacqueline  
Cc: 2006 TDU RATECASE  
Subject: JNP tst - update cost alloc

Attachments: JNP's Testimony - DRAFT 3-13-06.doc

From: Jones, Allen  
Sent: Friday, March 10, 2006 9:25 AM  
To: Winn, Stephen  
Cc: 2006 TDU RATECASE  
Subject: A906-916

Steve,

Could you tell me what amounts for A906-916 are going to Distribution function and what amounts are going to TDCS, based on current estimates (knowing they are not

final)? Is the portion going to Distribution the EEP/DSM dollars and the remainder going to TDCS?

Thanks,

Allen x75235

---

---

---

From: Jones, Allen  
Sent: Tuesday, February 28, 2006 12:06 PM  
To: Winn, Stephen  
Cc: 2006 TDU RATECASE; Purdue, Jim ; Walker, Melanie J.  
Subject: RE: acct data transfer file

Yes, we separated meters and transformers in the UCOS case to keep the PTs and CTs with the TDU. We no longer need to do that. A370 now needs to go 100% to the metering function, so it will be in the Metering charge. Please make this change.  
Thanks,  
Allen

---

From: Winn, Stephen  
Sent: Tuesday, February 28, 2006 11:41 AM  
To: Jones, Allen  
Cc: 2006 TDU RATECASE; Purdue, Jim ; Walker, Melanie J.  
Subject: RE: acct data transfer file

Allen,

In our schedules we have 586 and 597 functionalized 100% to metering. For 370 we have the majority of it going to metering. However, we have directly assigned the amounts for CTs and PTs to distribution. We mainly did this because that is how it was done in the UCOS case. I can see the argument for functionalizing it all to metering but that is not what we have currently in our schedules. Do you know why