

ENTERGY GULF STATES, INC.
LOUISIANA
YEAR END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
GENERAL SERVICE CLASS
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2004

TRANSMISSION LESS THAN 230 KV-ALL REVENUE CLASSES

LINE NO.	MONTH	UNADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	JAN	6,709,146	13	(2)		(1,142,208)
2	FEB	6,982,036	13	(2)		(1,209,680)
3	MAR	6,521,744	13	(2)		(1,124,026)
4	APR	7,722,061	14	(3)		(1,828,215)
5	MAY	6,108,444	13	(2)		(1,032,298)
6	JUN	7,468,104	12	(1)		(690,470)
7	JUL	9,163,749	12	(1)		(857,895)
8	AUG	4,927,816	11	0		0
9	SEP	4,855,116	11	0		0
10	OCT	4,399,416	11	0		0
11	NOV	4,235,816	11	0		0
12	DEC	3,595,716	11	0		0
13	TOT	72,689,164	145	(13)		(7,884,792)

Note: Excludes GS-TOD and GS-SSTS for all general service voltage levels

GS-TOD	3,798,000	12
GS-SSTS	17,052,608	12

ENTERGY GULF STATES, INC.
LOUISIANA
YEAR END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
GENERAL SERVICE CLASS
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2004

TRANSMISSION GREATER THAN 230KV-ALL REVENUE CLASSES

LINE NO.	MONTH	UNADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	JAN	1,080,492	3	0		0
2	FEB	997,436	3	0		0
3	MAR	923,782	3	0		0
4	APR	663,555	3	0		0
5	MAY	1,066,262	3	0		0
6	JUN	1,298,810	3	0		0
7	JUL	1,229,637	3	0		0
8	AUG	1,271,231	3	0		0
9	SEP	1,008,629	3	0		0
10	OCT	981,672	3	0		0
11	NOV	1,033,459	3	0		0
12	DEC	1,220,341	3	0		0
13	TOT	12,775,306	36	0		0

Note: Excludes GS-TOD and GS-SSTS for all general service voltage levels

GS-TOD	0	0
GS-SSTS	0	0

ENTERGY GULF STATES, INC.
LOUISIANA
YEAR END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
GENERAL SERVICE CLASS
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2004

ALL VOLTAGES-ALL REVENUE CLASSES

LINE NO.	MONTH	UNADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	JAN	310,109,212	14,454	260	21,455	5,258,259
2	FEB	287,783,402	14,531	183	19,805	1,990,194
3	MAR	290,443,920	14,517	197	20,007	2,096,872
4	APR	284,912,043	14,528	186	19,611	858,266
5	MAY	294,478,594	14,614	100	20,150	714,603
6	JUN	341,023,129	14,632	82	23,307	545,892
7	JUL	366,601,913	14,616	98	25,082	1,448,609
8	AUG	369,328,836	14,618	96	25,265	2,468,960
9	SEP	373,339,375	14,610	104	25,554	3,678,397
10	OCT	364,273,868	14,667	47	24,836	1,067,181
11	NOV	328,568,145	14,642	72	22,440	1,672,463
12	DEC	300,010,748	14,714	0	20,389	0
13	TOT	3,910,873,185	175,143	1,425		21,799,696

Note: Excludes GS-TOD and GS-SSTS for all general service voltage levels

GS-TOD	9,247,950	48
GS-SSTS	17,802,608	13

ENTERGY GULF STATES, INC.
TEXAS
YEAR END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
RESIDENTIAL
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2004

SECONDARY-RESIDENTIAL REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	JAN	429,627,071	321,672	4,267	1,336	5,700,712
2	FEB	385,513,643	322,179	3,760	1,197	4,500,720
3	MAR	342,315,169	322,226	3,713	1,062	3,943,206
4	APR	285,421,204	323,020	2,919	884	2,580,396
5	MAY	327,740,490	323,748	2,191	1,012	2,217,292
6	JUN	469,266,192	325,387	552	1,442	795,984
7	JUL	526,604,090	325,791	148	1,616	239,168
8	AUG	570,920,359	326,119	(180)	1,751	(315,180)
9	SEP	567,383,756	326,473	(534)	1,738	(928,092)
10	OCT	479,848,894	326,052	(113)	1,472	(166,336)
11	NOV	388,198,599	325,955	(16)	1,191	(19,056)
12	DEC	334,866,537	325,939	0	1,027	0
13	TOT	5,107,706,004	3,894,561	16,707		18,548,814
14	SUMMER	2,941,763,781	1,953,570	2,064		1,842,836
15	WINTER	2,165,942,223	1,940,991	14,643		16,705,978
16	TOTAL	5,107,706,004	3,894,561	16,707		18,548,814

ENTERGY GULF STATES, INC.
TEXAS
YEAR END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
RESIDENTIAL - TIME OF DAY
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2004

SECONDARY-RESIDENTIAL REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	JAN	21,386	22	(1)	972	(972)
2	FEB	15,159	23	(2)	659	(1,318)
3	MAR	17,925	23	(2)	779	(1,558)
4	APR	12,431	23	(2)	540	(1,080)
5	MAY	13,088	23	(2)	569	(1,138)
6	JUN	21,126	23	(2)	919	(1,838)
7	JUL	21,676	22	(1)	985	(985)
8	AUG	24,749	22	(1)	1,125	(1,125)
9	SEP	18,982	20	1	949	949
10	OCT	18,334	21	0	873	0
11	NOV	12,729	21	0	606	0
12	DEC	11,897	21	0	567	0
13	TOT	209,482	264	(12)		(9,065)
14	SUMMER	117,955	131	(5)		(4,137)
15	WINTER	91,527	133	(7)		(4,928)
16	TOTAL	209,482	264	(12)		(9,065)

ENTERGY GULF STATES, INC.
TEXAS
YEAR END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
RESIDENTIAL CLASS
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2004

SECONDARY-ALL REVENUE CLASSES

LINE NO.	MONTH	UNADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	JAN	429,648,457	321,694	4,266		5,699,740
2	FEB	385,528,802	322,202	3,758		4,499,402
3	MAR	342,333,094	322,249	3,711		3,941,648
4	APR	285,433,635	323,043	2,917		2,579,316
5	MAY	327,753,578	323,771	2,189		2,216,154
6	JUN	469,287,318	325,410	550		794,146
7	JUL	526,625,766	325,813	147		238,183
8	AUG	570,945,108	326,141	(181)		(316,305)
9	SEP	567,402,738	326,493	(533)		(927,143)
10	OCT	479,867,228	326,073	(113)		(166,336)
11	NOV	388,211,328	325,976	(16)		(19,056)
12	DEC	334,878,434	325,960	0		0
13	TOT	5,107,915,486	3,894,825	16,695		18,539,749
14	SUMMER	2,941,881,736	1,953,701	2,059		1,838,699
15	WINTER	2,166,033,750	1,941,124	14,636		16,701,050
16	TOTAL	5,107,915,486	3,894,825	16,695		18,539,749

ENTERGY GULF STATES, INC.
TEXAS
YEAR END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
SMALL GENERAL SERVICE
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2004

SECONDARY-COMMERCIAL REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	JAN	21,825,348	21,865	144	998	143,712
2	FEB	20,671,026	21,905	104	944	98,176
3	MAR	19,729,370	21,945	64	899	57,536
4	APR	17,534,877	22,087	(78)	794	(61,932)
5	MAY	19,171,587	22,137	(128)	866	(110,848)
6	JUN	22,125,977	22,117	(108)	1,000	(108,000)
7	JUL	20,322,418	21,824	185	931	172,235
8	AUG	21,702,242	21,758	251	997	250,247
9	SEP	22,405,489	21,838	171	1,026	175,446
10	OCT	20,212,267	21,917	92	922	84,824
11	NOV	17,753,151	21,963	46	808	37,168
12	DEC	15,916,562	22,009	0	723	0
13	TOT	239,370,314	263,365	743		738,564

Note: Excludes UMS and TSS

UMS	7,922,218	18,297
TSS	2,000,060	2,895

ENTERGY GULF STATES, INC.
TEXAS
YEAR END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
SMALL GENERAL SERVICE
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2004

SECONDARY-GOVERNMENTAL REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	JAN	640,251	933	(149)	686	(102,214)
2	FEB	734,530	934	(150)	786	(117,900)
3	MAR	637,614	889	(105)	717	(75,285)
4	APR	397,407	782	2	508	1,016
5	MAY	434,682	780	4	557	2,228
6	JUN	472,029	783	1	603	603
7	JUL	434,401	777	7	559	3,913
8	AUG	361,401	778	6	465	2,790
9	SEP	394,410	781	3	505	1,515
10	OCT	368,581	782	2	471	942
11	NOV	358,948	784	0	458	0
12	DEC	436,638	784	0	557	0
13	TOT	5,670,892	9,787	(379)		(282,392)

Note: Excludes UMS and TSS

UMS	2,004	12
TSS	83,005	126

ENTERGY GULF STATES, INC.
TEXAS
YEAR END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
SMALL GENERAL SERVICE
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2004

SECONDARY-INDUSTRIAL REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	JAN	1,521,728	3,509	(41)	434	(17,794)
2	FEB	1,453,911	3,452	16	421	6,736
3	MAR	1,358,791	3,402	66	399	26,334
4	APR	1,109,131	3,389	79	327	25,833
5	MAY	1,213,240	3,454	14	351	4,914
6	JUN	1,415,453	3,427	41	413	16,933
7	JUL	1,215,205	3,448	20	352	7,040
8	AUG	1,291,400	3,493	(25)	370	(9,250)
9	SEP	1,308,061	3,579	(111)	365	(40,515)
10	OCT	1,167,194	3,571	(103)	327	(33,681)
11	NOV	1,049,821	3,526	(58)	298	(17,284)
12	DEC	1,030,471	3,468	0	297	0
13	TOT	15,134,406	41,718	(102)		(30,734)

Note: Excludes UMS and TSS

UMS	786,506	3,750
TSS	0	0

ENTERGY GULF STATES, INC.
TEXAS
YEAR END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
SMALL GENERAL SERVICE
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2004

SECONDARY-LIGHTING REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	JAN	69,367	86	14	807	11,298
2	FEB	64,465	87	13	741	9,633
3	MAR	62,539	87	13	719	9,347
4	APR	59,523	87	13	684	8,892
5	MAY	59,090	92	8	642	5,136
6	JUN	45,199	93	7	486	3,402
7	JUL	48,125	97	3	496	1,488
8	AUG	44,126	97	3	455	1,365
9	SEP	50,860	99	1	514	514
10	OCT	50,345	100	0	503	0
11	NOV	50,254	100	0	503	0
12	DEC	54,197	100	0	542	0
13	TOT	658,090	1,125	75		51,075

Note: Excludes UMS and TSS

UMS	22,130	59
TSS	4,946,508	2,803

ENTERGY GULF STATES, INC.
TEXAS
YEAR END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
SMALL GENERAL SERVICE CLASS
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2004

SECONDARY-ALL REVENUE CLASSES

LINE NO.	MONTH	UNADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	JAN	24,056,694	26,393	(32)		35,002
2	FEB	22,923,932	26,378	(17)		(3,355)
3	MAR	21,788,314	26,323	38		17,932
4	APR	19,100,938	26,345	16		(26,191)
5	MAY	20,878,599	26,463	(102)		(98,570)
6	JUN	24,058,658	26,420	(59)		(87,062)
7	JUL	22,020,149	26,146	215		184,676
8	AUG	23,399,169	26,126	235		245,152
9	SEP	24,158,820	26,297	64		136,960
10	OCT	21,798,387	26,370	(9)		52,085
11	NOV	19,212,174	26,373	(12)		19,884
12	DEC	17,437,868	26,361	0		0
13	TOT	260,833,702	315,995	337		476,513

Note: Excludes UMS and TSS

UMS	8,732,858	22,118
TSS	7,029,573	5,824

ENTERGY GULF STATES, INC.
TEXAS
YEAR END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
GENERAL SERVICE
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2004

SECONDARY-COMMERCIAL REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	NUMBER OF CUST.	CHANGE IN CUST.	AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	JAN	178,653,848	14,783	921	12,085	11,130,285
2	FEB	168,302,872	14,793	911	11,377	10,364,447
3	MAR	169,773,054	14,868	836	11,419	9,546,284
4	APR	171,234,185	14,997	707	11,418	8,072,526
5	MAY	185,074,467	15,027	677	12,316	8,337,932
6	JUN	218,649,542	15,200	504	14,385	7,250,040
7	JUL	228,839,270	15,661	43	14,612	628,316
8	AUG	239,230,154	15,686	18	15,251	274,518
9	SEP	251,762,037	15,674	30	16,062	481,860
10	OCT	233,569,751	15,705	(1)	14,872	(14,872)
11	NOV	208,442,862	15,756	(52)	13,229	(687,908)
12	DEC	180,962,634	15,704	0	11,523	0
13	TOT	2,434,494,676	183,854	4,594		55,383,428

Note: Excludes GS-TOD
GS-TOD

29,920 12

ENTERGY GULF STATES, INC.
TEXAS
YEAR END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
GENERAL SERVICE
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2004

SECONDARY-GOVERNMENTAL REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	NUMBER OF CUST.	CHANGE IN CUST.	AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	JAN	11,256,026	569	(79)	19,782	(1,562,778)
2	FEB	10,830,501	569	(79)	19,034	(1,503,686)
3	MAR	10,283,464	550	(60)	18,697	(1,121,820)
4	APR	8,480,746	473	17	17,930	304,810
5	MAY	9,091,269	474	16	19,180	306,880
6	JUN	9,596,025	477	13	20,117	261,521
7	JUL	9,847,092	490	0	20,096	0
8	AUG	10,734,596	490	0	21,907	0
9	SEP	11,773,710	491	(1)	23,979	(23,979)
10	OCT	11,060,908	489	1	22,619	22,619
11	NOV	10,098,547	490	0	20,609	0
12	DEC	9,473,527	490	0	19,334	0
13	TOT	122,526,411	6,052	(172)		(3,316,433)

Note: Excludes GS-TOD
GS-TOD

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ENTERGY GULF STATES, INC.
TEXAS
YEAR END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
GENERAL SERVICE
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2004

SECONDARY-INDUSTRIAL REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	NUMBER OF CUST.	CHANGE IN CUST.	AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	JAN	11,906,756	780	71	15,265	1,083,815
2	FEB	12,123,825	786	65	15,425	1,002,625
3	MAR	12,303,426	793	58	15,515	899,870
4	APR	12,084,011	802	49	15,067	738,283
5	MAY	12,249,383	817	34	14,993	509,762
6	JUN	12,639,919	851	0	14,853	0
7	JUL	13,318,861	897	(46)	14,848	(683,008)
8	AUG	14,539,016	944	(93)	15,402	(1,432,386)
9	SEP	15,470,377	937	(86)	16,511	(1,419,946)
10	OCT	14,752,103	876	(25)	16,840	(421,000)
11	NOV	13,200,474	858	(7)	15,385	(107,695)
12	DEC	12,606,232	851	0	14,813	0
13	TOT	157,194,383	10,192	20		170,320

Note: Excludes GS-TOD
GS-TOD

33,100 24

ENTERGY GULF STATES, INC.
TEXAS
YEAR END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
GENERAL SERVICE CLASS
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2004

SECONDARY-ALL REVENUE CLASSES

LINE NO.	MONTH	UNADJUSTED KWH SALES	NUMBER OF CUST.	CHANGE IN CUST.	AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	JAN	201,816,630	16,132	913		10,651,322
2	FEB	191,257,198	16,148	897		9,863,386
3	MAR	192,359,944	16,211	834		9,324,334
4	APR	191,798,942	16,272	773		9,115,619
5	MAY	206,415,119	16,318	727		9,154,574
6	JUN	240,885,486	16,528	517		7,511,561
7	JUL	252,005,223	17,048	(3)		(54,692)
8	AUG	264,503,766	17,120	(75)		(1,157,868)
9	SEP	279,006,124	17,102	(57)		(962,065)
10	OCT	259,382,762	17,070	(25)		(413,253)
11	NOV	231,741,883	17,104	(59)		(795,603)
12	DEC	203,042,393	17,045	0		0
13	TOT	2,714,215,470	200,098	4,442		52,237,315

Note: Excludes GS-TOD
GS-TOD

63,020 36

ENTERGY GULF STATES, INC.
TEXAS
YEAR END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
GENERAL SERVICE
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2004

PRIMARY-COMMERCIAL REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	NUMBER OF CUST.	CHANGE IN CUST.	AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	JAN	3,358,281	62	1	54,166	54,166
2	FEB	2,891,591	62	1	46,639	46,639
3	MAR	2,966,647	62	1	47,849	47,849
4	APR	2,871,962	62	1	46,322	46,322
5	MAY	2,987,056	62	1	48,178	48,178
6	JUN	3,810,843	63	0	60,490	0
7	JUL	4,081,647	63	0	64,788	0
8	AUG	4,330,210	62	1	69,842	69,842
9	SEP	4,516,510	62	1	72,847	72,847
10	OCT	4,193,428	63	0	66,562	0
11	NOV	3,582,184	63	0	56,860	0
12	DEC	3,084,934	63	0	48,967	0
13	TOT	42,675,293	749	7		385,843

Note: Excludes GS-TOD
GS-TOD

0 0

ENTERGY GULF STATES, INC.
TEXAS
YEAR END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
GENERAL SERVICE
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2004

PRIMARY-GOVERNMENTAL REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	NUMBER OF CUST.	CHANGE IN CUST.	AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	JAN	214,100	5	(2)	42,820	(85,640)
2	FEB	208,100	5	(2)	41,620	(83,240)
3	MAR	230,500	5	(2)	46,100	(92,200)
4	APR	198,400	5	(2)	39,680	(79,360)
5	MAY	164,400	5	(2)	32,880	(65,760)
6	JUN	174,100	5	(2)	34,820	(69,640)
7	JUL	261,100	5	(2)	52,220	(104,440)
8	AUG	270,400	5	(2)	54,080	(108,160)
9	SEP	318,300	5	(2)	63,660	(127,320)
10	OCT	241,000	5	(2)	48,200	(96,400)
11	NOV	248,200	5	(2)	49,640	(99,280)
12	DEC	38,700	3	0	12,900	0
13	TOT	2,567,300	58	(22)		(1,011,440)

Note: Excludes GS-TOD
GS-TOD

0 0

ENTERGY GULF STATES, INC.
TEXAS
YEAR END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
GENERAL SERVICE
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2004

PRIMARY-INDUSTRIAL REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	NUMBER OF CUST.	CHANGE IN CUST.	AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	JAN	7,329,034	110	(1)	66,628	(66,628)
2	FEB	7,464,158	111	(2)	67,245	(134,490)
3	MAR	7,128,053	114	(5)	62,527	(312,635)
4	APR	7,470,608	113	(4)	66,112	(264,448)
5	MAY	7,797,827	113	(4)	69,007	(276,028)
6	JUN	7,905,807	112	(3)	70,588	(211,764)
7	JUL	8,064,237	109	0	73,984	0
8	AUG	8,210,570	109	0	75,326	0
9	SEP	8,705,226	110	(1)	79,138	(79,138)
10	OCT	7,818,605	111	(2)	70,438	(140,876)
11	NOV	7,537,652	110	(1)	68,524	(68,524)
12	DEC	6,642,157	109	0	60,937	0
13	TOT	92,073,934	1,331	(23)		(1,554,531)

Note: Excludes GS-TOD
GS-TOD

0 0

ENTERGY GULF STATES, INC.
TEXAS
YEAR END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
GENERAL SERVICE CLASS
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2004

PRIMARY-ALL REVENUE CLASSES

LINE NO.	MONTH	UNADJUSTED KWH SALES	NUMBER OF CUST.	CHANGE IN CUST.	AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	JAN	10,901,415	177	(2)		(98,102)
2	FEB	10,563,849	178	(3)		(171,091)
3	MAR	10,325,200	181	(6)		(356,986)
4	APR	10,540,970	180	(5)		(297,486)
5	MAY	10,949,283	180	(5)		(293,610)
6	JUN	11,890,750	180	(5)		(281,404)
7	JUL	12,406,984	177	(2)		(104,440)
8	AUG	12,811,180	176	(1)		(38,318)
9	SEP	13,540,036	177	(2)		(133,611)
10	OCT	12,253,033	179	(4)		(237,276)
11	NOV	11,368,036	178	(3)		(167,804)
12	DEC	9,765,791	175	0		0
13	TOT	137,316,527	2,138	(38)		(2,180,128)

Note: Excludes GS-TOD
GS-TOD

0 0

ENTERGY GULF STATES, INC.
TEXAS
YEAR END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
GENERAL SERVICE
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2004

TRANSMISSION LESS THAN 230 KV-COMMERCIAL REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	NUMBER OF CUST.	CHANGE IN CUST.	AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	JAN	240,000	1	0	240,000	0
2	FEB	204,000	1	0	204,000	0
3	MAR	216,000	1	0	216,000	0
4	APR	180,000	1	0	180,000	0
5	MAY	168,000	1	0	168,000	0
6	JUN	180,000	1	0	180,000	0
7	JUL	156,000	1	0	156,000	0
8	AUG	180,000	1	0	180,000	0
9	SEP	144,000	1	0	144,000	0
10	OCT	168,000	1	0	168,000	0
11	NOV	156,000	1	0	156,000	0
12	DEC	132,000	1	0	132,000	0
13	TOT	2,124,000	12	0		0

Note: Excludes GS-TOD
GS-TOD

0 0

ENTERGY GULF STATES, INC.
TEXAS
YEAR END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
GENERAL SERVICE
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2004

TRANSMISSION LESS THAN 230 KV-INDUSTRIAL REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	NUMBER OF CUST.	CHANGE IN CUST.	AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	JAN	1,629,229	9	0	181,025	0
2	FEB	1,798,044	9	0	199,783	0
3	MAR	2,038,735	9	0	226,526	0
4	APR	2,002,227	9	0	222,470	0
5	MAY	1,731,140	9	0	192,349	0
6	JUN	1,693,694	9	0	188,188	0
7	JUL	1,418,418	9	0	157,602	0
8	AUG	1,179,123	9	0	131,014	0
9	SEP	1,725,729	9	0	191,748	0
10	OCT	1,699,381	9	0	188,820	0
11	NOV	1,776,935	9	0	197,437	0
12	DEC	1,729,220	9	0	192,136	0
13	TOT	20,421,875	108	0		0
Note: Excludes GS-TOD						
	GS-TOD	1,385,952	24			

ENTERGY GULF STATES, INC.
TEXAS
YEAR END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
GENERAL SERVICE CLASS
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2004

TRANSMISSION LESS THAN 230 KV-ALL REVENUE CLASSES

LINE NO.	MONTH	UNADJUSTED KWH SALES	NUMBER OF CUST.	CHANGE IN CUST.	AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	JAN	1,869,229	10	0		0
2	FEB	2,002,044	10	0		0
3	MAR	2,254,735	10	0		0
4	APR	2,182,227	10	0		0
5	MAY	1,899,140	10	0		0
6	JUN	1,873,694	10	0		0
7	JUL	1,574,418	10	0		0
8	AUG	1,359,123	10	0		0
9	SEP	1,869,729	10	0		0
10	OCT	1,867,381	10	0		0
11	NOV	1,932,935	10	0		0
12	DEC	1,861,220	10	0		0
13	TOT	22,545,875	120	0		0

Note: Excludes GS-TOD
GS-TOD

1,385,952 24

ENTERGY GULF STATES, INC.
TEXAS
YEAR END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
GENERAL SERVICE CLASS
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2004

ALL VOLTAGES-ALL REVENUE CLASSES

LINE NO.	MONTH	UNADJUSTED KWH SALES	NUMBER OF CUST.	CHANGE IN CUST.	AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	JAN	214,587,274	16,319	911		10,553,220
2	FEB	203,823,091	16,336	894		9,692,295
3	MAR	204,939,879	16,402	828		8,967,348
4	APR	204,522,139	16,462	768		8,818,133
5	MAY	219,263,542	16,508	722		8,860,964
6	JUN	254,649,930	16,718	512		7,230,157
7	JUL	265,986,625	17,235	(5)		(159,132)
8	AUG	278,674,069	17,306	(76)		(1,196,186)
9	SEP	294,415,889	17,289	(59)		(1,095,676)
10	OCT	273,503,176	17,259	(29)		(650,529)
11	NOV	245,042,854	17,292	(62)		(963,407)
12	DEC	214,669,404	17,230	0		0
13	TOT	2,874,077,872	202,356	4,404		50,057,187

Note: Excludes GS-TOD

GS-TOD	1,448,972	60
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ENTERGY GULF STATES, INC.
DEVELOPMENT OF TRANSITION TO COMPETITION RIDER RATES

Line No.	Rate Class	50/50 Energy & Demand Split Allocators (1)	Transition Cost Allocation	Billing Determinants	Transition to Competition Rates
(a)	(b)	(c)	(d)	(e)	(f)
	Total Transition Cost - Texas Retail (2)		\$ 25,135,621		
1	Residential Service	39.4060%	\$ 9,904,942	5,107,915,486	\$ 0.001939 \$/kWh
2	Small General Service	2.0832%	\$ 523,625	276,596,133	\$ 0.001893 \$/kWh
3	General Service	19.4829%	\$ 4,897,148	2,875,526,844	\$ 0.001703 \$/kWh
4	Large General Service	7.6667%	\$ 1,927,073	1,299,652,024	\$ 0.001483 \$/kWh
5	Large Industrial Power Service	29.3333%	\$ 7,373,107	9,429,771	\$ 0.7819 \$/kW
6	Interruptible Service	1.5953%	\$ 400,989	1,074,827	\$ 0.3731 \$/kW
7	Street and Outdoor Lighting	0.4326%	\$ 108,737	80,713,139	\$ 0.001347 \$/kWh
8	Total Texas Retail	100.0000%	\$ 25,135,621		

(1) Source: Exhibit MLT-1, Page 1

(2) Source: Company Witness J. David Wright

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SECTION III RATE SCHEDULES

Page 73

Exhibit MLT-3

2005 TTC Cost Case

Page 1 of 1

ENTERGY GULF STATES, INC.Electric Service
Texas**SCHEDULE TTC**

Sheet No.: 65

Effective Date: Proposed

Revision: 0

Supersedes: New Schedule

Schedule Consists of: One Sheet

TRANSITION TO COMPETITION RIDER**I. APPLICATION**

This Transition To Competition Rider ("Rider TTC" or the "Rider") is applicable under the regular terms and conditions of Entergy Gulf States, Inc. ("Company") to all electric service billed under all of the Company's Rate schedules and all associated Riders except Rate Schedules EAPS and SMS, whether for metered or unmetered service, and subject to the jurisdiction of the Public Utility Commission of Texas ("PUCT").

II. GENERAL PROVISIONS

The Rate below is to recover the costs incurred by the Company resulting from the transition to retail open access. The Company shall monitor the amounts collected pursuant to this Rider to insure that the total transition costs recovered from ratepayers and retained by the Company shall not exceed the total amount approved for recovery by the PUCT. If the approved transition cost amount is recovered prior to the end of the Recovery Period, the Company shall cease billing under the Rider.

III. RATE

All electric service accounts billed in accordance with Company's complete group of Rate Schedules and all associated Riders except Rate Schedules EAPS and SMS will also be billed the following amount during the Recovery Period:

<u>Rate Class</u>	<u>Rate Schedule</u>	<u>Rate Adjustment</u>
Residential	RS, RS-TOD	\$0.001939/kWh
Small General Service	SGS, UMS, TSS	\$0.001893/kWh
General Service	GS, GS-TOD, GS-SSTS	\$0.001703/kWh
Large General Service	LGS, LGS-TOD, LGS-SSTS, LGS-WHS	\$0.001483/kWh
Large Industrial Power Service	LIPS, LIPS-TOD, LIPS_SSTS	\$0.7819/kW
Interruptible Service	IS	\$0.3731/kW
Lighting	SHL, LS-E, ALS, RLU, PLS	\$0.001347/kWh

Amounts billed pursuant to this Rider TTC are not subject to Rider IHE but are subject to State and local sales taxes.

IV. RECOVERY PERIOD

Rider TTC will be billed beginning with the Effective Date of this Rider and will remain in effect until the approved transition cost amount has been recovered, but not longer than fifteen (15) years.

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