

Control Number: 32093



Item Number: 230

Addendum StartPage: 0

# SOAH DOCKET NO. 473-06-2043 PUC DOCKET NO. 32093

PETITION BY COMMISSION STAFF	§	BEFORE THE
FOR A REVIEW OF THE RATES OF CENTERPOINT ENERGY HOUSTON	§ 8	STATE OFFICE OF
ELECTRIC, LLC PURSUANT TO PURA	§	
§ 36.151	§	ADMINISTRATIVE HEARINGS

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May 30, 2006

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## CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC PUC DOCKET NO. 32093 SOAH DOCKET NO. 473-06-2043

## **PUBLIC UTILITY COMMISSION OF TEXAS**

## QUESTION:

Please refer to the testimony of Mr. Brian. Please provide FIT calculations per the Docket 22355 Final Order. Please provide both Tax Method 1 and Tax Method 2. Please provide excel spreadsheets.

#### ANSWER:

The Tax Method 1 calculation is attached. The Tax Method 2 was not required as part of Docket 22355 and accordingly, is not available.

Sponsor: James S. Brian

Responsive Documents:

PUC 13-1 Tax Method 1

#### TOTAL REVENUE REQUIREMENT

	TCOS	TOTAL DISTRIBUTION	TOTAL REVENUE REQUIREMENT
REVENUE REQUIREMENT			
Operations & Maintenance Depreciation & Amortization	52,033,174 44,790,000	320,224,463 193,183,000	372,257,637 237,973,000
Taxes Other Than Income Taxes Federal Income Tax	29,757,680	185,075,123 26,767,568	214,832,803 40,348,348
Return on Invested Capital	13,580,780 84,903,495	203,464,893	288,368,388
TOTAL COMMISSION REVENUE REQUIREMENT	225,065,128	928,715,048	1,153,780,176
Total Reliant Revenue Requirement **	336,886,077	1,215,164,231 *	1,552,050,308
Commission Adjustment to Reliant Revenue Requirement	(111,820,948)	(286,449,183)	(398,270,132)

<sup>\*</sup> Includes municipal franchise charge of

<sup>108,651,000</sup> 

<sup>\*\*</sup> References to "Reliant Revenue Requirement" or "Company Request" are to the figures contained in the October 2000 filing, which reflect the Commission's rulings in the generic docket, No. 22344, and not the Company's original request in the March 2000 filing.

#### TOTAL DISTRIBUTION REVENUE REQUIREMENT

REVENUE REQUIREMENT	DISTRIBUTION	METERING	T&D BILLING	T&D CUSTOMER SERVICE	TOTAL DISTRIBUTION
REVENUE REGUIREMENT					
Operations & Maintenance Depreciation & Amortization	225,563,890 176,004,000	42,732,604 14,991,000	31,434,963 1,364,000	20,493,006 824,000	320,224,463 193,183,000
Taxes Other Than Income Taxes	176,340,129	6,134,073	1,666,810	934,111	185,075,123
Federal Income Tax	24,584,519	1,871,335	78,598	233,117	26,767,568
Return on Invested Capital	189,338,551	13,264,806	361,044	500,492	203,464,893
TOTAL COMMISSION REVENUE REQUIREMENT	791,831,089	78,993,818	34,905,415	22,984,725	928,715,048
Total Reliant Revenue Requirement .	1,057,913,231	68,957,692	55,116,231	23,177,077	1,215,164,231
Commission Adjustment to Reliant Revenue Requirement	(276,082,141)	10,036,126	(20,210,816)	(192,351)	(286,449,183)

Includes municipal franchise charge of \$108,651,000

Combined Federal Income Taxes

FORECAST YEAR ENDING 12/30/02					
TRANSMISSION COST OF SERVICE	Historic Test Year Total	Company Adjustments To Test Year	Company Requested Forecast Year	COM Adjustments To Company Request	COM Adjusted Forecast Year
	(a)	(b)	(c)	(d)	(e)=(c)+(d)
Return	279,442,000	111,116,000	390,558,000	(102,189,612)	288,368,388
Less:					
Interest Included in Return  Amortization of ITC	67,480,000 5,052,000	75,367,000 427,000	142,847,000 5,479,000	(4,496,848) (217)	138,350,152 5,478,783
Amortization of DFIT (Excess) Depletion	0	3,696,000	3,696,000 0	. 0	3,696,000 0
Other (Attach detail)	o	0	0	ō	0
Plus:					
Depreciation Addback - Perm Diff	0	6,075,000	6,075,000	0 0	6,075,000 397,000
Business Meals Not Deductible Other	604,000 214,000	(207,000) (1,269,000)	397,000 (1,055,000)	(353)	(1,055,353)
Consolidated Tax Savings	0	0	0	(19,001,000)	(19,001,000)
TAXABLE COMPONENT OF RETURN	207,728,000	36,225,000	243,953,000	(116,693,899)	127,259,101
TAX FACTOR (1/135)(.35)	0.538461538	0.538461538	0.538461538	0.538461538	0.538461538
TOTAL FIT BEFORE ADJUSTMENTS	111,853,538	19,505,769	131,359,308	(62,835,177)	68,524,131
Adjustments:					
A. Amortization of ITC	5,052,000	427,000	5,479,000	(217)	5,478,783
B. Amortization of Excess Def Taxes					
Protected Protected	0	3,696,000	3,696,000	0	3,696,000
Unprotected	0	0	0	0	0
C. Other	1,415,000	(1,415,000)	0	0	0
Consolidated Tax Savings				19,001,000	19,001,000
TOTAL FEDERAL INCOME TAXES	105,386,538	16,797,769	122,184,308	(81,835,960)	40,348,348

COM Schedule TRAN-I Revenue Requirement

FOREGAST YEAR ENDING 12/30/02						
TRANSMISSION COST OF SERVICE						
		Historic	Company	Company	COM	COM
		Test Year	Adjustments	Requested	Adjustments	Adjusted
		Total	To Test Year	Forecast Year	To Company	Forecast
					Request	Year
			(1.)	1.5	(-1)	(-)-(-)-(-)
		(a)	(b)	(c)	(d)	(e)=(c)+(d)
REVENUE REQUIREMENT	г					
NEVEROE REGOINEMENT	•					
Operations & Maintenance		69,215,000	62,590,000	131,805,000	(79,771,826)	52,033,174
Depreciation & Amortization	า	727,000	52,497,000	53,224,000	(8,434,000)	44,790,000
Taxes Other Than Income	Taxes	22,899,000	10,832,000	33,731,000	(3,973,320)	29,757,680
Federal Income Tax		25,637,154	2,167,923	27,805,077	(14,224,297)	13,580,780
Return on Invested Capital		68,424,000	21,897,000	90,321,000	(5,417,505)	84,903,495
TAT-1 50 MINE TO 110						*** ***
TOTAL REVENUE REQUIR	KEMENI	186,902,154	149,983,923	336,886,077	(111,820,948)	225,065,128
Species and the commence of the commence of the commence of	and the second	and the same of the same of	and the second of the second of the second	ed the first of the constraint of the con-	mediya (Karinga Tigarili) a diga karin darib da	of the water and the second
DOCKET NUMBER 22355					CO	M Schedule TRAN-II
COMPANY NAME Reliant Energy, HL&F	•					O&M Expense
FORECAST YEAR ENDING 12/30/02						
TRANSMISSION COST OF SERVICE						
		Historic	Company	Company	COM	COM
		Test Year	Adjustments	Requested	Adjustments	Adjusted
		Total	To Test Year	Forecast Year	To Company	Forecast
•					Request	Year
		(a)	(b)	(c)	(d)	(e)=(c)+(d)
TOTAL O & M EXPENSE (Opera	auons & Maintenanc	e + Admin & General	)			
Adjusted Operations & Mainte						44 000 000
Sys Control&Load Dis Operation Supr & Eng		9,242,000 5,955,000	1,821,000 5,909,000	11,063,000 11,864,000	(164) (28,983)	11,062,836 11,835,017
Load Dispatching	561	6,000	1,000	7,900	(861)	6,139
Station Equipment	562	90,000	36,000	126,000	1,173	127,173
Overhead Line Expen		1,952,000	150,000	2,102,000	(2,264)	2,099,736
Underground Line Ex		0	8	0	O.	. 0
Wheeling Expense	565	30,494,000	49,506,000	80,000,000	(000,000,08)	0
Misc Transmission Ex Rents	xpense 566 567	1,845,000 182,000	389,000 7,000	2,234,000 189,000	1,883 15	2,235,883 189,015
Maintenance Supr & I		230,000	229,000	459,000	(29,361)	429,639
Maintenance of Struc		197,000	148,000	345,000	(667)	344,333
Maint of Station Equip		1,130,000	967,000	2,097,000	(495,857)	1,601,143
Maint of Overhead Lin		3,142,000	294,000 D	3,436,000	(3,961) 43	3,432,039 1,043
Maint of Underground Maint of Misc Trans F		1,000 138,000	15,000	1,000 153,000	43 (603)	152,397
Operation Supr & Eng		1,403,000	120,000	1,523,000	(43)	1,522,957
Load Dispatching	581	0	0	0	0	٥
Station Expense	582	851,000	287,000	1,138,000	(28,627)	1,109,373
Overhead Line Expen		0.0	0	0	0 0	0
Underground Line Ex Street Light & Signal	pense 304 585	ů	8	0	0	ō
Meter Expenses	586	ō	Ö	0	0	0
Customer Installation		0		0	0	0
Misc Distribution Expo	ense 588 589	213,000 0	18,000	231,000 0	212 0	231,212 0
Rents Maintenance Supr & I		17,000	0	17,000	393	17,393
Maintenance of Struct		97,000	ő	0,000	a	0
Maint of Station Equip	592	2,068,000	869,000	2,937,000	(154,753)	2,782,247
Maint of Overhead Lin		0		0	0	0
Maint of Underground Maint of Line Transfor		0	U O	0	. 0	ů .
Maint of Line Transica		0	Ö	0	ő	ő
Maint of Meters	597	0	ō	ō	Ö	· · · · · · · · · · · · · · · · · · ·
Maint of Misc Distr Pla		0	. 0	0	0	0
Customer Records &		0	0	0	0	0 2
Misc Customer Acct 8 Customer Assistance		0 0	0 0	0 0	ů	0
Inform & Instruct Adve		ů	ő	0	ŏ	ŏ
Misc Cust Serv & Info	nm 910 _	0	0	0	0	0
TOTAL Operations & Maintena	ance	59,156,000	60,766,000	119,922,000	(80,742,425)	39,179,575
Adjusted Administrative & Ger	neral·			•		
Salaries	920	836,000	72,000	908,800	110,228	1,018,228
Office Supplies	921	119,000	9,000	128,000	15,154	143,154
Admin Exp - Transfer		(192,000)	(15,000)	(207,000)	(24,675)	(231,675)
Outside Services	923	249,000	19,000 55,000	268,000 780,000	14,338 500	282,338 780,500
Property Insurance Injuries & Damages	924 925	725,000 1,168,000	92,000	1,280,000	69,724	1,329,724
Pensions & Benefits	926	3,211,000	245,000	3,456,000	419,431	3,875,431
Regulatory Commission	on 928	0	0	C	0	0
Misc General Expense	e 930	3,922,000	301,000	4,223,000	364,429	4,587,429
Rents	931	8,000	1,044.000	1,052,000	1,299	1,053,299
Maint of General Plan Maint of General Plan		0 0	Q 0	0	0	0
mant or Sendral Flati						

Contributions/Donations	10,046,000 426 13,000	1,822,000 2,000	11,868,000 15,000	970,428 171	12,838,428 15,171	
TOTAL O & M EXPENSE	69,215,000	62,590,000	131,805,000	(79,771,826)	52,033,174	
	record and the second second	Pakaning property and property bearing	Pagaratha a promise Market	tienas varas en ala yakar	e Nario anni Salar d	\$95
OOCKET NUMBER 22355 COMPANY NAME Reliant Energy, HL&P FORECAST YEAR ENDING 12/30/02				c	OM Schedule TRAN-III Invested Capital	
TRANSMISSION COST OF SERVICE						
	Historic Test Year Total	Company Adjustments To Test Year	Company Requested Forecast Year	COM Adjustments To Company Request	COM Adjusted Forecast Year	
	(a)	(b)	(c)	(d)	(e)=(c)+(d)	
INVESTED CAPITAL						
Plant in Service Accumulated Depreciation	1,201,167,000 (399,816,000)	436,335,000 (120,812,000)	1,637,502,000 (520,628,000)	(27,236,561)	1,610,165,439 (520,631,000)	
Net Plant In Service	801,351,000	315,523,000	1,116,874,000	(27,339,561)	1,089,534,439	3,791,697,995 0,287347
Construction Work In Progress	0	0	0	σ	0	
Plant Held for Future Use	342,000	(191,000)	151,000	G	151,000	
Working Cash Allowance	(4,840,000)	(1,636,000)	(6,476,000)	(28,147)	(6,504,147)	
Materials and Supplies	25,602,000	3,002,000	28,604,000	, 0	28,604,000	
Prepayments	989,000	(97,000)	892,000	276,000	1,168,000	
Reserve for Injuries and Damages	(123,000)	(208,000)	(331,000)	0	(331,000)	
Rate Case Expenses Retirement Plan/Other	0	777,000	777,000 7,672,000	(777,000) (7,672,000)	0	
Deferred FIT & Other	2,440,000 (141,609,000)	5,232,000 (52,882,000)	(194,491,000)	62,319,000	(132,172,900)	
Debt Transaction Costs	(000,000,141)	(32,332,330)	0	0	0	
Property Ins. Unrecovered Losses	1,462,000	(359,000)	1,093,000	0	1,093,000	
Other Invested Capital Deductions	0		0	0	0	
TOTAL INVESTED CAPITAL	685,614,000	259,151,000	954,765,000	25,778,292	981,543,292	
					307,340,202	
RATE OF RETURN	9.98%		9.46%		8.65%	
RATE OF RETURN RETURN ON INVESTED CAPITAL	9.98% 68,424,000		9.46%			
RETURN ON INVESTED CAPITAL  DOCKET NUMBER 22355	VI				8.65%	
RETURN ON INVESTED CAPITAL	68,424,000				8.65% 84,903,495 DM Schedule TRAN-IV	
RETURN ON INVESTED CAPITAL  DOCKET NUMBER 22355  COMPANY NAME Reliant Energy, HL&P	68,424,000				8.65% 84,903,495 DM Schedule TRAN-IV	
RETURN ON INVESTED CAPITAL  OCKET NUMBER 22355  COMPANY NAME Reliant Energy, HL&P ORECAST YEAR ENDING 12/30/02	68,424,000 Historic Test Year	Company Adjustments	90.321,000  Company Requested	COM Adjustments To Company	8.65%  84.903.495  DM Schedule TRAN-IV Taxes Other Than FIT  COM Adjusted Forecast	
RETURN ON INVESTED CAPITAL  OCKET NUMBER 22355  COMPANY NAME Reliant Energy, HL&P ORECAST YEAR ENDING 12/30/02	68,424,000  Historic Test Year Total	Company Adjustments To Test Year	90.321,000  Company Requested Forecast Year	COM Adjustments To Company Request	8.65%  84.903,495  DM Schedule TRAN-IV Taxes Other Than FIT  COM Adjusted Forecast Year	
RETURN ON INVESTED CAPITAL  DOCKET NUMBER 22355 DOMPANY NAME Reliant Energy, HL&P FORECAST YEAR ENDING 12/30/02 TRANSMISSION COST OF SERVICE	68,424,000  Historic Test Year Total	Company Adjustments To Test Year	90.321,000  Company Requested Forecast Year	COM Adjustments To Company Request	8.65%  84.903,495  DM Schedule TRAN-IV Taxes Other Than FIT  COM Adjusted Forecast Year	
RETURN ON INVESTED CAPITAL  DOCKET NUMBER 22355 COMPANY NAME Reliant Energy, HL&P ORECAST YEAR ENDING 12/30/02 TRANSMISSION COST OF SERVICE  TAXES OTHER THAN FIT  Non-Revenue Related Taxes:	Historic Test Year Total (a)	Company Adjustments To Test Year ————————————————————————————————————	Company Requested Forecast Year (c)	COM Adjustments To Company Request (d)	8.65%  84.903.495  M Schedule TRAN-IV Taxes Other Than FIT  COM Adjusted Forecast Year  (a)=(c)+(d)	
RETURN ON INVESTED CAPITAL  DOCKET NUMBER 22355  COMPANY NAME Reliant Energy, HL&P ORECAST YEAR ENDING 12/30/02  TRANSMISSION COST OF SERVICE	68,424,000  Historic Test Year Total	Company Adjustments To Test Year	90.321,000  Company Requested Forecast Year	COM Adjustments To Company Request	8.65%  84.903,495  DM Schedule TRAN-IV Taxes Other Than FIT  COM Adjusted Forecast Year	
RETURN ON INVESTED CAPITAL  DOCKET NUMBER 22355  COMPANY NAME Reliant Energy, HL&P  CORECAST YEAR ENDING 12/30/02  RANSMISSION COST OF SERVICE  TAXES OTHER THAN FIT  Non-Revenue Related Taxes;  Ad Valorem Taxes  Payroll Taxes	68,424,000  Historic Test Year Total  (a)  18,052,000 1,740,000	Company Adjustments To Test Year (b)  10,950,000 728,000	Company Requested Forecast Year (c)  27,002,000 2,469,000	COM Adjustments To Company Request  (d)  (4,314,000) 340,097	8.65%  84.903,495  DM Schedule TRAN-IV Taxes Other Than FIT  COM Adjusted Forecast Year  (e)=(c)+(d)	
RETURN ON INVESTED CAPITAL  DOCKET NUMBER 22355  COMPANY NAME Reliant Energy, HL&P ORECAST YEAR ENDING 12/30/02  TRANSMISSION COST OF SERVICE  TAXES OTHER THAN FIT  Non-Revenue Related Taxes;  Ad Valorem Taxes Payroll Taxes Other Taxes	Historic Test Year Total (a) 16,052,000 1,740,000 (31,000)	Company Adjustments To Test Year  (b)  10,950,000 729,000 32,000	27,002,000 2,469,000 1,000	COM Adjustments To Company Request  (d)  (4,314,000) 340,097 452	8.65%  84.903,495  DM Schedule TRAN-IV Taxes Other Than FIT  COM Adjusted Forecast Year (e)=(c)+(d)  22,688,000 2,809,997 1,452	

TOTAL TAXES OTHER THAN FIT

22.899.000

10.832.000

33,731,000

(3,973,320)

29,757,680

DOCKET NUMBER 22355 COMPANY NAME Reliant Energy, HL&P FORECAST YEAR ENDING 12/30/02 COM Schedule TRAN-V Federal Income Taxes

TRAI	NSMISSION COST OF SERVICE	Historic	Company	Company	COM	COM
		Test Year	Adjustments	Requested	Adjustments	Adjusted
	•	Total	To Test Year	Forecast Year	To Company Request	Forecast Year
	* .					
		(a)	(b)	(c)	(d)	(e)=(c)+(d)
	Return	68,424,000	21,897,000	90,321,000	(5,417,505)	84,903,495
	Less:					
	Interest Included in Return	16,523,000	16,512,000	33,035,000	7,599,047	40,734,047
	Amortization of ITC	1,321,000	150,000	1,471,000	3,767	1,474,767
	Amortization of DFIT (Excess)	0	993,000	993,000	٥	993,000
	Depletion	0	0	0	0	0
	Other (Attach detail)	0	0	0	0	0
	Plus:	•				
	Depreciation Addback - Perm Diff	0	1,631,000	1,631,000	0	1,631,000
	Business Meals Not Deductible	68,000	(24,000)	44,000	ŏ	44,000
	Other	55,000	(339,000)	(283,000)	117	(282,883)
	Consolidated Tax Savings	30,000	(523,620)	(200,000)	(4,651,274)	(4,651,274)
	Consolidated Fax davaigs			<del></del>	14,031,2147	(4,031,274)
	TAXABLE COMPONENT OF RETURN	50,704,000	5,510,000	56,214,000	(17,771,476)	38,442,524
	TAX FACTOR (1/135)(.35)	0.538461538	0.538461538	0.538461538	0.538461538	0.538461538
	TOTAL FIT BEFORE ADJUSTMENTS	27,302,154	2,966,923	30,269,077	(9,569,256)	20,699,821
	Adjustments:					
	A. Amortization of ITC	1,321,000	150,000	1,471,000	3,767	1,474,767
	B. Amortization of Excess Def Taxes					
	Protected	0	993.000	993,000	0	993.000
	Unprotected	ō	0	0	0	0
	C. Other	344,000	(344,000)	0	0	0
	Consolidated Tax Savings		0		4,651,274	4,651,274
	TOTAL FEDERAL INCOME TAXES	25,637,154	2,167,923	27,805,077	(14,224,297)	13,580,780

DOCKET NUMBER 22355 COMPANY NAME Reliant Energy, HL&P FORECAST YEAR ENDING 12/30/02 DISTRIBUTION COST OF SERVICE STANCE. DOCKE COMPA FORECA DISTRIE

Adjusted Administrative & General:

COM Schedule DIST-I Revenue Requirement

RIBUTIO	N COST OF SERVICE						
			Historic	Company	Company	COM	COM
			Test Year	Adjustments	Requested	Adjustments	Adjusted
			Total	To Test Year	Forecast Year	To Company	Forecast
						Request	Year
			(a)	(b)	(c)	(d)	(e)=(c)+(d)
RE	VENUE REQUIREMENT		•				
	erations & Maintenance		183,555,000	59,945,000	243,500,000	(17,936,110)	225,563,890
	preciation & Amortization		5,005,000	254,925,000	259,930,000	(83,926,000)	176,004,008
	xes Other Than Income Taxes		163,284,000	24,126,000	187,410,000	(11,069,871)	176,340,129
	deral Income Tax		75,938,385	14,252,846	90,191,231	(65,606,712)	24,584,519
Kei	turn on Invested Capital	-	201,048,000	85,834,000	286,882,000	(97,543,449)	189,338,551
TO	TAL REVENUE REQUIREMENT		628,830,385	439,082,846	1,067,913,231	(276,082,141)	791,831,089
e i vena e jak		98/15/04/64	A. C.	Salah Sara Alik Angah Salah S	mention and the single Const.	San Alberta (1884)	atentorio dell'Islant
ANY NA						CO	M Schedule DIST-II O&M Expense
	EAR ENDING 12/30/02						
IUI	N COST OF SERVICE		Historic	Company	Company	COM	COM
			Test Year	Adjustments	Requested	Adjustments	Adjusted
			Total	To Test Year	Forecast Year	To Company	Forecast
			· oral	, 0 , 05, 100,		Request	Year
			(a)	(b)	(c)	(d)	(e)=(c)+(d)
					(9)	(-)	(-) (-)
TO	TAL O & M EXPENSE (Operations & I	Vlaintenan	ce + Admin & Genera	1)			
,	Adjusted Operations & Maintenance:						
	Sys Control&Load Dispatch	556	781,000	158,000	939,000 194,000	(859) 305	938,141 194,305
	Operation Supr & Eng Load Dispatching	560 561	179,000 0	15,000 0	194,000	0	154,505
	Station Equipment	562	4,000	4,000	8,000	(1,754)	6,246
	Overhead Line Expense	563	0	0	0	0	0
	Underground Line Expense	584	0	0	0	G	0
	Wheeling Expense	565	0	0	0	0	Ø
	Misc Transmission Expense	566	0	0	0	0 0	0 0
	Rents	567	0	0 5,000	0 66,000	216	66,216
	Maintenance Supr & Eng Maintenance of Structures	568 569	61,000 D	5,000	000,000	0	00,2.0
	Maint of Station Equip	570	572,000	(438,000)	134,000	504,669	638,669
	Maint of Overhead Lines	571	0	0	0	0	0
	Maint of Underground Lines	572	0	0	0	0	0
	Maint of Misc Trans Plant	573	O.	0	0	0	0
	Operation Supr & Eng	580	50,514,000	18,039,000	68,553,000	(1,072,640) 0	67,480,360
	Load Dispatching	581	4 574 000	<i>0</i> 452,000	2,023,000	8,712	0 2,031,712
	Station Expense Overhead Line Expense	582 583	1,571,000 7,838,000	1,920,000	9,758,000	(1,117,789)	8,640,211
	Underground Line Expense	584	5,597,000	433,000	6,030,000	(320)	6,029,680
	Street Light & Signal	585	1,115,000	64,000	1,179,000	(5,665)	1,173,335
	Meter Expenses	586	2,556,000	564,000	3,120,000	(3,120,000)	0
	Customer Installation	587	5,297,000	B24,000	6,121,000	(243,805)	5,877,195
	Misc Distribution Expense	588	8,883,000	987,000	9,870,000	(412,665)	9,457,335
	Rents	589	1,000	0 523,000	1,000 2,739,000	65 (162,266)	1,065 2,576,734
	Maintenance Supr & Eng Maintenance of Structures	590 591	2,216,000 474,000	163,000	637,000	61	637,061
	Maint of Station Equip	592	4,067,000	1,154,000	5,221,000	144,935	5,365,935
	Maint of Overhead Lines	593	38,867,000	9,378,000	48,245,000	(4,989,372)	43,255,628
	Maint of Underground Lines	594	3,403,000	747,000	4,150,000	(416,111)	3,733,889
	Maint of Line Transformers	595	15,000	1,000	16,000	(160)	15,840
	Maint of Street Lights	596	4,387,000	386,000	4,773,000	(148,400)	4,624,600
	Maint of Meters	597	628,000	44,000	672,000 205,000	(672,000) 334	0 205.334
	Maint of Misc Distr Plant Cust Acct Supervision	598 901	161,000 0	44,000 0	205,000	334	205,334
	Meter Reading Expense	901	0	0	0	ő	ŏ
	Cust Records & Collections	903	ŏ	ŏ	ă	0	0
	Uncollectible Accounts	904	0	0	Ō	0	0
	Misc Cust Acct Expense	905	0	0	0	0	, 0
	Cust Serv & Information	906	0	1 103 000	4 183 000	(1.182.224)	0 776
	Cust Serv Supervision	907	0	1,183,000 17,014,000	1,183,000 17,014,000	(1,182,224) 305,112	17,319,112
	Customer Assistance Inform & Instruct Adv Expense	908 909	0 0	17,014,000	17,014,000	303,112 0	17,319,112
	Misc Cust Serv & Inform	910	0	ă	ũ	ŏ	ŏ
	Sales Supervision	911	ő	ŏ	ŏ	0	0
	Demonstrating & Selling	912	ō	0	ō	0	0
	Advertising	913	O	0.	0	0	0
	Misc Sales Expense Sales Expense	916 917	0	0	0	0	0
	·						
T	OTAL Operations & Maintenance		139,187,000	53,664,000	192,851,000	(12,581,621)	180,269,379

Salaries Office Supplies Admin Exp - Transferred Outside Services Property Insurance Injuries & Damages Pensions & Benefits Regulatory Commission Misc General Expense Rents Maint of General Plant Maint of General Plant TOTAL Administrative & General Contributions/Donations	928 930 931 932 935	3,552,000 504,000 (815,000) 1,342,000 2,377,000 7,110,000 13,636,000 0 16,557,000 33,000 0 0	(62, 102, 181, 554, 1,038, 1,270, 2,859,	000 000) 000 000 000 000 000 000 000 0	3,851,000 542,000 (877,000) 1,444,000 2,558,000 7,664,000 14,574,000 2,892,000 0 0 50,575,000 74,000	(2,6,3)	476,800) (67,617) (109,276) (104,268) 954 302,796) 331,565) 0 525,479) (54,184) 0 0	3,374,200 474,383 (767,724) 1,339,732 2,556,954 7,361,204 12,842,435 0 15,201,521 2,837,816 0 0 45,222,521 71,990
TOTAL O & M EXPENSE	11	33,555,000	59,945,	000	243,500,000	(17,9	936,110)	225,563,890
	4 <b>85</b> 600			en aleksa	erandinari Karen	Burger, Sept	14 14 14 15 11 11 11 11 11 11 11 11 11 11 11 11	
DOCKET NUMBER 22355 COMPANY NAME Reliant Energy, HL&P FORECAST YEAR ENDING 12/30/02							c	DM Schedule DIST-III Invested Capital
DISTRIBUTION COST OF SERVICE	Te	istoric st Year Total	Company Adjustmen To Test Ye	ts	Company Requested Forecast Year	CO: Adjustn To Com Requ	nents npany	COM Adjusted Forecast Year
		(a)	(b)	-	(c)	(d	)	(e)=(c)+(d)
INVESTED CAPITAL								
Plant in Service Accumulated Depreciation		59,073,000 96,240,000)	1,039,043, 72,735,		4,198,116,000 (723,505,000)		219,526) 125,000)	4,004,896,474 (1,495,630,000)
Net Plant In Service	2,3	52,833,000	1,111,778,	000	3,474,611,000	(965,3	344,526)	2,509,266,474
Construction Work In Progress Plant Held for Future Use Working Cash Allowance Materials and Supplies Prepayments Reserve for Injuries and Damages Demand Side Management Costs Retirement Plan/Other Deferred FIT & Other	;	0 532,000 22,944,000) 30,667,000 2,867,000 (1,079,000) 2,831,000 10,360,000 76,738,000)	(307) (7,493, 17,177) (92, 186, 17,790) 10,273, (133,063,	500) 000 000) 000 000	0 225,000 (30,437,500) 47,844,000 2,775,000 (893,000) 20,621,000 20,633,000 (509,801,000)	(20,6 (20,6	0 0 242,014 0 741,000) 0 521,000) 333,000) 319,000	0 225,000 (28,195,486) 47,844,000 2,034,000 (893,000) 0 0 (345,982,000)
Debt Transaction Costs Property Ins. Unrecovered Losses		0 5,184,000	(598,	0 000)	0 4,58 <b>6</b> ,000		0	4,586,000
Rate Case Expenses		0	2,418,		2,418,000		(18,000)	0
TOTAL INVESTED CAPITAL	2,0	14,513,000	1,018,068,	500	3,032,581,500	(843,6	596,512)	2,188,884,988
RATE OF RETURN		9.98%			9,46%			8.65%
RETURN ON INVESTED CAPITAL	26	01,048,000			286,882,000			189,338,551
DOCKET NUMBER 22355 COMPANY NAME Reliant Energy, HL&P FORECAST YEAR ENDING 12/30/02				x 37.5%				OM Schedule DIST-IV Taxes Other Than FIT
DISTRIBUTION COST OF SERVICE	Te	istoric st Year Fotal	Company Adjustmen To Test Ye	ts	Company Requested Forecast Year	CO Adjustn To Corr	nents	COM Adjusted Forecast
	<u></u>			_	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Requ	est	Year
	,	(a)	(b)		(c)	(ď	)	(e)=(c)+(d)
TAXES OTHER THAN FIT								

Non-Revenue Related Taxes:

Total Non-Revenue Related Taxes

35,970,000 7,389,000 (65,000)

43,294,000

22,402,000 (747,000) 72,000

21,727,000

58,372,000 6,642,000 7,000

65,021,000

(10,355,000) (495,982) (452)

(10,851,434)

Ad Valorem Taxes Payroll Taxes Other 48,017,000 6,146,018 6,548

54,169,566

Municipal Franchise Fees	104,840,000	3,811,000	108,651,000	0	108,651,000
	*				
Texas Franchise Tax	15,150,000	(1,412,000)	13,738,000	(218,437)	13,519,563
					<del></del>
TOTAL TAXES OTHER THAN FIT	163,284,000	24,126,000	187,410,000	(11,069,871)	176,340,129

COM Schedule DIST-V Federal Income Taxes

JTION COST OF SERVICE	Historic	Company	Company	COM	COM
	Test Year Total	Adjustments To Test Year	Requested Forecast Year	Adju <b>st</b> ments To Company Request	Adjusted Forecast Year
	(a)	(b)	(c)	(d)	(e)=(c)+(d)
Return	201,048,000	85,834,000	286,882,000	(97,543,449)	189,338,551
Less:					
Interest Included in Return	48,550,000	56,377,000	104,927,000	(14,088,273)	90,838,727
Amortization of ITC	3,475,000	296,000	3,771,000	(59,886)	3,711,114
Amortization of DFIT (Excess)	0	2,543,000	2,543,000	0	2,543,000
Depletion	0	0	0	0	0
Other (Attach detail)	0	0	o	0	0
Plus:					
Depreciation Addback - Perm Diff	0	4,181,000	4,181,000	0	4,181,000
Business Meals Not Deductible	196,000	(68,000)	128,000	0	128,000
Other	148,000	(874,000)	(726,000)	(3,338)	(729,338
Consolidated Tax Savings		<del></del>		(13,493,769)	(13,493,769
TAXABLE COMPONENT OF RETURN	149,367,000	29,857,000	179,224,000	(96,892,397)	82,331,603
TAX FACTOR (1/135)(.35)	0.538461538	0.538461536	0.538461538	0.538461538	0,538461538
TOTAL FIT BEFORE ADJUSTMENTS	80,428,385	16,076,846	96,505,231	(52,172,829)	44,332,402
Adjustments;					
A. Amortization of ITC	3,475,000	295,000	3,771,000	(59,886)	3,711,114
B. Amortization of Excess Def Taxes		2,543,000	2,543,000	0	2.543,000
Protected Unprolected	0 0	2,543,000	2,543,000	0	2,343,000
C. Other	1,015,000	(1,015,000)	0	0	0
Consolidated Tax Savings	0	0		13,493,769	13,493,769
TOTAL FEDERAL INCOME TAXES	75,938,385	14,252,846	90,191,231	(65,606,712)	24,584,519

TOTAL Operations & Maintenance

Adjusted Administrative & General:

23,452,000

7,242,000

30,694,000

COM Schedule METER-I Revenue Requirement

METERII	NG COST OF SERVICE						
			Historic	Company	Company	COM	COM
			Test Year	Adjustments	Requested	Adjustments	Adjusted
			Total	To Test Year	Forecast Year	To Company	Forecast
						Request	Year
			(a)	(b)	(c)	(d)	(e)=(c)+(d)
			\-,	(-)	(5)	(-/	(-/ (-/-(-/
	REVENUE REQUIREMENT						
	Operations & Maintenance		30,635,000	8,626,000	39,261,000	3,471,604	42,732,604
	Depreciation & Amortization		142,000	9,745,000	9,887,000	5,104,000	14,991,000
	Taxes Other Than Income Taxes Federal Income Tax		4,681,000	1,537,000	6,218,000	(83,927)	6,134,073 1,871,335
	Return on Invested Capital		3,573,308 9,707, <u>000</u>	(447,615) 759,000	3,125,692 10,466,000	(1,254,357) 2,798,806_	13,254,806
	Rotalii on area oapital	-	5,757,000	105,000	10,400,000	2,700,000	
	TOTAL REVENUE REQUIREMENT		48,738,308	20,219,385	68,957,692	10,036,126	78,993,818
NO. COL	er karenta kona kerra era harradika esti.	a na de la com	Day on Progression and a second		properties and the second profession	en taking palatera and masket	BANKELLER STATES
-				.,			
DOCKET	NUMBER 22355					co	M Schedule METER-II
COMPA	NY NAME Reliant Energy, HL&P						O&M Expense
FORECA	AST YEAR ENDING 12/30/02						
METERN	NG COST OF SERVICE						
/***** * *****************************			Historic	Company	Company	СОМ	COM
			Test Year	Adjustments	Requested	Adjustments	Adjusted
			Total	To Test Year	Forecast Year	To Company	Forecast
						Request	Year
			(a)	(b)	(c)	(d)	(e)=(c)+(d)
	TOTAL O S IL EVOCUCE (Operations & L		an a Admin Comond	n.			
	TOTAL O & M EXPENSE (Operations & N	aimenan	ce + Aumin & General	) <del>)</del>			
	Adjusted Operations & Maintenance:			•	•	a	0
	Sys Control&Load Dispatch Operation Supr & Eng	556 560	0	0	0	ů ů	ő
	Load Dispatching	561	ŏ	ŏ	ŏ	ō	0
	Station Equipment	562	0	0	0	0	0
	Overhead Line Expense Underground Line Expense	563 564	0 0	0	0 0	0 0	0
	Wheeling Expense	565	0	ő	0	Ö	Ö
	Misc Transmission Expense	566	ō	0	0	C C	a
	Rents	567	0	0	0	0	0
	Maintenance Supr & Eng Maintenance of Structures	568 569	0	0 0	0	0 0	. 0
	Maint of Station Equip	570	ő	ŏ	Ö	ŏ	0
	Maint of Overhead Lines	571	0	6	0	0	0
	Maint of Underground Lines	572	0	0	0	0	0 0
	Maint of Misc Trans Plant Operation Supr & Eng	573 580	0 1,305,000	112,000	1,417,000	(422)	1,416,578
	Load Dispatching	581	0	0	0	o o	0
	Station Expense	582	0	0	0	0	G 0
	Overhead Line Expense Underground Line Expense	583 584	0	0	0	0	. 0
	Street Light & Signal	585	ŏ	G	ŏ	ŏ	0
	Meter Expenses	585	7,273,000	1,608,000	8,881,000	2,016,732	10,897,732
	Customer Installation Misc Distribution Expense	587 588	936.000	0 80,000	0 1,016,000	0 28	0 1,016,028
	Rents	589	900,000	00,000	000,010,1	0	1,010,020
	Maintenance Supr & Eng	590	77,000	2,000	79,000	(221)	78,779
	Maintenance of Structures Meint of Station Equip	591 592	. 0	0	0	0	0
	Maint of Overhead Lines	593	0	0	Č	Ö	Ö
	Maint of Underground Lines	594	0	0	0	0	0
	Maint of Line Transformers	595	0	0	0		- 0
	Maint of Street Lights Maint of Meters	596 597	0 1,789,000	0 122.000	0 1,911,000	0 672,071	2,583,071
	Maint of Misc Distr Plant	598	0	0	0	0	0
	Cust Acct Supervision	901	0	0	0	0	0
	Meter Reading Expense	902	12,072,000 0	5,318,000 0	17,390,000 0	(128,768) 0	17,261,232 0
	Cust Records & Collections Uncollectible Accounts	903 904	0	0	- 0	Ö	ő
	Misc Cust Acct Expense	905	0	0	0	0	0
	Cust Serv & Information	906	0	0	0	0	0
	Cust Serv Supervision Customer Assistance	907 908	. 0	0	0	0	0
	Inform & Instruct Adv Expense	909	o o	ŏ	ő	ă	Ø
	Misc Cust Serv & Inform	910	0	0	0	0 '	0
	Sales Supervision Demonstrating & Selling	911 912	0 0	0	0	0	0 0
	Advertising a Sening	913	ŏ	0	0	ő	ő
			_		_		

2,559,420

33,253,420

Salanes Office Supplies Admin Exp - Transferred Outside Services Property Insurance Injuries & Damages Pensions & Benefits Regulatory Commission	920 681,000 921 96,000 922 (156,000) 923 193,000 924 45,000 925 519,000 926 2,613,000 928 0 930 3,175,000	59,000 7,000 (12,000) 15,000 3,000 42,000 199,000 0	740,000 103,000 (168,000) 208,000 48,000 561,000 2,812,000 0	92,100 13,966 (21,326) 54,381 272 58,115 355,113 0	832,100 116,986 (189,326) 262,381 48,272 619,115 3,167,113 0 3,748,845
Misc General Expense Rents Maint of General Plant Maint of General Plant	931 6,000 932 0 935 0	825,000 0 0	631,000 0 0	28,599 0 0	859,599 0 0
TOTAL Administrative & General Contributions/Donations	7,172,000 426 11,000	1,383,000 1,000	8,555,000 12,000	910,085 2,099	9,465,085 14,099
TOTAL O & M EXPENSE	30,635,000	8,626,000	39,261,000	3,471,604	42,732,604
	Bier strock feit Williams	graphics of the property.	s de print de distribuit en reconstituit p	en sudstille Course	A STANDARD COLUMN COLUMN
DOCKET NUMBER 22355 COMPANY NAME Reliant Energy, HL&P FORECAST YEAR ENDING 12/30/02				co	OM Schedule METER-III Invested Capital
METERING COST OF SERVICE	Historic Test Year Total	Company Adjustments To Test Year	Company Requested Forecast Year	COM Adjustments To Company Request	COM Adjusted Forecast Year
INVESTED CARITAL	(a)	(b)	(c)	(d)	(e)=(c)+(d)
INVESTED CAPITAL					
Plant in Service Accumulated Depreciation	213,712,000 (91,331,000)	32,484,000 (18,447,000)	246,196,000 (109,778,000)	73,817,933 (33,745,000)	320,013,933 (143,523,000)
Net Plant In Service	122,381,000	14,037,000	136,418,000	40,072,933	176,490,933
Construction Work In Progress Plant Held for Future Use Working Cash Allowance Materials and Supplies Prepayments Reserve for Injuries and Damages Retirement Plan/Other	0 0 (3,829,375) 1,507,000 154,000 (391,000) 1,985,000	0 0 (1,078,250) 55,000 79,000 121,000 4,274,000	0 0 (4,907,625) 1,562,000 233,000 (270,000) 6,259,000	0 0 (433,951) 0 35,000 0 (6,259,000)	0 0 (5,341,576) 1,562,000 268,000 (270,000) 0
Other Invested Capital Additions Deferred FIT & Other	(24,543,000)	(4,212,000)	(28,755,000)	9,396,000	0 (19,359,000) 0
Debt Transaction Costs Property Insurance Reserve Rate Case Expenses	0 0 0	95,000	0 0 95,000	0 0 (95,000)	0
TOTAL INVESTED CAPITAL	97,263,625	13,370,750	110,634,375	42,715,983	153,350,358
RATE OF RETURN	9.98%		9.46%		8.65%
RETURN ON INVESTED CAPITAL	9,707,000		10,466,000		13,254,806
	Frankasi (Sepasia	dente se proposition de la constantion	egyalany a <mark>mp</mark> aga (at c		
DOCKET NUMBER 22355				CC	DM Schedule METER-IV
COMPANY NAME Reliant Energy, HL&P FORECAST YEAR ENDING 12/30/02			- 100,0000 (		Taxes Other Than FIT
METERING COST OF SERVICE	Historic Test Year Total	Company Adjustments To Test Year	Company Requested Forecast Year	COM Adjustments To Company Request	COM Adjusted Forecast Year
	(a)	(b)	(c)	(d)	(e)=(c)+(d)
TAXES OTHER THAN FIT					
Non-Revenue Related Taxes:					
Ad Valorem Taxes Payroll Taxes Other Taxes	2,493,000 1,415,000 (12,000)	1,185,000 600,000 12,000	3,678,000 2,015,000 0	(587,000) 284,864 0	3,091,000 2,299,864 0
Total Non-Revenue Related Taxes	3,896,000	1,797,000	5,693,000	(302,136)	5,390,864

Total Revenue Related Taxes	0	0	0	0	0
Texas Franchise Tax	785,000	(260,000)	525,000	218,209	743,209
TOTAL TAXES OTHER THAN FIT	4,681,000	1,537,000	6,218,000	(83,927)	6,134,073

COM Schedule METER-V Federal Income Taxes

	Historic Test Year Total	Company Adjustments To Test Year	Company Requested Forecast Year	COM Adjustments To Company Request	COM Adjusted Forecast Year
	(a)	(b)	(c)	(d)	(e)=(c)+(d)
Return	9,707,000	759,000	10,466,000	2,798,806	13,264,806
Less:					
Interest Included in Return	2,344,000	1,484,000	3,828,000	2,536,040	6,364,040
Amortization of ITC	235,000	(14,000)	221,000	69,728	290,728
Amortization of DFIT (Excess)	0	149,000	149,000	0	149,000
Depletion	0	0	. 0	٥	0
Other (Attach detail)	0	0	0	0	0
Plus:					
Depreciation Addback - Perm Diff	۵	245,000	245,000	0	245,000
Business Meals Not Deductible	33,000	(11,000)	22,000	0	22,000
Other	10,000	(53,000)	(43,000)	2,908	(40,092)
Consolidated Tax Savings				(838,590)	(838,590)
TAXABLE COMPONENT OF RETURN	7,171,000	(679,000)	6,492,000	(642,644)	5,849,356
TAX FACTOR (1/135)(.35)	0.538461538	0.538461538	0.538461538	0.538461538	0.538461538
TOTAL FIT BEFORE ADJUSTMENTS	3,861,308	(365,615)	3,495,692	(346,039)	3,149,653
•					
Adjustments:					
A. Amortization of ITC	235,000	(14,000)	221,000	69,728	290,728
B. Amortization of Excess Def Taxes					
Protected	0	149,000	149,000	0	149,000
Unprotected	0	0	0	0	0
C. Other	53,000	(53,000)	. 0	0	G
Consolidated Tax Savings	0	0		838,590	838,590
TOTAL FEDERAL INCOME TAXES	3,573,308	(447,615)	3.125.692	(1,254,357)	1,871,335

COM Schedule T&D BILL-I Revenue Requirement

&D BILLING COST OF SERVICE	Historic Test Year Total	Company Adjustments To Test Year	Company Requested Forecast Year	COM Adjustments To Company Request	COM Adjusted Forecast Year
	(a)	(b)	(c)	(d)	(e)=(c)+(d)
REVENUE REQUIREMENT					
Operations & Maintenance	37,930,000	5,869,000	43,799,000	(12,364,037)	31,434,963
Depreciation & Amortization	213,000	6,515,000	6,728,000	(5,364,000)	1,364,000
Taxes Other Than Income Taxes	1,351,000	124,000	1,475,000	191,810	1,666,810
Federal Income Tax	61,385	724,846	786,231	(707,633)	78,598
Return on Invested Capital	137,000	2,191,000	2,328,000	(1,966,956)	361,044
TOTAL REVENUE REQUIREMENT	39,692,385	15,423,846	55,116,231	(20,210,816)	34,905,415

DOCKET NUMBER 22355 COMPANY NAME Reliant Energy, HL&P FORECAST YEAR ENDING 12/30/02 COM Schedule T&D BILL-II
O&M Expense

ILLING COS	T OF SERVICE		Historic Test Year	Company Adjustments	Company Requested	COM Adjustments	COM Adjusted
			Total	To Test Year	Forecast Year	To Company Request	Forecasi Year
			(a)	(b)	(c)	(d)	(e)=(c)+(d
TOTAL	O & M EXPENSE (Operations & M.	zintenanc	e + Admin & Genera	i)			
Adjus	sted Operations & Maintenance:						
	Sys Control&Load Dispatch	556	0	6	0	0	
	Operation Supr & Eng	560	0	0	D	0	
	Load Dispatching	561	0	0	0	0	
	Station Equipment	562	0	0	0	0	
	Overhead Line Expense	563	0	0	0	0	
	Underground Line Expense	564	0	0	0	C	
	Wheeling Expense	565	0	. 0	٥	0	
	Misc Transmission Expense	566	0	0	0	0	
	Rents	587	0	0	0	0	
	Maintenance Supr & Eng	568	0	0	0	0	
	Maintenance of Structures	569	0	0	0	0	
	Maint of Station Equip	570	0	0	O	0	
	Maint of Overhead Lines	571	0	0	0	Ō	
	Maint of Underground Lines	572	0	0	0	0	
	Maint of Misc Trans Plant	573	0	0	0	0	
	Operation Supr & Eng	580	520,000	44,000	564,000	460	56
	Load Dispatching	581	0	0	0	0	
	Station Expense	582	0	0	Ō	0	
	Overhead Line Expense	583	0	0	O	٥	
	Underground Line Expense	584	0	Đ	C	0	
	Street Light & Signal	585	0	0	0	0	
	Meter Expenses	586	0	0	0	0	
	Customer installation	587	0	0	0	0	
	Misc Distribution Expense	588	0	0	0	0	
	Rents	589	0	0	Ō	0	
	Maintenance Supr & Eng	590	0	Q.	0	0	
	Maintenance of Structures	591	0	Ō	0	0	
	Maint of Station Equip	592	0	0	0	0	
	Maint of Overhead Lines	593	0	0	0	0.	
	Maint of Underground Lines	594	0	0	0	0	
	Maint of Line Transformers	595	0	0	0 -	. 0	
	Maint of Street Lights	596	0	0	0	0	
	Maint of Meters	597	0	0	0	. 0	
	Maint of Misc Distr Plant	598	0	0	0	0 194	60
	Cust Acct Supervision	901	555,000	46,000	601,000 0		00
	Meter Reading Expense	902	0	0		(40.007.704)	21,88
	Cust Records & Collections	903	30,085,000	4,740,000	34,825,000	(12,937,791)	
	Uncoffectible Accounts	904	(49,000)	(1,000)	(50,000)	(132)	(5 8
	Misc Cust Acct Expense	905	78,000	17,000	95,000	(11,112) 0	,
	Cust Serv & Information	906	0	0	0		
	Cust Serv Supervision	907	0	0	0	0	
	Customer Assistance	908	0	0	0	0	
	Inform & Instruct Adv Expense	909	0	0	0	0	
	Misc Cust Serv & Inform	910	0	0	0	0	
	Sales Supervision	911	0	0	0	0	
	Demonstrating & Selling	912	0	0	0	0	
	Advertising	913	o o	0	0	0	
	Misc Sales Expense	916	0	0	0	G 0	
	Sales Expense	917					

Sataries Office Supplies Admin Exp - Transferred Cutside Services Properly Insurance Injurios & Damages Pensions & Benefits Regulatory Commission Misc General Expense Rents Maint of General Plant Maint of General Plant	920 639,000 921 91,000 922 (147,000) 923 187,000 924 1,000 925 511,000 926 2,453,000 928 0 930 2,990,000 931 5,000 932 0 935 0	55,000 7,000 (11,000) 14,000 0 41,000 188,000 0 230,000 495,000	694,000 98,000 (158,000) 201,000 1,000 552,000 2,641,000 0 3,220,000 501,000	54,869 7,284 (12,389) 106,231 58 34,717 209,460 0 153,766 27,839 0	748,869 105,284 (170,389) 307,231 1,058 586,717 2,850,460 0 3,373,766 528,839 0
TOTAL Administrative & General Contributions/Donations	6,731,000 426 10,000	1,019,000 4,000	7,750,000 14,000	581,835 2,509	8,331,835 16,509
TOTAL O & M EXPENSE	37,930,000	5,869,000	43,799,000	(12,364,037)	31,434,963
and the second	o de la company de participat de la company	NI PERSON IN THE COMPANIES OF STREET	Salahan Salahan Salah	Dept. V Della Compania Lincolni	Market Commence and Commence an
DOCKET NUMBER 22355 COMPANY NAME Reliant Energy, HL&P FORECAST YEAR ENDING 12/30/02				c	OM Schedule T&D BILL-III Invested Capital
T&D BILLING COST OF SERVICE				,	
	Historic Test Year Total	Company Adjustments To Test Year	Company Requested Forecast Year	COM Adjustments To Company Request	COM Adjusted Forecast Year
•	(a)	(b)	(c)	(d)	(a)=(c)+(d)
INVESTED CAPITAL					
Plant in Service Accumulated Depreciation	4,683,000 (476,000)	5,680,000 (2,228,000)	10,363,000 (2,704,000)	1,200,490	11,563,490 (2,704,000)
Net Plant in Service	4,207,000	3,452,000	7,659,000	1,200,490	8,859,490
Construction Work In Progress	٥	0	٥	a	0
Plant Held for Future Use	0	0	0	0	(2.020.270)
Working Cash Allowance Materials and Supplies	(4,741,000) 0	(733,875) 0	(5,474,875) 0	1,545,505 0	(3,929,370) O
Prepayments	5,000	111,000	116,000	41,000	157,000
Reserve for Injuries and Damages	(150,000)	(16,000)	(166,000)	0 (3,836,000)	(165,000) 0
Retirement Plan/Other Other Invested Capital Additions	1,864,000	1,972,000 21,021,000	3,836,000 21,021,000	(19,764,200)	1,256,800
Deferred FIT & Other	191,000	(2,574,000)	(2,383,000)	379,000	(2,004,000)
Debt Transaction Costs	0	0	0	0	0
Property Insurance Reserve Rate Case Expenses	0	5,000	5,000	(5,000)	0
TOTAL INVESTED CAPITAL	1,376,000	23,237,125	24,613,125	(20,439,205)	4,173,920
RATE OF RETURN	9.98%		9.46%		8,65%
RETURN ON INVESTED CAPITAL	137,000		2,328,000	•	361,044
	or was properly	આ ગામિક (૧૦ <b>૦ કે.સ.૨</b> ૦૦ કરાઈ)		\$50.55-4-30-30-50-50-50-50-50-50-50-50-50-50-50-50-50	an najawa nathan na sa
•					
DOCKET NUMBER 22355 COMPANY NAME Reliant Energy, HL&P FORECAST YEAR ENDING 12/30/02			<del></del>		OM Schedule T&D BILL-IV Taxes Other Than FIT
T&D BILLING COST OF SERVICE		_	_		2011
	Historic Test Year	Company Adjustments	Company Requested	COM Adjustments	COM Adjusted
	Total	To Test Year	Forecast Year	To Company	Forecast
	*			Request:	Year
	(a)	(b)	(c)	(d)	(e)=(c)+(d)
TAXES OTHER THAN FIT					*
Non-Revenue Related Taxes:					
Ad Valorem Taxes	11,000	45,000	56,000	(9,000)	47,000
Payroll Taxes	1,329,000	(94,000)	1,235,000	200,835	1,435,835
Other Taxes	(16,000)	16,000	0	<u> </u>	0
Total Non-Revenue Related Taxes	1,324,000	(33,000)	1,291,000	191,835	1,482,835

Total Revenue Related Taxes	0	0	O	0	0
Texas Franchise Tax	27,000	157,000	184,000	(25)	183,975
TOTAL TAXES OTHER THAN FIT	1,351,000	124,000	1,475,000	191,810	1,666,810

COM Schedule T&D BILL-V Federal Income Taxes

	Historic Test Year Total	Company Adjustments To Test Year	Company Requested Forecast Year	COM Adjustments To Company Request	COM Adjusted Forecast Year
	(a)	(b)	(c)	(d)	(e)=(c)+(d)
Return	137,000	2,191,000	2,328,000	(1,966,956)	361,044
Less:					
Interest Included in Return	33,000	819,000	852,000	(678,782)	173,218
Amortization of ITC	5,000	4,000	9,000	165	9,165
Amortization of DFIT (Excess)	0	6,000	6,000	0	6,000
Depletion	0	0	0	0	0
Other (Attach detail)	0	0	0	0	0
,					0
					0
Plus:					0
Depreciation Addback - Perm Diff	0	10,000	10,000	0	10,000
Business Meals Not Deductible	28,000	(9,000)	19,000	0	19,000
Other	0	(2,000)	(2,000)	(125)	(2,125
Consolidated Tax Savings	<u>-</u>	(2,000)	(4,)	(8,892)	(8,892
Contaction van Ozvingo	<del>- , </del>				
TAXABLE COMPONENT OF RETURN	127,000	1,361,000	1,488,000	(1,297,356)	190,644
TAX FACTOR (1/135)(.35)	0.538461538	0.538461538	0.538461538	0.538461538	0.538461538
TOTAL FIT BEFORE ADJUSTMENTS	68,385	732,846	801,231	(698,576)	102,655
Adjustments:					
A. Amortization of ITC	5,000	4,000	9,000	165	9,165
B. Amortization of Excess Def Taxes					
Protected	0	6,000	6,000	0	6,000
Unprotected	à	0	0	0	. 0
or proteoles	•	·	•	•	
C. Other	2,000	(2,000)	0	0	0
Consolidated Tax Savings	2,000	(2,000)	v	8,892	8,892
Consulidated (ax Savings					

COM Schedule A BILL-I Revenue Requirement

ADD BILLING COST OF SERVICE	Historic Test Year Total	Company Adjustments To Test Year	Company Requested Forecast Year	COM Adjustments To Company Request	COM Adjusted Forecast Year
	(a)	(b)	(c)	(d)	(e)=(c)+(d)
REVENUE REQUIREMENT					
Operations & Maintenance	0	0	0	0	. 0
Depreciation & Amortization	O	0	0		0
Taxes Other Than Income Taxes	G	0	0	0	G
Federal Income Tax	C	0	0	0	0
Return on Invested Capital	0	0	0		0
TOTAL REVENUE REQUIREMENT	O	0	o	o	0

DOCKET NUMBER 22355 COMPANY NAME Reliant Energy, HL&P FORECAST YEAR ENDING 12/30/02 COM Schedule A BILL-II
O&M Expense

O&M Exp

	Historic Test Year Total	Company Adjustments To Test Year	Company Requested Forecast Year	COM Adjustments To Company Request	COM Adjusted Forecast Year
	(a)	(b)	(c)	(d)	$\overline{(e)=(c)+(d)}$
TOTAL O & M EXPENSE (Operations & M	aintenance + Admin & Gener	ai)			
Adjusted Operations & Maintenance:					
Sys Control&Load Dispatch	556 0	0	0	٥	
Operation Supr & Eng	560 0	ŏ	ů	0	
		0	0	0	
Load Dispatching					
Station Equipment	562 0	0	0	0	
Overhead Line Expense	563 0	0	0	0	1
Underground Line Expense	564 0	0	Ō	Q	
Wheeling Expense	565 0	0	0	0	
Misc Transmission Expense	566 D	0	O	O	
Rents	567 0	0	0	0	
Maintenance Supr & Eng	568 0	0	0	0	
Maintenance of Structures	569 0	0	0	D	
Maint of Station Equip	570 0	0	0	0	
Maint of Overhead Lines	571 D	0	0	0	
Maint of Underground Lines	572 0	o o	Q.	0	
Maint of Misc Trans Plant	573 0	ŏ	ă	ŏ	
Operation Supr & Eng	580 0	ŏ	ŏ	ŏ	
		0	ů	ŏ	
Load Dispatching					
Station Expense	582 0	0	0	0 `	
Overhead Line Expense	583 0	0	0	Q	
Underground Line Expense	584 O	D	D	o	
Street Light & Signal	585 0	G	. 0	0.	
Meter Expenses	586 0	0	0	0	
Customer Installation	587 0	0	0	0	
Misc Distribution Expense	588 0	0	0	0	
Rents	589 0	0	a	0	•
Maintenance Supr & Eng	590 0	ã	o o	Ö	
Maintenance of Structures	591 0	ā	ŏ	ŏ	
Maint of Station Equip	592 0	ă	ŏ	ŏ	
Maint of Overhead Lines	593 0	Ö	0	ő	
Maint of Underground Lines	594 0		0	0	
				U G	
Maint of Line Transformers			0		
Maint of Street Lights	596 0	0	Q	0	
Maint of Meters	597 0	0	0	0	
Maint of Misc Distr Plant	598 0	0	0	0	
Cust Acct Supervision	901 0	0	0	O	
Meter Reading Expense	902 0	0	0	0	
Cust Records & Collections	903 0	0	0	0	
Uncollectible Accounts	904 0	c c	0	0	
Misc Cust Acct Expense	905 0	ů.	Ġ	O	
Cust Serv & Information	906 0	ō	Ŏ	ō	
Cust Serv Supervision	907 0	ŏ	ō	Ö	
	908 0	ů	ŏ	, ŏ	
Customer Assistance				0	
Inform & Instruct Adv Expense	909 0	0	0		
Misc Cust Serv & Inform	910 0	0	0	0	
Sales Supervision	911 0	O	0	0	
Demonstrating & Selling	912 0	0	0	0	
Advertising.	913 0	. 0	0	0	
Misc Sales Expense	916 0	0	0	0	
Sales Expense	917 0	o	0	0	
F	·		<del></del>		
				0	

Adjusted Administrative & General:						
Salaries	920	0	0	0	0	0
Office Supplies	921	0	0	0	O	0
Admin Exp - Transferred	922	0	0	0	0	0
Outside Services	923	0	0	0	0	0
Property Insurance	924	0	0	0	0	0
Injuries & Damages	925	0	0	0	0	0
Pensions & Benefits	926	0	0	0	0	0
Regulatory Commission	928	0	0	0 .	0	0
Misc General Expense	930	O	0	0	0	0
Rents	931	0	0	0	0	0
Maint of General Plant	932	0	O O	0	0	0
Maint of General Plant	935		0	0	<u> </u>	
TOTAL Administrative & General		0	0	0	0	0
Contributions/Donations	426				0	
TOTAL O & M EXPENSE		0	0	0	a	0

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DOCKET NUMBER 22355				co	M Schedule A BILL-III
COMPANY NAME Reliant Energy, HL&P					invested Capital
FORECAST YEAR ENDING 12/30/02					
ADD BILLING COST OF SERVICE					
	Historic	Company	Company	COM	COM
	Test Year	Adjustments	Requested	Adjustments	Adjusted
	Total	To Test Year	Forecast Year	To Company	Forecast
•				Request	Year
	<del></del>	4.		(4)	(e)=(c)+(d)
	(a)	(b)	(c)	(d)	(e)-(c)+(u)
INVESTED CAPITAL					
Plant in Service	o	0	٥	0	0
Accumulated Depreciation	0	0	0		0
Net Plant In Service	0	0	0	0	0
Construction Work In Progress	0	0	0	0	O
Plant Held for Future Use	0	0	0	C C	0
Working Cash Allowance	O	σ	0	0	Đ
Materials and Supplies	0	0	0	0	C
Prepayments	0	0	0	G	0.
Fuel Inventory/Nuclear Fuel	0	0	0	0	0
Regulatory Assets	0	0	0	0	ó
Other Invested Capital Additions	0	0	0	0	0
Deferred FIT & Other	0	0	0	0	0
Debt Transaction Costs	0	O	O	0	0
Property Insurance Reserve	0	0	0	0	0
Other Invested Capital Deductions	0	0_		0	<u> </u>
TOTAL INVESTED CAPITAL	0	0	0	0	0
RATE OF RETURN	9.98%		9.46%		8.65%
RETURN ON INVESTED CAPITAL	. 0		O		o

DOCKET NUMBER 22355 COMPANY NAME Reliant Energy, HL&P FORECAST YEAR ENDING 12/30/02				co	M Schedule A BILL-IV Taxes Other Than FIT
ADD BILLING COST OF SERVICE	Historic Test Year Total	Company Adjustments To Test Year	Company Requested Forecast Year	COM Adjustments To Company Request	COM Adjusted Forecast Year
	(a)	(b)	(c)	(d)	(e)=(c)+(d)
TAXES OTHER THAN FIT					•
Non-Revenue Related Taxes:					
Ad Valorem Taxes Payroll Taxes	0	0 0	0 0	0 0	0 0

Other Taxes		0	0	0	0
Total Non-Revenue Related Taxes	0	0	0	0	o
Total Revenue Related Taxes	0	0	0	0	o
Texas Franchise Tax	٥	0	0	0	0
TOTAL TAXES OTHER THAN FIT	0	a	0	C	0

COM Schedule A BILL-V Federal Income Taxes

ILLING COST OF SERVICE	Historic Test Year Total	Company Adjustments To Test Year	Company Requested Forecast Year	COM Adjustments To Company Request	COM Adjusted Forecast Year
	(a)	(b)	(c)	(d)	(e)=(c)+(d)
Return	0	0	0	0	
Less:					
Interest Included in Return	0	0	0	0	
Amortization of ITC	0	0	0	0	
Amortization of DFIT (Excess)	0	0	0	0	
Depletion	0	0	0	0	
Other (Attach detail)	0	0	0	0	
Plus:					
Depreciation Addback - Perm Diff	0	0	0	C	
Business Meals Not Deductible	0	0	٥	0	
Other	0	0	0	0,	
TAXABLE COMPONENT OF RETURN	- 0	0		. 0	•
TAX FACTOR (1/135)(.35)	0.538461538	0.538461538	0.538461538	0.538461538	0.5384615
TOTAL FIT BEFORE ADJUSTMENTS		· · · · · · · · · · · · · · · · · · ·	0	σ	-
Adjustments:	,				
A. Amortization of ITC	0	0	0	G	*
B. Amortization of Excess Def Taxes		•			
Protected	0	0	0	0	
Unprotected	ā	o	Û	ō	,
C. Other	0	0	0	. 0	
•	0	0		-	
TOTAL FEDERAL INCOME TAXES	a	0	0	0	

TOTAL Administrative & General Contribution/Donations

TOTAL O & M EXPENSE

COM Schedule TDCS-I Revenue Requirement

DOCKET NUMBER 22355 COMPANY NAME Reliant Energy, HL&P PORECAST YEAR ENDING 12/30/02					co	M Schedule TDCS- Revenue Requiremen
FDCS COST OF SERVICE						
		Historic Test Year Total	Company Adjustments To Test Year	Company Requested Forecast Year	COM Adjustments To Company Request	COM Adjusted Forecast Year
		(a)	(b)	(c)	(d)	(e)=(c)+(d)
DEVENUE DECUMPENSALA		(a)	. (5)	(0)	(u)	(e)-(c)·(d)
REVENUE REQUIREMENT						
Operations & Maintenance Depreciation & Amortization		17,283,000 71,000	2,817,000 1,346,000	20,100,000 1,417,000	393,006 (593,000)	20,493,006 824,000
Taxes Other Than Income Taxes		706,000	117,000	823,000	111,111	934,111
Federal Income Tax Return on Invested Capital	_	176,308 126,000	99,769 435,000	276,077 561,000	(42,960) (60,508)	233,117 500,492
TOTAL REVENUE REQUIREMENT		18,362,308	4,814,769	23,177,077	(192,351)	22,984,725
	economic d		actorial appropria	and the second second	a anger mengaan	a na taran aka
OOCKET NUMBER 22355 COMPANY NAME Reliant Energy, HL&P					co	M Schedule TDCS-II
ORECAST YEAR ENDING 12/30/02						
DCS COST OF SERVICE		Historic Test Year Total	Company Adjustments To Test Year	Company Requested Forecast Year	COM Adjustments To Company Request	COM Adjusted Forecast Year
*		<del></del>	(b)	(c)	(d)	(e)=(c)+(d)
TOTAL O & M EXPENSE (Operations & N	l aintenai	(a) nce + Admin & Genera		(6)	(0)	(6)-(6)*(4)
			,			
Adjusted Operations & Maintenance; Sys Control&Load Dispatch	556 580	0	0	0	0	Q. Ø
Operation Supr & Eng Load Dispatching	561	0	C	0	٥	0
Station Equipment Overhead Line Expense	562 563	0	0	0	0	0
Underground Line Expense Wheeling Expense	584 585	0	0	0	0	0
Misc Transmission Expense	566	0	0	0	0	ø
Rents Maintenance Supr & Eng	567 568	0 0	0	0	0	0 0
Maintenance of Structures Maint of Station Equip	559 570	0	0	0	0	9
Maint of Overhead Lines	571	0	0	0	0	0
Maint of Underground Lines Maint of Misc Trans Plant	572 573	0 0	0	0	e	0
Operation Supr & Eng Load Dispatching	580 581	1,706,000 0	146,000	1,852,000 0	(137) 0	1,851,863 0
Station Expense Overhead Line Expense	582 583	σ 0	G D	0	<i>0</i>	<i>0</i>
Underground Line Expense Street Light & Signal	584 585	0	0	Ċ	0	0
Meter Expenses	586	0	0	Ö	0	0
Customer installation Misc Distribution Expense	587 588	0	0	0	0	0
Rents Maintenance Supr & Eng	589 590	0 0	0 0	0	0	0
Maintenance of Structures	591	C	0	0	0	0
Maint of Station Equip Maint of Overhead Lines	592 593	0 0	0	O	0	0
Maint of Underground Lines Maint of Line Transformers	594 595	0	0 0	0 0	0	0
Maint of Street Lights Maint of Meters	598 597	6 0	Q O	0	0 0	0
Maint of Misc Distr Plant	598	0	1,000	0 1,000	0 (1,000)	0
Cust Apet Supervision Meter Reading Expense	901 902	0	0	0	0	O
Cust Records & Collections Uncollectible Accounts	903 904	0	12,000 0	12,000 0	(12,000) 0	0
Misc Cust Acct Expense Cust Serv & Information	905 906	0 174,000	0 12,000	0 186,000	Ø 103	0 186,103
Cust Serv Supervision	907 908	1,502,000	127,000	1,629,000 7,206,000	(539) (11,071)	1,628,461 7,194,929
Customer Assistance Inform & Instruct Adv Expense	909	6,837,000 692,000	369,000 20,000	712,000	(231)	711,769
Misc Cust Serv & Inform Sales Supervision	910 911	2,449,000	1,551,000	4,000,000 1,000	14,647 (60)	4,014,647 940
Demonstrating & Selling Advertising	912 913	299,000	22,000 0	321,000 0	237 0	321,237 0
Misc Sales Expense Sales Expense	916 917	0	0		Đ	0
TOTAL Operations & Maintenance	_	13,659,00C	2,261,000	15,920,000	(10,051)	15,909,949
Adjusted Administrative & General: Salaries	920	332,000	29,000	361,000	42,074	403,074
Office Supplies	921	46,000	3,000	49,000	7,669	56,669
Admin Exp - Transferred Outside Services	922 923	(76,000) 109,000	(6,000) 8,000	(82,000) 117,000	(9,710) 17,549	(91,710) 134,549
Property Insurance Injuries & Damages	924 925	392,000	31,000	0 423,000	412 27,000	412 450,000
Pensions & Benefits	926	1,274,000	97,000	1,371,000	163,251	1,534,251
Regulatory Commission Misc General Expense	930 930	0 1,538,000	0 119,000	1,657,000	0 158,901	0 1,815,901
Rents Maint of General Plant	931 932	3,000	275,000 0	278,000	(5,319) 0	272,681 0
Maint of General Plant	935	<u> </u>	0	0	0	0
TOTAL Administrative & General		3,618,000	556,000	4,174,000	401,827	4,575,827

4,174,000 6,000

20,100,000

556,000

2,817,000

3,618,000 6,000

17,283,000

401,827 1,230

393,006

4,575,827 7,230

20,493,006

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DOCKET NUMBER 22355 COMPANY NAME Reliant Energy, HL&P FORECAST YEAR ENDING 12/30/02				co	M Schedule TDCS-iII Invested Capital
TDCS COST OF SERVICE					
	Historic	Company	Company	COM	COM
	Test Year Total	Adjustments To Test Year	Requested Forecast Year	Adjustments To Company	Adjusted Forecast
	i Otali	10 lest real	PUICUASI 1041	Request	Year
					1
	(a)	(b)	(c)	( <del>d</del> )	(e)=(c)+(d)
INVESTED CAPITAL					
Plant in Service	1,822,000	5,900,000	7,722,000	1,541,659	9,263,659
Accumulated Depreciation	(311,000)	(1,406,000)	(1,717,900)		(1,717,000)
Net Plant in Service	1,511,000	4,494,000	6,005,000	1,541,659	7,546,659
Construction Work In Progress	0	0	a	0	0
Plant Held for Future Use	0	0	0	0	0
Working Cash Allowance	(2,160,000)	(352,500)	(2,512,500)	(49,126)	(2,561,628)
Materials and Supplies	0	0	0	0	0
Prepayments	2,000	52,000	54,000	53,000	107,000
Reserve for Injuries and Damages	(10,000)	(75,000)	(85,000)	0	(85,000)
Retirement Plan/Other	967,000	1,012,000	1,979,000	(1,979,000)	0
Other Invested Capital Additions	0	0		0	0
Deferred FIT & Other Debt Transaction Costs	950,000	(463,000) 0	487,000 0	292,0 <b>00</b> 0	779,006 0
Property Insurance Reserve	0	0	0	0	0
Rate Case Expenses	ů ů	4,000_	4,000	(4,000)	
TOTAL INVESTED CAPITAL	1,250,000	4,671,500	5,931,500	(145,467)	5,786,033
		,,			
RATE OF RETURN	9 98%		9.46%		8.65%
RETURN ON INVESTED CAPITAL	126,000		561,000		500,492
DOCKET NUMBER 22355 COMPANY NAME Reliant Energy, HL&P				co	M Schedule TOCS-IV Taxes Other Than FIT
FORECAST YEAR ENDING 12/30/02					
TDCS COST OF SERVICE	Historic	Company	Company	COM	COM
	Test Year Total	Adjustments To Test Year	Requested Forecast Year	Adjustments To Company Request	Adjusted Forecast Year
	(a)	(b)	(c)	(d)	(e)=(c)+(d)
TAXES OTHER THAN FIT					
Non-Revenue Related Taxes:				•	
Ad Valorem Taxes	13,000	121,000	134 000	(22,000)	112,000
Payroll Taxes	690,000	(53,000)	637,000	133,423	770,423
Other Taxes	(7,000)	7,000	0	0	0
Total Non-Revenue Related Taxes	696,000	75,900	771,000	111,423	882,423
Total Revenue Related Taxes	0	O	0	O	0
Texas Franchise Tax	10,000	42,000	52,000	(312)	51,688
TOTAL TAXES OTHER THAN FIT	706,000	117,000	823,000	111,111	934,111

COM Schedule TDCS-V Federal Income Taxes

TDCS	COST	OF	SERVICE
------	------	----	---------

Historic Test Year Total	Company Adjustments To Tast Year	Company Requested Forecast Year	COM Adjustments To Company Request	COM Adjusted Forecast Year
(a)	(b)	(c)	(d)	(e)=(c)+(d)
126,000	435,000	561,000	(60,508)	500,492
30,000	175,000	205,000	35,120	240,120
16,000	(9,000)	7,000	(13,991)	(6,991)
0	5,000	5,000	0	5,000
0	0	0	0	0
G	0	0	0	0
0	8,000	8,000	0	8,000
279,000	(95,000)	184,000	0	184,000
. 0	(1,000)	(1,000)	85	(915)
			(8,475)	(8,475)
359,000	176,000	535,000	(90,028)	444,972
0 538461538	0 538461538	0 538461538	0.538461538	0.538461538
193,308	94,769	288,077	(48,476)	239,601
16,000	(9,000)	7,000	(13,991)	(6,991)
0	5,000	5,000	0	5,000
O	0	0	0	0
1,000	(1,000)	0	0	0
	0		8,475	8,475
176,308	99,769	276,077	(42,960)	233,117
	Test Year Total  (a)  126,000  30,000 16,000  0  276,000 0  359,000  0  359,000  16,000  16,000	Test Year Total Adjustments To Tast Year (a) (b) (b) (126,000 435,000 15,000 6,000 6,000 6 6,0	Test Year Total Adjustments Forecast Year  (a) (b) (c)  126,000 435,000 561,000  30,000 175,000 205,000 16,000 (8,000) 7,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 176,000 184,000 0 176,000 184,000 0 (1,000) 184,000 0 (1,000) 184,000 0 (1,000) 184,000 0 (1,000) 184,000 0 (1,000) 184,000 0 (1,000) 7,000  359,000 176,000 535,000 0 538461538 0 538461538 193,308 94,769 286,077  16,000 (9,000) 7,000 0 0 0 0 1,000 0 0 0	Test Year

Local Gross Receipts	134,000	134,000		0
PUC Assessment	0	0		0
Franchise Tax	0	0	3.48	0
Federal Income Taxes (current)	(7,256,210)	(7,256,210)	(37.00)	735,561
Interest on Customer Deposits	0	0		0
Net (Lead) Lag				735,561
Less: Cash in Bank & Working Funds				(6,861,691)
Working Cash Allowance				(6,126,130)
Less: Cash in Bank & Working Funds	•			12,147,605
Working Cash Allowance				12,147,505

TRANSMISSION			COM							
			Historic			Information				
			Test Year	Cost	Engiller	Technology			COM	COM Adjusted
			Total Escalated	of Electricity	Facility Rent	Capital Recovery	TCOS	8	Adjustment	Forecast Year
						-				
			(a)	(b)	(c)	(d)	(e)	(1)	(i)	0
TOTAL C	& M EXPENSE (Operations &	Maintenance	• Admin & General)							
Adjust	ed Operations & Maintenance:									11,062,836
	Sys Controls Load Dispatch Operation Supr & Eng	560	9,728,545 6,383,369	1,334,291 187,648		5,264,000				11,635,017
	Load Oispatching Station Equipment	561 562	6,139 96,543	36,630		•				6,139 127,173
	Overhead Line Expense	563	2,093,910	5,826						2,099,736
	Underground Line Expense Wheeling Expense	564 565	31,198.411				-31198411			:
	Mise Transmission Expense	566	1,992,301	243,582						2,235,683
	Rents Maintenance Supr & Eng	567 568	188,204 240,937	2,811 168,702						189,015 429,639
	Maintenance of Structures Maint of Station Equip	569 570	211,322 1,212,764	133,011 388,379						344,333 1,601,143
	Maint of Overhead Lines	571	3,380,881	51,158						3,432,039
	Maint of Underground Lines Maint of Misc Trans Plant	572 573	1,043 146,413	5,984						1,043 152,397
	Operation Supr & Eng	580	1,522,957							1,522,957
	Load Dispetching Station Expense	581 582	909,467	199,906						1,109,373
	Overhead Line Expense Linderground Line Expense	583 584	:				•			:
	Street Light & Signal	585 ·						-		-
	Meter Expenses Customer Installation	586 587	:							:
	Misc Distribution Expense Rents	589 589	231,212							231,212
	Maintenance Supr & Eng	590	17,393							17,393
	Maintenance of Structures Maint of Station Equip	591 592	2,222,165	560,082						2,782,247
	Maint of Overhead Lines Maint of Underground Lines	593 594	-							•
	Maint of Line Transformers	595	:							:
	Maint of Street Lights Maint of Melors	596 597	:							
	Maint of Misc Distr Plant	598	•						,	•
	Customer Records & Coll Misc Customer Acct Expens	903 e 905	:							:
	Customer Assistance Inform & Instruct Advertising	908 1 909	:							:
	Misc Cust Serv & Inform	910							***************************************	39,179,575
TOTAL	Operations & Maintenance		61,781,976	3,332,010	•	5,264,000	(31,198,411)	•	•	39,179,575
Adjust	d Administrative & General; Salaries	920	1,018,226							1,018,228
	Office Supplies	921	143,154							143,154
	Admin Exp - Transferred Outside Services	922 923	(231,675) 282,338		-					(231,675) 282,338
	Property Insurance Injuries & Damages	924 925	780,500 1,327,624	2,100						780,500 1,329,724
	Pensions & Benefits	926	3,875,431	2,100						3,875,431
	Regulatory Commission Misc General Expense	928 930	4,586,982	447						4.587,429
	Rents	931	9,299	<del></del>	1,044,000		-			1,053,299
	Maint of General Plant Maint of General Plant	932 935 _	<u>:_</u>							
TOTAL	Administrative & General		11,791,881	2,547	1,044,000		-			12,638,428
	Contributions/Donations	426	15,171							15,171
TOTAL O	& M EXPENSE		73,569,028	3,334,557	1,044,000	5,264,000	(31,158,411)		•	\$2,033,174
	*									
DOCKET NUMBER	22355		COM							
COMPANY NAME	Reliant Energy, HL&P		Historic	<b>A</b> 4		Information				COM
TEST YEAR END	30-Sep-99		Test Year Total	Cost of	Facility	Technology Capital		Energy	COM	COM Adjusted
DISTRIBUTION			Escalated	Electricity	Rent	Recovery	TCOS	Efficiency	Adjustment	Forecast Year
			(a)	(b)	(c)	(d)	(e)	- (6)	0	<del></del>
TOTAL O	* IA EVOENCE (O 4	44-1		(=)	(4)	(4)	(4)	177		•
	& M EXPENSE (Operations &		· cause of Gebergs)							
Adjuste	d Operations & Maintenance: Sys Control&Load Dispatch	556	822,116	116,025						936,141
	Operation Supr & Eng Load Dispatching	560 561	194,305					-	•	194,305
	Station Equipment	562	4,291	1,955				,		6,246
	Overhead Line Expense Underground Line Expense	563 564	-							:
	Wheeling Expense Misc Transmission Expense	565 568	•							-
	Rents	567	:							:
	Maintenance Supr & Eng Maintenance of Structures	568 569	66,216							66,216
	Maint of Station Equip Maint of Overhead Lines	570	613,879	24,790						638,669
	Maint of Underground Lines	571 572								:
	Maint of Misc Trans Plant Operation Supr & Eng	573 580	52,994,070	330,290		14,156,000				67,480,3 <b>6</b> 0
	Load Dispatching	581								
	Station Expense Overhead Line Expense	562 583	1,676,323 6,348,002	355,389 292,209						2,031,712 8,840,211
	Underground Line Expense Street Light & Signal	584 58\$	5,914,680	115,000 2,890						8,029,689 1,173,335
	Meter Expenses	586	1,170,445	•	-					-
	Customer Installation Misc Distribution Expense	587 588	5,664,355 9,252,473	212,840 204,862						5,877,195 9,457,335
	Rents Maintenance Supr & Eng	589 590	1,065 2,397,611	179,123						1,065 2,576,734
	Maintenance of Structures	591	503,121	133,940		•				637,061
	Maint of Station Equip Maint of Overhead Lines	592 593	4,370,234 41,793,792	995,701 1,461,63 <del>5</del>	-					5,365,985 43,255,628
	Maint of Underground Lines	594	3,608,691	125,198						3,733,889
	Maint of Line Transformers Maint of Street Lights	595 596	15,840 4,592,030	32,570						15,848 4,624,600

	Maint of Meters Maint of Misc Distr Plant	597 598	172,749	32.585						
	Gust Acct Supervision	901	112,749	32,363						205,334
	Meter Reading Expense Gust Records & Collections	902 903	•							
	Uncollectible Accounts	994	:							:
	Misc Cust Acct Expense Cust Serv & Information	906 906	:							•
	<b>Cust Serv Supervision</b>	907	:	776						776
	Customer Assistance Inform & Instruct Adv Expense	906 909	•	2,112				17,317,000	•	17,319,112
	Misc Cust Serv & Inform	910	:							:
	Sales Supervision Demonstrating & Selling	911 912	•							•
	Advertising	913	:							
	Misc Sales Expense Sales Expense	916 917	•							•
		317								<del></del>
TOTAL	Operations & Maintenance		144,176,288	4,620,091	-	14,156,000	•	17,317,000	•	180,269,379
Adjust	ed Administrative & General.									
	Salaries Office Supplies	920 921	3,374,200 474,353							3,374,200 474,383
	Admin Exp - Transferred	922	(787,724)							(767,724)
	Outside Services Property Insurance	823 924	1,339,732 2,556,954		•				•	1,339,732 2,558,954
	Injunes & Damages	925	7,351,824	9,380						7,361,204
	Pensions & Benefits Regulatory Commission	926 928	12,842,435							12,842,435
	Misc General Expense	930	15,200,299	1,222						15,201,521
	Rents	931	30.816		2,807,000		•			2,837,816
	Maint of General Plant Maint of General Plant	932 935 _	<u>:</u>							
TOTAL	Administrative & General	_								
TOTAL	Contributions/Donations	426	42,404,919 71,990	10,502	2,807,000	•	•	•	•	45,222,521 71,990
		_								
IOTALO	& M EXPENSE		186,653,197	4,630,693	2,807,000	14,156,000	•	17,317,000	•	225,563,890
DOCKET NUMBER	22355		COM							
COMPANY NAME	Rolant Energy, HL&P		Historic			Information				
TEST YEAR END	30-Sep-99		Test Year Total	Cost of	Facility	Technology Capital			COM	COM Adjusted
METERING			Escalated	Electricity	Rent	Recovery	TCOS		Adjustment	Forecast Year
			(a)	(b)	(c)	(d)	(e)	(f)	(i)	0
TOTAL O	& M EXPENSE (Operations & Mai	nlenance +	Admin & General)							
	ed Operations & Maintenance.									
	Sys Control&Load Dispatch	556								•
**	Operation Supr & Eng Load Dispatching	560 561	:							•
	Station Equipment	562	:							-
	Overhead Line Expense	563	•							-
	Underground Line Expense Wheeling Expense	564 565	:							:
	Misc Transmission Expense	566	-							-
	Rents Maintenance Supr & Eng	567 568	:							
	Maintenance of Structures	569	:							
	Maint of Station Equip Maint of Overhead Lones	570 571	-							•
	Maint of Underground Lines	572	:							
	Maint of Misc Trans Plant	573	·							. 410 570
	Operation Supr & Eng Load Dispatching	580 581	1,416,578							1,416,578
	Station Expense	582	-							•
	Overhead Line Expense Underground Line Expense	583 584	:							-
	Street Light & Signal	585								
	Meler Expenses Customer installation	586 587	10,564,980	332,752						10,897,732
	Misc Distribution Expense	588	1,016,028							1,016,028
	Rents Maintenance Supr & Eng	589 590	78,779			*				76,779
	Mainlenance of Structures.	591	-							•
	Maint of Station Equip Maint of Overhead Lines	592 593	:							:
	Maint of Underground Lines	594								•
	Maint of Line Transformers Maint of Street Lights	596 596	•							-
	Maint of Meters	597	2,554,995	28,076						2,583,071
	Maint of Misc Distr Plant Cust Acct Supervision	598 901	•							
	Meter Rending Expense	902	12,876,052	91,170		4,294,000				17,261,232
	Cust Records & Collections Uncollectible Accounts	903 904	•							:
	Misc Cust Acct Expense	905	:							
	Cust Serv & Information Cust Serv Supervision	906 907	•							-
	Customer Assistance	908	:							
	inform & Instruct Adv Expense Misc Cust Serv & Inform	909 910	•							•
	Sales Supervision	911	•							
	Demonstrating & Selling Advertising	912 913								•
	Misc Sales Expense	915	:							
	Sales Expense	917 _	<del></del>							·
TOTAL	Operations & Maintenance		28,507,422	451,998		4,294,000				33,253,420
			-							
Adjuste	of Administrative & General: Salaries	920	832,100				•			832,100
	Office Supplies	921	116,986				•	•		116,986
	Admin Exp - Transferred Outside Services	922 923	(189,326) 262,381							(189,326) 262,381
	Property Insurance	924	48.272							48,272
	Injuries & Damages Pensions & Benefits	925 926	617,995 3,167,113	1,120						619,115 3,167,113
	Regulatory Commission	928								
	Misc General Expense Rants	930 931	3,748,492 7,599	353	852,000	_				3,748,845 859,589
	Maint of General Plant	932	1,000		W2,000	•		-		
	Maint of General Plant	935	<u>-</u>			<del></del>				<del></del>
TOTAL	Administrative & General		8,611,612	1,473	852,000			•	-	9,465,085
	Contributions/Donations	426 _	14,099	·						14,099
TOTAL O	& M EXPENSE		37,133,133	453,471	852,000	4,294,000				42,732,604
				, <del>,</del>						

COMPANY NAME TEST YEAR END	Reliant Energy, HL&P 30-Sep-99		Historic Test Year	Cost		Information Technology				COM
			Total	of	Facility	Capital			COM	Adjusted
T&D BILLING			Escalated	Electricity	Rent	Recovery	TCOS		Adjustment	Forecast Year
			(a)	(b)	(c)	(d)	(e)	(1)	0	. 0
TOTAL	O & M EXPENSE (Operations & Ma	aintenance	+ Admin & General)					,		
Adjus	ted Operations & Maintenance:									
	Sys Control&Load Dispatch Operation Supr & Eng	556 560	•							-
	Lord Dispatching	561								•
	Station Equipment Overhead Une Expense	562 563	:							-
	Underground Line Expense Wheeling Expense	564 565	:							•
,	Misc Transmission Expense	566	-						<b>*</b>	:
	Rents Maintenance Supr & Eng	567 568	:							:
	Maintenance of Structures Maint of Station Equip	569 570	•							-
	Maint of Overhead Lines	571	:							-
	Maint of Underground Lines Maint of Misc Trans Plant	572 573	:							
	Operation Supr & Eng Load Dispatching	580 581	564,460							564,460
,	Station Expense	582	:							-
	Overhead Line Expense Underground Line Expense	583 584	:							:
	Street Light & Signal Mater Expenses	585 586	•					•		
	Customer Installation	587	:							:
~	Misc Distribution Expense Rents	588 589	:							
	Maintenance Supr & Eng Maintenance of Structures	590 591	-							:
	Maint of Station Equip	592	;							-
	Maint of Overhead Lines Maint of Underground Lines	593 594	:							•
	Maint of Line Transformers Maint of Street Lights	595	•							:
	Maint of Meters	596 597								:
	Maint of Misc Distr Plant Cust Acct Supervision	596 901	601,194							601,194
	Meter Reading Expense	902	-	***						· -
	Cust Records & Collections Uncollectible Accounts	903 904	31,776,679 (50,132)	78,530		2,632,000			(12,600,000)	21,887,209 (50,132)
	Misc Gust Acct Expense Cust Serv & information	905 906	81,868	2,020						83,888
	Cust Serv Supervision	907	-							:
	Customer Assistance Inform & Instruct Adv Expense	908 909	:							:
•	Misc Cust Serv & Inform Sales Supervision	910 911	:							•
	Demonstrating & Selling	912	-							
	Advertising Misc Sales Expense	913 916	:							•
	Sales Expense	917 _	<del></del>		<del></del>		<del></del>			
TOTAL	Cperations & Maintenance		32,974,069	80,550	•	2,632,000	•	-	(12,600,000)	23,086,619
Adjust	ed Administrative & General:									
	Sataries Office Supplies	920 921	748,869 105,284				-	<u>.</u>		748,869 105,284
	Admin Exp - Transferred	922	(170,389)					-		(170,389)
	Outside Services Property Insurance	923 924	307,231 1,058		•					307,231 1,058
	Injuries & Dantages Pensions & Benefits	925 926	585,877 2,850,460	640						586,717
	Regulatory Commission	928								2,850,460
	Misc General Expense Rents	930 931	3,373,554 6,839	212	522,000					3,373,766 528,839
,	Maint of General Plant Maint of General Plant	532 535 _	:							
TOTAL	Administrative & General		2 000 200							
TOTAL	Contributions/Donations	426 _	7,806,783 16,509	1,052	\$22,000		-		•	6,331,63\$ 16,589
TOTALO	4 M EXPENSE		40,799,361	81,602	522,000	2,632,000			(12,600,000)	31,434,963
									, ., .,,	
DOCKET NUMBER	22355		COM							
COMPANY NAME	Relant Energy, HL&P		Historic			Information				
TEST YEAR END	30-Sep-89		Test Year Total	Cost of	Facility	Technology Capital			сом	COM Adjusted
ADD BILLING			Escalated	Electricity	Rent	Recovery	TCOS		Adjustment	Forecast Year
			(a)	(b)	(c)	(d)	(e)	(1)		
TOTAL O	& M EXPENSE (Operations & Main				1-7	1-7	(-)	**	W	•
			Admir a Collegian			**			•	
Adjusti	d Operations & Maintenance: Sys ControlStoad Dispatch	556		-						-
	Operation Supr & Eng Load Dispatching	560 561	:							:
	Station Equipment Overhead Line Expense	562								
	Underground Line Expense	563 564	:							:
	Wheeling Expense Misc Transmission Expense	565 566	•					*		
	Rents Maintenance Supr & Eng	567	•							-
	Maintenance of Structures	568 569	•	*				*		:
	Maint of Station Equip Maint of Overhead Lines	570 571	•							•
	Maint of Underground Lines	572	:							:
	Maint of Misc Trans Plant Operation Supr & Eng	573 580	:							:
	Load Dispatching Station Expense	581 582	•				*			•
	Overhead Line Expense	583	:							*
	Underground Line Expense Street Light & Signal	584 585								•
	Moter Expenses Customer Installation	586 587								-
-	Misc Distribution Expense	588	:							•
	Rents Meintenance Supr & Eng	589 590	-					*		:
,	Maintenance of Structures Maint of Station Equip	591 592	•					4		•
•	Maint of Overhead Lines	593	:						*	:

	Mamt of Underground Lines	594								
	Maint of Line Transformers	595	;							
	Maint of Street Lights Maint of Meters	596 597	•							•
	Maint of Misc Distr Plant	598								
	Cust Acct Supervision Meter Reading Expense	901 902	:							-
	Cust Records & Collections	903	•							:
	Uncollectible Accounts Misc Cust Acct Expense	904 905	:							-
	Cust Serv & information	906	-							
	Cust Serv Supervision Customer Assistance	907 908	:							• '
	Inform & Instruct Adv Expense	909								-
	Misc Cust Serv & Inform Sales Supervision	910 911	-							-
	Demonstrating & Selling	912	:							: .
	Advertising	913	•							. •
	Misc Sales Expense Sales Expense	916 917	:							:
	L Operations & Maintenance									
IOIAL	, Operations & Maintenance		•	•	•	-	•	•	•	-
Acquel	led Administrative & General:									
	Salaries Office Supplies	920 921	:	•						•
	Admin Exp - Transferred	922	-							•
	Outside Services Property insurance	923 924	:							:
	injuries & Damages	925								
	Pensions & Benefits Regulatory Commission	926 926	•							•
	Misc General Expense	930								
	Rents	931	•							•
	Maint of General Plant Maint of General Plant	932 935	<u>:</u>							
		_								
IOIAL	. Administrative & General Contributions/Donations	426	:				•		•	<u>:</u>
		_								
TOTALO	& M EXPENSE		•	•	•	•	•	•	•	•
DOCKET NUMBER	22355		COM							
COMPANY NAME	Reliant Energy, HL&P		Historic			Information				сом
TEST YEAR END	30-Sep-99		Test Year Total	Cost	Facility	Technology Capital			COM	Adjusted
TDCS			Escalated	Electricity	Rent	Recovery	TCOS		Adjustment -	Forecast Year
									-	
			(a)	(b)	(c)	(d)	(e)	(1)	(1)	0
TOTAL O	& M EXPENSE (Operations & Ma	intenance +	Admin & Generally							
Arfirmi	ed Operations & Maintenance;								1	
710,000	Sys Control&Load Dispatch	556								
	Operation Supr & Eng Load Dispatching	560 561	•							*
	Station Equipment	562	:							
	Overhead Line Expense	563	•							•
	Underground Line Expense Whening Expense	564 565								:
	Misc Transmission Expense	566	-							•
	Ronts Maintenance Supr & Eng	567 568	:							:
	Maintenance of Structures	569								•
	Maint of Station Equip Maint of Overhead Lines	570 571	•							
	Maint of Underground Lines	572								
	Maint of Misc Trans Plant Operation Supr & Eng	573 580	1,851,863							1,851,863
	Lead Dispetching	581	1,001,000							
	Station Expense Overhead Line Expense	582 583	•							-
	Underground Line Expense	584								-
	Street Light & Signal	585 586	•							•
	Meter Expenses Customer Installation	587								•
	Misic Distribution Expense Rents	588 589	•							•
	Maintenance Supr & Eng	590	:							-
	Maintenance of Structures Maint of Station Equip	591	•							•
	Maint of Overhead Lines	592 593	:							•
	Maint of Underground Lines Maint of Line Transformers	594	-							•
	Maint of Line Transformers Maint of Street Lights	595 596	:							
	Maint of Meters	597	-							•
	Maint of Misc Distr Plant Cust Acct Supervision	598 901	:							•
	Mater Reading Expense	902	•							-
	Gust Records & Collections Uncollectible Accounts	903 904	:							
	Minc Cust Acct Expense	905								186,103
	Cust Serv & Information Cust Serv Supervision	906 907	165,770 1,626,886	333 1,575						1,628,461
	Customer Assistance	908	7,194,108	821		•				7,194,929 711,769
	Inform & Instruct Adv Expense ** Misc Cust Serv & Inform	909 910	711,436 2,657,647	333		1,357,000				4,014,647
	Selea Supervision	911		940						940 321,237
	Demonstrating & Selling Advertising	912 913	321,237							-
	Misc Sales Expense	916	•							•
	Sales Expense	917	<del></del>							
TOTAL	Operations & Maintenance		14,548,947	4,002	•	1,357,000	-	-	•	15,909,949
Adhasta	ed Administrative & General:									
	Selaries	920	403,074					•		403,074 56,669
	Office Supplies Admin Exp - Transferred	921 922	58,669 (91,710)			*		•		(91,710)
	Outside Services	923	134,549		-					134,649 412
	Property Insurance Injuries & Damages	924 925	412 449,440	560						450,000
	Pensions & Banefits	926	1,534,251							1,534,251
	Regulatory Commission Misc General Expense	928 930	1,815,763	115						1,815,901
	Rents	931	3,681		269,000					272,681
	Maint of General Plant Maint of General Plant	932 935	:							
		**** —	<del></del>							
TOTAL	Administrative & General Contributions/Donations	426	4,306,149 7,230	678	269,000	•	•	•	•	4,575,827 7,230
										ma /22 -22
	& M EXPENSE		18,862,326	4,680	269,000	1,357,090	•	•	-	20,493,006

## CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC PUC DOCKET NO. 32093 SOAH DOCKET NO. 473-06-2043

#### **PUBLIC UTILITY COMMISSION OF TEXAS**

#### QUESTION:

Please refer to the testimony of Mr. Brian. Please provide the calculation of the CTSA ordered in Docket 22355. Please provide excel spreadsheet.

## ANSWER:

The CTSA calculation ordered by the PUCT in Docket 22355 is attached.

Non-confidential responsive documents, if any, are attached to this response. Protected Materials, Highly Sensitive Protected Materials, and Critical Energy Infrastructure Information, if any, are being provided to you separately under seal pursuant to the Protective Order issued in this docket.

Sponsor: James S. Brian

Responsive Documents:

Attachment #1 - Schedule CJR-3 Pg 2 D22355 (Confidential) Attachment #2 - Schedule CJR-3 Page 1(Confidential)

# CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC PUC DOCKET NO. 32093 SOAH DOCKET NO. 473-06-2043

#### **PUBLIC UTILITY COMMISSION OF TEXAS**

#### QUESTION:

Please explain how the CTSA ordered in Docket 22355 was functionalized.

#### ANSWER:

Although the actual functionalization percentages used by the PUCT are fairly close to the percentages reflected on Candace Romines' Schedule CJR-3, the Company is uncertain as to how the actual percentages used to functionalize consolidated tax savings in Docket 22355 were computed.

Based on Ms. Romines' testimony pages 88 thru 89 in Docket No. 22355, the following functionalization method was recommended.

- "Q. How did you determine the TDU's portion of the tax shield provided by the integrated utility?
- A. I used the functionalization provided by the Company in UCOS-RFP Schedule II-E-3. This is the same functionalization used by the Company in its response to OPC40-1,2,3 (Highly Sensitive)."

Please see the attached Confidential Schedule CJR-3 from Candace Romines' testimony.

Non-confidential responsive documents, if any, are attached to this response. Protected Materials, Highly Sensitive Protected Materials, and Critical Energy Infrastructure Information, if any, are being provided to you separately under seal pursuant to the Protective Order issued in this docket.

Sponsor: James B. Brian

Responsive Documents:

Schedule CJR-3 (Confidential)

## CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC PUC DOCKET NO. 32093 SOAH DOCKET NO. 473-06-2043

## **PUBLIC UTILITY COMMISSION OF TEXAS**

## QUESTION:

Please refer to the earnings monitoring reports for 2003 and 2004. For each company below, please explain why it appears as a regulated entity on the 2003 report but does not appear as such on the 2004 report.

- (a) BLUE JAY
- (b) CEFS
- (c) CEGP
- (d) CNP OQ LLC
- (e) CNP PIPE SVC
- (f) MRT Svc

## ANSWER:

In 2004 the above entities were determined to be non-regulated after further understanding of the companies' activities.

Sponsor: James S. Brian

Responsive Documents:

None

## CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC PUC DOCKET NO. 32093 SOAH DOCKET NO. 473-06-2043

## **PUBLIC UTILITY COMMISSION OF TEXAS**

## QUESTION:

When did the unbundled TDU rates set in Docket 22355 go into effect?

## ANSWER:

The rates set in Docket No. 22355 were effective January 1, 2002.

Sponsor: James N. Purdue

Responsive Documents:

None

## CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC PUC DOCKET NO. 32093 SOAH DOCKET NO. 473-06-2043

## **PUBLIC UTILITY COMMISSION OF TEXAS**

## QUESTION:

Please refer to the confidential workpapers for Schedule II-E-3.5. Please provide complete copies, including all schedules, forms, and attachments.

## ANSWER:

Complete copies, including all schedules, forms and attachments have been provided in response to PUC05-02.

Sponsor: James S. Brian

Responsive Documents:

None

# CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing document was served on all parties of record in this proceeding by hand delivery, overnight delivery, or United States first class mail on this  $30^{th}$  day of May 2006.

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