

Company Name: ENTERGY GULF STATES, INC.  
 Report Year: 1999

Schedule IV

Federal Income Taxes

1 RETURN (see instructions)	112,218,494
Less:	
2 Interest Included in Return	48,567,279
3 Amortization of ITC	2,180,388
4 Amortization of DFIT (Excess)	
5 Preferred Dividend Exclusion	
6 Other (Attach detail) Amortizations	
Add:	
7 Depreciation Addback-Perm. Diff.	
8 Business Meals Not Deductible	159,755
9 Other (Attach detail) SFAS 109	5,357,033
10 TAXABLE COMPONENT OF RETURN	66,985,617
11 TAX FACTOR (1/.85)(.35)	X .53846154
12 TOTAL FIT BEFORE ADJUSTMENTS	36,069,179
Amortization of ITC	
13 a. Nuclear - Unit 1	
14 b. Nuclear - Unit 2	
15 c. Non-nuclear	2,180,388
Amortization of Excess Def. Taxes	
16 a. Protected	
17 b. Unprotected	
18 Other	
19 TOTAL FEDERAL INCOME TAXES*	33,888,793

\*Taxes calculated in accordance with Tax Stipulation Agreement. Return and Interest calculated using costs associated with 9.57% rate of return.

Company Name: ENTERGY GULF STATES, INC.  
Report Year: 1999

Schedule IV  
REVISED 4/13/01

### Federal Income Taxes

1 RETURN (see instructions)	113,339,091
Less:	
2 Interest Included in Return	48,567,279
3 Amortization of ITC	2,180,388
4 Amortization of DFIT (Excess)	
5 Preferred Dividend Exclusion	
6 Other (Attach detail) Amortizations	
Add:	
7 Depreciation Addback-Perm. Diff.	
8 Business Meals Not Deductible	159,755
9 Other (Attach detail) SFAS 109	5,357,033
10 TAXABLE COMPONENT OF RETURN	68,108,214
11 TAX FACTOR (1/.65)(.35)	X .53846154
12 TOTAL FIT BEFORE ADJUSTMENTS	36,673,654
Amortization of ITC	
13 a. Nuclear - Unit 1	
14 b. Nuclear - Unit 2	
15 c. Non-nuclear	2,180,388
Amortization of Excess Def. Taxes	
16 a. Protected	
17 b. Unprotected	
18 Other	
19 TOTAL FEDERAL INCOME TAXES*	34,493,268

\*Taxes calculated in accordance with Tax Stipulation Agreement. Return at 9.67%; interest calculated using costs associated with 9.57% year end rate of return.

Schedule V  
REVISED 200401

Company Name ENTERGY GULF STATES, INC  
Report Year 1999

Invested Capital

	(a) Page # Line #	(b) Total Per Form 1	(c) Adjustments	(d) Commission Approved Time Justification (b)-(c)	(e) Securitization 39,201(0)	(f) Securitization 39,202(0)	(g) Adjustments Related to Implementation of 39.7	(h) Adjusted Invested Capital (d)-(e)-(f)-(g)
1 Plant in Service	P 207 L 88	7,294,035,089	4,747,787,389	2,546,848,600	0	0	0	2,546,848,600
2 Minor CWP Asset	P 276 L 16	(691,563)		(691,563)	0	0	0	(691,563)
3 Minor CWP Liability	P 218 L 28 @	(3,464,292,005)	(2,319,999,016)	(1,145,302,989)	0	0	0	(1,145,302,989)
4 Accumulated Depreciation (1)								
5 Net Plant in Service		3,829,602,521	2,428,788,363	1,400,854,138	0	0	0	1,400,854,138
6 Construction Work in Progress		0	0	0	0	0	0	0
7 Plant Held for Future Use		0	0	0	0	0	0	0
8 Nuclear Fuel Inventory		0	0	0	0	0	0	0
9 Working Cash Allowance		0	0	(15,007,000)	0	0	0	(15,007,000)
10 Materials and Supplies		0	0	39,296,000	0	0	0	39,296,000
11 Prepayments		0	0	7,533,000	0	0	0	7,533,000
12 Fuel Inventory		0	0	9,767,000	0	0	0	9,767,000
13 Accounting Order Deferrals - Unit 1		0	0	0	0	0	0	0
14 Accounting Order Deferrals - Unit 2		0	0	0	0	0	0	0
15 Accounting Order Deferrals - Unit 3		0	0	0	0	0	0	0
16 Phase In Deferrals		0	0	0	0	0	0	0
17 Other Invested Capital Additions		0	0	329,000	0	0	0	329,000
18 Deferred Federal Income Taxes (2)		(1,122,787,533)	(902,719,950)	(220,047,883)	0	0	0	(220,047,883)
19 Pre 1971 Investment Tax Credits (3)		(71,739)	(45,038)	(32,818)	0	0	0	(32,818)
20 Customer Deposits		0	0	(8,324,000)	0	0	0	(8,324,000)
21 Customer Advances for Construction		0	0	(17,000)	0	0	0	(17,000)
22 Property Insurance Reserve		0	0	(12,570,000)	0	0	0	(12,570,000)
23 Injuries and Damages Reserve		0	0	(2,358,000)	0	0	0	(2,358,000)
24 Customer Energy Prepayments		0	0	0	0	0	0	0
25 Unclaimed Dividends		0	0	0	0	0	0	0
26 Other Invested Capital Deductions		(37,709,450)	(11,808,000)	(25,898,450)	0	0	0	(25,898,450)
27 TOTAL INVESTED CAPITAL		2,889,099,692	1,514,224,495	1,172,505,187	0	0	0	1,172,505,187

(1) The depreciation amount listed on page 219, line 28 @ of Form 1 also includes amounts associated with decommissioning of 804,399,471.

(2) Pages 234, 272-273, 274-275 and 276-277

(3) Amount included in total amount on pages 268-269 of Form 1. Total is recorded in account 255.2.

\* These are the approved amounts as listed on Schedule 63-42 attached

\*\*See Other Invested Capital Additions Schedule attached

\*\*\*See Other Invested Deductions Additions Schedule attached

(4) Reversed to reflect effect of using rates from Decurt 20150

28 X Allowed Rate of Return (Sch VI)	28	9.67%
29 Allowed Return	29	113,339,091 (4)

Company Name: ENTERGY GULF STATES, INC.  
Report Year: 1999

Schedule VI

### Weighted Average Cost of Capital

#### A. Commission Allowed Weighted Average Cost of Capital

Does the Company have a final rate order for a proceeding issued on or after January 1, 1992?

Yes

If no, cost of capital = 9.6%

If yes, provide the capital structure and cost of capital approved in the utility's most recent rate proceeding below:

Docket No: 20160

Settled Case

#### Commission Approved Capital Structure

	(a) Balance	(b) Percent of Total	(c) Cost	(d) Weighted Cost
Common Equity	1,676,709,924	46.49%	10.95%	5.09%
Preferred Stock	236,228,204	6.60%	8.38%	0.55%
Preferred Trust Securities	82,095,643	2.28%	9.07%	0.21%
Long-Term Debt	1,609,966,767	44.63%	8.55%	3.82%
Short-Term Debt				
Total	3,607,000,538	100.00%		9.67%

If the Commission adopted a range, indicate the range here: \_\_\_\_\_% to \_\_\_\_\_%

#### B. Actual Capital Structure - End of Report Year

#### Actual Weighted Average Cost of Capital December 31, 1999 (Current Report Year)

	(a) Balance	(b) Percent of Total	(c) Cost	(d) Weighted Cost
Common Equity	1,502,299,788	44.76%	10.95%	4.90%
Preferred Stock	203,761,784	6.07%	8.69%	0.53%
Preferred Trust Securities	82,186,283	2.45%	9.07%	0.22%
Long-Term Debt	1,568,287,759	46.72%	8.39%	3.92%
Short-Term Debt				
Total	3,356,535,614	100.00%		9.57%

Company Name: ENTERGY GULF STATES, INC.  
Report Year: 1999

Schedule VII

Depreciation Redirection

1) Has the utility elected to redirect all or part of its depreciation expense relating to transmission and distribution assets to its net generation plant assets pursuant to PURA Section 39.256?      Yes

2) If the answer to #1 is yes, provide the following information:

a) Current year	Total Texas <u>Jurisdictional</u>	Amount Redirected to Generation Assets
Transmission depreciation expense	5,402,549	5,402,549
Distribution depreciation expense	<u>18,517,948</u>	<u>18,517,948</u>
TOTAL	23,920,497	23,920,497

b) Cumulative amount of depreciation expense redirected to generation assets:

Transmission	<u>10,623,002</u>
Distribution	<u>36,477,827</u>

c) Provide all journal entries necessary to reflect the current year's redirection of transmission and distribution depreciation expense to generation assets

ACCT NO	DESCRIPTION	DR	CR
182.2	Regulatory Asset - Dist	47,100,829	
253	Regulatory Credit - Gen		47,100,829
190	ADIT	16,485,291	
283	ADIT		16,485,291

Company Name: ENTERGY GULF STATES, INC.  
Report Year: 1999

Schedule VIII

Journal Entries

Provide all journal entries, if any, that will be recorded on the Company's books to apply the excess earnings determined on Schedule I to the net book value of generation assets pursuant to §39.254 of PURA and indicate the year in which each entry will be recorded.

<u>Acct No</u>	<u>Description</u>	<u>Dr.</u>	<u>Cr.</u>	<u>Year</u>
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**ANNUAL REPORT  
PURSUANT TO §39.257 OF THE  
PUBLIC UTILITY REGULATORY ACT**

**OF**

25806

**ENTERGY GULF STATES, INC.**

**TO THE**

**PUBLIC UTILITY COMMISSION OF TEXAS**

**FOR THE**

**Twelve Months Ending December 31, 2000**



**Check one:**

This is an original submission ☐  
This is a revised submission ☒

**Date of submission May 9, 2001**

50

COMPANY NAME: ENTERGY GULF STATES, INC.  
REPORT YEAR: 2000

SCHEDULE I  
REVISED 4/13/0

### DETERMINATION OF EXCESS EARNINGS

1	Annual Revenues (As Adjusted)	<u>474,105,337</u>	Sch II
2	Annual Costs (As Adjusted) •	<u>359,420,245</u>	Sch III
3	Allowed Return	<u>125,429,702</u>	Sch V
4	Excess Return (Deficit) • (Line 1 minus lines 2 & 3)	<u>(10,744,611)</u>	

\*Revised in accordance with Tax Stipulation Agreement.



Schedule H

Company Name: ENTERGY GULF STATES, INC.  
Report Year: 2000

Annual Revenues  
Report Year

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Page # Line #	Total Per Firm 1	Adjustments	Taxes Subsidies	Fuel	Purchased Power	TCCs	Transition Charges	Revenue Impairment	Sub-Total (b)-(d)-(f)-(h)-(j)-(k)	Adjustments Related to Implementation of 857	Adjusted Revenue (b)-(k)
TOTAL REVENUES											
1 Base	864,454,945	515,852,816	448,088,129			35,004		38,027	455,878,100		455,878,100
2 Fuel	1,191,877,851	888,310,815	453,587,048	453,587,048		35,004		38,027	0		0
3 PCSE			0			35,004		38,027	0		0
4 Off System Sales	208,197,032	187,028,858	38,168,078	38,168,078		35,004		38,027	0		0
5 Other	138,382,888	121,135,832	17,227,237			35,004		38,027	17,227,237		17,227,237
6 Total Revenue	2,470,882,457	1,472,340,917	889,851,480	882,755,124	0	0	0	8,298,871	474,105,337	0	474,105,337



Schedule III  
REVISED 4/13/01

Company Name: ENTERGY GULF STATES, INC.  
Report Year: 2000

Annual Costs

(a)	(b)	(c)	(d)	(e)	(f)
Page # Line #	Total Per FERC Form 1	Adjustments	Texas Jurisdiction (d)-(c)	Adjustments Related to Implementation of S07	Adjusted Costs (d)+(e)
<b>TOTAL EXPENSES</b>					
1 Decommissioning Expense (1)	P. 115 L. 8	2,607,856	3,665,000		3,665,000
2 Amortization Expense (2)	P. 115	47,820	(2,126,522)		(2,126,522)
3 Depreciation Expense (3)	P. 115 L. 6	176,720,236	67,679,860		67,679,860
4 Interest on Customer Deposits (4)	P. 112 L. 38	1,797,365	803,498		803,498
5 Taxes Other Than Income Taxes (5)	P. 115 L. 13	119,213,293	48,979,961		48,979,961
6 State Income Taxes		68,233,332	0		0
7 Federal Income Taxes (from Sch IV)		0	0		0
8 Deferred Expenses		0	0		0
9 O&M Savings Tracker	N/A	52,967,000	24,357,299		24,357,299
10 Other Expenses	P. 115 L. 21	(69,696)	0		0
11 Lesser of Report Year Adjusted O&M (Sch III-A) or 1995 Adjusted O&M (Sch III-B)		-----	180,634,188		180,634,188
12 TOTAL ANNUAL COSTS			324,093,286	0	359,420,245

(1) Decommissioning is not listed as a separate line item in FERC Form 1. It is a component of the depreciation expense listed on page 115 (Electric Utility), line 6. Decommissioning is the sum of accounts 403.06, 403.07 and 403.08.

(2) Amortization expense is the sum of lines 7, 9, 11 and 12 of page 115 (Electric Utility) of Form 1. Texas retail amounts are recorded in accounts 407.036, 407.341 and 407.001. A schedule is attached detailing the amounts recorded in 2000 for each account.

(3) Depreciation is not listed as a separate line item in FERC Form 1. It is a component of the depreciation expense listed on page 115 (Electric Utility), line 6. The sum of lines 1 and 3 on this schedule equals depreciation expense shown on page 115, line 6.

(4) Interest on customer deposits is not listed as a separate line item in FERC Form 1. It is a component of the interest accrued listed on page 112, line 38. The interest is recorded in account 237.002.

(5) Schedule attached showing taxes other than income by item.

\*Revised in accordance with Tax Stipulation Agreement.

Company Name: **ENTERGY GULF STATES, INC.**  
Report Year: **2000**

**Schedule III-A**

**Calculation of Adjusted Report Year Expenses**

1	Total Operations & Maintenance Expense	1,753,312,603
2	Adjustments	<u>1,007,586,533</u>
3	Texas Jurisdictional (Line 1 - Line 2)	745,726,070
	Plus:	
4	Factoring not included in O&M	
	Less:	
5	Expenses under 36.062	17,471
6	Fuel expenses under 36.203	565,074,411
7	Purchased Power expenses 36.205	
8	Revenues under Interutility Billing Process 35.004,35.006,35.007	<u></u>
9	Adjusted Report Year O&M Expense (Line 3 + Line 4 - Line 5 - Line 6 - Line 7 - Line 8)	<u>180,634,188</u>

Company Name: ENTERGY GULF STATES, INC.  
Report Year: 2000

Schedule III-B

Calculation of Adjusted 1996 O&M Expense

1	Total Operations & Maintenance Expense	1,183,455,198
2	Adjustments	<u>712,170,556</u>
3	Texas Jurisdictional (Line 1 - Line 2)	471,284,642
	Plus:	
4	Factoring not included in O&M	
	Less:	
5	Expenses Under 36.062	47,070
6	Fuel expenses under 36.203	284,598,698
7	Purchased Power expenses 36.205	<u>0</u>
8	Subtotal (Line 3 + Line 4 - Line 5 - Line 6 - Line 7)	186,640,874
9	Percent change in average number of customers (See below)	<u>9.77%</u>
10	O&M adjusted for customer growth (Line 8 * Line 9)	204,871,427
11	Difference between revenues & expenses 35.004,35.006,35.007	<u></u>
12	Adjusted 1996 O&M (Line 10 + Line 11)	<u>204,871,427</u>

Calculation of percentage change in average number of utility customers:

13	Average Number of Retail Customers Current Year	346,529
14	Average Number of Retail Customers 1996	315,693
15	% Change Between Current Year and 1996 (Line 13 - Line 14) / Line 14	9.77%

Company Name: ENTERGY GULF STATES, INC.  
Report Year: 2000

Schedule IV  
REVISED 4/13/01

# Federal Income Taxes

## 1 RETURN (see instructions)

### Less:

- 2 Interest Included in Return
- 3 Amortization of ITC
- 4 Amortization of DFIT (Excess)
- 5 Preferred Dividend Exclusion
- 6 Other (Attach detail)

### Add:

- 7 Depreciation Addback-Perm. Diff.
- 8 Business Meals Not Deductible
- 9 Other (Attach detail)

10 TAXABLE COMPONENT OF RETURN

0

11 TAX FACTOR (1/.85)(.35)

X .53848154

12 TOTAL FIT BEFORE ADJUSTMENTS

0

### Amortization of ITC

- 13 a. Nuclear - Unit 1
- 14 b. Nuclear - Unit 2
- 15 c. Non-nuclear

0

### Amortization of Excess Def. Taxes

- 16 a. Protected
- 17 b. Unprotected
- 18 Other

19 TOTAL FEDERAL INCOME TAXES

35,328,981

\*Revised to reflect effect of Tax Stipulation Agreement. Taxes calculated at 9.67% return on equity and 9.53% return on equity and divided by 2 (see workpapers WP/Schedule IV/A-1 and WP/Schedule IV/A-2)

WP/Schedule IV/A-1	34,838,053
WP/Schedule IV/A-2	35,815,868
	<u>70,653,921</u>
	/2
	<u>35,328,981</u>

Company Name: ENTERGY GULF STATES, INC.  
Report Year: 2000

WP/Schedule IV/A-1

### Federal Income Taxes

1 RETURN (see instructions)	123,613,760
Less:	
2 Interest Included in Return	59,277,533
3 Amortization of ITC	2,550,719
4 Amortization of DFIT (Excess)	
5 Preferred Dividend Exclusion	
6 Other (Attach detail)	
Add:	
7 Depreciation Addback-Perm. Diff.	
8 Business Meals Not Deductible	164,838
9 Other (Attach detail)	7,485,944
10 TAXABLE COMPONENT OF RETURN	69,436,291
11 TAX FACTOR (1/.65)(.35)	X .53846154
12 TOTAL FIT BEFORE ADJUSTMENTS	37,388,772
Amortization of ITC	
13 a. Nuclear - Unit 1	
14 b. Nuclear - Unit 2	
15 c. Non-nuclear	2,550,719
Amortization of Excess Def. Taxes	
16 a. Protected	
17 b. Unprotected	
18 Other	
19 TOTAL FEDERAL INCOME TAXES	34,838,053

Taxes Calculated using year end return on equity of 9.53%

Company Name: ENTERGY GULF STATES, INC.  
Report Year: 2000

WP/Schedule IV/A-2  
REVISED 4/13/01

### Federal Income Taxes

1 RETURN (see instructions)	125,429,702
Less:	
2 Interest Included in Return	59,277,533
3 Amortization of ITC	2,550,719
4 Amortization of DFIT (Excess)	
5 Preferred Dividend Exclusion	
6 Other (Attach detail)	
Add:	
7 Depreciation Addback-Perm. Diff.	
8 Business Meals Not Deductible	164,838
9 Other (Attach detail)	7,485,944
10 TAXABLE COMPONENT OF RETURN	71,252,233
11 TAX FACTOR (1/.65)(.35)	X .53846154
12 TOTAL FIT BEFORE ADJUSTMENTS	38,366,587
Amortization of ITC	
13 a. Nuclear - Unit 1	
14 b. Nuclear - Unit 2	
15 c. Non-nuclear	2,550,719
Amortization of Excess Def. Taxes	
16 a. Protected	
17 b. Unprotected	
18 Other	
19 TOTAL FEDERAL INCOME TAXES	35,815,888

\*Taxes calculated in accordance with Tax Stipulation Agreement. Return at 9.67%; Interest calculated using costs associated with 9.53% year end rate of return.



Schedule V

Company Name: ENTERGY GULF STATES, INC. 2000  
Report Year:

Invested Capital

	(a) Page 8 Line 8	(b) Total Per Form 1	(c) Adjustments	(d) Commission Approved Years Jurisdiction (b)-(c)	(e) Securitization 38,201(0)	(f) Securitization 30,252(0)	(g) Adjustments Related to Implementation of 55.7	(h) Adjusted Invested Capital (b)-(e)-(f)-(g)
1 Plant in Service	P. 200, L. 3	7,522,928,489	4,893,816,619	2,629,109,890				2,629,109,890
2 Minor O&M Asset				0				0
3 Minor O&M Liability				0				0
4 Accumulated Depreciation (1)	P. 200 L. 18	(2,591,673,851)	(2,480,414,719)	(1,111,259,239)				(1,111,259,239)
5 Net Plant in Service		3,931,252,548	2,413,401,904	1,517,850,644	0	0	0	1,517,850,644
6 Construction Work in Progress				0				0
7 Plant Held for Future Use				0				0
8 Nuclear Fuel Inventory				(15,007,000)				(15,007,000)
9 Working Cash Allowance				38,258,000				38,258,000
10 Materials and Supplies				7,533,000				7,533,000
11 Prepayments				9,767,000				9,767,000
12 Fuel Inventory				0				0
13 Accounting Order Deferrals - Unit 1				0				0
14 Accounting Order Deferrals - Unit 2				0				0
15 Accounting Order Deferrals - Unit 3				0				0
16 Phase In Deferrals				0				0
17 Other Invested Capital Additions				329,000				329,000
18 Deferred Federal Income Taxes (2)		(1,194,722,960)	(984,954,207)	(214,069,763)				(214,069,763)
19 Pre 1971 Investment Tax Credits (3)	Pgs. 286-287	(43,776)	(28,534)	(18,242)				(18,242)
20 Customer Deposits				(8,324,000)				(8,324,000)
21 Customer Advances for Construction				(17,000)				(17,000)
22 Property Insurance Reserve				(12,570,000)				(12,570,000)
23 Injuries and Damages Reserve				(2,338,000)				(2,338,000)
24 Customer Energy Prepayments				0				0
25 Unclaimed Dividends				0				0
26 Other Invested Capital Deductions		(24,100,250)		(24,292,250)				(24,292,250)
27 TOTAL INVESTED CAPITAL		2,686,584,532	1,429,722,183	1,267,101,268	0	0	0	1,267,101,268

(1) The depreciation amount listed on page 200, line 18 column c also includes amounts associated with decommemorating of \$72,910,398.

(2) Pages 254, 272-273, 274-275 and 276-277.

(3) Amount included in total amount on pages 286-287 of Form 1. Total is recorded in account 255.2

\*These are the approved amounts as listed on Schedule NS-12 attached

\*\*See Other Invested Capital Additions schedule attached.

\*\*\*See Other Invested Deductions schedule attached.

28 X Allowed Rate of Return (5ch V)	9.67%
29 Allowed Return	126,428,702

Company Name: ENTERGY GULF STATES, INC.  
Report Year: 2000

Schedule VI

### Weighted Average Cost of Capital

#### A. Commission Allowed Weighted Average Cost of Capital

Does the Company have a final rate order for a proceeding issued on or after January 1, 1992?

Yes

If no, cost of capital = 9.6%

If yes, provide the capital structure and cost of capital approved in the utility's most recent rate proceeding below:

Docket No: 21050

Final Order Date: Settled Case

#### Commission Approved Capital Structure

	(a) Balance	(b) Percent of Total	(c) Cost	(d) Weighted Cost
Common Equity	1,676,709,924	48.49%	10.95%	5.09%
Preferred Stock	238,228,204	6.60%	8.38%	0.55%
Preferred Trust Securities	82,095,643	2.28%	9.07%	0.21%
Long-Term Debt	1,609,966,767	44.63%	8.55%	3.82%
Short-Term Debt				
Total	3,607,000,538	100.00%		9.67%

If the Commission adopted a range, indicate the range here: \_\_\_\_\_% to \_\_\_\_\_%

#### B. Actual Capital Structure - End of Report Year

#### Actual Weighted Average Cost of Capital 31-Dec-00

	(a) Balance	(b) Percent of Total	(c) Cost	(d) Weighted Cost
Common Equity	1,574,421,147	43.92%	10.95%	4.81%
Preferred Stock	56,392,321	1.57%	9.48%	0.15%
Preferred Trust Securities	82,246,709	2.29%	9.07%	0.21%
Long-Term Debt	1,872,151,836	52.22%	8.34%	4.36%
Short-Term Debt				
Total	3,585,212,013	100.00%		9.53%

Company Name: **ENTERGY GULF STATES, INC.**  
Report Year: **2000**

**Schedule VII**

**Depreciation Redirection**

1) Has the utility elected to redirect all or part of its depreciation expense relating to transmission and distribution assets to its net generation plant assets pursuant to PURA Section 39.2567 Yes

2) If the answer to #1 is yes, provide the following information:

a) Current year	Total Texas <u>Jurisdictional</u>	Amount Redirected to Generation <u>Assets</u>
Transmission depreciation expense	5,244,607	5,244,607
Distribution depreciation expense	<u>20,035,274</u>	<u>20,035,274</u>
<b>TOTAL</b>	<b>25,279,881</b>	<b>25,279,881</b>

b) Cumulative amount of depreciation expense redirected to generation assets:

Transmission	<u>15,867,809</u>
Distribution	<u>56,513,101</u>

c) Provide all journal entries necessary to reflect the current year's redirection of transmission and distribution depreciation expense to generation assets

<u>ACCT NO</u>	<u>DESCRIPTION</u>	<u>DR</u>	<u>CR</u>
182.2	Regulatory Asset (Dist)	25,279,881	
253	Regulatory Credit (Gen)		25,279,881
190	ADIT - Gen	8,847,958	
283	ADIT - Dist		8,847,958

Company Name: ENTERGY GULF STATES, INC.  
Report Year: 2000

Schedule VIII

Journal Entries

Provide all journal entries, if any, that will be recorded on the Company's books to apply the excess earnings determined on Schedule I to the net book value of generation assets pursuant to §39.254 of PURA and indicate the year in which each entry will be recorded.

<u>Acct No</u>	<u>Description</u>	<u>Dr.</u>	<u>Cr.</u>	<u>Year</u>
Not applicable				

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PUBLIC UTILITY COMMISSION  
FILING CLERK

**PROJECT NO: 25593**  
**ANNUAL REPORT**  
**PURSUANT TO §39.257 OF THE**  
**PUBLIC UTILITY REGULATORY ACT**

**OF**

**ENTERGY GULF STATES, INC.**

---

**TO THE**

**PUBLIC UTILITY COMMISSION OF TEXAS**

**FOR THE**

**Twelve Months Ending December 31, 2001**



Check one:

This is an original submission [ X ]

This is a revised submission [ ]

Date of submission: March 29, 2002

5

COMPANY NAME: ENTERGY GULF STATES, INC.  
REPORT YEAR: 2001

### DETERMINATION OF EXCESS EARNINGS

1	Annual Revenues (As Adjusted)	<u>486,641,962</u>	Sch II
2	Annual Costs (As Adjusted)	<u>380,287,314</u>	Sch III
3	Allowed Return	<u>127,956,221</u>	Sch V
4	Excess Return (Deficit) (Line 1 minus lines 2 & 3)	<u>(41,601,573)</u>	

Schedule B

Company Name  
Report Year  
ENTERGY GULF STATES, INC.  
2001

Annual Revenues  
Report Year

	(a) Page # Line #	(b) Total Per Ferc Form 1	(c) Adjustments	(d) Texas Jurisdiction (b)-(c)	(e) Fuel	(f) Purchased Power	(g) TCOS 35 004 35 008 35 007	(h) Transmission Charges 30 302	(i) Revenue Imputation 36 007(a)	(j) Sub-Total (d)-(e)-(f)-(g)-(h)-(i)	(k) Adjustments Related to Implementation of 387	(l) Adjusted Revenues (j)-(k)
TOTAL REVENUES												
1 Base (1)	P 304	995,286,956	554,005,798	442,281,170					8,442,223	450,723,363		450,723,363
2 Fuel (1)	P 304	1,382,786,120	772,215,511	590,553,608	590,553,608				0	0		0
3 PCRF				0					0	0		0
4 CW System Sales	P 300 L 11	218,052,732	188,398,869	29,652,863	29,652,863					15,918,598		15,918,598
5 Other (2)	P 300	12,507,225	(3,411,340)	15,918,569								
6 Total Revenues		2,590,616,043	1,512,109,832	1,078,496,211	620,216,472	0	0	0	8,442,223	469,641,862	0	469,641,862

(1) Pages 304 through 304.5 and subsequent notes detail the breakdown of base and fuel revenues by customer class on several lines in the FERC Form 1

(2) Other is the total of lines 13, 16, 17, 19 and 21 of Page 300 of the FERC Form 1





Schedule III

Company Name: ENTENERGY GULF STATES, INC.  
Report Year: 2001

Annual Costs

	(a)	(b)	(c)	(d)	(e)	(f)
	Page # Line #	Total Per FERC Form 1	Adjustments	Texas Jurisdiction (b)-(c)	Adjustments Related to Implementation of SB7	Adjusted Costs (d)-(e)
<b>TOTAL EXPENSES</b>						
1 Decommissioning Expense (1)	P. 115 L. 6	6,240,912	2,501,912	3,665,000		3,665,000
2 Amortization Expense (2)	P. 115	(17,696,136)	(16,960,868)	(696,268)		(696,268)
3 Depreciation Expense (3)	P. 115 L. 6	179,434,125	109,100,033	70,334,092		70,334,092
4 Interest on Customer Deposits (4)	P. 112 L. 38	2,021,220	955,617	1,065,603		1,065,603
5 Taxes Other Than Income Taxes (5)	P. 115 L. 13	116,603,566	68,400,551	48,203,035		48,203,035
6 State Income Taxes				0		0
7 Federal Income Taxes (from Sch IV)				0		0
8 Deferred Expenses			56,146,000	25,819,187		25,819,187
9 O&M Savings Tracker			(76,443)	0		0
10 Other Expenses	P. 115 L. 21	(76,443)	(76,443)	0		0
11 Lesser of Report Year Adjusted O&M (Sch III-A) or 1996 Adjusted O&M (Sch III-B)				196,393,312		196,393,312

12 TOTAL ANNUAL COSTS

346,810,979 0 346,287,314

- (1) Decommissioning is not listed as a separate line item in FERC Form 1. It is a component of the depreciation expense listed on page 115 (Electric Utility), line 6. Decommissioning is the sum of accounts 403.05, 403.06, 403.07 and 403.08.
- (2) Amortization expense is the sum of lines 7, 9, 11 and 12 of page 115 (Electric Utility) of Form 1. Texas retail amounts are recorded in accounts 407.036, 407.341 and 407.101. A schedule is attached detailing the amounts recorded in 2001 for each account.
- (3) Depreciation is not listed as a separate line item in FERC Form 1. It is a component of the depreciation expense listed on page 115 (Electric Utility), line 6. The sum of lines 1 and 3 on this schedule equals depreciation expense shown on page 115, line 6.
- (4) Interest on customer deposits is not listed as a separate line item in FERC Form 1. It is a component of the interest accrued listed on page 112, line 38. The interest is recorded in account 237.002.
- (5) Schedule attached showing taxes other than income by item.

Company Name: ENTERGY GULF STATES, INC.  
Report Year: 2001

Calculation of Adjusted Report Year Expenses

1	Total Operations & Maintenance Expense	1,908,371,284
2	Adjustments	<u>1,079,782,025</u>
3	Texas Jurisdictional (Line 1 - Line 2)	828,589,259
	Plus:	
4	Factoring not included in O&M	
	Less:	
5	Expenses under 36.062	0
6	Fuel expenses under 36.203	630,195,947
7	Purchased Power expenses 36.205	
8	Revenues under Interutility Billing Process 35.004,35.006,35.007	<u>                    </u>
9	Adjusted Report Year O&M Expense (Line 3 + Line 4 - Line 5 - Line 6 - Line 7 - Line 8)	<u>198,393,312</u>

54

Company Name: ENTERGY GULF STATES, INC.  
Report Year: 2001

Calculation of Adjusted 1996 O&M Expense

1	Total Operations & Maintenance Expense	1,183,455,198
2	Adjustments	<u>712,170,556</u>
3	Texas Jurisdictional (Line 1 - Line 2)	471,284,642
	Plus:	
4	Factoring not included in O&M	
	Less:	
5	Expenses Under 36,062	47,070
6	Fuel expenses under 36.203	284,596,696
7	Purchased Power expenses 36.205	<u>                    </u>
8	Subtotal (Line 3 + Line 4 - Line 5 - Line 6 - Line 7)	186,640,874
9	Percent change in average number of customers (See below)	<u>11.58%</u>
10	O&M adjusted for customer growth (Line 8 * Line 9)	208,258,061
11	Difference between revenues & expenses 35,004,35,006,35,007	<u>                    </u>
12	Adjusted 1996 O&M (Line 10 + Line 11)	<u>208,258,061</u>

Calculation of percentage change in average number of utility customers:

13	Average Number of Retail Customers Current Year	352,259
14	Average Number of Retail Customers 1996	315,683
15	% Change Between Current Year and 1996 (Line 13 - Line 14) / Line 14	11.58%

Company Name: ENTERGY GULF STATES, INC.  
Report Year: 2001

# Federal Income Taxes

1 RETURN (see instructions)	0
Less:	
2 Interest Included in Return	0
3 Amortization of ITC	
4 Amortization of DFIT (Excess)	
5 Preferred Dividend Exclusion	
6 Other (Attach detail)	
Add:	
7 Depreciation Addback-Perm. Diff.	
8 Business Meals Not Deductible	
9 Other (Attach detail)	
10 TAXABLE COMPONENT OF RETURN	0
11 TAX FACTOR (1/.65)(.35)	X .53846154
12 TOTAL FIT BEFORE ADJUSTMENTS	0
Amortization of ITC	
13 a. Nuclear - Unit 1	
14 b. Nuclear - Unit 2	
15 c. Non-nuclear	
Amortization of Excess Def. Taxes	
16 a. Protected	
17 b. Unprotected	
18 Other	
19 TOTAL FEDERAL INCOME TAXES	33,476,335

\*Revised to reflect effect of Tax Stipulation Agreement. Taxes calculated at 9.67% return on equity and 9.53% return on equity and divided by 2 (see workpapers WP/Schedule IV/A-1 and WP/Schedule IV/A-2)

WP/Schedule IV/A-1	30,448,177
WP/Schedule IV/A-2	36,504,493
	<u>66,952,670</u>
	<u>12</u>
	<u>33,476,335</u>

Company Name: ENTERGY GULF STATES, INC.  
Report Year: 2001

Exhibit JDW-4  
2005 TTC Cost Case  
Schedule IV/A-1  
Page 37 of 86

### Federal Income Taxes

1 RETURN (see instructions)	116,708,777
Less:	
2 Interest Included in Return	52,267,536
3 Amortization of ITC	2,685,699
4 Amortization of DFIT (Excess)	
5 Preferred Dividend Exclusion	
6 Other (Attach detail)	
Add:	
7 Depreciation Addback-Perm. Diff.	
8 Business Meals Not Deductible	138,498
9 Other (Attach detail)	(359,699)
10 TAXABLE COMPONENT OF RETURN	61,534,341
11 TAX FACTOR (1/.65)(.35)	X .53846154
12 TOTAL FIT BEFORE ADJUSTMENTS	33,133,876
Amortization of ITC	
13 a. Nuclear - Unit 1	
14 b. Nuclear - Unit 2	
15 c. Non-nuclear	2,685,699
Amortization of Excess Def. Taxes	
16 a. Protected	
17 b. Unprotected	
18 Other	
19 TOTAL FEDERAL INCOME TAXES	30,448,177

Taxes Calculated using year end return on equity of 9.53%

Company Name: ENTERGY GULF STATES, INC.  
Report Year: 2001

Schedule IV/A-2

# Federal Income Taxes

1 RETURN (see instructions)	127,956,221
Less:	
2 Interest Included in Return	52,267,536
3 Amortization of ITC	2,685,699
4 Amortization of DFIT (Excess)	
5 Preferred Dividend Exclusion	
6 Other (Attach detail)	
Add:	
7 Depreciation Addback-Perm. Diff.	
8 Business Meals Not Deductible	138,498
9 Other (Attach detail)	(359,699)
10 TAXABLE COMPONENT OF RETURN	72,781,785
11 TAX FACTOR (1/.65)(.35)	X .53846154
12 TOTAL FIT BEFORE ADJUSTMENTS	39,190,182
Amortization of ITC	
13 a. Nuclear - Unit 1	
14 b. Nuclear - Unit 2	
15 c. Non-nuclear	2,685,699
Amortization of Excess Def. Taxes	
16 a. Protected	
17 b. Unprotected	
18 Other	
19 TOTAL FEDERAL INCOME TAXES	36,504,493

Taxes calculated in accordance with Tax Stipulation Agreement. Return at 9.67%; interest calculated using costs associated with 9.53% year end rate of return.

Invested Capital		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Page 8 Line 8	Total Per Form 1	Adjustments	Commission Approved Taxes Judgments	Securitization 30,201(8)	Securitization 30,201(8)	Adjustments Related to Implementation of 987	Adjusted Invested Capital (10-10-98)		
P. 200 L. 3	7,000,240,441	4,000,015,907	2,700,280,312	0	0	0	2,700,280,312		
1 Plant in Service									
2 Minor CWIP Asset									
3 Minor CWIP Liability									
4 Accumulated Depreciation	(5,007,015,303)	(2,000,173,750)	(1,130,241,005)	0	0	0	(1,130,241,005)		
P. 200 L. 18	3,000,125,078	2,401,042,179	1,500,000,707	0	0	0	1,500,000,707		
5 Net Plant in Service									
6 Construction Work in Progress									
7 Plant Held for Future Use									
8 Nuclear Fuel Inventory									
9 Working Cash Allowance									
0 Materials and Supplies									
1 Prepayments									
2 Fuel Inventory									
3 Accounting Order Deferrals - Unit 1									
4 Accounting Order Deferrals - Unit 2									
5 Accounting Order Deferrals - Unit 3									
6 Phase in Deferrals									
7 Other Invested Capital Additions									
8 Deferred Federal Income Taxes (2)	(1,230,043,787)	(600,232,050)	(230,011,257)	0	0	0	(230,011,257)		
9 Pre 1971 Investment Tax Credits (2)	(16,104)	(0,304)	(6,710)	0	0	0	(6,710)		
0 Customer Deposits									
1 Customer Advances for Construction									
2 Property Insurance Reserve									
3 Injury and Damage Reserve									
4 Customer Energy Prepayments									
5 Unclaimed Dividends									
6 Other Invested Capital Deductions									
7 TOTAL INVESTED CAPITAL	(25,431,000)	(11,000,000)	(23,023,000)	0	0	0	(23,023,000)		
	2,700,004,107	1,300,002,235	1,220,220,700	0	0	0	1,220,220,700		

(1) The depreciation amount listed on page 200, line 18 column 4 also includes amounts associated with decommissioning of 201,507,155.

(2) Pages 204, 273-275, 276-277.

20 X Allowed Rate of Return (Sch V)

207 9.67%

127,555,221

(1) The depreciation amount listed on page 200, line 18 column c also includes amounts associated with decommissioning of \$61,907,135.

279 Patent TM 272-273, 274-275 and 276-277.

(3) Amount included in total amount on pages 252-257 of Form 1. Total is recorded in sect. 255.2

These are the approved amounts as listed on Schedule K3-12 attached.

See Other Listed Capital Actions schedule attached

**Can Other Invented Deductions schedule attached.**

Company Name: **ENTERGY GULF STATES, INC.**  
Report Year: **2001**

### Weighted Average Cost of Capital

#### A. Commission Allowed Weighted Average Cost of Capital

Does the Company have a final rate order for a proceeding issued on or after January 1, 1992? Yes

If no, cost of capital = 9.6%

If yes, provide the capital structure and cost of capital approved in the utility's most recent rate proceeding below:

Docket No: 20150

Final Order Date: Settled Case

#### Commission Approved Capital Structure

	(a) Balance	(b) Percent of Total	(c) Cost	(d) Weighted Cost
Common Equity	1,676,709,924	46.48%	10.95%	5.09%
Preferred Stock	238,228,204	6.60%	8.38%	0.55%
Preferred Trust Securities	82,095,843	2.28%	9.07%	0.21%
Long-Term Debt	1,809,966,767	44.83%	8.55%	3.82%
Short-Term Debt				
<b>Total</b>	<b>3,807,000,538</b>	<b>100.00%</b>		<b>9.67%</b>

If the Commission adopted a range, indicate the range here: \_\_\_\_\_ % to \_\_\_\_\_ %

#### B. Actual Capital Structure - End of Report Year

#### Actual Weighted Average Cost of Capital December 31, 2001 (Current Report Year)

	(a) Balance	(b) Percent of Total	(c) Cost	(d) Weighted Cost
Common Equity	1,665,218,200	43.25%	10.95%	4.74%
Preferred Stock	51,746,369	1.34%	9.67%	0.13%
Preferred Trust Securities	82,307,138	2.14%	9.07%	0.19%
Long-Term Debt	2,051,353,596	53.27%	7.05%	3.76%
Short-Term Debt				
<b>Total</b>	<b>3,850,625,301</b>	<b>100.00%</b>		<b>8.82%</b>



Company Name: ENTERGY GULF STATES, INC.  
Report Year: 2001

Schedule VII

Depreciation Redirection

1) Has the utility elected to redirect all or part of its depreciation expense relating to transmission and distribution assets to its net generation plant assets pursuant to PURA Section 39.256? Yes

2) If the answer to #1 is yes, provide the following information:

a) Current year	Total Texas Jurisdictional	Amount Redirected to Generation Assets
Transmission depreciation expense	1,411,789	1,411,789
Distribution depreciation expense	<u>5,305,428</u>	<u>5,305,428</u>
<b>TOTAL</b>	<b>6,717,215</b>	<b>6,717,215</b>

b) Cumulative amount of depreciation expense redirected to generation assets:

Transmission	<u>17,279,398</u>
Distribution	<u>61,818,527</u>


c) Provide all journal entries necessary to reflect the current year's redirection of transmission and distribution depreciation expense to generation assets

ACCT NO	DESCRIPTION	DR	CR
182.2	Regulatory Asset (Dist)	6,717,215	
253	Regulatory Asset (Gen)		6,717,215
190	ADIT - Gen		2,351,025
283	ADIT - Dist	2,351,025	

Signature Page

I certify that I am the responsible official of Entergy Gulf States, Inc.;  
that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all  
statements of fact contained in the said report are true and the said report is a correct statement of the  
business and affairs of the above-named respondent in respect to each and every matter set forth therein  
during the period from January 1, 2001 to December 31, 2001 inclusive.

3/28/02  
Date

  
Signature

President & CEO - Entergy Texas  
Title

Address: 350 Pine Street  
Beaumont, TX 77701

Phone: (409) 981-2444

Alternative contact regarding this report:

Name: Lewis B. Howell  
Title: Mgr., Regulatory Affairs

Address: 919 Congress Avenue, Suite 840  
Austin, TX 78701

Phone: (512) 487-3980

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**ANNUAL REPORT  
PURSUANT TO §39.257 OF THE  
PUBLIC UTILITY REGULATORY ACT**

**OF**

**ENTERGY GULF STATES, INC.**

**TO THE**

**PUBLIC UTILITY COMMISSION OF TEXAS**

**FOR THE**

**Twelve Months Ending December 31, 2002**



Check one:

This is an original submission [ X ]

This is a revised submission [ ]

Date of submission: March 31, 2003

16

COMPANY NAME: ENTERGY GULF STATES, INC.  
REPORT YEAR: 2002

SCHEDULE I

DETERMINATION OF EXCESS EARNINGS

1	Annual Revenues (As Adjusted)	<u>474,834,425</u>	Sch II
2	Annual Costs (As Adjusted)	<u>385,178,143</u>	Sch III
3	Allowed Return	<u>132,115,848</u>	Sch V
4	Excess Return (Deficit) (Line 1 minus lines 2 & 3)	<u>(22,359,367)</u>	

Schedule 1

Company Name: ENTENARY GOLF STATES, INC.  
Report Year: 2002

Annual Revenues  
Report Year

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
	Page 6 Line 6	Total Per Form 1	Adjustments	Taxes Jurisdiction (b)(1)	Paid	Purchased Power	TCCS SLBS	Transition Changes SLBS	Revenue Inquiries SLBS	Sub-Total	Adjustments Related to Implementation of 2007	Adjusted Revenues (b)(2)
TOTAL REVENUES										19,883,794		19,883,794
1 Base (1)	P. 304	1,854,627,889	888,574,018	485,032,841						485,032,841		485,032,841
2 Paid (1)	P. 304	989,082,787	487,817,173	485,032,841	485,032,841					0		0
3 PCOF				0						0		0
4 Off System Sales	P. 303 L. 11	108,883,348	181,683,488	14,214,783	14,214,783					19,883,794		19,883,794
5 Other (2)		41,854,888	24,373,882	10,883,794						0		0
6 Total Revenues		2,141,673,240	1,292,298,897	600,034,778	494,883,264	0	0	0	0	474,884,255	0	474,884,255

(1) Pages 304 through 304.8 and subsequent entries detail the breakdown of taxes and paid revenues by customer class on several lines in the FERC Form 1.

(2) Other is the total of lines 13, 14, 17, 18 and 21 of page 303 of the FERC Form 1.



Schedule M

Company Name: ENTANGY GULF STATES, INC.  
Report Year: 2002

Annual Costs

(a)	(b)	(c)	(d)	(e)	(f)
Page # Line #	Total Per FERC Form 1	Adjustments	Taxes Attribution (b)-(c)	Adjustments Related to Implementation of 2007	Adjusted Costs (b)-(e)
<b>TOTAL EXPENSES</b>					
1 Decommissioning Expense (1)	P-115 L-8	3,880,340	315,340		3,665,000
2 Amortization Expense (2)	P-115	6,253,008	6,253,008		0
3 Depreciation Expense (3)	P-115 L-8	187,478,791	113,182,388		74,296,403
4 Interest on Customer Deposits (4)	P-113 L-26	2,281,186	1,885,881		1,395,305
5 Taxes Other Than Income Taxes (5)	P-115 L-13	118,423,717	68,102,446		62,321,272
6 State Income Taxes					0
7 Federal Income Taxes (from Sch M)					0
8 Deferred Expenses					0
9 O&M Savings Tracker					0
10 Other Expenses (6)	P-115 L-21	(88,481)	(48,834)	(37,447)	(57,447)
11 Lesser of Report Year Adjusted O&M (Sch M-A) or 1998 Adjusted O&M (Sch M-B)			193,881,845		193,881,845

12 TOTAL ANNUAL COSTS

325,461,378 0 385,172,143

- (1) Decommissioning is not listed as a separate line item in FERC Form 1. It is a component of the depreciation expense listed on page 115 (Electric Utility), line 8. Decommissioning is the sum of accounts 403.05, 403.06, 403.07 and 403.08.
- (2) Amortization expense is the sum of lines 7, 8, 11 and 12 of page 115 (Electric Utility) of Form 1. Taxes and accounts are recorded in accounts 407.00, 407.01 and 407.02. Taxes and accounts were fully amortized in 2001.
- (3) Depreciation is not listed as a separate line item in FERC Form 1. It is a component of the depreciation expense listed on page 115 (Electric Utility), line 8. The sum of lines 1 and 3 on this schedule equals depreciation expense shown on page 115, line 8.
- (4) Interest on customer deposits is not listed as a separate line item in FERC Form 1. It is a component of the interest accrued listed on page 112, line 26. The interest is recorded in account 207.002.
- (5) Schedule attached showing taxes other than income tax by item.
- (6) Taxes allocated on basis of Production energy allocator P&AF.

Company Name: ENTERGY GULF STATES, INC.  
Report Year: 2002

Schedule III-A

Calculation of Adjusted Report Year Expenses

1	Total Operations & Maintenance Expense	1,472,806,484
2	Adjustments	<u>836,136,088</u>
3	Texas Jurisdictional (Line 1 - Line 2)	636,759,496
	Plus:	
4	Factoring not included in O&M	
	Less:	
5	Expenses under 36.082	442,908,453
6	Fuel expenses under 36.203	
7	Purchased Power expenses 36.205	
8	Revenues under Interutility Billing Process 35.004,35.006,35.007	<u>                    </u>
9	Adjusted Report Year O&M Expense (Line 3 + Line 4 - Line 5 - Line 6 - Line 7 - Line 8)	<u>193,851,043</u>



Company Name: ENTERGY GULF STATES, INC.  
Report Year: 2002

Schedule III-B

Calculation of Adjusted 1996 O&M Expense

1	Total Operations & Maintenance Expense	1,183,465,198
2	Adjustments	<u>712,170,556</u>
3	Texas Jurisdictional (Line 1 - Line 2)	471,284,642
	Plus:	
4	Factoring not included in O&M	
	Less:	
5	Expenses Under 36.062	47,070
6	Fuel expenses under 36.203	284,598,696
7	Purchased Power expenses 36.205	<u>                    </u>
8	Subtotal (Line 3 + Line 4 - Line 5 - Line 6 - Line 7)	186,640,874
9	Percent change in average number of customers (See below)	<u>13.73%</u>
10	O&M adjusted for customer growth (Line 8 * Line 9)	212,260,370
11	Difference between revenues & expenses 35.004,35.006,35.007	<u>                    </u>
12	Adjusted 1996 O&M (Line 10 + Line 11)	<u>212,260,370</u>

Calculation of percentage change in average number of utility customers:

13	Average Number of Retail Customers Current Year	359,027
14	Average Number of Retail Customers 1996	315,693
15	% Change Between Current Year and 1996 (Line 13 - Line 14) / Line 14	13.73%

Company Name: ENTERGY GULF STATES, INC.  
Report Year: 2002

Schedule IV

Federal Income Taxes

1 RETURN (see instructions)	
Less:	
2 Interest Included in Return	
3 Amortization of ITC	
4 Amortization of DFIT (Excess)	
5 Preferred Dividend Exclusion	
6 Other (Attach detail)	
Add:	
7 Depreciation Addback-Perm. Diff.	
8 Business Meals Not Deductible	
9 Other (Attach detail)	
10 TAXABLE COMPONENT OF RETURN	0
11 TAX FACTOR (1/.65)(.35)	X .53846154
12 TOTAL FIT BEFORE ADJUSTMENTS	0
Amortization of ITC	
13 a. Nuclear - Unit 1	
14 b. Nuclear - Unit 2	
15 c. Non-nuclear	
Amortization of Excess Def. Taxes	
16 a. Protected	
17 b. Unprotected	
18 Other	
19 TOTAL FEDERAL INCOME TAXES	39,716,265

Reflects effect of Tax Stipulation Agreement. Taxes calculated at 9.67%  
return on equity and 8.55% return on equity and divided by 2 (see workpapers  
Schedule IV/A-1 and Schedule IV/A-2.

Schedule IV/A-1	35,596,519
Schedule IV/A-2	43,836,012
	79,432,531
	/2
	39,716,265

Company Name: ENTERGY GULF STATES, INC.  
Report Year: 2002

Schedule IV/A-1

### Federal Income Taxes

1 RETURN (see instructions)	116,813,732
Less:	
2 Interest Included in Return	51,234,093
3 Amortization of ITC	2,858,234
4 Amortization of DFIT (Excess)	
5 Preferred Dividend Exclusion	
6 Other (Attach detail)	
Add:	
7 Depreciation Addback-Perm. Diff.	
8 Business Meals Not Deductible	275,287
9 Other (Attach detail)	8,419,297
10 TAXABLE COMPONENT OF RETURN	71,415,959
11 TAX FACTOR (1/.85)(.35)	X .53846154
12 TOTAL FIT BEFORE ADJUSTMENTS	38,454,753
Amortization of ITC	
13 a. Nuclear - Unit 1	
14 b. Nuclear - Unit 2	
15 c. Non-nuclear	2,858,234
Amortization of Excess Def. Taxes	
16 a. Protected	
17 b. Unprotected	
18 Other	
19 TOTAL FEDERAL INCOME TAXES	35,596,519

Taxes calculated using year end return on equity of 8.55%.

Company Name: ENTERGY GULF STATES, INC.  
Report Year: 2002

Schedule IV/A-2

### Federal Income Taxes

1 RETURN (see instructions)	132,116,648
Less:	
2 Interest Included in Return	51,234,083
3 Amortization of ITC	2,858,234
4 Amortization of DFIT (Excess)	
5 Preferred Dividend Exclusion	
6 Other (Attach detail)	
Add:	
7 Depreciation Addback-Perm. Diff.	
8 Business Meals Not Deductible	275,287
9 Other (Attach detail)	8,418,287
10 TAXABLE COMPONENT OF RETURN	86,717,885
11 TAX FACTOR (1/.85)(.35)	X .53846154
12 TOTAL FIT BEFORE ADJUSTMENTS	46,604,246
Amortization of ITC	
13 a. Nuclear - Unit 1	
14 b. Nuclear - Unit 2	
15 c. Non-nuclear	2,858,234
Amortization of Excess Def. Taxes	
16 a. Protected	
17 b. Unprotected	
18 Other	
19 TOTAL FEDERAL INCOME TAXES	43,838,012

Taxes calculated in accordance with Tax Stipulation Agreement. Return at 9.67%; Interest calculated using costs associated with 8.55% year end rate of return.

Company Name: ENTERGY GULF STATES, INC.  
Report Year: 2002

Schedule V

Invested Capital

	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	Page & Line 8	Total Per Fee Form 1	Adjustments	Construction Agreements Jurisdiction (4)-(6)	Securitization (8)-(10)	Securitization (8)-(10)	Adjustments Related to Implementation of 80.7	Adjusted Invested Capital (4)-(11)-(12)-(13)	(4)
1 Plant In Service	P. 200 L3	7,882,788,878	8,673,579,453	2,808,509,128				2,808,509,128	
2 Minor C&P Asset				0				0	
3 Minor C&P Liability				0				0	
4 Accumulated Depreciation	P. 200 L21	(5,888,673,251)	(2,888,644,795)	(1,981,428,457)				(1,981,428,457)	
5 Net Plant In Service		4,003,515,546	2,415,554,859	1,817,780,689	0	0	0	1,817,780,689	
6 Construction Work In Progress				0				0	
7 Plant Held For Future Use				0				0	
8 Nuclear Fuel Inventory				0				0	
9 Working Cash Advances		(38,013,000)	(21,008,000)	(15,807,800)				(15,807,800)	
10 Materials and Supplies		88,888,000	88,272,000	38,388,000				38,388,000	
11 Prepayments		12,383,000	4,833,000	7,883,000				7,883,000	
12 Fuel Inventory		22,888,000	12,788,000	8,787,800				8,787,800	
13 Accounting Other Debitals - Unit 1				0				0	
14 Accounting Other Debitals - Unit 2				0				0	
15 Accounting Other Debitals - Unit 3				0				0	
16 Prepaid In Debitals				0				0	
17 Other Invested Capital Additions		788,000	438,000	328,000				328,000	
18 Deferred Federal Income Taxes		(1,384,887,841)	(1,818,414,341)	(248,542,700)				(248,542,700)	
19 Pre 1971 Investment Tax Credits		(8,472)	(4,907)	(4,800)				(4,800)	
20 Customer Deposits		(22,370,000)	(14,946,000)	(8,384,000)				(8,384,000)	
21 Customer Advances for Construction		(60,800)	(23,000)	(17,800)				(17,800)	
22 Property Insurance Reserve		(18,872,000)	(8,882,000)	(10,570,000)				(10,570,000)	
23 Ignition and Damages Reserve		(4,880,000)	(2,889,000)	(2,388,000)				(2,388,000)	
24 Customer Energy Prepayments				0				0	
25 Unclassified Debitals				0				0	
26 Other Invested Capital Deductions		(25,451,800)	(11,888,000)	(23,888,000)				(23,888,000)	
27 TOTAL INVESTED CAPITAL		2,778,234,885	1,611,882,611	1,288,282,484	0	0	0	1,288,282,484	

28 X Allowed Rate of Return (Sub V0)

8.67%

29 Allowed Return

123,115,848

Company Name: **ENTERGY GULF STATES, INC.**  
Report Year: **2002**

**Schedule VI**

**Weighted Average Cost of Capital**

**A. Commission Allowed Weighted Average Cost of Capital**

Does the Company have a final rate order for a proceeding issued on or after January 1, 1992? Yes

If no, cost of capital = 8.6%

If yes, provide the capital structure and cost of capital approved in the utility's most recent rate proceeding below:

Docket No: 20180

Final Order Date: Settled Case

**Commission Approved Capital Structure**

	(a) Balance	(b) Percent of Total	(c) Cost	(d) Weighted Cost
Common Equity	1,676,709,924	48.48%	10.95%	5.09%
Preferred Stock	238,228,204	6.60%	6.38%	0.55%
Preferred Trust Securities	82,085,843	2.28%	9.07%	0.21%
Long-Term Debt	1,608,988,787	44.63%	8.55%	3.82%
Short-Term Debt				
<b>Total</b>	<b>3,607,000,538</b>	<b>100.00%</b>		<b>8.67%</b>

If the Commission adopted a range, indicate the range here: \_\_\_\_\_% to \_\_\_\_\_%

**B. Actual Capital Structure - End of Report Year**

**Actual Weighted Average Cost of Capital  
December 31, 2002 (Current Report Year)**

	(a) Balance	(b) Percent of Total	(c) Cost	(d) Weighted Cost
Common Equity	1,743,208,437	42.78%	10.95%	4.68%
Preferred Stock	49,888,370	1.22%	9.78%	0.12%
Preferred Trust Securities	82,387,981	2.02%	9.07%	0.18%
Long-Term Debt	2,199,351,909	53.98%	6.62%	3.57%
Short-Term Debt				
<b>Total</b>	<b>4,074,816,707</b>	<b>100.00%</b>		<b>6.55%</b>

Company Name: **ENTERGY GULF STATES, INC.**  
Report Year: **2002**

Schedule VII

**Depreciation Redirection**

1) Has the utility elected to redirect all or part of its depreciation expense relating to transmission and distribution assets to its net generation plant assets pursuant to PURA Section 39.256?     Yes    

2) If the answer to #1 is yes, provide the following information:

	Total Texas Jurisdictional	Amount Redirected to Generation Assets
a) Current year		
Transmission depreciation expense		
Distribution depreciation expense		
<b>TOTAL</b>	<b>0</b>	<b>0</b>

No entry was processed during the 12 month period ended 12/31/02.

b) Cumulative amount of depreciation expense redirected to generation assets:

Transmission	<u>17,279,368</u>
Distribution	<u>61,818,527</u>

c) Provide all journal entries necessary to reflect the current year's redirection of transmission and distribution depreciation expense to generation assets

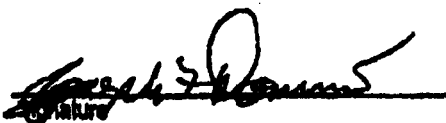
<u>ACCT NO</u>	<u>DESCRIPTION</u>	<u>DR</u>	<u>CR</u>
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No entry was processed during the 12 month period ended 12/31/02.

Signature Page

I certify that I am the responsible official of Entergy Gulf States, Inc.  
that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all  
statements of fact contained in the said report are true and the said report is a correct statement of the  
business and affairs of the above-named respondent in respect to each and every matter set forth therein  
during the period from January 1, 2002 to December 31, 2002 inclusive.

3/31/03  
Date

  
Signature

President & CEO - Entergy Texas  
Title

Address: 380 Pine Street  
Beaumont, TX 77701

Phone: (409) 981-2444

Alternative contact regarding this report:

Name: Lewis B. Howell  
Title: Mgr., Regulatory Affairs

Address: 919 Congress Avenue, Suite 840  
Austin, TX 78701

Phone: (512) 487-3980



**ANNUAL REPORT**  
**PURSUANT TO §39.257 OF THE**  
**PUBLIC UTILITY REGULATORY ACT**

2004 MAR 30 PM 4:06

PUBLIC UTILITY COMMISSION  
REG. CLERK

**OF**

**ENTERGY GULF STATES, INC.** 29343

**TO THE**

**PUBLIC UTILITY COMMISSION OF TEXAS**

**FOR THE**

**Twelve Months Ending December 31, 2003**



**Check one:**

**This is an original submission** [ ☒ ]

**This is a revised submission** [ ☐ ]

**Date of submission** \_\_\_\_\_

4

COMPANY NAME: ENTERGY GULF STATES, INC.  
REPORT YEAR: 2003

## DETERMINATION OF EXCESS EARNINGS

1	Annual Revenues (As Adjusted)	<u>482,051,716</u>	Sch II
2	Annual Costs (As Adjusted)	<u>378,976,197</u>	Sch III
3	Allowed Return	<u>135,581,152</u>	Sch V
4	Excess Return (Deficit) (Line 1 minus lines 2 & 3)	<u>(30,485,633)</u>	