



Control Number: 32093



Item Number: 230

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SOAH DOCKET NO. 473-06-2043
PUC DOCKET NO. 32093

PETITION BY COMMISSION STAFF § BEFORE THE
FOR A REVIEW OF THE RATES OF §
CENTERPOINT ENERGY HOUSTON § STATE OFFICE OF
ELECTRIC, LLC PURSUANT TO PURA §
§ 36.151 § ADMINISTRATIVE HEARINGS

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May 30, 2006

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Request No: PUC13-01

**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
PUC DOCKET NO. 32093
SOAH DOCKET NO. 473-06-2043**

PUBLIC UTILITY COMMISSION OF TEXAS

QUESTION:

Please refer to the testimony of Mr. Brian. Please provide FIT calculations per the Docket 22355 Final Order. Please provide both Tax Method 1 and Tax Method 2. Please provide excel spreadsheets.

ANSWER:

The Tax Method 1 calculation is attached. The Tax Method 2 was not required as part of Docket 22355 and accordingly, is not available.

Sponsor: James S. Brian

Responsive Documents:

PUC 13-1 Tax Method 1

DOCKET NUMBER 22355
COMPANY NAME Reliant Energy, HL&P
FORECAST YEAR ENDING 12/30/02

TOTAL REVENUE REQUIREMENT

	<u>TCOS</u>	<u>TOTAL DISTRIBUTION</u>	<u>TOTAL REVENUE REQUIREMENT</u>
REVENUE REQUIREMENT			
Operations & Maintenance	52,033,174	320,224,463	372,257,637
Depreciation & Amortization	44,790,000	193,183,000	237,973,000
Taxes Other Than Income Taxes	29,757,680	185,075,123	214,832,803
Federal Income Tax	13,580,780	26,767,568	40,348,348
Return on Invested Capital	84,903,495	203,464,893	288,368,388
TOTAL COMMISSION REVENUE REQUIREMENT	225,065,128	928,715,048	1,153,780,176
Total Reliant Revenue Requirement **	336,886,077	1,215,164,231 *	1,552,050,308
Commission Adjustment to Reliant Revenue Requirement	(111,820,948)	(286,449,183)	(398,270,132)

* Includes municipal franchise charge of 108,651,000

** References to "Reliant Revenue Requirement" or "Company Request" are to the figures contained in the October 2000 filing, which reflect the Commission's rulings in the generic docket, No. 22344, and not the Company's original request in the March 2000 filing.

DOCKET NUMBER 22355
COMPANY NAME Reliant Energy, HL&P
FORECAST YEAR ENDING 12/30/02

TOTAL DISTRIBUTION REVENUE REQUIREMENT

	<u>DISTRIBUTION</u>	<u>METERING</u>	<u>T&D BILLING</u>	<u>T&D CUSTOMER SERVICE</u>	<u>TOTAL DISTRIBUTION</u>
REVENUE REQUIREMENT					
Operations & Maintenance	225,563,890	42,732,604	31,434,963	20,463,006	320,224,463
Depreciation & Amortization	176,004,000	14,991,000	1,364,000	824,000	193,183,000
Taxes Other Than Income Taxes	176,340,129	6,134,073	1,666,810	934,111	185,075,123
Federal Income Tax	24,584,519	1,871,335	78,598	233,117	26,767,569
Return on Invested Capital	189,338,551	13,264,806	361,044	500,492	203,464,893
TOTAL COMMISSION REVENUE REQUIREMENT	791,831,089	78,993,818	34,905,415	22,984,725	928,715,048
Total Reliant Revenue Requirement	1,057,913,231 *	88,957,692	55,116,231	23,177,077	1,215,164,231
Commission Adjustment to Reliant Revenue Requirement	(276,082,141)	10,036,126	(20,210,816)	(192,351)	(286,449,183)

* Includes municipal franchise charge of \$108,651,000

DOCKET NUMBER 22355
COMPANY NAME Reliant Energy, HL&P
FORECAST YEAR ENDING 12/30/02

Combined
Federal Income Taxes

TRANSMISSION COST OF SERVICE

	Historic Test Year Total	Company Adjustments To Test Year	Company Requested Forecast Year	COM Adjustments To Company Request	COM Adjusted Forecast Year (e)=(c)+(d)
	(a)	(b)	(c)	(d)	
Return	279,442,000	111,116,000	390,558,000	(102,189,612)	288,368,388
Less:					
Interest Included in Return	67,480,000	75,367,000	142,847,000	(4,496,848)	138,350,152
Amortization of ITC	5,052,000	427,000	5,479,000	(217)	5,478,783
Amortization of DFIT (Excess)	0	3,696,000	3,696,000	0	3,696,000
Depletion	0	0	0	0	0
Other (Attach detail)	0	0	0	0	0
Plus:					
Depreciation Addback - Perm Diff	0	6,075,000	6,075,000	0	6,075,000
Business Meals Not Deductible	604,000	(207,000)	397,000	0	397,000
Other	214,000	(1,269,000)	(1,055,000)	(353)	(1,055,353)
Consolidated Tax Savings	0	0	0	(19,001,000)	(19,001,000)
TAXABLE COMPONENT OF RETURN	207,728,000	36,225,000	243,953,000	(116,693,899)	127,259,101
TAX FACTOR (1/1-.35)(.35)	0.538461538	0.538461538	0.538461538	0.538461538	0.538461538
TOTAL FIT BEFORE ADJUSTMENTS	111,853,538	19,505,769	131,359,308	(62,835,177)	68,524,131
Adjustments:					
A. Amortization of ITC	5,052,000	427,000	5,479,000	(217)	5,478,783
B. Amortization of Excess Def Taxes					
Protected	0	3,696,000	3,696,000	0	3,696,000
Unprotected	0	0	0	0	0
C. Other	1,415,000	(1,415,000)	0	0	0
Consolidated Tax Savings	0	0	0	19,001,000	19,001,000
TOTAL FEDERAL INCOME TAXES	105,386,538	16,797,769	122,184,308	(81,835,960)	40,348,348

DOCKET NUMBER 22355
COMPANY NAME Reliant Energy, HL&P
FORECAST YEAR ENDING 12/30/02

COM Schedule TRAN-I
Revenue Requirement

TRANSMISSION COST OF SERVICE

	Historic Test Year Total	Company Adjustments To Test Year	Company Requested Forecast Year	COM Adjustments To Company Request	COM Adjusted Forecast Year
	(a)	(b)	(c)	(d)	(e)=(c)+(d)
REVENUE REQUIREMENT					
Operations & Maintenance	69,215,000	62,590,000	131,805,000	(79,771,826)	52,033,174
Depreciation & Amortization	727,000	52,497,000	53,224,000	(8,434,000)	44,790,000
Taxes Other Than Income Taxes	22,899,000	10,832,000	33,731,000	(3,973,320)	29,757,680
Federal Income Tax	25,637,154	2,167,923	27,805,077	(14,224,297)	13,580,780
Return on Invested Capital	68,424,000	21,897,000	90,321,000	(5,417,505)	84,903,495
TOTAL REVENUE REQUIREMENT	186,902,154	149,983,923	336,886,077	(111,820,948)	225,065,128

DOCKET NUMBER 22355
COMPANY NAME Reliant Energy, HL&P
FORECAST YEAR ENDING 12/30/02

COM Schedule TRAN-II
O&M Expense

TRANSMISSION COST OF SERVICE

	Historic Test Year Total	Company Adjustments To Test Year	Company Requested Forecast Year	COM Adjustments To Company Request	COM Adjusted Forecast Year
	(a)	(b)	(c)	(d)	(e)=(c)+(d)

TOTAL O & M EXPENSE (Operations & Maintenance + Admin & General)

Adjusted Operations & Maintenance:					
Sys Controls/Load Dispatch	556 9,242,000	1,821,000	11,063,000	(164)	11,062,836
Operation Supr & Eng	560 5,955,000	5,909,000	11,864,000	(28,983)	11,835,017
Load Dispatching	561 6,000	1,000	7,000	(861)	6,139
Station Equipment	562 90,000	35,000	126,000	1,173	127,173
Overhead Line Expense	563 1,952,000	150,000	2,102,000	(2,264)	2,099,736
Underground Line Expense	564 0	0	0	0	0
Wheeling Expense	565 30,494,000	49,506,000	80,000,000	(80,000,000)	0
Misc Transmission Expense	566 1,845,000	389,000	2,234,000	1,883	2,235,883
Rents	567 182,000	7,000	189,000	15	189,015
Maintenance Supr & Eng	568 230,000	229,000	459,000	(29,361)	429,639
Maintenance of Structures	569 197,000	148,000	345,000	(667)	344,333
Maint of Station Equip	570 1,130,000	967,000	2,097,000	(495,857)	1,601,143
Maint of Overhead Lines	571 3,142,000	294,000	3,436,000	(3,861)	3,432,039
Maint of Underground Lines	572 1,000	0	1,000	43	1,043
Maint of Misc Trans Plant	573 138,000	15,000	153,000	(803)	152,197
Operation Supr & Eng	580 1,403,000	120,000	1,523,000	(43)	1,522,957
Load Dispatching	581 0	0	0	0	0
Station Expense	582 851,000	287,000	1,138,000	(28,627)	1,109,373
Overhead Line Expense	583 0	0	0	0	0
Underground Line Expense	584 0	0	0	0	0
Street Light & Signal	585 0	0	0	0	0
Meier Expenses	586 0	0	0	0	0
Customer Installation	587 0	0	0	0	0
Misc Distribution Expense	588 213,000	18,000	231,000	212	231,212
Rents	589 0	0	0	0	0
Maintenance Supr & Eng	590 17,000	0	17,000	393	17,393
Maintenance of Structures	591 0	0	0	0	0
Maint of Station Equip	592 2,068,000	868,000	2,937,000	(154,753)	2,782,247
Maint of Overhead Lines	593 0	0	0	0	0
Maint of Underground Lines	594 0	0	0	0	0
Maint of Line Transformers	595 0	0	0	0	0
Maint of Street Lights	596 0	0	0	0	0
Maint of Meters	597 0	0	0	0	0
Maint of Misc Distr Plant	598 0	0	0	0	0
Customer Records & Coll	903 0	0	0	0	0
Misc Customer Acct Expense	905 0	0	0	0	0
Customer Assistance	906 0	0	0	0	0
Inform & Instruct Advertising	909 0	0	0	0	0
Misc Cust Serv & Inform	910 0	0	0	0	0
TOTAL Operations & Maintenance	59,156,000	60,766,000	119,922,000	(80,742,425)	39,179,575
Adjusted Administrative & General:					
Salaries	920 836,000	72,000	908,000	110,228	1,018,228
Office Supplies	921 119,000	9,000	128,000	15,154	143,154
Admin Exp - Transferred	922 (192,000)	(15,000)	(207,000)	(24,675)	(231,675)
Outside Services	923 249,000	19,000	268,000	14,338	282,338
Property Insurance	924 725,000	55,000	780,000	500	780,500
Injuries & Damages	925 1,168,000	92,000	1,260,000	69,724	1,329,724
Pensions & Benefits	926 3,211,000	245,000	3,456,000	419,431	3,875,431
Regulatory Commission	928 0	0	0	0	0
Misc General Expense	930 3,922,000	301,000	4,223,000	364,429	4,587,429
Rents	931 8,000	1,044,000	1,052,000	1,289	1,053,289
Maint of General Plant	932 0	0	0	0	0
Maint of General Plant	935 0	0	0	0	0

TOTAL Administrative & General	10,046,000	1,822,000	11,868,000	970,428	12,838,428
Contributions/Donations	426	13,000	15,000	171	15,171
TOTAL O & M EXPENSE	69,215,000	62,590,000	131,805,000	(79,771,826)	52,033,174

DOCKET NUMBER 22355
COMPANY NAME Reliant Energy, HL&P
FORECAST YEAR ENDING 12/30/02

COM Schedule TRAN-III
Invested Capital

TRANSMISSION COST OF SERVICE

	Historic Test Year Total	Company Adjustments To Test Year	Company Requested Forecast Year	COM Adjustments To Company Request	COM Adjusted Forecast Year	
	(a)	(b)	(c)	(d)	(e)=(c)+(d)	
INVESTED CAPITAL						
Plant in Service	1,201,167,000	436,335,000	1,637,502,000	(27,336,561)	1,610,165,439	
Accumulated Depreciation	(399,816,000)	(120,812,000)	(520,628,000)	(3,000)	(520,631,000)	
Net Plant in Service	801,351,000	315,523,000	1,116,874,000	(27,339,561)	1,089,534,439	3,791,697,995 0.287347
Construction Work In Progress	0	0	0	0	0	
Plant Held for Future Use	342,000	(161,000)	151,000	0	151,000	
Working Cash Allowance	(4,840,000)	(1,636,000)	(6,476,000)	(28,147)	(6,504,147)	
Materials and Supplies	25,602,000	3,002,000	28,604,000	0	28,604,000	
Prepayments	989,000	(87,000)	862,000	276,000	1,168,000	
Reserve for Injuries and Damages	(123,000)	(208,000)	(331,000)	0	(331,000)	
Rate Case Expenses	0	777,000	777,000	(777,000)	0	
Retirement Plan/Other	2,440,000	5,232,000	7,672,000	(7,672,000)	0	
Deferred FIT & Other	(141,609,000)	(52,882,000)	(194,491,000)	62,319,000	(132,172,000)	
Debt Transaction Costs	0	0	0	0	0	
Property Ins. Unrecovered Losses	1,462,000	(369,000)	1,093,000	0	1,093,000	
Other Invested Capital Deductions	0	0	0	0	0	
TOTAL INVESTED CAPITAL	685,614,000	269,151,000	954,765,000	26,778,292	981,543,292	
RATE OF RETURN	9.98%		9.46%		8.65%	
RETURN ON INVESTED CAPITAL	68,424,000		90,321,000		84,903,495	

DOCKET NUMBER 22355
COMPANY NAME Reliant Energy, HL&P
FORECAST YEAR ENDING 12/30/02

COM Schedule TRAN-IV
Taxes Other Than FIT

TRANSMISSION COST OF SERVICE

	Historic Test Year Total	Company Adjustments To Test Year	Company Requested Forecast Year	COM Adjustments To Company Request	COM Adjusted Forecast Year	
	(a)	(b)	(c)	(d)	(e)=(c)+(d)	
TAXES OTHER THAN FIT						
Non-Revenue Related Taxes:						
Ad Valorem Taxes	18,052,000	10,950,000	27,002,000	(4,314,000)	22,688,000	
Payroll Taxes	1,740,000	729,000	2,469,000	340,097	2,809,097	
Other Taxes	(31,000)	32,000	1,000	452	1,452	
Total Non-Revenue Related Taxes	17,761,000	11,711,000	29,472,000	(3,973,451)	25,498,549	
Total Revenue Related Taxes	0	0	0	0	0	
Texas Franchise Tax	5,138,000	(879,000)	4,259,000	131	4,259,131	

TOTAL TAXES OTHER THAN FIT	22,899,000	10,832,000	33,731,000	(3,973,320)	29,757,680
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DOCKET NUMBER 22355
COMPANY NAME Reliant Energy, HL&P
FORECAST YEAR ENDING 12/30/02

COM Schedule TRAN-V
Federal Income Taxes

TRANSMISSION COST OF SERVICE

	Historic Test Year Total	Company Adjustments To Test Year	Company Requested Forecast Year	COM Adjustments To Company Request	COM Adjusted Forecast Year
	(a)	(b)	(c)	(d)	(e)=(c)+(d)
Return	66,424,000	21,897,000	90,321,000	(5,417,505)	84,903,495
Less:					
Interest Included in Return	16,523,000	16,512,000	33,035,000	7,699,047	40,734,047
Amortization of ITC	1,321,000	150,000	1,471,000	3,767	1,474,767
Amortization of DFIT (Excess)	0	993,000	993,000	0	993,000
Depletion	0	0	0	0	0
Other (Attach detail)	0	0	0	0	0
Plus:					
Depreciation Addback - Perm Diff	0	1,631,000	1,631,000	0	1,631,000
Business Meals Not Deductible	68,000	(24,000)	44,000	0	44,000
Other	58,000	(339,000)	(283,000)	117	(282,883)
Consolidated Tax Savings				(4,651,274)	(4,651,274)
TAXABLE COMPONENT OF RETURN	50,704,000	5,510,000	56,214,000	(17,771,476)	38,442,524
TAX FACTOR (1/1-.35)(.35)	0.538461538	0.538461538	0.538461538	0.538461538	0.538461538
TOTAL FIT BEFORE ADJUSTMENTS	27,302,154	2,966,923	30,269,077	(9,569,256)	20,699,821
Adjustments:					
A. Amortization of ITC	1,321,000	150,000	1,471,000	3,767	1,474,767
B. Amortization of Excess Def Taxes					
Protected	0	993,000	993,000	0	993,000
Unprotected	0	0	0	0	0
C. Other	344,000	(344,000)	0	0	0
Consolidated Tax Savings	0	0		4,651,274	4,651,274
TOTAL FEDERAL INCOME TAXES	25,637,154	2,167,923	27,805,077	(14,224,297)	13,580,780

DOCKET NUMBER 22355
COMPANY NAME Reliant Energy, HL&P
FORECAST YEAR ENDING 12/30/02

COM Schedule DIST-I
Revenue Requirement

DISTRIBUTION COST OF SERVICE

	Historic Test Year Total	Company Adjustments To Test Year	Company Requested Forecast Year	COM Adjustments To Company Request	COM Adjusted Forecast Year
	(a)	(b)	(c)	(d)	(e)=(c)+(d)
REVENUE REQUIREMENT					
Operations & Maintenance	183,555,000	59,945,000	243,500,000	(17,936,110)	225,563,890
Depreciation & Amortization	5,005,000	254,925,000	259,930,000	(83,926,000)	176,004,000
Taxes Other Than Income Taxes	163,284,000	24,126,000	187,410,000	(11,069,871)	176,340,129
Federal Income Tax	75,938,385	14,252,846	90,191,231	(65,606,712)	24,584,519
Return on Invested Capital	201,048,000	85,834,000	286,882,000	(97,543,449)	189,338,551
TOTAL REVENUE REQUIREMENT	628,830,385	439,082,846	1,067,913,231	(276,082,141)	791,831,089

DOCKET NUMBER 22355
COMPANY NAME Reliant Energy, HL&P
FORECAST YEAR ENDING 12/30/02

COM Schedule DIST-II
O&M Expense

DISTRIBUTION COST OF SERVICE

	Historic Test Year Total	Company Adjustments To Test Year	Company Requested Forecast Year	COM Adjustments To Company Request	COM Adjusted Forecast Year
	(a)	(b)	(c)	(d)	(e)=(c)+(d)
TOTAL O & M EXPENSE (Operations & Maintenance + Admin & General)					
Adjusted Operations & Maintenance:					
Sys Control&Load Dispatch	556 781,000	158,000	939,000	(859)	938,141
Operation Supr & Eng	560 179,000	15,000	194,000	305	194,305
Load Dispatching	561 0	0	0	0	0
Station Equipment	562 4,000	4,000	8,000	(1,754)	6,246
Overhead Line Expense	563 0	0	0	0	0
Underground Line Expense	564 0	0	0	0	0
Wheeling Expense	565 0	0	0	0	0
Misc Transmission Expense	566 0	0	0	0	0
Rents	567 0	0	0	0	0
Maintenance Supr & Eng	568 61,000	5,000	66,000	216	66,216
Maintenance of Structures	569 0	0	0	0	0
Maint of Station Equip	570 572,000	(438,000)	134,000	504,669	638,669
Maint of Overhead Lines	571 0	0	0	0	0
Maint of Underground Lines	572 0	0	0	0	0
Maint of Misc Trans Plant	573 0	0	0	0	0
Operation Supr & Eng	580 50,514,000	18,039,000	68,553,000	(1,072,640)	67,480,360
Load Dispatching	581 0	0	0	0	0
Station Expense	582 1,571,000	452,000	2,023,000	8,712	2,031,712
Overhead Line Expense	583 7,858,000	1,920,000	9,758,000	(1,117,789)	8,640,211
Underground Line Expense	584 5,597,000	433,000	6,030,000	(320)	6,029,680
Street Light & Signal	585 1,115,000	54,000	1,179,000	(5,665)	1,173,335
Meter Expenses	586 2,558,000	564,000	3,120,000	(3,120,000)	0
Customer Installation	587 5,297,000	824,000	6,121,000	(243,805)	5,877,195
Misc Distribution Expense	588 8,883,000	987,000	9,870,000	(412,665)	9,457,335
Rents	589 1,000	0	1,000	65	1,065
Maintenance Supr & Eng	590 2,216,000	523,000	2,739,000	(162,266)	2,576,734
Maintenance of Structures	591 474,000	163,000	637,000	61	637,061
Maint of Station Equip	592 4,067,000	1,154,000	5,221,000	144,935	5,365,935
Maint of Overhead Lines	593 38,867,000	9,378,000	48,245,000	(4,989,372)	43,255,628
Maint of Underground Lines	594 3,403,000	747,000	4,150,000	(416,111)	3,733,889
Maint of Line Transformers	595 15,000	1,000	16,000	(160)	15,840
Maint of Street Lights	596 4,387,000	386,000	4,773,000	(148,400)	4,624,600
Maint of Meters	597 628,000	44,000	672,000	(672,000)	0
Maint of Misc Distr Plant	598 161,000	44,000	205,000	334	205,334
Cust Acct Supervision	901 0	0	0	0	0
Meter Reading Expense	902 0	0	0	0	0
Cust Records & Collections	903 0	0	0	0	0
Uncollectible Accounts	904 0	0	0	0	0
Misc Cust Acct Expense	905 0	0	0	0	0
Cust Serv & Information	906 0	0	0	0	0
Cust Serv Supervision	907 0	1,183,000	1,183,000	(1,182,224)	776
Customer Assistance	908 0	17,014,000	17,014,000	305,112	17,319,112
Inform & Instruct Adv Expense	909 0	0	0	0	0
Misc Cust Serv & Inform	910 0	0	0	0	0
Sales Supervision	911 0	0	0	0	0
Demonstrating & Selling	912 0	0	0	0	0
Advertising	913 0	0	0	0	0
Misc Sales Expense	916 0	0	0	0	0
Sales Expense	917 0	0	0	0	0
TOTAL Operations & Maintenance	139,187,000	53,664,000	192,851,000	(12,581,621)	180,269,379
Adjusted Administrative & General:					

Salaries	920	3,552,000	299,000	3,851,000	(476,800)	3,374,200
Office Supplies	921	504,000	38,000	542,000	(67,617)	474,383
Admin Exp - Transferred	922	(815,000)	(62,000)	(877,000)	109,276	(767,724)
Outside Services	923	1,342,000	102,000	1,444,000	(104,268)	1,339,732
Property Insurance	924	2,377,000	181,000	2,558,000	954	2,558,954
Injuries & Damages	925	7,110,000	554,000	7,664,000	(302,796)	7,361,204
Pensions & Benefits	926	13,636,000	1,038,000	14,674,000	(1,831,565)	12,842,435
Regulatory Commission	928	0	0	0	0	0
Misc General Expense	930	16,557,000	1,270,000	17,827,000	(2,625,479)	15,201,521
Rents	931	33,000	2,859,000	2,892,000	(54,184)	2,837,816
Maint of General Plant	932	0	0	0	0	0
Maint of General Plant	935	0	0	0	0	0
TOTAL Administrative & General		44,296,000	6,279,000	50,575,000	(5,352,479)	45,222,521
Contributions/Donations	426	72,000	2,000	74,000	(2,010)	71,990
TOTAL O & M EXPENSE		183,555,000	59,945,000	243,500,000	(17,936,110)	225,563,890

DOCKET NUMBER 22355
COMPANY NAME Reliant Energy, HL&P
FORECAST YEAR ENDING 12/30/02

COM Schedule DIST-III
Invested Capital

DISTRIBUTION COST OF SERVICE

	Historic Test Year Total	Company Adjustments To Test Year	Company Requested Forecast Year	COM Adjustments To Company Request	COM Adjusted Forecast Year
	(a)	(b)	(c)	(d)	(e)=(c)+(d)
INVESTED CAPITAL					
Plant in Service	3,159,073,000	1,039,043,000	4,198,116,000	(193,219,526)	4,004,896,474
Accumulated Depreciation	(796,240,000)	72,735,000	(723,505,000)	(772,125,000)	(1,495,630,000)
Net Plant In Service	2,362,833,000	1,111,778,000	3,474,611,000	(965,344,526)	2,509,266,474
Construction Work In Progress	0	0	0	0	0
Plant Held for Future Use	532,000	(307,000)	225,000	0	225,000
Working Cash Allowance	(22,944,000)	(7,493,500)	(30,437,500)	2,242,014	(28,195,486)
Materials and Supplies	30,867,000	17,177,000	47,844,000	0	47,844,000
Prepayments	2,867,000	(92,000)	2,775,000	(741,000)	2,034,000
Reserve for Injuries and Damages	(1,079,000)	186,000	(893,000)	0	(893,000)
Demand Side Management Costs	2,831,000	17,790,000	20,621,000	(20,621,000)	0
Retirement Plan/Other	10,360,000	10,273,000	20,633,000	(20,633,000)	0
Deferred FIT & Other	(376,738,000)	(133,063,000)	(509,801,000)	163,819,000	(345,982,000)
Debt Transaction Costs	0	0	0	0	0
Property Ins. Unrecovered Losses	5,184,000	(598,000)	4,586,000	0	4,586,000
Rate Case Expenses	0	2,418,000	2,418,000	(2,418,000)	0
TOTAL INVESTED CAPITAL	2,014,513,000	1,018,088,500	3,032,581,500	(843,696,512)	2,188,884,988
RATE OF RETURN	9.98%		9.46%		8.65%
RETURN ON INVESTED CAPITAL	201,048,000		286,882,000		189,338,551

DOCKET NUMBER 22355
COMPANY NAME Reliant Energy, HL&P
FORECAST YEAR ENDING 12/30/02

COM Schedule DIST-IV
Taxes Other Than FIT

DISTRIBUTION COST OF SERVICE

	Historic Test Year Total	Company Adjustments To Test Year	Company Requested Forecast Year	COM Adjustments To Company Request	COM Adjusted Forecast Year
	(a)	(b)	(c)	(d)	(e)=(c)+(d)
TAXES OTHER THAN FIT					
Non-Revenue Related Taxes:					
Ad Valorem Taxes	35,970,000	22,402,000	58,372,000	(10,355,000)	48,017,000
Payroll Taxes	7,389,000	(747,000)	6,642,000	(495,982)	6,146,018
Other	(65,000)	72,000	7,000	(452)	6,548
Total Non-Revenue Related Taxes	43,294,000	21,727,000	65,021,000	(10,851,434)	54,169,566

Municipal Franchise Fees	104,840,000	3,811,000	108,651,000	0	108,651,000
Texas Franchise Tax	15,150,000	(1,412,000)	13,738,000	(218,437)	13,519,563
TOTAL TAXES OTHER THAN FIT	163,284,000	24,126,000	187,410,000	(11,069,871)	176,340,129

DOCKET NUMBER 22355
COMPANY NAME Reliant Energy, HL&P
FORECAST YEAR ENDING 12/30/02

COM Schedule DIST-V
Federal Income Taxes

DISTRIBUTION COST OF SERVICE

	Historic Test Year Total	Company Adjustments To Test Year	Company Requested Forecast Year	COM Adjustments To Company Request	COM Adjusted Forecast Year
	(a)	(b)	(c)	(d)	(e)=(c)+(d)
Return	201,048,000	85,834,000	286,882,000	(97,543,449)	189,338,551
Less:					
Interest Included in Return	48,550,000	56,377,000	104,927,000	(14,088,273)	90,838,727
Amortization of ITC	3,475,000	296,000	3,771,000	(59,886)	3,711,114
Amortization of DFIT (Excess)	0	2,543,000	2,543,000	0	2,543,000
Depletion	0	0	0	0	0
Other (Attach detail)	0	0	0	0	0
Plus:					
Depreciation Addback - Perm Diff	0	4,181,000	4,181,000	0	4,181,000
Business Meals Not Deductible	196,000	(68,000)	128,000	0	128,000
Other	148,000	(874,000)	(726,000)	(3,338)	(729,338)
Consolidated Tax Savings				(13,493,769)	(13,493,769)
TAXABLE COMPONENT OF RETURN	149,367,000	29,857,000	179,224,000	(96,892,387)	82,331,603
TAX FACTOR (1/(1-.35)(.35))	0.538461538	0.538461538	0.538461538	0.538461538	0.538461538
TOTAL FIT BEFORE ADJUSTMENTS	80,428,385	16,076,846	96,505,231	(52,172,829)	44,332,402
Adjustments:					
A. Amortization of ITC	3,475,000	296,000	3,771,000	(59,886)	3,711,114
B. Amortization of Excess Def Taxes					
Protected	0	2,543,000	2,543,000	0	2,543,000
Unprotected	0	0	0	0	0
C. Other	1,015,000	(1,015,000)	0	0	0
Consolidated Tax Savings	0	0		13,493,769	13,493,769
TOTAL FEDERAL INCOME TAXES	75,938,385	14,252,846	90,191,231	(65,606,712)	24,584,519

DOCKET NUMBER 22355
COMPANY NAME Reliant Energy, HL&P
FORECAST YEAR ENDING 12/30/02

COM Schedule METER-I
Revenue Requirement

METERING COST OF SERVICE

	Historic Test Year Total	Company Adjustments To Test Year	Company Requested Forecast Year	COM Adjustments To Company Request	COM Adjusted Forecast Year
	(a)	(b)	(c)	(d)	(e)=(c)+(d)
REVENUE REQUIREMENT					
Operations & Maintenance	30,635,000	8,626,000	39,261,000	3,471,604	42,732,604
Depreciation & Amortization	142,000	9,745,000	9,887,000	5,104,000	14,991,000
Taxes Other Than Income Taxes	4,681,000	1,537,000	6,218,000	(83,927)	6,134,073
Federal Income Tax	3,573,308	(447,615)	3,125,692	(1,254,357)	1,871,335
Return on Invested Capital	9,707,000	759,000	10,466,000	2,798,806	13,264,806
TOTAL REVENUE REQUIREMENT	48,738,308	20,219,385	68,957,692	10,036,126	78,993,818

DOCKET NUMBER 22355
COMPANY NAME Reliant Energy, HL&P
FORECAST YEAR ENDING 12/30/02

COM Schedule METER-II
O&M Expense

METERING COST OF SERVICE

	Historic Test Year Total	Company Adjustments To Test Year	Company Requested Forecast Year	COM Adjustments To Company Request	COM Adjusted Forecast Year
	(a)	(b)	(c)	(d)	(e)=(c)+(d)
TOTAL O & M EXPENSE (Operations & Maintenance + Admin & General)					
Adjusted Operations & Maintenance:					
Sys Control/Load Dispatch	556	0	0	0	0
Operation Supr & Eng	560	0	0	0	0
Load Dispatching	561	0	0	0	0
Station Equipment	562	0	0	0	0
Overhead Line Expense	563	0	0	0	0
Underground Line Expense	564	0	0	0	0
Wheeling Expense	565	0	0	0	0
Misc Transmission Expense	566	0	0	0	0
Rents	567	0	0	0	0
Maintenance Supr & Eng	568	0	0	0	0
Maintenance of Structures	569	0	0	0	0
Maint of Station Equip	570	0	0	0	0
Maint of Overhead Lines	571	0	0	0	0
Maint of Underground Lines	572	0	0	0	0
Maint of Misc Trans Plant	573	0	0	0	0
Operation Supr & Eng	580	1,305,000	1,417,000	(422)	1,416,578
Load Dispatching	581	0	0	0	0
Station Expense	582	0	0	0	0
Overhead Line Expense	583	0	0	0	0
Underground Line Expense	584	0	0	0	0
Street Light & Signal	585	0	0	0	0
Meter Expenses	586	7,273,000	8,881,000	2,016,732	10,897,732
Customer Installation	587	0	0	0	0
Misc Distribution Expense	588	936,000	1,016,000	28	1,016,028
Rents	589	0	0	0	0
Maintenance Supr & Eng	590	77,000	79,000	(221)	78,779
Maintenance of Structures	591	0	0	0	0
Maint of Station Equip	592	0	0	0	0
Maint of Overhead Lines	593	0	0	0	0
Maint of Underground Lines	594	0	0	0	0
Maint of Line Transformers	595	0	0	0	0
Maint of Street Lights	596	0	0	0	0
Maint of Meters	597	1,789,000	1,911,000	672,071	2,583,071
Maint of Misc Distr Plant	598	0	0	0	0
Cust Acct Supervision	901	0	0	0	0
Meter Reading Expense	902	12,072,000	17,390,000	(128,768)	17,261,232
Cust Records & Collections	903	0	0	0	0
Uncollectible Accounts	904	0	0	0	0
Misc Cust Acct Expense	905	0	0	0	0
Cust Serv & Information	906	0	0	0	0
Cust Serv Supervision	907	0	0	0	0
Customer Assistance	908	0	0	0	0
Inform & Instruct Adv Expense	909	0	0	0	0
Misc Cust Serv & Inform	910	0	0	0	0
Sales Supervision	911	0	0	0	0
Demonstrating & Selling	912	0	0	0	0
Advertising	913	0	0	0	0
Misc Sales Expense	916	0	0	0	0
Sales Expense	917	0	0	0	0
TOTAL Operations & Maintenance	23,452,000	7,242,000	30,694,000	2,559,420	33,253,420
Adjusted Administrative & General:					

Salaries	920	681,000	59,000	740,000	92,100	832,100
Office Supplies	921	96,000	7,000	103,000	13,965	116,965
Admin Exp - Transferred	922	(156,000)	(12,000)	(168,000)	(21,326)	(189,326)
Outside Services	923	193,000	15,000	208,000	54,381	262,381
Property Insurance	924	45,000	3,000	48,000	272	48,272
Injuries & Damages	925	519,000	42,000	561,000	58,115	619,115
Pensions & Benefits	926	2,613,000	199,000	2,812,000	355,113	3,167,113
Regulatory Commission	928	0	0	0	0	0
Misc General Expense	930	3,175,000	245,000	3,420,000	328,845	3,748,845
Rents	931	6,000	825,000	831,000	28,599	859,599
Maint of General Plant	932	0	0	0	0	0
Maint of General Plant	935	0	0	0	0	0
TOTAL Administrative & General Contributions/Donations	426	7,172,000	1,383,000	8,555,000	910,085	9,465,085
		11,000	1,000	12,000	2,099	14,099
TOTAL O & M EXPENSE		30,635,000	8,626,000	39,261,000	3,471,604	42,732,604

DOCKET NUMBER 22355
COMPANY NAME Reliant Energy, HL&P
FORECAST YEAR ENDING 12/30/02

COM Schedule METER-III
Invested Capital

METERING COST OF SERVICE

	Historic Test Year Total	Company Adjustments To Test Year	Company Requested Forecast Year	COM Adjustments To Company Request	COM Adjusted Forecast Year
	(a)	(b)	(c)	(d)	(e)=(c)+(d)
INVESTED CAPITAL					
Plant in Service	213,712,000	32,484,000	246,196,000	73,817,933	320,013,933
Accumulated Depreciation	(91,331,000)	(18,447,000)	(109,778,000)	(33,745,000)	(143,523,000)
Net Plant in Service	122,381,000	14,037,000	136,418,000	40,072,933	176,490,933
Construction Work In Progress	0	0	0	0	0
Plant Held for Future Use	0	0	0	0	0
Working Cash Allowance	(3,829,375)	(1,078,250)	(4,907,625)	(433,951)	(5,341,576)
Materials and Supplies	1,507,000	55,000	1,562,000	0	1,562,000
Prepayments	154,000	79,000	233,000	35,000	268,000
Reserve for Injuries and Damages	(391,000)	121,000	(270,000)	0	(270,000)
Retirement Plan/Other	1,985,000	4,274,000	6,259,000	(6,259,000)	0
Other Invested Capital Additions	0	0	0	0	0
Deferred FIT & Other	(24,543,000)	(4,212,000)	(28,755,000)	9,396,000	(19,359,000)
Debt Transaction Costs	0	0	0	0	0
Property Insurance Reserve	0	0	0	0	0
Rate Case Expenses	0	95,000	95,000	(95,000)	0
TOTAL INVESTED CAPITAL	97,263,625	13,370,750	110,634,375	42,715,963	153,350,358
RATE OF RETURN	9.98%		9.46%		8.65%
RETURN ON INVESTED CAPITAL	9,707,000		10,466,000		13,264,806

DOCKET NUMBER 22355
COMPANY NAME Reliant Energy, HL&P
FORECAST YEAR ENDING 12/30/02

COM Schedule METER-IV
Taxes Other Than FIT

METERING COST OF SERVICE

	Historic Test Year Total	Company Adjustments To Test Year	Company Requested Forecast Year	COM Adjustments To Company Request	COM Adjusted Forecast Year
	(a)	(b)	(c)	(d)	(e)=(c)+(d)
TAXES OTHER THAN FIT					
Non-Revenue Related Taxes:					
Ad Valorem Taxes	2,493,000	1,185,000	3,678,000	(587,000)	3,091,000
Payroll Taxes	1,415,000	600,000	2,015,000	284,864	2,299,864
Other Taxes	(12,000)	12,000	0	0	0
Total Non-Revenue Related Taxes	3,896,000	1,797,000	5,693,000	(302,136)	5,390,864

Total Revenue Related Taxes	0	0	0	0	0
Texas Franchise Tax	785,000	(260,000)	525,000	218,209	743,209
TOTAL TAXES OTHER THAN FIT	4,681,000	1,537,000	6,218,000	(83,927)	6,134,073

DOCKET NUMBER 22355
COMPANY NAME Reliant Energy, HL&P
FORECAST YEAR ENDING 12/30/02

COM Schedule METER-V
Federal Income Taxes

METERING COST OF SERVICE

	Historic Test Year Total	Company Adjustments To Test Year	Company Requested Forecast Year	COM Adjustments To Company Request	COM Adjusted Forecast Year
	(a)	(b)	(c)	(d)	(e)=(c)+(d)
Return	9,707,000	759,000	10,466,000	2,798,806	13,264,806
Less:					
Interest Included in Return	2,344,000	1,484,000	3,828,000	2,536,040	6,364,040
Amortization of ITC	235,000	(14,000)	221,000	69,728	290,728
Amortization of DFIT (Excess)	0	149,000	149,000	0	149,000
Depletion	0	0	0	0	0
Other (Attach detail)	0	0	0	0	0
Plus:					
Depreciation Addback - Perm Diff	0	245,000	245,000	0	245,000
Business Meals Not Deductible	33,000	(11,000)	22,000	0	22,000
Other	10,000	(53,000)	(43,000)	2,908	(40,092)
Consolidated Tax Savings				(838,590)	(838,590)
TAXABLE COMPONENT OF RETURN	7,171,000	(679,000)	6,492,000	(642,844)	5,849,356
TAX FACTOR (1/(1-.35)(.35))	0.538461538	0.538461538	0.538461538	0.538461538	0.538461538
TOTAL FIT BEFORE ADJUSTMENTS	3,861,308	(365,615)	3,495,692	(346,039)	3,149,653
Adjustments:					
A. Amortization of ITC	235,000	(14,000)	221,000	69,728	290,728
B. Amortization of Excess Def Taxes					
Protected	0	149,000	149,000	0	149,000
Unprotected	0	0	0	0	0
C. Other	53,000	(53,000)	0	0	0
Consolidated Tax Savings	0	0		838,590	838,590
TOTAL FEDERAL INCOME TAXES	3,573,308	(447,615)	3,125,692	(1,254,357)	1,871,335

DOCKET NUMBER 22355
COMPANY NAME Reliant Energy, HL&P
FORECAST YEAR ENDING 12/30/02

COM Schedule T&D BILL-I
Revenue Requirement

T&D BILLING COST OF SERVICE

	Historic Test Year Total	Company Adjustments To Test Year	Company Requested Forecast Year	COM Adjustments To Company Request	COM Adjusted Forecast Year
	(a)	(b)	(c)	(d)	(e)=(c)+(d)
REVENUE REQUIREMENT					
Operations & Maintenance	37,930,000	5,869,000	43,799,000	(12,364,037)	31,434,963
Depreciation & Amortization	213,000	6,515,000	6,728,000	(5,364,000)	1,364,000
Taxes Other Than Income Taxes	1,351,000	124,000	1,475,000	191,810	1,666,810
Federal Income Tax	61,385	724,846	786,231	(707,633)	78,598
Return on Invested Capital	137,000	2,191,000	2,328,000	(1,956,956)	361,044
TOTAL REVENUE REQUIREMENT	39,692,385	15,423,846	55,116,231	(20,210,816)	34,905,415

DOCKET NUMBER 22355
COMPANY NAME Reliant Energy, HL&P
FORECAST YEAR ENDING 12/30/02

COM Schedule T&D BILL-II
O&M Expense

T&D BILLING COST OF SERVICE

	Historic Test Year Total	Company Adjustments To Test Year	Company Requested Forecast Year	COM Adjustments To Company Request	COM Adjusted Forecast Year
	(a)	(b)	(c)	(d)	(e)=(c)+(d)
TOTAL O & M EXPENSE (Operations & Maintenance + Admin & General)					
Adjusted Operations & Maintenance:					
Sys Control&Load Dispatch	556	0	0	0	0
Operation Supr & Eng	560	0	0	0	0
Load Dispatching	561	0	0	0	0
Station Equipment	562	0	0	0	0
Overhead Line Expense	563	0	0	0	0
Underground Line Expense	564	0	0	0	0
Wheeling Expense	565	0	0	0	0
Misc Transmission Expense	566	0	0	0	0
Rents	567	0	0	0	0
Maintenance Supr & Eng	568	0	0	0	0
Maintenance of Structures	569	0	0	0	0
Maint of Station Equip	570	0	0	0	0
Maint of Overhead Lines	571	0	0	0	0
Maint of Underground Lines	572	0	0	0	0
Maint of Misc Trans Plant	573	0	0	0	0
Operation Supr & Eng	580	520,000	44,000	564,000	460
Load Dispatching	581	0	0	0	0
Station Expense	582	0	0	0	0
Overhead Line Expense	583	0	0	0	0
Underground Line Expense	584	0	0	0	0
Street Light & Signal	585	0	0	0	0
Meter Expenses	586	0	0	0	0
Customer Installation	587	0	0	0	0
Misc Distribution Expense	588	0	0	0	0
Rents	589	0	0	0	0
Maintenance Supr & Eng	590	0	0	0	0
Maintenance of Structures	591	0	0	0	0
Maint of Station Equip	592	0	0	0	0
Maint of Overhead Lines	593	0	0	0	0
Maint of Underground Lines	594	0	0	0	0
Maint of Line Transformers	595	0	0	0	0
Maint of Street Lights	596	0	0	0	0
Maint of Meters	597	0	0	0	0
Maint of Misc Distr Plant	598	0	0	0	0
Cust Acct Supervision	901	555,000	46,000	601,000	194
Meter Reading Expense	902	0	0	0	0
Cust Records & Collections	903	30,085,000	4,740,000	34,825,000	(12,937,791)
Uncollectible Accounts	904	(49,000)	(1,000)	(50,000)	(132)
Misc Cust Acct Expense	905	78,000	17,000	95,000	(11,112)
Cust Serv & Information	906	0	0	0	0
Cust Serv Supervision	907	0	0	0	0
Customer Assistance	908	0	0	0	0
Inform & Instruct Adv Expense	909	0	0	0	0
Misc Cust Serv & Inform	910	0	0	0	0
Sales Supervision	911	0	0	0	0
Demonstrating & Selling	912	0	0	0	0
Advertising	913	0	0	0	0
Misc Sales Expense	916	0	0	0	0
Sales Expense	917	0	0	0	0
TOTAL Operations & Maintenance	31,189,000	4,846,000	36,035,000	(12,948,381)	23,086,619
Adjusted Administrative & General:					

Salaries	920	639,000	55,000	694,000	54,869	748,869
Office Supplies	921	91,000	7,000	98,000	7,284	105,284
Admin Exp - Transferred	922	(147,000)	(11,000)	(158,000)	(12,389)	(170,389)
Outside Services	923	187,000	14,000	201,000	106,231	307,231
Property Insurance	924	1,000	0	1,000	58	1,058
Injuries & Damages	925	511,000	41,000	552,000	34,717	586,717
Pensions & Benefits	926	2,453,000	188,000	2,641,000	209,460	2,850,460
Regulatory Commission	928	0	0	0	0	0
Misc General Expense	930	2,990,000	230,000	3,220,000	153,766	3,373,766
Rents	931	6,000	495,000	501,000	27,839	528,839
Maint of General Plant	932	0	0	0	0	0
Maint of General Plant	935	0	0	0	0	0
TOTAL Administrative & General		6,731,000	1,019,000	7,750,000	581,835	8,331,835
Contributions/Donations	426	10,000	4,000	14,000	2,509	16,509
TOTAL O & M EXPENSE		37,930,000	5,869,000	43,799,000	(12,364,037)	31,434,963

DOCKET NUMBER 22355
COMPANY NAME Reliant Energy, HL&P
FORECAST YEAR ENDING 12/30/02

COM Schedule T&D BILL-III
Invested Capital

T&D BILLING COST OF SERVICE

	Historic Test Year Total	Company Adjustments To Test Year	Company Requested Forecast Year	COM Adjustments To Company Request	COM Adjusted Forecast Year
	(a)	(b)	(c)	(d)	(e)=(c)+(d)
INVESTED CAPITAL					
Plant in Service	4,683,000	5,680,000	10,363,000	1,200,490	11,563,490
Accumulated Depreciation	(476,000)	(2,228,000)	(2,704,000)	0	(2,704,000)
Net Plant in Service	4,207,000	3,452,000	7,659,000	1,200,490	8,859,490
Construction Work In Progress	0	0	0	0	0
Plant Held for Future Use	0	0	0	0	0
Working Cash Allowance	(4,741,000)	(733,875)	(5,474,875)	1,545,505	(3,929,370)
Materials and Supplies	0	0	0	0	0
Prepayments	5,000	111,000	116,000	41,000	157,000
Reserve for Injuries and Damages	(150,000)	(18,000)	(168,000)	0	(168,000)
Retirement Plan/Other	1,864,000	1,972,000	3,836,000	(3,836,000)	0
Other Invested Capital Additions	0	21,021,000	21,021,000	(19,764,200)	1,256,800
Deferred FIT & Other	191,000	(2,574,000)	(2,383,000)	379,000	(2,004,000)
Debt Transaction Costs	0	0	0	0	0
Property Insurance Reserve	0	0	0	0	0
Rate Case Expenses	0	5,000	5,000	(5,000)	0
TOTAL INVESTED CAPITAL	1,376,000	23,237,125	24,613,125	(20,439,205)	4,173,920
RATE OF RETURN	9.98%		9.46%		8.65%
RETURN ON INVESTED CAPITAL	137,000		2,328,000		381,044

DOCKET NUMBER 22355
COMPANY NAME Reliant Energy, HL&P
FORECAST YEAR ENDING 12/30/02

COM Schedule T&D BILL-IV
Taxes Other Than FIT

T&D BILLING COST OF SERVICE

	Historic Test Year Total	Company Adjustments To Test Year	Company Requested Forecast Year	COM Adjustments To Company Request	COM Adjusted Forecast Year
	(a)	(b)	(c)	(d)	(e)=(c)+(d)
TAXES OTHER THAN FIT					
Non-Revenue Related Taxes:					
Ad Valorem Taxes	11,000	45,000	56,000	(9,000)	47,000
Payroll Taxes	1,329,000	(94,000)	1,235,000	200,835	1,435,835
Other Taxes	(16,000)	16,000	0	0	0
Total Non-Revenue Related Taxes	1,324,000	(33,000)	1,291,000	191,835	1,482,835

Total Revenue Related Taxes	0	0	0	0	0
Texas Franchise Tax	27,000	157,000	184,000	(25)	183,975
TOTAL TAXES OTHER THAN FIT	1,351,000	124,000	1,475,000	191,810	1,666,810

DOCKET NUMBER 22355
COMPANY NAME Reliant Energy, HL&P
FORECAST YEAR ENDING 12/30/02

COM Schedule T&D BILL-V
Federal Income Taxes

T&D BILLING COST OF SERVICE

	Historic Test Year Total	Company Adjustments To Test Year	Company Requested Forecast Year	COM Adjustments To Company Request	COM Adjusted Forecast Year
	(a)	(b)	(c)	(d)	(e)=(c)+(d)
Return	137,000	2,191,000	2,328,000	(1,966,956)	361,044
Less:					
Interest Included in Return	33,000	819,000	852,000	(678,782)	173,218
Amortization of ITC	5,000	4,000	9,000	165	9,165
Amortization of DFIT (Excess)	0	6,000	6,000	0	6,000
Depletion	0	0	0	0	0
Other (Attach detail)	0	0	0	0	0
Plus:					
Depreciation Addback - Perm Diff	0	10,000	10,000	0	10,000
Business Meals Not Deductible	28,000	(9,000)	19,000	0	19,000
Other	0	(2,000)	(2,000)	(125)	(2,125)
Consolidated Tax Savings				(8,892)	(8,892)
TAXABLE COMPONENT OF RETURN	127,000	1,361,000	1,488,000	(1,297,356)	190,644
TAX FACTOR (1/(1-.35)(.35)	0.538461538	0.538461538	0.538461538	0.538461538	0.538461538
TOTAL FIT BEFORE ADJUSTMENTS	68,385	732,846	801,231	(698,576)	102,655
Adjustments:					
A. Amortization of ITC	5,000	4,000	9,000	165	9,165
B. Amortization of Excess Def Taxes					
Protected	0	6,000	6,000	0	6,000
Unprotected	0	0	0	0	0
C. Other	2,000	(2,000)	0	0	0
Consolidated Tax Savings	0	0		8,892	8,892
TOTAL FEDERAL INCOME TAXES	61,385	724,846	786,231	(707,633)	78,598

DOCKET NUMBER 22355
COMPANY NAME Reliant Energy, HL&P
FORECAST YEAR ENDING 12/30/02

COM Schedule A BILL-I
Revenue Requirement

ADD BILLING COST OF SERVICE

	Historic Test Year Total	Company Adjustments To Test Year	Company Requested Forecast Year	COM Adjustments To Company Request	COM Adjusted Forecast Year
	(a)	(b)	(c)	(d)	(e)=(c)+(d)
REVENUE REQUIREMENT					
Operations & Maintenance	0	0	0	0	0
Depreciation & Amortization	0	0	0	0	0
Taxes Other Than Income Taxes	0	0	0	0	0
Federal Income Tax	0	0	0	0	0
Return on Invested Capital	0	0	0	0	0
TOTAL REVENUE REQUIREMENT	0	0	0	0	0

DOCKET NUMBER 22355
COMPANY NAME Reliant Energy, HL&P
FORECAST YEAR ENDING 12/30/02

COM Schedule A BILL-II
O&M Expense

ADD BILLING COST OF SERVICE

	Historic Test Year Total	Company Adjustments To Test Year	Company Requested Forecast Year	COM Adjustments To Company Request	COM Adjusted Forecast Year
	(a)	(b)	(c)	(d)	(e)=(c)+(d)
TOTAL O & M EXPENSE (Operations & Maintenance + Admin & General)					
Adjusted Operations & Maintenance:					
Sys Control&Load Dispatch	556	0	0	0	0
Operation Supr & Eng	560	0	0	0	0
Load Dispatching	561	0	0	0	0
Station Equipment	562	0	0	0	0
Overhead Line Expense	563	0	0	0	0
Underground Line Expense	564	0	0	0	0
Wheeling Expense	565	0	0	0	0
Misc Transmission Expense	566	0	0	0	0
Rents	567	0	0	0	0
Maintenance Supr & Eng	568	0	0	0	0
Maintenance of Structures	569	0	0	0	0
Maint of Station Equip	570	0	0	0	0
Maint of Overhead Lines	571	0	0	0	0
Maint of Underground Lines	572	0	0	0	0
Maint of Misc Trans Plant	573	0	0	0	0
Operation Supr & Eng	580	0	0	0	0
Load Dispatching	581	0	0	0	0
Station Expense	582	0	0	0	0
Overhead Line Expense	583	0	0	0	0
Underground Line Expense	584	0	0	0	0
Street Light & Signal	585	0	0	0	0
Meter Expenses	586	0	0	0	0
Customer Installation	587	0	0	0	0
Misc Distribution Expense	588	0	0	0	0
Rents	589	0	0	0	0
Maintenance Supr & Eng	590	0	0	0	0
Maintenance of Structures	591	0	0	0	0
Maint of Station Equip	592	0	0	0	0
Maint of Overhead Lines	593	0	0	0	0
Maint of Underground Lines	594	0	0	0	0
Maint of Line Transformers	595	0	0	0	0
Maint of Street Lights	596	0	0	0	0
Maint of Meters	597	0	0	0	0
Maint of Misc Distr Plant	598	0	0	0	0
Cust Acct Supervision	901	0	0	0	0
Meter Reading Expense	902	0	0	0	0
Cust Records & Collections	903	0	0	0	0
Uncollectible Accounts	904	0	0	0	0
Misc Cust Acct Expense	905	0	0	0	0
Cust Serv & Information	906	0	0	0	0
Cust Serv Supervision	907	0	0	0	0
Customer Assistance	908	0	0	0	0
Inform & Instruct Adv Expense	909	0	0	0	0
Misc Cust Serv & Inform	910	0	0	0	0
Sales Supervision	911	0	0	0	0
Demonstrating & Selling	912	0	0	0	0
Advertising	913	0	0	0	0
Misc Sales Expense	916	0	0	0	0
Sales Expense	917	0	0	0	0
TOTAL Operations & Maintenance	0	0	0	0	0

Adjusted Administrative & General:						
Salaries	920	0	0	0	0	0
Office Supplies	921	0	0	0	0	0
Admin Exp - Transferred	922	0	0	0	0	0
Outside Services	923	0	0	0	0	0
Property Insurance	924	0	0	0	0	0
Injuries & Damages	925	0	0	0	0	0
Pensions & Benefits	926	0	0	0	0	0
Regulatory Commission	928	0	0	0	0	0
Misc General Expense	930	0	0	0	0	0
Rents	931	0	0	0	0	0
Maint of General Plant	932	0	0	0	0	0
Maint of General Plant	935	0	0	0	0	0
TOTAL Administrative & General		0	0	0	0	0
Contributions/Donations	426	0	0	0	0	0
TOTAL O & M EXPENSE		0	0	0	0	0

DOCKET NUMBER 22355
COMPANY NAME Reliant Energy, HL&P
FORECAST YEAR ENDING 12/30/02

COM Schedule A BILL-III
Invested Capital

ADD BILLING COST OF SERVICE

	Historic Test Year Total	Company Adjustments To Test Year	Company Requested Forecast Year	COM Adjustments To Company Request	COM Adjusted Forecast Year
	(a)	(b)	(c)	(d)	(e)=(c)+(d)
INVESTED CAPITAL					
Plant in Service	0	0	0	0	0
Accumulated Depreciation	0	0	0	0	0
Net Plant In Service	0	0	0	0	0
Construction Work In Progress	0	0	0	0	0
Plant Held for Future Use	0	0	0	0	0
Working Cash Allowance	0	0	0	0	0
Materials and Supplies	0	0	0	0	0
Prepayments	0	0	0	0	0
Fuel Inventory/Nuclear Fuel	0	0	0	0	0
Regulatory Assets	0	0	0	0	0
Other Invested Capital Additions	0	0	0	0	0
Deferred FIT & Other	0	0	0	0	0
Debt Transaction Costs	0	0	0	0	0
Property Insurance Reserve	0	0	0	0	0
Other Invested Capital Deductions	0	0	0	0	0
TOTAL INVESTED CAPITAL	0	0	0	0	0
RATE OF RETURN	9.96%		9.46%		8.65%
RETURN ON INVESTED CAPITAL	0		0		0

DOCKET NUMBER 22355
COMPANY NAME Reliant Energy, HL&P
FORECAST YEAR ENDING 12/30/02

COM Schedule A BILL-IV
Taxes Other Than FIT

ADD BILLING COST OF SERVICE

	Historic Test Year Total	Company Adjustments To Test Year	Company Requested Forecast Year	COM Adjustments To Company Request	COM Adjusted Forecast Year
	(a)	(b)	(c)	(d)	(e)=(c)+(d)
TAXES OTHER THAN FIT					
Non-Revenue Related Taxes:					
Ad Valorem Taxes	0	0	0	0	0
Payroll Taxes	0	0	0	0	0

Other Taxes	<u>0</u>	<u>0</u>	<u>0</u>	0	<u>0</u>
Total Non-Revenue Related Taxes	0	0	0	0	0
 Total Revenue Related Taxes	 0	 0	 0	 0	 0
 Texas Franchise Tax	 0	 0	 0	 0	 0
 TOTAL TAXES OTHER THAN FIT	 <u>0</u>	 <u>0</u>	 <u>0</u>	 <u>0</u>	 <u>0</u>

DOCKET NUMBER 22355
COMPANY NAME Reliant Energy, HL&P
FORECAST YEAR ENDING 12/30/02

COM Schedule A BILL-V
Federal Income Taxes

ADD BILLING COST OF SERVICE

	Historic Test Year Total	Company Adjustments To Test Year	Company Requested Forecast Year	COM Adjustments To Company Request	COM Adjusted Forecast Year
	(a)	(b)	(c)	(d)	(e)=(c)+(d)
Return	0	0	0	0	0
Less:					
Interest Included in Return	0	0	0	0	0
Amortization of ITC	0	0	0	0	0
Amortization of DFIT (Excess)	0	0	0	0	0
Depletion	0	0	0	0	0
Other (Attach detail)	0	0	0	0	0
Plus:					
Depreciation Addback - Perm Diff	0	0	0	0	0
Business Meals Not Deductible	0	0	0	0	0
Other	0	0	0	0	0
 TAXABLE COMPONENT OF RETURN	 0	 0	 0	 0	 0
 TAX FACTOR (1/1-.35)(.35)	 <u>0.538461538</u>	 <u>0.538461538</u>	 <u>0.538461538</u>	 <u>0.538461538</u>	 <u>0.538461538</u>
 TOTAL FIT BEFORE ADJUSTMENTS	 <u>0</u>	 <u>0</u>	 <u>0</u>	 <u>0</u>	 <u>0</u>
 Adjustments:					
A. Amortization of ITC	0	0	0	0	0
B. Amortization of Excess Def Taxes					
Protected	0	0	0	0	0
Unprotected	0	0	0	0	0
C. Other	0	0	0	0	0
 TOTAL FEDERAL INCOME TAXES	 <u>0</u>	 <u>0</u>	 <u>0</u>	 <u>0</u>	 <u>0</u>

DOCKET NUMBER 22355
COMPANY NAME Reliant Energy, HL&P
FORECAST YEAR ENDING 12/30/02

COM Schedule TDCS-I
Revenue Requirement

TDCS COST OF SERVICE

	Historic Test Year Total	Company Adjustments To Test Year	Company Requested Forecast Year	COM Adjustments To Company Request	COM Adjusted Forecast Year
	(a)	(b)	(c)	(d)	(e)=(c)+(d)
REVENUE REQUIREMENT					
Operations & Maintenance	17,263,000	2,817,000	20,100,000	393,008	20,493,008
Depreciation & Amortization	71,000	1,346,000	1,417,000	(593,000)	824,000
Taxes Other Than Income Taxes	706,000	117,000	823,000	111,111	934,111
Federal Income Tax	176,308	89,769	276,077	(42,960)	233,117
Return on Invested Capital	126,000	435,000	561,000	(60,508)	500,492
TOTAL REVENUE REQUIREMENT	18,362,308	4,814,769	23,177,077	(192,351)	22,984,725

DOCKET NUMBER 22355
COMPANY NAME Reliant Energy, HL&P
FORECAST YEAR ENDING 12/30/02

COM Schedule TDCS-II
O&M Expense

TDCS COST OF SERVICE

	Historic Test Year Total	Company Adjustments To Test Year	Company Requested Forecast Year	COM Adjustments To Company Request	COM Adjusted Forecast Year
	(a)	(b)	(c)	(d)	(e)=(c)+(d)
TOTAL O & M EXPENSE (Operations & Maintenance + Admin & General)					
Adjusted Operations & Maintenance:					
Sys Control/Load Dispatch	598 0	0	0	0	0
Operation Supr & Eng	590 0	0	0	0	0
Load Dispatching	561 0	0	0	0	0
Station Equipment	562 0	0	0	0	0
Overhead Line Expense	563 0	0	0	0	0
Underground Line Expense	564 0	0	0	0	0
Whedding Expense	565 0	0	0	0	0
Misc Transmission Expense	566 0	0	0	0	0
Rents	567 0	0	0	0	0
Maintenance Supr & Eng	568 0	0	0	0	0
Maintenance of Structures	569 0	0	0	0	0
Maint of Station Equip	570 0	0	0	0	0
Maint of Overhead Lines	571 0	0	0	0	0
Maint of Underground Lines	572 0	0	0	0	0
Maint of Misc Trans Plant	573 0	0	0	0	0
Operation Supr & Eng	580 1,706,000	146,000	1,852,000	(137)	1,851,863
Load Dispatching	581 0	0	0	0	0
Station Expense	582 0	0	0	0	0
Overhead Line Expense	583 0	0	0	0	0
Underground Line Expense	584 0	0	0	0	0
Street Light & Signal	585 0	0	0	0	0
Meter Expenses	586 0	0	0	0	0
Customer Installation	587 0	0	0	0	0
Misc Distribution Expense	588 0	0	0	0	0
Rents	589 0	0	0	0	0
Maintenance Supr & Eng	590 0	0	0	0	0
Maintenance of Structures	591 0	0	0	0	0
Maint of Station Equip	592 0	0	0	0	0
Maint of Overhead Lines	593 0	0	0	0	0
Maint of Underground Lines	594 0	0	0	0	0
Maint of Line Transformers	595 0	0	0	0	0
Maint of Street Lights	596 0	0	0	0	0
Maint of Meters	597 0	0	0	0	0
Maint of Misc Distr Plant	598 0	0	0	0	0
Cust Acct Supervision	901 0	1,000	1,000	(1,000)	0
Meter Reading Expense	902 0	0	0	0	0
Cust Records & Collections	903 0	12,000	12,000	(12,000)	0
Uncollectable Accounts	904 0	0	0	0	0
Misc Cust Acct Expense	905 0	0	0	0	0
Cust Serv & Information	906 174,000	12,000	186,000	103	186,103
Cust Serv Supervision	907 1,502,000	127,000	1,629,000	(539)	1,628,461
Customer Assistance	908 6,837,000	369,000	7,206,000	(11,071)	7,194,929
Inform & Instruct Adv Expense	909 892,000	20,000	912,000	(231)	911,769
Misc Cust Serv & Inform	910 2,449,000	1,551,000	4,000,000	14,847	4,014,847
Sales Supervision	911 0	1,000	1,000	(80)	920
Demonstrating & Selling	912 289,000	22,000	321,000	237	321,237
Advertising	913 0	0	0	0	0
Misc Sales Expense	916 0	0	0	0	0
Sales Expense	917 0	0	0	0	0
TOTAL Operations & Maintenance	13,659,000	2,281,000	15,920,000	(10,051)	15,909,949
Adjusted Administrative & General:					
Salaries	920 332,000	29,000	361,000	42,074	403,074
Office Supplies	921 46,000	3,000	49,000	7,669	56,669
Admin Exp - Transferred	922 (76,000)	(8,000)	(82,000)	(9,710)	(91,710)
Outside Services	923 109,000	8,000	117,000	17,546	134,546
Property Insurance	924 0	0	0	412	412
Injuries & Damages	925 392,000	31,000	423,000	27,000	450,000
Pensions & Benefits	926 1,274,000	97,000	1,371,000	163,251	1,534,251
Regulatory Commission	928 0	0	0	0	0
Misc General Expense	930 1,538,000	119,000	1,657,000	158,901	1,815,901
Rents	931 3,000	275,000	278,000	(5,319)	272,681
Maint of General Plant	932 0	0	0	0	0
Maint of General Plant	935 0	0	0	0	0
TOTAL Administrative & General	3,818,000	558,000	4,174,000	401,827	4,575,827
Contribution/Donations	426 6,000	0	6,000	1,230	7,230
TOTAL O & M EXPENSE	17,283,000	2,817,000	20,100,000	393,006	20,493,006

DOCKET NUMBER 22355
COMPANY NAME Reliant Energy, HL&P
FORECAST YEAR ENDING 12/30/02

COM Schedule TDOS-III
Invested Capital

TDOS COST OF SERVICE

	Historic Test Year Total	Company Adjustments To Test Year	Company Requested Forecast Year	COM Adjustments To Company Request	COM Adjusted Forecast Year
	(a)	(b)	(c)	(d)	(e)=(c)+(d)
INVESTED CAPITAL					
Plant in Service	1,822,000	5,900,000	7,722,000	1,541,659	9,263,659
Accumulated Depreciation	(311,000)	(1,406,000)	(1,717,000)	0	(1,717,000)
Net Plant in Service	1,511,000	4,494,000	6,005,000	1,541,659	7,546,659
Construction Work in Progress	0	0	0	0	0
Plant Held for Future Use	0	0	0	0	0
Working Cash Allowance	(2,160,000)	(352,500)	(2,512,500)	(49,128)	(2,561,628)
Materials and Supplies	0	0	0	0	0
Prepayments	2,000	52,000	54,000	53,000	107,000
Reserve for Injuries and Damages	(10,000)	(75,000)	(85,000)	0	(85,000)
Retirement Plan/Other	867,000	1,012,000	1,979,000	(1,979,000)	0
Other Invested Capital Additions	0	0	0	0	0
Deferred FIT & Other	950,000	(463,000)	487,000	292,000	779,000
Debt Transaction Costs	0	0	0	0	0
Property Insurance Reserve	0	0	0	0	0
Rate Case Expenses	0	4,000	4,000	(4,000)	0
TOTAL INVESTED CAPITAL	1,260,000	4,671,500	5,931,500	(145,467)	5,786,033
RATE OF RETURN	9.98%		9.40%		8.85%
RETURN ON INVESTED CAPITAL	126,000		561,000		500,492

DOCKET NUMBER 22355
COMPANY NAME Reliant Energy, HL&P
FORECAST YEAR ENDING 12/30/02

COM Schedule TDOS-IV
Taxes Other Than FIT

TDOS COST OF SERVICE

	Historic Test Year Total	Company Adjustments To Test Year	Company Requested Forecast Year	COM Adjustments To Company Request	COM Adjusted Forecast Year
	(a)	(b)	(c)	(d)	(e)=(c)+(d)
TAXES OTHER THAN FIT					
Non-Revenue Related Taxes:					
Ad Valorem Taxes	13,000	121,000	134,000	(22,000)	112,000
Payroll Taxes	690,000	(53,000)	637,000	133,423	770,423
Other Taxes	(7,000)	7,000	0	0	0
Total Non-Revenue Related Taxes	696,000	75,000	771,000	111,423	882,423
Total Revenue Related Taxes	0	0	0	0	0
Texas Franchise Tax	10,000	42,000	52,000	(312)	51,688
TOTAL TAXES OTHER THAN FIT	706,000	117,000	823,000	111,111	934,111

DOCKET NUMBER 22355
COMPANY NAME Reliant Energy, HL&P
FORECAST YEAR ENDING 12/30/02

COM Schedule TDCS-V
Federal Income Taxes

TDCS COST OF SERVICE

	Historic Test Year Total	Company Adjustments To Test Year	Company Requested Forecast Year	COM Adjustments To Company Request	COM Adjusted Forecast Year
	(a)	(b)	(c)	(d)	(e)=(c)+(d)
Return	128,000	435,000	561,000	(60,508)	500,492
Less:					
Interest Included in Return	30,000	175,000	205,000	35,120	240,120
Amortization of ITC	16,000	(9,000)	7,000	(13,991)	(6,991)
Amortization of DFIT (Excess)	0	5,000	5,000	0	5,000
Depletion	0	0	0	0	0
Other (Attach detail)	0	0	0	0	0
Plus:					
Depreciation Addback - Perm Diff	0	8,000	8,000	0	8,000
Business Meals Not Deductible	279,000	(95,000)	184,000	0	184,000
Other	0	(1,000)	(1,000)	85	(915)
Consolidated Tax Savings				(8,475)	(8,475)
TAXABLE COMPONENT OF RETURN	359,000	178,000	535,000	(90,028)	444,972
TAX FACTOR (1/(1-.35)(.35)	<u>0.538481538</u>	<u>0.538481538</u>	<u>0.538481538</u>	<u>0.538481538</u>	<u>0.538481538</u>
TOTAL FIT BEFORE ADJUSTMENTS	193,308	94,769	286,077	(48,476)	239,601
Adjustments:					
A. Amortization of ITC	16,000	(9,000)	7,000	(13,991)	(6,991)
B. Amortization of Excess Def Taxes					
Protected	0	5,000	5,000	0	5,000
Unprotected	0	0	0	0	0
C. Other	1,000	(1,000)	0	0	0
Consolidated Tax Savings	0	0		8,475	8,475
TOTAL FEDERAL INCOME TAXES	176,308	99,769	278,077	(42,960)	233,117

Local Gross Receipts	134,000	134,000	0
PUC Assessment	0	0	0
Franchise Tax	0	0	3.48
Federal Income Taxes (current)	(7,258,210)	(7,258,210)	(37.00)
Interest on Customer Deposits	0	0	0
Net (Lead) Lag			735,561
Less: Cash in Bank & Working Funds			(6,881,691)
Working Cash Allowance			(6,126,130)
Less: Cash in Bank & Working Funds			12,147,805
Working Cash Allowance			12,147,805

DOCKET NUMBER 22355
COMPANY NAME Reliant Energy, HL&P
TEST YEAR END 30-Sep-09

TRANSMISSION

	COM Historic Test Year Total Escalated	Cost of Electricity	Facility Rent	Information Technology Capital Recovery	TCOS		COM Adjustment	COM Adjusted Forecast Year
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
TOTAL O & M EXPENSE (Operations & Maintenance - Admin & General)								
Adjusted Operations & Maintenance:								
Sys Control/Load Dispatch	556 9,728,545	1,334,291						11,062,836
Operation Supr & Eng	560 6,383,369	187,548		5,264,000				11,835,917
Load Dispatching	561 6,139							6,139
Station Equipment	562 96,543	30,630						127,173
Overhead Line Expense	563 2,083,910	5,826						2,089,736
Underground Line Expense	564 -							-
Wheeling Expense	565 31,198,411				-31198411			-
Misc Transmission Expense	566 1,892,301	243,582						2,235,883
Rents	567 182,204	2,911						189,015
Maintenance Supr & Eng	568 240,937	168,702						429,639
Maintenance of Structures	569 211,322	133,011						344,333
Maint of Station Equip	570 1,212,764	368,379						1,801,143
Maint of Overhead Lines	571 3,368,681	51,156						3,425,839
Maint of Underground Lines	572 1,043							1,043
Maint of Misc Trans Plant	573 146,413	5,984						152,397
Operation Supr & Eng	580 1,522,957							1,522,957
Load Dispatching	581 -							-
Station Expense	582 909,467	199,906						1,109,373
Overhead Line Expense	583 -							-
Underground Line Expense	584 -							-
Street Light & Signal	585 -							-
Meter Expenses	586 -							-
Customer Installation	587 -							-
Misc Distribution Expense	588 231,212							231,212
Rents	589 -							-
Maintenance Supr & Eng	590 17,393							17,393
Maintenance of Structures	591 -							-
Maint of Station Equip	592 2,222,165	560,682						2,782,847
Maint of Overhead Lines	593 -							-
Maint of Underground Lines	594 -							-
Maint of Line Transformers	595 -							-
Maint of Street Lights	596 -							-
Maint of Meters	597 -							-
Maint of Misc Distr Plant	598 -							-
Customer Records & Coll	903 -							-
Misc Customer Acct Expense	905 -							-
Customer Assistance	906 -							-
Inform & Instruction Advertising	909 -							-
Misc Cust Serv & Inform	910 -							-
TOTAL Operations & Maintenance	61,781,976	3,332,010	-	5,264,000	(31,198,411)	-	-	39,179,575
Adjusted Administrative & General:								
Salaries	920 1,018,228							1,018,228
Office Supplies	921 143,154							143,154
Admin Exp - Transferred	922 (231,875)							(231,875)
Outside Services	923 282,338							282,338
Property Insurance	924 780,500							780,500
Injuries & Damages	925 1,327,624	2,100						1,329,724
Pensions & Benefits	926 3,875,431							3,875,431
Regulatory Commission	928 -							-
Misc General Expense	930 4,588,982	447						4,587,439
Rents	931 9,299		1,044,000					1,053,299
Maint of General Plant	932 -							-
Maint of General Plant	935 -							-
TOTAL Administrative & General	11,791,891	2,547	1,044,000	-	-	-	-	12,838,438
Contributions/Donations	426 15,171							15,171
TOTAL O & M EXPENSE	73,589,028	3,334,557	1,044,000	5,264,000	(31,198,411)	-	-	52,033,174

DOCKET NUMBER 22355
COMPANY NAME Reliant Energy, HL&P
TEST YEAR END 30-Sep-09

DISTRIBUTION

	COM Historic Test Year Total Escalated	Cost of Electricity	Facility Rent	Information Technology Capital Recovery	TCOS	Energy Efficiency	COM Adjustment	COM Adjusted Forecast Year
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
TOTAL O & M EXPENSE (Operations & Maintenance - Admin & General)								
Adjusted Operations & Maintenance:								
Sys Control/Load Dispatch	556 822,118	116,026						938,141
Operation Supr & Eng	560 194,305							194,305
Load Dispatching	561 -							-
Station Equipment	562 4,291	1,985						6,246
Overhead Line Expense	563 -							-
Underground Line Expense	564 -							-
Wheeling Expense	565 -							-
Misc Transmission Expense	566 -							-
Rents	567 -							-
Maintenance Supr & Eng	568 66,216							66,216
Maintenance of Structures	569 -							-
Maint of Station Equip	570 813,879	24,790						838,669
Maint of Overhead Lines	571 -							-
Maint of Underground Lines	572 -							-
Maint of Misc Trans Plant	573 -							-
Operation Supr & Eng	580 52,994,070	330,290						57,402,360
Load Dispatching	581 -			14,156,000				-
Station Expense	582 1,878,323	356,389						2,031,712
Overhead Line Expense	583 8,348,092	292,209						8,640,211
Underground Line Expense	584 5,914,680	115,000						6,029,680
Street Light & Signal	585 1,170,446	2,880						1,173,326
Meter Expenses	586 -							-
Customer Installation	587 5,684,355	212,840						5,877,195
Misc Distribution Expense	588 9,262,473	204,862						9,467,335
Rents	589 1,065							1,065
Maintenance Supr & Eng	590 2,397,811	178,123						2,576,734
Maintenance of Structures	591 503,121	133,940						637,061
Maint of Station Equip	592 4,370,234	995,701						5,365,935
Maint of Overhead Lines	593 41,783,792	1,461,836						43,245,628
Maint of Underground Lines	594 3,606,691	125,196						3,733,889
Maint of Line Transformers	595 15,940							15,940
Maint of Street Lights	596 4,592,030	32,570						4,624,600

Maint of Meters	597	-	-	-	-	-	-	-	-
Maint of Misc Distr Plant	598	172,749	32,585	-	-	-	-	-	205,334
Cust Acct Supervision	901	-	-	-	-	-	-	-	-
Meter Reading Expense	902	-	-	-	-	-	-	-	-
Cust Records & Collections	903	-	-	-	-	-	-	-	-
Uncollectible Accounts	904	-	-	-	-	-	-	-	-
Misc Cust Acct Expense	905	-	-	-	-	-	-	-	-
Cust Serv & Information	906	-	-	-	-	-	-	-	-
Cust Serv Supervision	907	-	776	-	-	-	-	-	776
Customer Assistance	908	-	2,112	-	-	17,317,000	-	-	17,319,112
Inform & Instruct Adv Expense	909	-	-	-	-	-	-	-	-
Misc Cust Serv & Inform	910	-	-	-	-	-	-	-	-
Sales Supervision	911	-	-	-	-	-	-	-	-
Demonstrating & Selling	912	-	-	-	-	-	-	-	-
Advertising	913	-	-	-	-	-	-	-	-
Misc Sales Expense	916	-	-	-	-	-	-	-	-
Sales Expense	917	-	-	-	-	-	-	-	-
TOTAL Operations & Maintenance		144,176,298	4,620,091	-	14,156,000	-	17,317,000	-	180,269,379
Adjusted Administrative & General:									
Salaries	920	3,374,200	-	-	-	-	-	-	3,374,200
Office Supplies	921	474,383	-	-	-	-	-	-	474,383
Admin Exp - Transferred	922	(767,724)	-	-	-	-	-	-	(767,724)
Outside Services	923	1,338,732	-	-	-	-	-	-	1,338,732
Property Insurance	924	2,558,954	-	-	-	-	-	-	2,558,954
Injuries & Damages	925	7,351,824	9,360	-	-	-	-	-	7,361,204
Pensions & Benefits	926	12,842,435	-	-	-	-	-	-	12,842,435
Regulatory Commission	928	-	-	-	-	-	-	-	-
Misc General Expense	930	15,200,299	1,222	-	-	-	-	-	15,201,521
Rents	931	30,816	-	2,807,000	-	-	-	-	2,837,816
Maint of General Plant	932	-	-	-	-	-	-	-	-
Maint of General Plant	935	-	-	-	-	-	-	-	-
TOTAL Administrative & General		42,404,919	10,602	2,807,000	-	-	-	-	45,222,521
Contributions/Donations	426	71,990	-	-	-	-	-	-	71,990
TOTAL O & M EXPENSE		186,653,197	4,630,693	2,807,000	14,156,000	-	17,317,000	-	225,563,890

DOCKET NUMBER	22355	COM							
COMPANY NAME	Reliant Energy, HL&P	Historic			Information				
TEST YEAR END	30-Sep-99	Test Year		Cost	Technology				
		Total		of	Capital				
		Escalated		Electricity	Recovery		TCOS	COM	COM
METERING								Adjustment	Adjusted
		(a)		(b)	(c)	(d)	(e)	(f)	Forecast Year
								(g)	(h)
TOTAL O & M EXPENSE (Operations & Maintenance + Admin & General)									
Adjusted Operations & Maintenance:									
Sys Control/Load Dispatch	556	-	-	-	-	-	-	-	-
Operation Supr & Eng	560	-	-	-	-	-	-	-	-
Load Dispatching	561	-	-	-	-	-	-	-	-
Station Equipment	562	-	-	-	-	-	-	-	-
Overhead Line Expense	563	-	-	-	-	-	-	-	-
Underground Line Expense	564	-	-	-	-	-	-	-	-
Wheeling Expense	565	-	-	-	-	-	-	-	-
Misc Transmission Expense	566	-	-	-	-	-	-	-	-
Rents	567	-	-	-	-	-	-	-	-
Maintenance Supr & Eng	568	-	-	-	-	-	-	-	-
Maintenance of Structures	569	-	-	-	-	-	-	-	-
Maint of Station Equip	570	-	-	-	-	-	-	-	-
Maint of Overhead Lines	571	-	-	-	-	-	-	-	-
Maint of Underground Lines	572	-	-	-	-	-	-	-	-
Maint of Misc Trans Plant	573	-	-	-	-	-	-	-	-
Operation Supr & Eng	580	1,416,578	-	-	-	-	-	-	1,416,578
Load Dispatching	581	-	-	-	-	-	-	-	-
Station Expense	582	-	-	-	-	-	-	-	-
Overhead Line Expense	583	-	-	-	-	-	-	-	-
Underground Line Expense	584	-	-	-	-	-	-	-	-
Street Light & Signal	585	-	-	-	-	-	-	-	-
Meter Expenses	586	10,564,960	332,752	-	-	-	-	-	10,897,732
Customer Installation	587	-	-	-	-	-	-	-	-
Misc Distribution Expense	588	1,016,028	-	-	-	-	-	-	1,016,028
Rents	589	-	-	-	-	-	-	-	-
Maintenance Supr & Eng	590	78,779	-	-	-	-	-	-	78,779
Maintenance of Structures	591	-	-	-	-	-	-	-	-
Maint of Station Equip	592	-	-	-	-	-	-	-	-
Maint of Overhead Lines	593	-	-	-	-	-	-	-	-
Maint of Underground Lines	594	-	-	-	-	-	-	-	-
Maint of Line Transformers	595	-	-	-	-	-	-	-	-
Maint of Street Lights	596	-	-	-	-	-	-	-	-
Maint of Meters	597	2,554,995	28,076	-	-	-	-	-	2,583,071
Maint of Misc Distr Plant	598	-	-	-	-	-	-	-	-
Cust Acct Supervision	901	-	-	-	-	-	-	-	-
Meter Reading Expense	902	12,676,062	91,170	-	4,294,000	-	-	-	17,261,232
Cust Records & Collections	903	-	-	-	-	-	-	-	-
Uncollectible Accounts	904	-	-	-	-	-	-	-	-
Misc Cust Acct Expense	905	-	-	-	-	-	-	-	-
Cust Serv & Information	906	-	-	-	-	-	-	-	-
Cust Serv Supervision	907	-	-	-	-	-	-	-	-
Customer Assistance	908	-	-	-	-	-	-	-	-
Inform & Instruct Adv Expense	909	-	-	-	-	-	-	-	-
Misc Cust Serv & Inform	910	-	-	-	-	-	-	-	-
Sales Supervision	911	-	-	-	-	-	-	-	-
Demonstrating & Selling	912	-	-	-	-	-	-	-	-
Advertising	913	-	-	-	-	-	-	-	-
Misc Sales Expense	916	-	-	-	-	-	-	-	-
Sales Expense	917	-	-	-	-	-	-	-	-
TOTAL Operations & Maintenance		28,507,422	451,898	-	4,294,000	-	-	-	33,253,420
Adjusted Administrative & General:									
Salaries	920	632,100	-	-	-	-	-	-	632,100
Office Supplies	921	116,866	-	-	-	-	-	-	116,866
Admin Exp - Transferred	922	(169,326)	-	-	-	-	-	-	(169,326)
Outside Services	923	262,381	-	-	-	-	-	-	262,381
Property Insurance	924	48,272	-	-	-	-	-	-	48,272
Injuries & Damages	925	617,905	1,120	-	-	-	-	-	619,115
Pensions & Benefits	926	3,167,113	-	-	-	-	-	-	3,167,113
Regulatory Commission	928	-	-	-	-	-	-	-	-
Misc General Expense	930	3,748,492	353	-	-	-	-	-	3,748,845
Rents	931	7,599	-	652,000	-	-	-	-	659,599
Maint of General Plant	932	-	-	-	-	-	-	-	-
Maint of General Plant	935	-	-	-	-	-	-	-	-
TOTAL Administrative & General		8,611,612	1,473	652,000	-	-	-	-	9,465,085
Contributions/Donations	426	14,099	-	-	-	-	-	-	14,099
TOTAL O & M EXPENSE		37,133,133	453,471	652,000	4,294,000	-	-	-	42,732,604

DOCKET NUMBER	22355	COM							
COMPANY NAME	Reliant Energy, HL&P	Historic							
TEST YEAR END	30-Sep-09	Test Year							
	Total								
ADD BILLING	Escalated								
	(a)	Cost of Electricity	Facility Rent	Information Technology Capital Recovery	TCOS		COM Adjustment	COM Adjusted Forecast Year	
	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	
TOTAL O & M EXPENSE (Operations & Maintenance + Admin & General)									
Adjusted Operations & Maintenance:									
Sys Control/Load Dispatch	555	-							
Operation Supr & Eng	560	-							
Lead Dispatching	561	-							
Station Equipment	562	-							
Overhead Line Expense	563	-							
Underground Line Expense	564	-							
Wheeling Expense	565	-							
Misc Transmission Expense	566	-							
Rents	567	-							
Maintenance Supr & Eng	568	-							
Maintenance of Structures	569	-							
Maint of Station Equip	570	-							
Maint of Overhead Lines	571	-							
Maint of Underground Lines	572	-							
Maint of Misc Trans Plant	573	-							
Operation Supr & Eng	580	564,460						564,460	
Lead Dispatching	581	-							
Station Expense	582	-							
Overhead Line Expense	583	-							
Underground Line Expense	584	-							
Street Light & Signal	585	-							
Meter Expenses	586	-							
Customer Installation	587	-							
Misc Distribution Expense	588	-							
Rents	589	-							
Maintenance Supr & Eng	590	-							
Maintenance of Structures	591	-							
Maint of Station Equip	592	-							
Maint of Overhead Lines	593	-							
Maint of Underground Lines	594	-							
Maint of Line Transformers	595	-							
Maint of Street Lights	596	-							
Maint of Meters	597	-							
Maint of Misc Distr Plant	598	-							
Cust Acct Supervision	901	601,194						601,194	
Meter Reading Expense	902	-							
Cust Records & Collections	903	31,776,679	76,930	2,632,000			(12,600,000)	21,607,209	
Uncollectible Accounts	904	(50,132)						(50,132)	
Misc Cust Acct Expense	905	81,868	2,020					83,888	
Cust Serv & Information	906	-							
Cust Serv Supervision	907	-							
Customer Assistance	908	-							
Inform & Instruct Adv Expense	909	-							
Misc Cust Serv & Inform	910	-							
Sales Supervision	911	-							
Demonstrating & Selling	912	-							
Advertising	913	-							
Misc Sales Expense	916	-							
Sales Expense	917	-							
TOTAL Operations & Maintenance	32,874,069	80,550	-	2,632,000	-	-	(12,600,000)	23,086,619	
Adjusted Administrative & General:									
Salaries	920	740,869						740,869	
Office Supplies	921	105,284						105,284	
Admin Exp - Transferred	922	(170,388)						(170,388)	
Outside Services	923	307,231						307,231	
Property Insurance	924	1,058						1,058	
Injuries & Damages	925	585,877	840					586,717	
Pensions & Benefits	926	2,850,480						2,850,480	
Regulatory Commission	928	-							
Misc General Expense	930	3,373,554	212					3,373,766	
Rents	931	8,639		522,000				528,639	
Maint of General Plant	932	-						-	
Maint of General Plant	935	-						-	
TOTAL Administrative & General	7,804,783	1,052	522,000	-	-	-	-	8,331,835	
Contributions/Donations	428	16,509						16,509	
TOTAL O & M EXPENSE	40,799,361	81,602	522,000	2,632,000	-	-	(12,600,000)	31,434,983	

DOCKET NUMBER	22355	COM							
COMPANY NAME	Reliant Energy, HL&P	Historic							
TEST YEAR END	30-Sep-09	Test Year							
	Total								
ADD BILLING	Escalated								
	(a)	Cost of Electricity	Facility Rent	Information Technology Capital Recovery	TCOS		COM Adjustment	COM Adjusted Forecast Year	
	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	
TOTAL O & M EXPENSE (Operations & Maintenance + Admin & General)									
Adjusted Operations & Maintenance:									
Sys Control/Load Dispatch	556	-							
Operation Supr & Eng	560	-							
Lead Dispatching	561	-							
Station Equipment	562	-							
Overhead Line Expense	563	-							
Underground Line Expense	564	-							
Wheeling Expense	565	-							
Misc Transmission Expense	566	-							
Rents	567	-							
Maintenance Supr & Eng	568	-							
Maintenance of Structures	569	-							
Maint of Station Equip	570	-							
Maint of Overhead Lines	571	-							
Maint of Underground Lines	572	-							
Maint of Misc Trans Plant	573	-							
Operation Supr & Eng	580	-							
Lead Dispatching	581	-							
Station Expense	582	-							
Overhead Line Expense	583	-							
Underground Line Expense	584	-							
Street Light & Signal	585	-							
Meter Expenses	586	-							
Customer Installation	587	-							
Misc Distribution Expense	588	-							
Rents	589	-							
Maintenance Supr & Eng	590	-							
Maintenance of Structures	591	-							
Maint of Station Equip	592	-							
Maint of Overhead Lines	593	-							

Maint of Underground Lines	594	-	-	-	-	-	-	-
Maint of Line Transformers	595	-	-	-	-	-	-	-
Maint of Street Lights	596	-	-	-	-	-	-	-
Maint of Meters	597	-	-	-	-	-	-	-
Maint of Misc Distr Plant	598	-	-	-	-	-	-	-
Cust Acct Supervision	901	-	-	-	-	-	-	-
Meter Reading Expense	902	-	-	-	-	-	-	-
Cust Records & Collections	903	-	-	-	-	-	-	-
Uncollectible Accounts	904	-	-	-	-	-	-	-
Misc Cust Acct Expense	905	-	-	-	-	-	-	-
Cust Serv & Information	906	-	-	-	-	-	-	-
Cust Serv Supervision	907	-	-	-	-	-	-	-
Customer Assistance	908	-	-	-	-	-	-	-
Inform & Instruct Adv Expense	909	-	-	-	-	-	-	-
Misc Cust Serv & Inform	910	-	-	-	-	-	-	-
Sales Supervision	911	-	-	-	-	-	-	-
Demonstrating & Selling	912	-	-	-	-	-	-	-
Advertising	913	-	-	-	-	-	-	-
Misc Sales Expense	916	-	-	-	-	-	-	-
Sales Expense	917	-	-	-	-	-	-	-
TOTAL Operations & Maintenance		-	-	-	-	-	-	-
Adjusted Administrative & General:								
Salaries	920	-	-	-	-	-	-	-
Office Supplies	921	-	-	-	-	-	-	-
Admin Exp - Transferred	922	-	-	-	-	-	-	-
Outside Services	923	-	-	-	-	-	-	-
Property Insurance	924	-	-	-	-	-	-	-
Injuries & Damages	925	-	-	-	-	-	-	-
Pensions & Benefits	926	-	-	-	-	-	-	-
Regulatory Commission	928	-	-	-	-	-	-	-
Misc General Expense	930	-	-	-	-	-	-	-
Rents	931	-	-	-	-	-	-	-
Maint of General Plant	932	-	-	-	-	-	-	-
Maint of General Plant	935	-	-	-	-	-	-	-
TOTAL Administrative & General		-	-	-	-	-	-	-
Contributions/Donations	426	-	-	-	-	-	-	-
TOTAL O & M EXPENSE		-	-	-	-	-	-	-

DOCKET NUMBER	22355	COM						
COMPANY NAME	Retain Energy, ML&P	Historic			Information			
TEST YEAR END	30-Sep-99	Test Year			Technology			
		Total			Capital			
		Escalated			Recovery			
TDCS		(a)	(b)	(c)	(d)	(e)	(f)	(g)
TOTAL O & M EXPENSE (Operations & Maintenance - Admin & General)								
Adjusted Operations & Maintenance:								
Sys Control/Load Dispatch	556	-	-	-	-	-	-	-
Operation Supr & Eng	560	-	-	-	-	-	-	-
Load Dispatching	561	-	-	-	-	-	-	-
Station Equipment	562	-	-	-	-	-	-	-
Overhead Line Expense	563	-	-	-	-	-	-	-
Underground Line Expense	564	-	-	-	-	-	-	-
Wheating Expense	565	-	-	-	-	-	-	-
Misc Transmission Expense	566	-	-	-	-	-	-	-
Rents	567	-	-	-	-	-	-	-
Maintenance Supr & Eng	568	-	-	-	-	-	-	-
Maintenance of Structures	569	-	-	-	-	-	-	-
Maint of Station Equip	570	-	-	-	-	-	-	-
Maint of Overhead Lines	571	-	-	-	-	-	-	-
Maint of Underground Lines	572	-	-	-	-	-	-	-
Maint of Misc Trans Plant	573	-	-	-	-	-	-	-
Operation Supr & Eng	580	1,851,863	-	-	-	-	-	1,851,863
Load Dispatching	581	-	-	-	-	-	-	-
Station Expense	582	-	-	-	-	-	-	-
Overhead Line Expense	583	-	-	-	-	-	-	-
Underground Line Expense	584	-	-	-	-	-	-	-
Street Light & Signal	585	-	-	-	-	-	-	-
Meter Expense	586	-	-	-	-	-	-	-
Customer Installation	587	-	-	-	-	-	-	-
Misc Distribution Expense	588	-	-	-	-	-	-	-
Rents	589	-	-	-	-	-	-	-
Maintenance Supr & Eng	590	-	-	-	-	-	-	-
Maintenance of Structures	591	-	-	-	-	-	-	-
Maint of Station Equip	592	-	-	-	-	-	-	-
Maint of Overhead Lines	593	-	-	-	-	-	-	-
Maint of Underground Lines	594	-	-	-	-	-	-	-
Maint of Line Transformers	595	-	-	-	-	-	-	-
Maint of Street Lights	596	-	-	-	-	-	-	-
Maint of Meters	597	-	-	-	-	-	-	-
Maint of Misc Distr Plant	598	-	-	-	-	-	-	-
Cust Acct Supervision	901	-	-	-	-	-	-	-
Meter Reading Expense	902	-	-	-	-	-	-	-
Cust Records & Collections	903	-	-	-	-	-	-	-
Uncollectible Accounts	904	-	-	-	-	-	-	-
Misc Cust Acct Expense	905	-	-	-	-	-	-	-
Cust Serv & Information	906	185,770	333	-	-	-	-	186,103
Cust Serv Supervision	907	1,825,866	1,575	-	-	-	-	1,828,461
Customer Assistance	908	7,194,108	921	-	-	-	-	7,194,929
Inform & Instruct Adv Expense	909	711,436	333	-	-	-	-	711,769
Misc Cust Serv & Inform	910	2,857,847	-	-	1,357,000	-	-	4,014,847
Sales Supervision	911	-	-	940	-	-	-	940
Demonstrating & Selling	912	321,237	-	-	-	-	-	321,237
Advertising	913	-	-	-	-	-	-	-
Misc Sales Expense	916	-	-	-	-	-	-	-
Sales Expense	917	-	-	-	-	-	-	-
TOTAL Operations & Maintenance		14,548,947	4,002	-	1,357,000	-	-	15,909,949
Adjusted Administrative & General:								
Salaries	920	403,074	-	-	-	-	-	403,074
Office Supplies	921	58,569	-	-	-	-	-	58,569
Admin Exp - Transferred	922	(91,710)	-	-	-	-	-	(91,710)
Outside Services	923	134,549	-	-	-	-	-	134,549
Property Insurance	924	412	-	-	-	-	-	412
Injuries & Damages	925	448,440	560	-	-	-	-	450,000
Pensions & Benefits	926	1,534,251	-	-	-	-	-	1,534,251
Regulatory Commission	928	-	-	-	-	-	-	-
Misc General Expense	930	1,815,901	118	-	-	-	-	1,815,901
Rents	931	3,681	-	269,000	-	-	-	272,681
Maint of General Plant	932	-	-	-	-	-	-	-
Maint of General Plant	935	-	-	-	-	-	-	-
TOTAL Administrative & General		4,308,148	678	269,000	-	-	-	4,575,827
Contributions/Donations	426	7,230	-	-	-	-	-	7,230
TOTAL O & M EXPENSE		18,862,325	4,680	269,000	1,357,000	-	-	20,483,006

Request No: PUC13-02

**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
PUC DOCKET NO. 32093
SOAH DOCKET NO. 473-06-2043**

PUBLIC UTILITY COMMISSION OF TEXAS

QUESTION:

Please refer to the testimony of Mr. Brian. Please provide the calculation of the CTSA ordered in Docket 22355. Please provide excel spreadsheet.

ANSWER:

The CTSA calculation ordered by the PUCT in Docket 22355 is attached.

Non-confidential responsive documents, if any, are attached to this response. Protected Materials, Highly Sensitive Protected Materials, and Critical Energy Infrastructure Information, if any, are being provided to you separately under seal pursuant to the Protective Order issued in this docket.

Sponsor: James S. Brian

Responsive Documents:

Attachment #1 - Schedule CJR-3 Pg 2 D22355 (Confidential)

Attachment #2 - Schedule CJR-3 Page 1(Confidential)

Request No: PUC13-03

**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
PUC DOCKET NO. 32093
SOAH DOCKET NO. 473-06-2043**

PUBLIC UTILITY COMMISSION OF TEXAS

QUESTION:

Please explain how the CTSA ordered in Docket 22355 was functionalized.

ANSWER:

Although the actual functionalization percentages used by the PUCT are fairly close to the percentages reflected on Candace Romines' Schedule CJR-3, the Company is uncertain as to how the actual percentages used to functionalize consolidated tax savings in Docket 22355 were computed.

Based on Ms. Romines' testimony pages 88 thru 89 in Docket No. 22355, the following functionalization method was recommended.

"Q. How did you determine the TDU's portion of the tax shield provided by the integrated utility?

A. I used the functionalization provided by the Company in UCOS-RFP Schedule II-E-3. This is the same functionalization used by the Company in its response to OPC40-1,2,3 (Highly Sensitive)."

Please see the attached Confidential Schedule CJR-3 from Candace Romines' testimony.

Non-confidential responsive documents, if any, are attached to this response. Protected Materials, Highly Sensitive Protected Materials, and Critical Energy Infrastructure Information, if any, are being provided to you separately under seal pursuant to the Protective Order issued in this docket.

Sponsor: James B. Brian

Responsive Documents:

----- Schedule CJR-3 (Confidential)

Request No: PUC13-04

**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
PUC DOCKET NO. 32093
SOAH DOCKET NO. 473-06-2043**

PUBLIC UTILITY COMMISSION OF TEXAS

QUESTION:

Please refer to the earnings monitoring reports for 2003 and 2004. For each company below, please explain why it appears as a regulated entity on the 2003 report but does not appear as such on the 2004 report.

- (a) BLUE JAY
- (b) CEFS
- (c) CEGP
- (d) CNP OQ LLC
- (e) CNP PIPE SVC
- (f) MRT Svc

ANSWER:

In 2004 the above entities were determined to be non-regulated after further understanding of the companies' activities.

Sponsor: James S. Brian

Responsive Documents:
None

Request No: PUC13-05

**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
PUC DOCKET NO. 32093
SOAH DOCKET NO. 473-06-2043**

PUBLIC UTILITY COMMISSION OF TEXAS

QUESTION:

When did the unbundled TDU rates set in Docket 22355 go into effect?

ANSWER:

The rates set in Docket No. 22355 were effective January 1, 2002.

Sponsor: James N. Purdue

Responsive Documents:

None

Request No: PUC13-06

**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
PUC DOCKET NO. 32093
SOAH DOCKET NO. 473-06-2043**

PUBLIC UTILITY COMMISSION OF TEXAS

QUESTION:

Please refer to the confidential workpapers for Schedule II-E-3.5. Please provide complete copies, including all schedules, forms, and attachments.

ANSWER:

Complete copies, including all schedules, forms and attachments have been provided in response to PUC05-02.

Sponsor: James S. Brian

Responsive Documents:

None

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing document was served on all parties of record in this proceeding by hand delivery, overnight delivery, or United States first class mail on this 30th day of May 2006.

Linda H Johnston