

This page has been intentionally left blank.

ENTERGY GULF STATES, INC.
TTC Costs - By Group Code and Class
For the Transition Period June 1999 through June 17, 2005
Amounts in Dollars

Group Description	Class	Affiliate Billings										Non-Affiliate Charges			(I)
		(A)		(B)		(C)		(D)		(E)		(F)	(G)	(H)	
		Total	Billed to Others	Billed to EGS/ TX	Pro Forma Adjustments	Net Requested	Pro Forma Adjustments	Total Requested Charges	Net Requested						
Internal - Payroll / Benefits	Customer Service	358,152	358,152	-	827,644	827,644	-	-	-	-	-	-	-	827,644	
	Default Service Provider	442,353	-	442,353	6,114	448,466	1,377	1,309	-	-	-	-	1,377	449,844	
	Energy Efficiency Programs	-	-	-	-	-	-	-	-	-	-	-	-	1,309	
	Implementation Management	8,840,538	4,366,574	4,473,964	(28,922)	4,445,042	-	-	-	-	-	-	-	4,445,042	
	Load Forecasting	53,312	53,312	-	92,060	92,060	-	-	-	-	-	-	-	92,060	
	Pilot Operations	791,036	29,363	761,673	49,584	811,257	48,288	124,026	172,315	-	-	-	-	983,572	
	Pilot Project	198,995	27,479	171,516	20,691	192,206	-	-	-	-	-	-	-	192,206	
	Planning & Regulatory	14,728,857	6,360,771	8,368,086	(34,419)	8,333,666	-	-	-	-	-	-	-	8,333,666	
	Rates/Riders Preparation	3,320,121	276,435	3,043,686	(120,499)	2,923,187	-	-	-	-	-	-	-	2,923,187	
	Retail SET	58,789	58,789	-	37,239	37,239	-	-	-	-	-	-	-	37,239	
	Texas Distribution CCS	35,092,812	35,092,812	-	1,689,732	1,689,732	-	-	-	-	-	-	-	1,689,732	
	Texas SET & LPDA	4,404,032	727,232	3,676,800	93,265	3,770,065	268,231	(103,287)	164,944	-	-	-	-	3,935,009	
	Trading and Risk Management	15,742	15,742	-	48,856	48,856	-	-	-	-	-	-	-	48,856	
Total Internal - Payroll / Benefits		68,304,738	47,366,661	20,938,077	2,681,344	23,619,421	316,520	23,425	339,945	23,959,366	-	-	-		
Internal - All Other Internal Support Costs	Customer Service	195	195	-	52,214	52,214	-	-	-	-	-	-	-	52,214	
	Energy Efficiency Programs	-	-	-	-	-	58	-	-	58	-	-	-	58	
	Implementation Management	15,083	15,456	(373)	389	16	3,823	-	-	3,823	-	-	-	3,839	
	Pilot Operations	130,685	6,739	123,945	(2,447)	121,499	101	21	122	121,620	-	-	-	121,620	
	Pilot Project	-	-	-	-	-	807	-	-	807	-	-	-	807	
	Planning & Regulatory	19,592	19,540	52	-	52	26,581	-	-	26,581	-	-	-	26,633	
	Rates/Riders Preparation	50,405	6,259	44,146	(44,146)	-	144	111	255	255	-	-	-	255	
	Texas Distribution CCS	553,558	553,558	-	-	-	-	-	-	-	-	-	-	-	
	Texas SET & LPDA	58,265	2,214	56,051	11,560	67,611	1,207	(21)	1,187	68,797	-	-	-	68,797	
	Trading and Risk Management	-	-	-	(118,634)	(118,634)	-	-	-	(118,634)	-	-	-	(118,634)	
	Total Internal - All Other Internal Support Costs		827,783	603,962	223,821	(101,064)	122,757	32,721	111	32,833	155,590	-	-	-	
	External - Legal Contractor Costs	Default Service Provider	19,763	-	19,763	-	19,763	-	-	-	19,763	-	-	-	19,763
		Implementation Management	58,144	51,099	7,045	(7,791)	(746)	887,964	(59,893)	828,071	827,325	-	-	-	827,325
Planning & Regulatory		2,330,296	1,250,753	1,079,542	(137,062)	942,481	8,567,677	(869,110)	7,698,567	8,641,048	-	-	-	8,641,048	
Rates/Riders Preparation		36,752	1,470	35,282	-	35,282	985,555	(679)	984,877	1,020,158	-	-	-	1,020,158	
Texas Distribution CCS		56,820	56,820	-	-	-	-	-	-	-	-	-	-	-	
Texas SET & LPDA		25,725	-	25,725	-	25,725	21,810	-	21,810	47,534	-	-	-	47,534	

ENTERGY GULF STATES, INC.
TTC Costs - By Group Code and Class
For the Transition Period June 1999 through June 17, 2005
Amounts in Dollars

Group Description	Class	Affiliate Billings										Non-Affiliate Charges			Total Net Requested
		(A)	(B)	(C)		(D)	(E)	(F)	(G)	(H)	(I)				
		Total	Billed to Others	Billed to EGSI TX	Pro Forma Adjustments	Net Requested	Total Requested Charges	Pro Forma Adjustments	Net Requested						
Total External - Legal Contractor Costs		2,527,500	1,360,143	1,167,357	(144,853)	1,022,504	10,463,006	(929,681)	9,533,325	10,555,829					
External - All Other Support Costs															
Customer Service		12,283,537	740,183	11,543,354	(4,095,679)	7,447,675							7,447,675		
Default Service Provider		5,451,154	-	5,451,154	576	5,451,729	3,328,868	-	719	3,329,587			8,781,316		
Energy Efficiency Programs		-	-	-	-	-	6,088,180	116,130	6,204,309	6,204,309			6,204,309		
Implementation Management		13,804,956	5,471,273	8,333,683	(271,974)	8,061,708	3,772,695	(2,412,240)	1,360,455	9,422,164			9,422,164		
Load Forecasting		-	-	-	2,749,910	2,749,910	-	-	-	-			2,749,910		
Pilot Operations		422,248	(4,443)	426,691	435,960	882,651	6,773,615	80,531	6,854,146	7,716,798			7,716,798		
Pilot Project		803,631	914	802,717	(424,007)	378,710	209,211	-	209,211	587,921			587,921		
Planning & Regulatory		11,946,315	5,970,087	5,976,228	198,992	6,175,220	4,988,780	(478,630)	4,510,150	10,685,370			10,685,370		
Rates/Riders Preparation		597,030	56,193	540,838	8,513	549,350	1,789,124	15,338	1,804,462	2,353,813			2,353,813		
Retail SET		2,696	2,696	-	2,407,343	2,407,343	-	-	-	2,407,343			2,407,343		
SBF & REC's		-	-	-	73,263	73,263	4,220,547	3,142,157	7,362,704	7,435,967			7,435,967		
Texas Distribution CCS		110,546,743	110,546,743	-	5,218,798	5,218,798	-	2,767,847	2,767,847	7,986,646			7,986,646		
Texas SET & LPDA		16,575,641	2,015,549	14,560,093	1,326,261	15,886,354	10,383,111	996,322	11,379,433	27,265,787			27,265,787		
Trading and Risk Management		941	941	-	1,851,760	1,851,760	-	-	-	1,851,760			1,851,760		
External - All Other Support Costs		172,434,893	124,800,136	47,634,757	9,479,715	57,114,472	41,554,130	4,228,175	45,782,305	102,896,778					
AFUDC & Capital Overhead															
Customer Service		-	-	-	-	-	190,364	105,480	295,844	295,844			295,844		
Default Service Provider		-	-	-	-	-	4,082,119	287,824	4,369,942	4,369,942			4,369,942		
Implementation Management		-	-	-	-	-	597,879	300,586	898,465	898,465			898,465		
Load Forecasting		-	-	-	-	-	85,317	47,273	132,590	132,590			132,590		
Pilot Operations		-	-	-	-	-	2,092,945	185,311	2,278,256	2,278,256			2,278,256		
Retail SET		-	-	-	-	-	73,390	40,665	114,054	114,054			114,054		
Texas Distribution CCS		15	15	-	-	-	-	3,283,250	3,283,250	3,283,250			3,283,250		
Texas SET & LPDA		-	-	-	-	-	12,005,354	3,211,653	15,217,007	15,217,007			15,217,007		
Trading and Risk Management		-	-	-	-	-	53,496	29,642	83,137	83,137			83,137		
Total AFUDC & Capital Overhead		15	15	-	-	-	19,180,864	7,491,683	26,672,547	26,672,547			26,672,547		
Total All Group															

BARRILLEAUX, CHRIS

Amounts may not add or tie to other schedules due to rounding.

ENTERGY GULF STATES, INC.
TTC Costs - By Group Code and Class
For the Transition Period June 1999 through June 17, 2005
Amounts in Dollars

Group Description	Class	Affiliate Billings																Total Net Requested
		(A)	(B)	(C)		(D)	(E)	(F)						(H)	(I)			
				Total	Billed to Others			TX	Billed to EGS	Pro Forma Adjustments	Net Requested	Total Requested Charges	Pro Forma Adjustments			Net Requested		
Internal - Payroll / Benefits Total		68,304,738	47,366,661	20,938,077	2,681,344	23,619,421	316,520	23,425	339,945									23,959,366
Internal - All Other Internal Support Costs Total		827,783	603,962	223,821	(101,064)	122,757	32,721	111	32,833									155,590
External - Legal Contractor Costs Total		2,527,500	1,360,143	1,167,357	(144,853)	1,022,504	10,463,006	(929,681)	9,533,325									10,555,829
External - All Other Support Costs Total		172,434,893	124,800,136	47,634,757	9,479,715	57,114,472	41,554,130	4,228,175	45,782,305									102,896,778
AFUDC & Capital Overhead Total		15	15	-	-	-	19,180,864	7,491,683	26,672,547									26,672,547
Total		244,094,929	174,130,917	69,964,012	11,915,142	81,679,154	71,547,241	10,813,714	82,360,955									164,240,109

Amounts may not add or tie to other schedules due to rounding.

BARRILLEAUX, CHRIS

This page has been intentionally left blank.

What is the total requested from Affiliate and Non-Affiliate book and Pro Forma charges?

Exhibit CEB-E.1
2005 TTC Cost Case
Page 1 of 1

This page has been intentionally left blank.

ENERGY GULF STATES, INC.
TTC Proforma Costs - by Class and Witness
For the Transition Period June 1999 through June 17, 2005
Amounts in Dollars

Class	Proforma Number	Proforma Description	Supporting Witness	(A) Affiliate Billings to EGS - TX	(B) Non Affiliate Charges	(C) Total Proforma Adjustment
Customer Service	AJ006	Retail Transfer	Andy Quick	(5,202,170.07)	-	(5,202,170)
Customer Service	AJ007	Remove ESI Billed Depreciation	Andy Quick	(147.48)	-	(147)
Customer Service	AJ009	AFUDC Adjustments	Andy Quick	-	105,479.61	105,480
Customer Service	AJ015	CCS TX Deregulation Costs	Andy Quick	1,986,496.72	-	1,986,497
Default Service Provider	AJ009	AFUDC Adjustments	Phillip May	-	287,762.95	287,763
Default Service Provider	AJ011	Transition Implementation Adjustments	Phillip May	6,689.35	2,156.97	8,846
Energy Efficiency Programs	AJ001	Energy Efficiency Adjustments	Karen Radosevich	-	332,541.15	332,541
Energy Efficiency Programs	AJ008	Energy Efficiency Project Reclass	Karen Radosevich	-	36,000.00	36,000
Energy Efficiency Programs	AJ014	Remove Low Income Weatherization Project Charges	Karen Radosevich	-	(251,102.50)	(251,103)
Implementation Management	AJ002	Legal Adjustments	Phillip May	(10,471.30)	(79,626.06)	(90,097)
Implementation Management	AJ007	Remove ESI Billed Depreciation	Phillip May	389.09	-	389
Implementation Management	AJ008	Energy Efficiency Project Reclass	Phillip May	-	(36,000.00)	(36,000)
Implementation Management	AJ009	AFUDC Adjustments	Phillip May	-	300,586.01	300,586
Implementation Management	AJ011	Transition Implementation Adjustments	Phillip May	(274,795.67)	(36,840.00)	(311,636)
Implementation Management	AJ016	Reclass SBF & REC costs	Phillip May	-	(2,319,666.63)	(2,319,667)
Implementation Management	AJ018	Remove 2004 Non Capital ESI Labor Loadings	Phillip May	(23,420.67)	-	(23,421)
Load Forecasting	AJ006	Retail Transfer	Andy Quick	2,841,969.42	-	2,841,969
Load Forecasting	AJ009	AFUDC Adjustments	Andy Quick	-	47,273.48	47,273
Pilot Operations	AJ004	TTTCAT Project Code Adjustments	Tom Manasco	58,207.08	136,865.34	195,072
Pilot Operations	AJ007	Remove ESI Billed Depreciation	Tom Manasco	(2,446.80)	-	(2,447)
Pilot Operations	AJ009	AFUDC Adjustments	Tom Manasco	-	182,823.35	182,823
Pilot Operations	AJ010	ERCOT Payment Adjustment	Tom Manasco	427,337.69	-	427,338
Pilot Operations	AJ013	Project Corrections	Tom Manasco	-	70,200.00	70,200
Pilot Project	AJ003	Pilot Project Code Adjustments	Tom Manasco	24,021.45	-	24,021
Pilot Project	AJ010	ERCOT Payment Adjustment	Tom Manasco	(427,337.69)	-	(427,338)
Planning & Regulatory	AJ002	Legal Adjustments	Phillip May	(173,940.42)	(1,137,858.48)	(1,311,799)
Planning & Regulatory	AJ011	Transition Implementation Adjustments	Phillip May	309,132.89	632,748.95	941,882
Planning & Regulatory	AJ016	Reclass SBF & REC costs	Phillip May	(73,262.64)	(842,629.98)	(915,893)
Planning & Regulatory	AJ018	Remove 2004 Non Capital ESI Labor Loadings	Phillip May	(34,419.44)	-	(34,419)
Rates/Riders Preparation	AJ002	Legal Adjustments	Phillip May	(146.67)	(20,835.63)	(20,982)
Rates/Riders Preparation	AJ007	Remove ESI Billed Depreciation	Phillip May	(42,667.81)	-	(42,668)
Rates/Riders Preparation	AJ011	Transition Implementation Adjustments	Phillip May	(0.00)	-	(0)
Rates/Riders Preparation	AJ017	Add 2004 Rate Case Preparation Project Code	Phillip May	97,201.47	35,879.57	133,081
Rates/Riders Preparation	AJ018	Remove 2004 Non Capital ESI Labor Loadings	Phillip May	(78,258.83)	-	(78,259)
Rates/Riders Preparation	AJ019	Remove GST001 Non Contract Work for 2005	Phillip May	(132,260.40)	(273.00)	(132,533)
Retail SET	AJ006	Retail Transfer	Andy Quick	2,444,582.04	-	2,444,582
Retail SET	AJ009	AFUDC Adjustments	Andy Quick	-	40,664.72	40,665

Amounts may not add or tie to other schedules due to rounding.

BARRILLEAUX, CHRIS

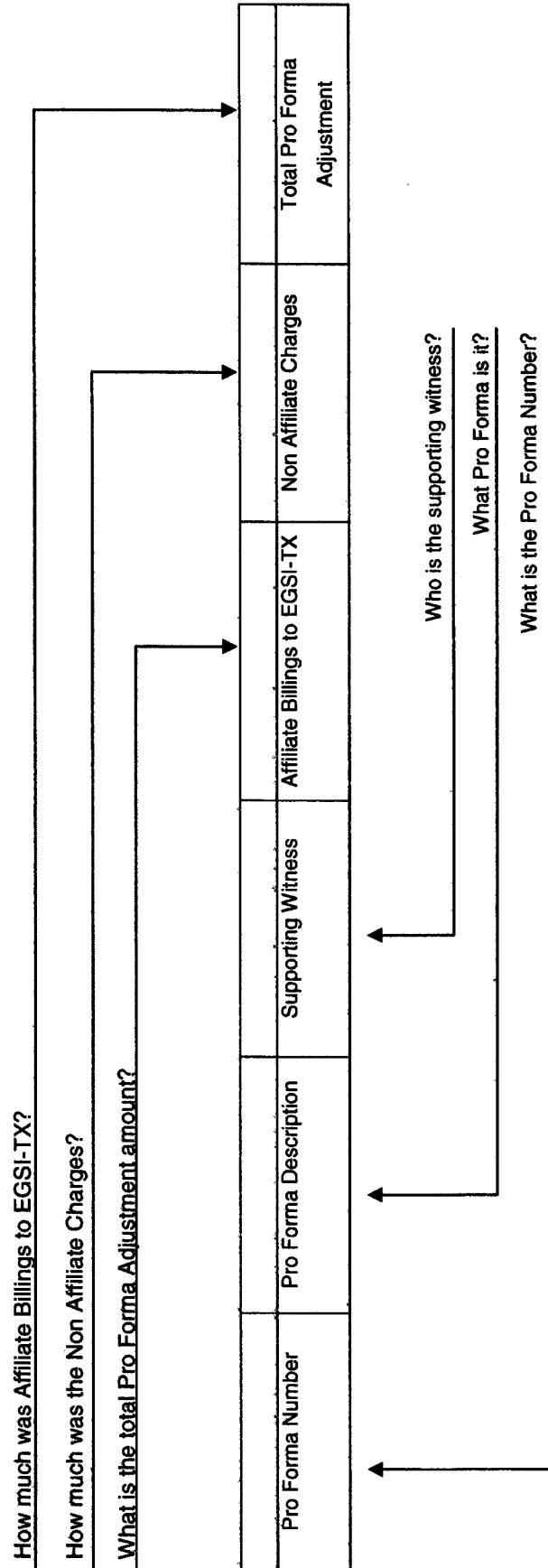
ENTERGY GULF STATES, INC.
TTC Proforma Costs - by Class and Witness
For the Transition Period June 1999 through June 17, 2005
Amounts in Dollars

SBF & REC's	AJ016	Reclass SBF & REC costs	Phillip May	73,262.64	3,142,157.32	3,215,420
Texas Distribution CCS	AJ015	CCS TX Deregulation Costs	Bill Craddock	6,908,530.45	6,051,097.59	12,959,628
Texas SET & LPDA	AJ003	Pilot Project Code Adjustments	Tom Manasco	(29,104.43)	(342.80)	(29,447)
Texas SET & LPDA	AJ004	TTTCAT Project Code Adjustments	Tom Manasco	(58,207.08)	(136,865.34)	(195,072)
Texas SET & LPDA	AJ005	Remove Property Closing Entries	Tom Manasco	1,622,672.12	1,981,798.36	3,604,470
Texas SET & LPDA	AJ007	Remove ESI Billed Depreciation	Tom Manasco	(63.66)	-	(64)
Texas SET & LPDA	AJ009	AFUDC Adjustments	Tom Manasco	-	2,332,434.57	2,332,435
Texas SET & LPDA	AJ011	Transition Implementation Adjustments	Tom Manasco	(6,689.35)	(2,156.98)	(8,846)
Texas SET & LPDA	AJ012	Remove MICON Consultant Costs	Tom Manasco	(97,521.60)	-	(97,522)
Texas SET & LPDA	AJ013	Project Corrections	Tom Manasco	-	(70,200.00)	(70,200)
Trading and Risk Management	AJ006	Retail Transfer	Andy Quick	1,781,981.57	-	1,781,982
Trading and Risk Management	AJ009	AFUDC Adjustments	Andy Quick	-	29,641.58	29,642
				11,915,142	10,813,714	22,728,856

Amounts may not add or tie to other schedules due to rounding.

BARRILLEAUX, CHRIS

EXHIBIT F ROADMAP



This page has been intentionally left blank.

ENERGY GULF STATES, INC.
TTC Proforma Costs - by Project
For the Transition Period June 1999 through June 17, 2005 Amounts in Dollars

Proforma Number	Proforma Description	Project Code	Project Description	(A) Affiliate Billings to EGSI - TX	(B) Non Affiliate Charges	(C) Total Proforma Adjustment
AJ001	Energy Efficiency Adjustments	R56902	ENERGY EFFICIENCY PROGRAM	-	15,186.96	15,187
AJ001	Energy Efficiency Adjustments	R56903	ENERGY EFF RESIDENTIAL/SMALL COMMERC	-	46,859.60	46,860
AJ001	Energy Efficiency Adjustments	R56904	ENERGY EFFICIENCY PGM - HARD TO REA	-	164,469.14	164,469
AJ001	Energy Efficiency Adjustments	R56905	ENERGY EFF LARGE COMMERCIAL/INDUSTRI	-	30,753.48	30,753
AJ001	Energy Efficiency Adjustments	R56906	ENERGY EFFICIENCY - ENERGY STAR HOM	-	58,748.31	58,748
AJ001	Energy Efficiency Adjustments	R56913	TX ENERGY EFF - AC DISTRIBUTO	-	16,523.66	16,524
AJ002	Legal Adjustments	GST001	EGSI Texas 2004 Base Rate Case	(146.67)	(20,835.63)	(20,982)
AJ002	Legal Adjustments	TRALIM	TRANSITION IMPLEMENTATION MANAGEMEN	(10,471.30)	-	(10,471)
AJ002	Legal Adjustments	TRCORM	RULEMAKING	(40,128.38)	-	(40,128)
AJ002	Legal Adjustments	TRCOSA	SYSTEM AGREEMENT	(3,477.90)	(1.60)	(3,480)
AJ002	Legal Adjustments	TRGTIM	TRANSITION IMPL MGMT - EGS TX DIST	-	(79,626.06)	(79,626)
AJ002	Legal Adjustments	TRGISA	SYSTEM AGRMNT MODIFICATION-EGS-TX	(3,045.00)	-	(3,045)
AJ002	Legal Adjustments	TRGTSC	STRANDED COST(MTHD, DTRMNATN) - TX	(1,814.55)	(48,411.59)	(50,226)
AJ002	Legal Adjustments	TRGTUB	UNBUNDLING(TARIFFS,FUNCTNS)EGS-TX	(31,606.85)	(631,495.21)	(663,102)
AJ002	Legal Adjustments	TRJSAI	SYSTEM AGREEMENT MODIFICATION - INC	(1,673.02)	-	(1,673)
AJ002	Legal Adjustments	TRJUBI	UNBUNDLING (TARFF, FNCTN, BILL) - I	(323.15)	-	(323)
AJ002	Legal Adjustments	ZULGST	TRANSITION TO COMPETITION - EGSI TX	(64,360.98)	(452,099.69)	(516,461)
AJ002	Legal Adjustments	ZULGSU	TRANSITION TO COMPETITION - EGSI AL	-	(5,850.39)	(5,850)
AJ002	Legal Adjustments	ZULREG	TRANSITION TO COMPETITION - REG. C	(27,510.59)	-	(27,511)
AJ002	Legal Adjustments	R73468	MARKET MECHANICS - TX	(29,104.43)	(342.80)	(29,447)
AJ003	Pilot Project Code Adjustments	TRGTPP	TTC TEXAS RETAIL COMP PILOT PROJECT	24,021.45	-	24,021
AJ004	TTTCAT Project Code Adjustments	DMMTX	MARKET MECHANICS IT MAINTENANCE & O	-	4,126.09	4,126
AJ004	TTTCAT Project Code Adjustments	DTXPIL	TEXAS PILOT - DISTRIBUTION	58,207.08	132,739.25	190,946
AJ004	TTTCAT Project Code Adjustments	TTTCAT	MARKET MECH SYS-DISTR TX	(58,207.08)	(136,865.34)	(195,072)
AJ005	Remove Property Closing Entries	FB6037	TTC INTEGRATION ACTIVITIES - EGSI-T	351,069.85	498,728.48	849,798
AJ005	Remove Property Closing Entries	FTTCAX	TTC-BUSINESS SIMULATION CHANGES TO	1,271,602.27	408,204.41	1,679,807
AJ005	Remove Property Closing Entries	TS4651	TTC - DIST BPTS IN PREP FOR COMP -	-	1,074,865.47	1,074,865
AJ006	Retail Transfer	FB3617	CUSTOMER CARE REPLACEMENT SYSTEM-RETAIL	946,398.00	-	946,398
AJ006	Retail Transfer	FB3618	EDS OPERATOR COST EGSI TX - CCS-RETAIL	89,486.00	-	89,486
AJ006	Retail Transfer	FB3619	CCS SAP LICENSES - RETAIL	116,670.96	-	116,671
AJ006	Retail Transfer	FB3715	CCS BILL DELIVERY - RETAIL	184,408.00	-	184,408
AJ006	Retail Transfer	FI3610	CUSTOMER CARE REPLACEMENT SYSTEM PROGRAM	1,513.22	-	1,513
AJ006	Retail Transfer	FIAP12	CUSTOMER SERVICE PRJCT PROPSL INITIATIVE	8,265.56	-	8,266
AJ006	Retail Transfer	FIAPL4	CUSTOMER CARE PROJECT PROPOSAL INITIATIV	2,615.22	-	2,615
AJ006	Retail Transfer	FY3611	CCS LICENSE COSTS- NONREGULATED RETAIL	481,443.21	-	481,443
AJ006	Retail Transfer	R20017	TRADING & RISK MANAGEMENT - COMP RETAIL	1,781,981.57	-	1,781,982

Amounts may not add or tie to other schedules due to rounding.

BARRILLEAUX, CHRIS

ENERGY GULF STATES, INC.
TTC Proforma Costs - by Project
For the Transition Period June 1999 through June 17, 2005 Amounts in Dollars

Proforma Number	Proforma Description	Project Code	Project Description	(A) Affiliate Billings to EGS - TX	(B) Non Affiliate Charges	(C) Total Proforma Adjustment
AJ006	Retail Transfer	R20500	OUT-OF-TERRY FORECASTING - COMP RETAIL	2,841,969.42	-	2,841,969
AJ006	Retail Transfer	R21520	CCS SCRIPTING FOR RETAIL CALL CENTER	663,797.66	-	663,798
AJ006	Retail Transfer	R21530	CCS PROGRAM MANAGEMENT	1,979,332.67	-	1,979,333
AJ006	Retail Transfer	R21531	CCS PROGRAM MANAGEMENT-PLANT IN SERVICE	-	-	-
AJ006	Retail Transfer	R21750	RETAIL CCS TESTING	335,448.09	-	335,448
AJ006	Retail Transfer	R25111	BILLING EXPERT IMPLEMENT- COMP RETAIL	1,531,805.26	-	1,531,805
AJ006	Retail Transfer	RMMCRT	MARKET MECH SYS DEFAULT SERV PROV-RETAIL	1,302,751.19	-	1,302,751
AJ006	Retail Transfer	RMMRET	MKT MECH SYS-DEF SERV PROV-SET 1.5	1,141,830.85	-	1,141,831
AJ006	Retail Transfer	RTLAJ1	RETAIL TRANSFER TO EGS-TX	(11,543,353.92)	-	(11,543,354)
AJ007	Remove ESI Billed Depreciation	DMMTX	MARKET MECHANICS IT MAINTENANCE & O	(1,274.22)	-	(1,274)
AJ007	Remove ESI Billed Depreciation	DTXPIL	TEXAS PILOT - DISTRIBUTION	(1,172.58)	-	(1,173)
AJ007	Remove ESI Billed Depreciation	FB6037	TTC INTEGRATION ACTIVITIES - EGS-T	0.00	-	0
AJ007	Remove ESI Billed Depreciation	FI7027	Mkt Mech 2.0 Certification & Pilot	(63.66)	-	(64)
AJ007	Remove ESI Billed Depreciation	FTTCAX	TTC-BUSINESS SIMULATION CHANGES TO	-	-	-
AJ007	Remove ESI Billed Depreciation	FTTCXX	FUNCTIONAL AND SYS INTEGRATION TTC	389.09	-	389
AJ007	Remove ESI Billed Depreciation	GST001	EGSI Texas 2004 Base Rate Case	(42,667.81)	-	(42,668)
AJ007	Remove ESI Billed Depreciation	R21750	RETAIL CCS TESTING	(147.48)	-	(147)
AJ008	Energy Efficiency Project Reclass	R56902	ENERGY EFFICIENCY PROGRAM	-	36,000.00	36,000
AJ008	Energy Efficiency Project Reclass	TRGTIM	TRANSITION IMPL MGMT - EGS TX DIST	-	(36,000.00)	(36,000)
AJ009	AFUDC Adjustments	DMMTX	MARKET MECHANICS IT MAINTENANCE & O	-	150,700.53	150,701
AJ009	AFUDC Adjustments	DTXPIL	TEXAS PILOT - DISTRIBUTION	-	32,122.82	32,123
AJ009	AFUDC Adjustments	FB6037	TTC INTEGRATION ACTIVITIES - EGS-T	-	192,225.21	192,225
AJ009	AFUDC Adjustments	FI7027	Mkt Mech 2.0 Certification & Pilot	-	21,085.63	21,086
AJ009	AFUDC Adjustments	FTTCAA	DISTRIBUTION BUSINESS SIM CHNGS TO	-	61,799.00	61,799
AJ009	AFUDC Adjustments	FTTCAX	TTC-BUSINESS SIMULATION CHANGES TO	-	481,102.82	481,103
AJ009	AFUDC Adjustments	FTTCXX	FUNCTIONAL AND SYS INTEGRATION TTC	-	300,586.01	300,586
AJ009	AFUDC Adjustments	ITTCAT	MARKET MECH DISTRIBUTION-AR TX	-	286,347.00	286,347
AJ009	AFUDC Adjustments	RMMTEX	MARKET MECH SYS DEFAULT SERV PROVID	-	287,762.95	287,763
AJ009	AFUDC Adjustments	RTLAJ1	RETAIL TRANSFER TO EGS-TX	-	223,059.38	223,059
AJ009	AFUDC Adjustments	TS4651	TTC - DIST BPTS IN PREP FOR COMP -	-	859,043.96	859,044
AJ009	AFUDC Adjustments	TTTCAT	MARKET MECH SYS-DISTR TX	-	430,830.95	430,831
AJ010	ERCOT Payment Adjustment	D10023	MARKET MECHANICS MAINTENANCE	427,337.69	-	427,338
AJ010	ERCOT Payment Adjustment	TRGTPP	TTC TEXAS RETAIL COMP PILOT PROJECT	(427,337.69)	-	(427,338)
AJ011	Transition Implementation Adjustments	FTTCAX	TTC-BUSINESS SIMULATION CHANGES TO	(6,689.35)	(2,156.98)	(8,846)
AJ011	Transition Implementation Adjustments	FTTCXX	FUNCTIONAL AND SYS INTEGRATION TTC	-	-	-
AJ011	Transition Implementation Adjustments	GST001	EGSI Texas 2004 Base Rate Case	(0.00)	-	(0)

Amounts may not add or tie to other schedules due to rounding.

BARRILLEAUX, CHRIS

ENTERGY GULF STATES, INC.
TTC Proforma Costs - by Project
For the Transition Period June 1999 through June 17, 2005 Amounts in Dollars

Proforma Number	Proforma Description	Project Code	Project Description	(A) Affiliate Billings to EGS - TX	(B) Non Affiliate Charges	(C) Total Proforma Adjustment
AJ011	Transition Implementation Adjustments	MMTEX	MARKET MECH SYS DEFAULT SERV PROVID	6,689.35	2,156.97	8,846
AJ011	Transition Implementation Adjustments	TRALCI	CUSTOMER INTERFACE INFRASTRUCTURE	1,613.02	-	1,613
AJ011	Transition Implementation Adjustments	TRALIM	TRANSITION IMPLEMENTATION MANAGEMENT	(317.93)	-	(318)
AJ011	Transition Implementation Adjustments	TRCOCI	CUSTOMER INTERFACE INFRAST. - COMMO	(29,919.83)	-	(29,920)
AJ011	Transition Implementation Adjustments	TRCOIM	TRANSITION IMPLEMENTATION MANAGEEME	(29,919.83)	-	(29,920)
AJ011	Transition Implementation Adjustments	TRGTIM	TRANSITION IMPL MGMT - EGS TX DIST	(183,248.20)	(36,840.00)	(220,088)
AJ011	Transition Implementation Adjustments	TRGTRM	RULEMAKING-EGS TEXAS	148,258.92	-	148,259
AJ011	Transition Implementation Adjustments	TRGTUB	UNBUNDLING(TARIFFS.FNCTNS)EGS-TX	160,970.11	632,748.95	793,719
AJ011	Transition Implementation Adjustments	TRJIMI	TRANSITION IMPLEMENTATION MGT - INC	(33,002.90)	-	(33,003)
AJ011	Transition Implementation Adjustments	ZULREG	TRANSITION TO COMPETITION - REG. C	(96.14)	-	(96)
AJ012	Remove MICON Consultant Costs	ITTCAT	MARKET MECH DISTRIBUTION-AR TX	(97,521.60)	-	(97,522)
AJ013	Project Corrections	DMMTX	MARKET MECHANICS IT MAINTENANCE & O	-	70,200.00	70,200
AJ013	Project Corrections	TTTCAT	MARKET MECH SYS-DISTR TX	-	(70,200.00)	(70,200)
AJ014	Remove Low Income Weatherization Project Charges	R56904	ENERGY EFFICIENCY PGM - HARD TO REA	-	(251,102.50)	(251,103)
AJ015	CCS TX Deregulation Costs	FB3610	CUSTOMER CARE REPLACEMENT SYSTEM	-	3,327,894.87	3,327,895
AJ015	CCS TX Deregulation Costs	FB3713	CCS BILL DELIVERY - EGS TX-E	-	1,230,755.88	1,230,756
AJ015	CCS TX Deregulation Costs	FI3610	CUSTOMER CARE REPLACEMENT SYSTEM PR	8,681,940.03	-	8,681,940
AJ015	CCS TX Deregulation Costs	FI3713	CCS BILL DELIVERY	212,504.08	-	212,504
AJ015	CCS TX Deregulation Costs	FI7006	CCS TX ERCOT Pilot Development	583.06	1,492,446.84	1,493,030
AJ016	Reclass SBF & REC costs	TRGTIM	TRANSITION IMPL MGMT - EGS TX DIST	-	(4,220,547.00)	(4,220,547)
AJ016	Reclass SBF & REC costs	TRGTUB	UNBUNDLING(TARIFFS.FNCTNS)EGS-TX	-	4,200,407.71	4,200,408
AJ016	Reclass SBF & REC costs	ZULGST	TRANSITION TO COMPETITION - EGS TX	-	-	-
AJ017	Add 2004 Rate Case Preparation Project Code	GST000	2004 TEXAS RATE CASE SUPPORT	97,201.47	35,879.57	133,081
AJ018	Remove 2004 Non Capital ESI Labor Loadings	GST001	EGSI Texas 2004 Base Rate Case	(78,258.83)	-	(78,259)
AJ018	Remove 2004 Non Capital ESI Labor Loadings	TRGTIM	TRANSITION IMPL MGMT - EGS TX DIST	(23,420.67)	-	(23,421)
AJ018	Remove 2004 Non Capital ESI Labor Loadings	TRGTRM	RULEMAKING-EGS TEXAS	(1,694.63)	-	(1,695)
AJ018	Remove 2004 Non Capital ESI Labor Loadings	TRGTUB	UNBUNDLING(TARIFFS.FNCTNS)EGS-TX	(32,724.81)	-	(32,725)
AJ019	Remove GST001 Non Contract Work for 2005	GST001	EGSI Texas 2004 Base Rate Case	(132,260.40)	(273.00)	(132,533)
				11,915,142	10,813,714	22,728,856

Amounts may not add or tie to other schedules due to rounding.

BARRILLEAUX, CHRIS

This page has been intentionally left blank.

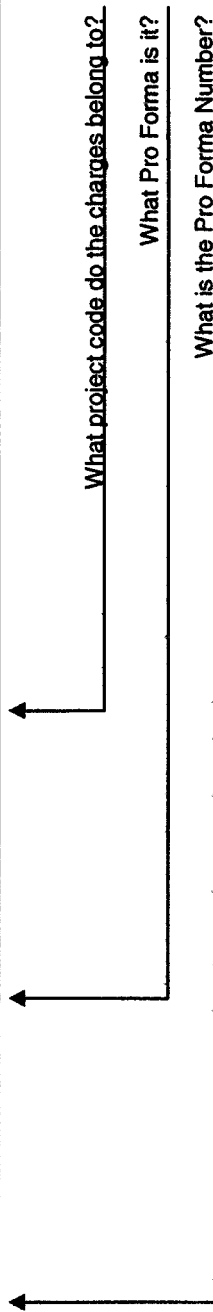
EXHIBIT G ROADMAP

How much was Affiliate Billings to EGSI-TX?

How much was the Non Affiliate Charges?

What is the total Pro Forma Adjustment amount?

Pro Forma Number	Pro Forma Description	Project Code	Affiliate Billings to EGSI-TX	Non Affiliate Charges	Total Pro Forma Adjustment
------------------	-----------------------	--------------	-------------------------------	-----------------------	----------------------------



This page has been intentionally left blank.

ENTERGY GULF STATES, INC.
PROJECT SUMMARY

Project Code	Description	ESI Billing Method
D10023	MARKET MECHANICS MAINTENANCE	EGSI

Transition Period Affiliate Charges to EGSI			
Cost Type	Total	Pro Forma	Net
Expense	-	427,337.69	427,337.69
Capital	-	-	-
Total	-	427,337.69	427,337.69
Transition Period Affiliate Charges to EGSI by Class			
Class	Total	Pro Forma	Net
Pilot Operations	-	427,337.69	427,337.69
Total	-	427,337.69	427,337.69
Transition Period Non-Affiliate Charges to EGSI			
Cost Type	Total	Pro Forma	Net
Expense	1,477,790.91	-	1,477,790.91
Capital	-	-	-
Total	1,477,790.91	-	1,477,790.91
Transition Period Non-Affiliate Charges to EGSI by Class			
Class	Total	Pro Forma	Net
Pilot Operations	1,477,790.91	-	1,477,790.91
Total	1,477,790.91	-	1,477,790.91
Transition Period Total Charges to EGSI			
Cost Type	Total	Pro Forma	Net
Expense	1,477,790.91	427,337.69	1,905,128.60
Capital	-	-	-
Total	1,477,790.91	427,337.69	1,905,128.60
Transition Period Total Charges to EGSI by Class			
Class	Total	Pro Forma	Net
Pilot Operations	1,477,790.91	427,337.69	1,905,128.60
Total	1,477,790.91	427,337.69	1,905,128.60

Scope of Work

Statement of Purpose:

The purpose of this project is to capture and manage costs associated with performing ongoing maintenance for the Distribution Market Mechanics system to be used in the Entergy Settlement Area in Texas (ESAT).

Primary Activities:

Technical lead/architect and business analyst; identification, analysis, and impact assessment of defects and/or proposed changes; prioritization and scheduling; status reporting; business analyst and developers; design, development, testing, and implementation of fixes/enhancements; coordination of change activities, testing, and implementation with interfacing and support groups; problem management and reporting using remedy; and change management using remedy.

Primary Products or Deliverables:

To deliver the documents, designs, and products associated with the primary activities.

Justification for Billing Method:

All work is being done to prepare for ROA in ESAT and to meet the requirements of the Texas PUC for the implementation of ROA in ESAT. Therefore, billing method EGSI was selected to bill EGSI directly for this work.

**ENTERGY GULF STATES, INC.
PROJECT SUMMARY**

Project Code	Description	ESI Billing Method
DMMTEX	MARKET MECHANICS IT MAINTENANC	EGSI

Transition Period Affiliate Charges to EGSI			
Cost Type	Total	Pro Forma	Net
Expense	70,746.47	-	70,746.47
Capital	598,532.80	(1,274.22)	597,258.58
Total	669,279.27	(1,274.22)	668,005.05
Transition Period Affiliate Charges to EGSI by Class			
Class	Total	Pro Forma	Net
Pilot Operations	669,279.27	(1,274.22)	668,005.05
Total	669,279.27	(1,274.22)	668,005.05
Transition Period Non-Affiliate Charges to EGSI			
Cost Type	Total	Pro Forma	Net
Expense	68,938.08	-	68,938.08
Capital	7,135,550.49	225,026.62	7,360,577.11
Total	7,204,488.57	225,026.62	7,429,515.19
Transition Period Non-Affiliate Charges to EGSI by Class			
Class	Total	Pro Forma	Net
Pilot Operations	7,204,488.57	225,026.62	7,429,515.19
Total	7,204,488.57	225,026.62	7,429,515.19
Transition Period Total Charges to EGSI			
Cost Type	Total	Pro Forma	Net
Expense	139,684.55	-	139,684.55
Capital	7,734,083.29	223,752.40	7,957,835.69
Total	7,873,767.84	223,752.40	8,097,520.24
Transition Period Total Charges to EGSI by Class			
Class	Total	Pro Forma	Net
Pilot Operations	7,873,767.84	223,752.40	8,097,520.24
Total	7,873,767.84	223,752.40	8,097,520.24

Scope of Work

Statement of Purpose:

This project captures and manages cost associated with the Information Technology (IT) operational costs of the market mechanics systems (retail market transactions and load profiling & data aggregation) necessary for the Texas distribution company to perform its required functions in the Texas deregulated markets (Entergy Settlement Area in Texas, [ESAT]) and maintain readiness during the extended Entergy Retail Open Access preparations. Other costs managed will include the VeriTRAN Services for interaction with market participants including the conversion and transmission of required company information and communicating this to market participants in compliance with market protocols.

Primary Activities:

The primary activities associated with this project code are: (1) Entergy and outsourced IT personnel, and associated support cost, activities necessary to operate the market mechanics systems during the market readiness period; and (2) VeriTRAN services as provided for under the VeriTRAN services contract.

Primary Products or Deliverables:

(1) Internal IT operations & maintenance of the registration, data transport, and data aggregation systems needed to meet the requirements of the Texas deregulated market in ESAT. These functions deliver the required Entergy data to appropriate market participants in a deregulated environment. (2) Market required data delivered to or from market participants in the appropriate market protocols by the VeriTRAN Clearinghouse.

Justification of Billing Method:

All work is being done to prepare for ROA in Texas (ESAT) and to meet the requirements of the Texas PUC for the implementation of ROA. Therefore, billing method EGSI was selected to bill EGSI directly for this work.

**ENTERGY GULF STATES, INC.
PROJECT SUMMARY**

Project Code	Description	ESI Billing Method
DTXPIL	TEXAS PILOT - DISTRIBUTION	EGSI

Transition Period Affiliate Charges to EGSI			
Cost Type	Total	Pro Forma	Net
Expense			-
Capital	479,216.61	57,034.50	536,251.11
Total	479,216.61	57,034.50	536,251.11
Transition Period Affiliate Charges to EGSI by Class			
Class	Total	Pro Forma	Net
Pilot Operations	479,216.61	57,034.50	536,251.11
Total	479,216.61	57,034.50	536,251.11
Transition Period Non-Affiliate Charges to EGSI			
Cost Type	Total	Pro Forma	Net
Expense			-
Capital	232,670.16	164,862.07	397,532.23
Total	232,670.16	164,862.07	397,532.23
Transition Period Non-Affiliate Charges to EGSI by Class			
Class	Total	Pro Forma	Net
Pilot Operations	232,670.16	164,862.07	397,532.23
Total	232,670.16	164,862.07	397,532.23
Transition Period Total Charges to EGSI			
Cost Type	Total	Pro Forma	Net
Expense	-	-	-
Capital	711,886.77	221,896.57	933,783.34
Total	711,886.77	221,896.57	933,783.34
Transition Period Total Charges to EGSI by Class			
Class	Total	Pro Forma	Net
Pilot Operations	711,886.77	221,896.57	933,783.34
Total	711,886.77	221,896.57	933,783.34

Scope of Work

Statement of Purpose:

This project captures the operational costs of the systems necessary for the distribution company to perform its required functions in the Texas deregulated market's pilot phase in the Entergy Settlement Area in Texas (ESAT).

Primary Activities:

The primary activities associated with this project are business and IT personnel activities necessary to operate the market mechanics systems during this pilot phase.

Primary Products or Deliverables:

The primary products or deliverables of this project include the operation of the registration, data transport, and data aggregation systems needed to meet the requirements of the Texas deregulated market in ESAT.

Justification of Billing Method:

All work is being done to prepare for ROA in Texas (ESAT) and to meet the requirements of the Texas PUC for the implementation of ROA. Therefore, billing method EGSi was selected to bill EGSi directly for this work.

**ENTERGY GULF STATES, INC.
PROJECT SUMMARY**

Project Code	Description	ESI Billing Method
FB3610	CUSTOMER CARE REPLACEMENT SYST	

Transition Period Affiliate Charges to EGS			
Cost Type	Total	Pro Forma	Net
Expense			-
Capital	-	-	-
Total	-	-	-
Transition Period Affiliate Charges to EGS by Class			
Class	Total	Pro Forma	Net
Texas Distribution CCS	-	-	-
Total	-	-	-
Transition Period Non-Affiliate Charges to EGS			
Cost Type	Total	Pro Forma	Net
Expense			-
Capital	-	3,327,894.87	3,327,894.87
Total	-	3,327,894.87	3,327,894.87
Transition Period Non-Affiliate Charges to EGS by Class			
Class	Total	Pro Forma	Net
Texas Distribution CCS	-	3,327,894.87	3,327,894.87
Total	-	3,327,894.87	3,327,894.87
Transition Period Total Charges to EGS			
Cost Type	Total	Pro Forma	Net
Expense	-	-	-
Capital	-	3,327,894.87	3,327,894.87
Total	-	3,327,894.87	3,327,894.87
Transition Period Total Charges to EGS by Class			
Class	Total	Pro Forma	Net
Texas Distribution CCS	-	3,327,894.87	3,327,894.87
Total	-	3,327,894.87	3,327,894.87

Scope of Work

This project captures costs for, among other things: (1) Distribution CCS/Market Mechanics Interfaces for retail open access; (2) Retail CCS/Market Mechanics Interfaces for retail open access; (3) Distribution CCS/Market Mechanics Interfaces Revisions for retail open access; and (4) CCS Customer Care Functionality for Credit and Collections, Accounts Payable, and related functionality for retail open access. The costs for this work are included in pro forma adjustment AJ015, sponsored by, for these costs, Company witnesses William T. Craddock and Andrew E. Quick (only for item 2).

ENTERGY GULF STATES, INC.
PROJECT SUMMARY

Project Code **Description** **ESI Billing Method**
FB3617 CUSTOMER CARE REPLACEMENT SYST

Transition Period Affiliate Charges to EGS			
Cost Type	Total	Pro Forma	Net
Expense			-
Capital	-	946,398.00	946,398.00
Total	-	946,398.00	946,398.00
Transition Period Affiliate Charges to EGS by Class			
Class	Total	Pro Forma	Net
Customer Service	-	946,398.00	946,398.00
Total	-	946,398.00	946,398.00
Transition Period Non-Affiliate Charges to EGS			
Cost Type	Total	Pro Forma	Net
Expense			-
Capital	-	-	-
Total	-	-	-
Transition Period Non-Affiliate Charges to EGS by Class			
Class	Total	Pro Forma	Net
Customer Service	-	-	-
Total	-	-	-
Transition Period Total Charges to EGS			
Cost Type	Total	Pro Forma	Net
Expense	-	-	-
Capital	-	946,398.00	946,398.00
Total	-	946,398.00	946,398.00
Transition Period Total Charges to EGS by Class			
Class	Total	Pro Forma	Net
Customer Service	-	946,398.00	946,398.00
Total	-	946,398.00	946,398.00

Scope of Work

Statement of Purpose:

This project captures the costs for work done for the Entergy Retail organization to replace the Customer Information System (CIS) with the Customer Care System (CCS).

Primary Activities:

Develop requirements to replace the CIS with the CCS, and implement the new technology. The new technology will provide the flexibility needed for the current business environment, future regulatory requirements, and future business requirements.

Primary Products or Deliverables:

Implement new technology to reduce the growth of long-term IT costs and business processing costs. Develop and implement CCS functionality to comply with Texas regulatory requirements for retail electric providers serving the Entergy Settlement Area in Texas and in the Electric Reliability Council of Texas.

Justification for Billing Method:

All costs for this project were incurred for the Entergy Retail organization to support the Transition to Competition effort in Texas. As explained by EGSI witness Andrew E. Quick, a portion of these costs were transferred to EGSI.

**ENTERGY GULF STATES, INC.
PROJECT SUMMARY**

Project Code	Description	ESI Billing Method
FB3618	EDS OPERATOR COST EGS TX - CC	

Transition Period Affiliate Charges to EGS			
Cost Type	Total	Pro Forma	Net
Expense			-
Capital	-	89,486.00	89,486.00
Total	-	89,486.00	89,486.00
Transition Period Affiliate Charges to EGS by Class			
Class	Total	Pro Forma	Net
Customer Service	-	89,486.00	89,486.00
Total	-	89,486.00	89,486.00
Transition Period Non-Affiliate Charges to EGS			
Cost Type	Total	Pro Forma	Net
Expense			-
Capital	-	-	-
Total	-	-	-
Transition Period Non-Affiliate Charges to EGS by Class			
Class	Total	Pro Forma	Net
Customer Service	-	-	-
Total	-	-	-
Transition Period Total Charges to EGS			
Cost Type	Total	Pro Forma	Net
Expense	-	-	-
Capital	-	89,486.00	89,486.00
Total	-	89,486.00	89,486.00
Transition Period Total Charges to EGS by Class			
Class	Total	Pro Forma	Net
Customer Service	-	89,486.00	89,486.00
Total	-	89,486.00	89,486.00

Scope of Work

Statement of Purpose:

This project captures the Entergy Retail organization's costs associated with the initial operations of the new Customer Care System (CCS) prior to the date that the CCS is fully implemented.

Primary Activities:

(1) Operating the CCS in an outsourced environment; (2) Perform normal system operations functions such as back-ups and problem resolution; and (3) Install routine system upgrades from the software vendor.

Primary Products or Deliverables:

CCS availability prior to full implementation.

Justification for Billing Method:

All costs for this project were incurred for the Entergy Retail organization to support the Transition to Competition effort in Texas. As explained by EGSi witness Andrew E. Quick, a portion of these costs were transferred to EGSi.

**ENTERGY GULF STATES, INC.
PROJECT SUMMARY**

Project Code	Description	ESI Billing Method
FB3619	CCS SAP LICENSES - RETAIL	

Transition Period Affiliate Charges to EGS			
Cost Type	Total	Pro Forma	Net
Expense			-
Capital	-	116,670.96	116,670.96
Total	-	116,670.96	116,670.96
Transition Period Affiliate Charges to EGS by Class			
Class	Total	Pro Forma	Net
Customer Service	-	116,670.96	116,670.96
Total	-	116,670.96	116,670.96
Transition Period Non-Affiliate Charges to EGS			
Cost Type	Total	Pro Forma	Net
Expense			-
Capital	-	-	-
Total	-	-	-
Transition Period Non-Affiliate Charges to EGS by Class			
Class	Total	Pro Forma	Net
Customer Service	-	-	-
Total	-	-	-
Transition Period Total Charges to EGS			
Cost Type	Total	Pro Forma	Net
Expense	-	-	-
Capital	-	116,670.96	116,670.96
Total	-	116,670.96	116,670.96
Transition Period Total Charges to EGS by Class			
Class	Total	Pro Forma	Net
Customer Service	-	116,670.96	116,670.96
Total	-	116,670.96	116,670.96

Scope of Work

Statement of Purpose:

This project captures the cost of the Customer Care System (CCS) SAP Licenses for the Entergy Retail organization.

Primary Activities:

The purchase of the licenses.

Primary Products or Deliverables:

SAP Licenses.

Justification for Billing Method:

All costs for this project were incurred for the Entergy Retail organization to support the Transition to Competition effort in Texas. As explained by EGSi witness Andrew E. Quick, a portion of these costs were transferred to EGSi.

**ENTERGY GULF STATES, INC.
PROJECT SUMMARY**

Project Code	Description	ESI Billing Method
FB3713	CCS BILL DELIVERY - EGS TX-E	

Transition Period Affiliate Charges to EGS			
Cost Type	Total	Pro Forma	Net
Expense			-
Capital	-	-	-
Total	-	-	-
Transition Period Affiliate Charges to EGS by Class			
Class	Total	Pro Forma	Net
Texas Distribution CCS	-	-	-
Total	-	-	-
Transition Period Non-Affiliate Charges to EGS			
Cost Type	Total	Pro Forma	Net
Expense			-
Capital	-	1,230,755.88	1,230,755.88
Total	-	1,230,755.88	1,230,755.88
Transition Period Non-Affiliate Charges to EGS by Class			
Class	Total	Pro Forma	Net
Texas Distribution CCS	-	1,230,755.88	1,230,755.88
Total	-	1,230,755.88	1,230,755.88
Transition Period Total Charges to EGS			
Cost Type	Total	Pro Forma	Net
Expense	-	-	-
Capital	-	1,230,755.88	1,230,755.88
Total	-	1,230,755.88	1,230,755.88
Transition Period Total Charges to EGS by Class			
Class	Total	Pro Forma	Net
Texas Distribution CCS	-	1,230,755.88	1,230,755.88
Total	-	1,230,755.88	1,230,755.88

Scope of Work

This project captures costs for, among other things, Bill Deliver System functionality for retail open access. The costs for this work are included in pro forma adjustment AJ015, sponsored by, for these costs, Company witness William T. Craddock.

**ENTERGY GULF STATES, INC.
PROJECT SUMMARY**

Project Code	Description	ESI Billing Method
FB3715	CCS BILL DELIVERY - RETAIL	

Transition Period Affiliate Charges to EGSi			
Cost Type	Total	Pro Forma	Net
Expense			-
Capital	-	184,408.00	184,408.00
Total	-	184,408.00	184,408.00
Transition Period Affiliate Charges to EGSi by Class			
Class	Total	Pro Forma	Net
Customer Service	-	184,408.00	184,408.00
Total	-	184,408.00	184,408.00
Transition Period Non-Affiliate Charges to EGSi			
Cost Type	Total	Pro Forma	Net
Expense			-
Capital	-	-	-
Total	-	-	-
Transition Period Non-Affiliate Charges to EGSi by Class			
Class	Total	Pro Forma	Net
Customer Service	-	-	-
Total	-	-	-
Transition Period Total Charges to EGSi			
Cost Type	Total	Pro Forma	Net
Expense	-	-	-
Capital	-	184,408.00	184,408.00
Total	-	184,408.00	184,408.00
Transition Period Total Charges to EGSi by Class			
Class	Total	Pro Forma	Net
Customer Service	-	184,408.00	184,408.00
Total	-	184,408.00	184,408.00

Scope of Work

Statement of Purpose:

This project captures the Entergy Retail organization's costs of choosing and implementing a bill-print processor for the Customer Care System (CCS), and then unbundling the current regulated bills for the deregulated retail electric markets.

Primary Activities:

(1) Choose and implement a bill-print processor for the CCS mainframe configuration. (2) Redesign bills in CCS for the deregulated retail electric market.

Primary Products or Deliverables:

Provide unbundled bills in CCS for the deregulated retail electric market.

Justification for Billing Method:

All costs for this project were incurred for the Entergy Retail organization to support the Transition to Competition effort in Texas. As explained by EGSI witness Andrew E. Quick, a portion of these costs were transferred to EGSI.

ENTERGY GULF STATES, INC.
PROJECT SUMMARY

Project Code	Description	ESI Billing Method
FB6037	TTC INTEGRATION ACTIVITIES - E	EGSI

Transition Period Affiliate Charges to EGSI			
Cost Type	Total	Pro Forma	Net
Expense	-	-	-
Capital	(418.48)	351,069.85	350,651.37
Total	(418.48)	351,069.85	350,651.37
Transition Period Affiliate Charges to EGSI by Class			
Class	Total	Pro Forma	Net
Texas SET & LPDA	(418.48)	351,069.85	350,651.37
Total	(418.48)	351,069.85	350,651.37
Transition Period Non-Affiliate Charges to EGSI			
Cost Type	Total	Pro Forma	Net
Expense	-	-	-
Capital	(9,905.71)	690,953.69	681,047.98
Total	(9,905.71)	690,953.69	681,047.98
Transition Period Non-Affiliate Charges to EGSI by Class			
Class	Total	Pro Forma	Net
Texas SET & LPDA	(9,905.71)	690,953.69	681,047.98
Total	(9,905.71)	690,953.69	681,047.98
Transition Period Total Charges to EGSI			
Cost Type	Total	Pro Forma	Net
Expense	-	-	-
Capital	(10,324.19)	1,042,023.54	1,031,699.35
Total	(10,324.19)	1,042,023.54	1,031,699.35
Transition Period Total Charges to EGSI by Class			
Class	Total	Pro Forma	Net
Texas SET & LPDA	(10,324.19)	1,042,023.54	1,031,699.35
Total	(10,324.19)	1,042,023.54	1,031,699.35

Scope of Work

Statement of Purpose:

The purpose of this project is to capture and manage cost to support the implementation of system applications based upon Texas Retail Open Access requirements established around January 1, 2003.

Primary Activities:

(1) Project Management activities involved with planning and reporting status and cost management. (2) Integration testing activities to create de-regulation test scripts and establishing environments for execution of these activities. (3) Regression testing to ensure that on-going changes and continuing releases do not adversely affect already deployed software.

Primary Product or Deliverables:

(1) Ensure that complex business processes for deregulated operations in the Entergy Settlement Area in Texas (ESAT) are understood and operational. (2) Ensure that new computer systems and technologies are integrated effectively. (3) Ensure that process controls and performance measures are identified and operational. (4) Ensure that the changes implemented as part of Entergy's compliance with the Texas PUC's requirements for ROA in ESAT are effective, properly tested, provide the required end-to-end functionality, and are supported during their launch. All of these products enable Entergy to understand and test the business process and computer system changes created by the new competitive market before implementing them in operational situations that could adversely affect customer service levels. Testing involves the development of scripts for key end-to-end business processes. These scripts are then executed in a controlled environment, utilizing all of the technical tools that are part of that process, to ensure that the process is complete, as well as to detect gaps and correct any errors. The launch activities ensure that system and business metrics are developed and monitored during implementation, and that any system problems are correctly quickly.

Justification of Billing Method:

All work is being done to prepare for ROA in Texas (ESAT) and to meet the requirements of the Texas PUC for the implementation of ROA. Therefore, billing method EGSI was selected to bill EGSI directly for this work.

**ENTERGY GULF STATES, INC.
PROJECT SUMMARY**

Project Code	Description	ESI Billing Method
FI3610	CUSTOMER CARE REPLACEMENT SYST	21

Transition Period Affiliate Charges to EGSi			
Cost Type	Total	Pro Forma	Net
Expense	-	-	-
Capital	-	8,683,453.25	8,683,453.25
Total	-	8,683,453.25	8,683,453.25
Transition Period Affiliate Charges to EGSi by Class			
Class	Total	Pro Forma	Net
Customer Service	-	1,988,009.94	1,988,009.94
Texas Distribution CCS	-	6,695,443.31	6,695,443.31
Total	-	8,683,453.25	8,683,453.25
Transition Period Non-Affiliate Charges to EGSi			
Cost Type	Total	Pro Forma	Net
Expense	-	-	-
Capital	-	-	-
Total	-	-	-
Transition Period Non-Affiliate Charges to EGSi by Class			
Class	Total	Pro Forma	Net
Customer Service	-	-	-
Texas Distribution CCS	-	-	-
Total	-	-	-
Transition Period Total Charges to EGSi			
Cost Type	Total	Pro Forma	Net
Expense	-	-	-
Capital	-	8,683,453.25	8,683,453.25
Total	-	8,683,453.25	8,683,453.25
Transition Period Total Charges to EGSi by Class			
Class	Total	Pro Forma	Net
Customer Service	-	1,988,009.94	1,988,009.94
Texas Distribution CCS	-	6,695,443.31	6,695,443.31
Total	-	8,683,453.25	8,683,453.25

Scope of Work

Statement of Purpose:

This project captures the portion of the Customer Care System (CCS) costs for the CCS//Market Mechanics Interfaces, which were rendered unnecessary by the delay in implementing retail open access in the Entergy Settlement Area in Texas (ESAT).

Primary Activities:

Designing and implementing interfaces between the CCS and the Market Mechanics systems to meet the evolving requirements of the Texas Standard Electronic Transaction (SET) version applicable to ESAT during the TTC Cost Period.

Primary Products or Deliverables:

The primary products or deliverables associated with this project were CCS/Market Mechanics Interfaces applicable to ESAT to support a Wires Company.

Justification for Billing Method:

The costs for this project are a subset of the total costs for designing and implementing the CCS throughout the Entergy Operating Companies. EGSi witness William T. Craddock explains how the costs specific to this project were developed and then assigned between EGSi and the Entergy Retail organization. EGSi witness Andrew E. Quick, explains how the portion of costs assigned to the Entergy Retail organization were transferred to EGSi in December 2004.

**ENTERGY GULF STATES, INC.
PROJECT SUMMARY**

Project Code **Description**
FI3713 CCS BILL DELIVERY

ESI Billing Method
21

Transition Period Affiliate Charges to EGS			
Cost Type	Total	Pro Forma	Net
Expense		-	-
Capital	-	212,504.08	212,504.08
Total	-	212,504.08	212,504.08
Transition Period Affiliate Charges to EGS by Class			
Class	Total	Pro Forma	Net
Texas Distribution CCS	-	212,504.08	212,504.08
Total	-	212,504.08	212,504.08
Transition Period Non-Affiliate Charges to EGS			
Cost Type	Total	Pro Forma	Net
Expense	-	-	-
Capital	-	-	-
Total	-	-	-
Transition Period Non-Affiliate Charges to EGS by Class			
Class	Total	Pro Forma	Net
Texas Distribution CCS	-	-	-
Total	-	-	-
Transition Period Total Charges to EGS			
Cost Type	Total	Pro Forma	Net
Expense	-	-	-
Capital	-	212,504.08	212,504.08
Total	-	212,504.08	212,504.08
Transition Period Total Charges to EGS by Class			
Class	Total	Pro Forma	Net
Texas Distribution CCS	-	212,504.08	212,504.08
Total	-	212,504.08	212,504.08

Scope of Work

Statement of Purpose:

The existing mainframe-based CIS system will be replaced in 2001 by a UNIX-based SAP installation known as CCS. SAP does not provide a bill-print processor, so one must be chosen and implemented. Within the same overall time interval, other preparations for competitive transitions must occur within the billing/customer-care environment. These include unbundling of the Arkansas regulated bills and preparation of unregulated Texas bills (mandatory), and some redesign of the existing customer bills to satisfy preparations for competitive customer retention (not mandatory). Specifically, this project will be focused on 1) providing unbundled bills in CCS and 2) bill redesign in CCS using CSF on the mainframe or UNIX.

Primary Activities:

The primary activities associated with this project code are analysis, coding, testing, and software evaluation.

Primary Products or Deliverables:

The primary products or deliverables of this project code include: 1) Unbundled bills in CCS 2) Implement the already-purchased CSF on the selected platform. Implement the latest version, available at no additional cost via existing M&I Data contract for CSF (incremental cost for moving to UNIX). 3) Implement bill redesign within CCS to include the mandatory regulated AR unbundling and the unregulated Texas requirements, and a scaled amount of regulated Retail bill redesign, contingent upon available resources, risk to CCS, and cost-benefit to the Retail organization.

Justification for Billing Method:

Costs are driven by the average number of electric and gas customers in all operating companies. The number of customers is based on a twelve-month average of the number of system electric and gas residential, commercial, industrial, governmental, and municipal general business customers. Therefore, costs have been appropriately allocated under billing method 21, which bills in this manner.

**ENTERGY GULF STATES, INC.
PROJECT SUMMARY**

Project Code	Description	ESI Billing Method
FI7006	CCS TX ERCOT Pilot Development	EGSI

Transition Period Affiliate Charges to EGSI			
Cost Type	Total	Pro Forma	Net
Expense			-
Capital	-	583.06	583.06
Total	-	583.06	583.06
Transition Period Affiliate Charges to EGSI by Class			
Class	Total	Pro Forma	Net
Texas Distribution CCS	-	583.06	583.06
Total	-	583.06	583.06
Transition Period Non-Affiliate Charges to EGSI			
Cost Type	Total	Pro Forma	Net
Expense			-
Capital	-	1,492,446.84	1,492,446.84
Total	-	1,492,446.84	1,492,446.84
Transition Period Non-Affiliate Charges to EGSI by Class			
Class	Total	Pro Forma	Net
Texas Distribution CCS	-	1,492,446.84	1,492,446.84
Total	-	1,492,446.84	1,492,446.84
Transition Period Total Charges to EGSI			
Cost Type	Total	Pro Forma	Net
Expense	-	-	-
Capital	-	1,493,029.90	1,493,029.90
Total	-	1,493,029.90	1,493,029.90
Transition Period Total Charges to EGSI by Class			
Class	Total	Pro Forma	Net
Texas Distribution CCS	-	1,493,029.90	1,493,029.90
Total	-	1,493,029.90	1,493,029.90

Scope of Work

Statement of Purpose:

As a result of the full implementation of ROA targeted for 1/1/05 in the Entergy Settlement Area in Texas, the EGSI-TX IT systems will be updated and deployed to enable EGSI-TX to meet the 1/1/05 date.

Primary Activities:

This project involves the following activities: requirements analysis and management; updating data conversion and load programs; Customer Information System data conversion; BEX Updates; updating and delivering training; non-transactional code development; any required interface updates; communications to users and stakeholders; infrastructure support; release management; program management; planning; scheduling; and implementation support.

Primary Products or Deliverables:

A completely functioning set of EGSI-TX IT systems that enable EGSI-TX to participate and comply with ERCOT market certification applicable in ESAT. This includes metering, billing, service orders, payment remittance, and general ledger updates.

Justification for Billing Method:

Costs are driven by updates for changes in Texas Market rules applicable to ESAT. All work is being done to prepare for ROA in ESAT and to meet the requirements of the Texas PUC for the implementation of ROA in ESAT. Therefore, billing method EGSI was selected to bill EGSI directly for this work.

ENTERGY GULF STATES, INC.
PROJECT SUMMARY

Project Code	Description	ESI Billing Method
FI7027	Mkt Mech 2.0 Certification & P	EGSI

Transition Period Affiliate Charges to EGSI			
Cost Type	Total	Pro Forma	Net
Expense			-
Capital	13,150.27	(63.66)	13,086.61
Total	13,150.27	(63.66)	13,086.61
Transition Period Affiliate Charges to EGSI by Class			
Class	Total	Pro Forma	Net
Texas SET & LPDA	13,150.27	(63.66)	13,086.61
Total	13,150.27	(63.66)	13,086.61
Transition Period Non-Affiliate Charges to EGSI			
Cost Type	Total	Pro Forma	Net
Expense			-
Capital	1,203,781.84	21,085.63	1,224,867.47
Total	1,203,781.84	21,085.63	1,224,867.47
Transition Period Non-Affiliate Charges to EGSI by Class			
Class	Total	Pro Forma	Net
Texas SET & LPDA	1,203,781.84	21,085.63	1,224,867.47
Total	1,203,781.84	21,085.63	1,224,867.47
Transition Period Total Charges to EGSI			
Cost Type	Total	Pro Forma	Net
Expense	-	-	-
Capital	1,216,932.11	21,021.97	1,237,954.08
Total	1,216,932.11	21,021.97	1,237,954.08
Transition Period Total Charges to EGSI by Class			
Class	Total	Pro Forma	Net
Texas SET & LPDA	1,216,932.11	21,021.97	1,237,954.08
Total	1,216,932.11	21,021.97	1,237,954.08

Scope of Work

Statement of Purpose:

Update EGSi-TX Market Mechanics and VeriTRAN systems to ERCOT 2.0 SET transaction in preparations for SET 2.0 certification and implementation in the Entergy Settlement Area in Texas (ESAT). Certification is scheduled for May 2004, implementation in August 2004, and full ROA targeted for January 2005 in ESAT. This project also includes the system updates necessary to support the re-invigorated pilot expected in mid 2004.

Primary Activities:

This project involves the following activities: requirements analysis and management; updating and delivering training; Set 2.0 transactional code development; any required interface updates; communications to users and stakeholders; infrastructure support; release management; program management; and planning, scheduling and implementation support.

Primary Products or Deliverables:

A completely functioning set of EGSi-TX IT systems that enable EGSi-TX to participate and comply with ERCOT market certification applicable in ESAT. This includes metering, billing, service orders, payment remittance, and general ledger updates.

Justification for Billing Method:

Costs are driven by updates for changes in Texas Market rules applicable to ESAT. All work is being done to prepare for ROA in ESAT and to meet the requirements of the Texas PUC for the implementation of ROA in ESAT. Therefore, billing method EGSi was selected to bill EGSi directly for this work.

**ENTERGY GULF STATES, INC.
PROJECT SUMMARY**

Project Code	Description	ESI Billing Method
FIAP12	CUSTOMER SERVICE PRJCT PROPSL	SMU

Transition Period Affiliate Charges to EGSi			
Cost Type	Total	Pro Forma	Net
Expense	-	-	-
Capital	-	8,265.56	8,265.56
Total	-	8,265.56	8,265.56
Transition Period Affiliate Charges to EGSi by Class			
Class	Total	Pro Forma	Net
Customer Service	-	8,265.56	8,265.56
Total	-	8,265.56	8,265.56
Transition Period Non-Affiliate Charges to EGSi			
Cost Type	Total	Pro Forma	Net
Expense	-	-	-
Capital	-	-	-
Total	-	-	-
Transition Period Non-Affiliate Charges to EGSi by Class			
Class	Total	Pro Forma	Net
Customer Service	-	-	-
Total	-	-	-
Transition Period Total Charges to EGSi			
Cost Type	Total	Pro Forma	Net
Expense	-	-	-
Capital	-	8,265.56	8,265.56
Total	-	8,265.56	8,265.56
Transition Period Total Charges to EGSi by Class			
Class	Total	Pro Forma	Net
Customer Service	-	8,265.56	8,265.56
Total	-	8,265.56	8,265.56

Scope of Work

Statement of Purpose:

This project captures the portion of the Customer Care System (CCS) costs for the CCS//Market Mechanics Interfaces, which were rendered unnecessary by the delay in implementing retail open access in the Entergy Settlement Area in Texas (ESAT).

Primary Activities:

Designing and implementing interfaces between the CCS and the Market Mechanics systems to meet the evolving requirements of the Texas Standard Electronic Transaction (SET) version applicable to ESAT during the TTC Cost Period.

Primary Products or Deliverables:

The primary products or deliverables associated with this project were CCS/Market Mechanics Interfaces applicable to ESAT to support a Wires Company.

Justification for Billing Method:

All costs for this project were incurred for the Entergy Retail organization to support the Transition to Competition effort in Texas.

**ENTERGY GULF STATES, INC.
PROJECT SUMMARY**

Project Code	Description	ESI Billing Method
FIAPL4	CUSTOMER CARE PROJECT PROPOSAL	

Transition Period Affiliate Charges to EGSI			
Cost Type	Total	Pro Forma	Net
Expense	-	-	-
Capital	-	2,615.22	2,615.22
Total	-	2,615.22	2,615.22
Transition Period Affiliate Charges to EGSI by Class			
Class	Total	Pro Forma	Net
Customer Service	-	2,615.22	2,615.22
Total	-	2,615.22	2,615.22
Transition Period Non-Affiliate Charges to EGSI			
Cost Type	Total	Pro Forma	Net
Expense	-	-	-
Capital	-	-	-
Total	-	-	-
Transition Period Non-Affiliate Charges to EGSI by Class			
Class	Total	Pro Forma	Net
Customer Service	-	-	-
Total	-	-	-
Transition Period Total Charges to EGSI			
Cost Type	Total	Pro Forma	Net
Expense	-	-	-
Capital	-	2,615.22	2,615.22
Total	-	2,615.22	2,615.22
Transition Period Total Charges to EGSI by Class			
Class	Total	Pro Forma	Net
Customer Service	-	2,615.22	2,615.22
Total	-	2,615.22	2,615.22

Scope of Work

Statement of Purpose:

This project captures the Entergy Retail organization's costs for support and proposal services for the following Customer Care System (CCS) activities: (1) ROM Builds; (2) SOW Builds; and (3) Funding Approvals (Project Control).

Primary Activities:

To follow a common Proposal Methodology, which will result in completion of: (1) Planning & Analysis [Project Plan, Schedule, Costing, and Resource Allocation]; (2) ROMs/SOWs Build; (3) Code Set-Up; and (4) Monitoring of Actuals to Budget.

Primary Products or Deliverables:

(1) Completed ROMs; and (2) Completed SOW.

Justification for Billing Method:

All costs for this project were incurred for the Entergy Retail organization to support the Transition to Competition effort in Texas. As explained by EGSI witness Andrew E. Quick, a portion of these costs were transferred to EGSI.

**ENTERGY GULF STATES, INC.
PROJECT SUMMARY**

Project Code	Description	ESI Billing Method
FTTCAA	DISTRIBUTION BUSINESS SIM CHNG	35

Transition Period Affiliate Charges to EGSi			
Cost Type	Total	Pro Forma	Net
Expense			-
Capital	121,820.88	-	121,820.88
Total	121,820.88	-	121,820.88
Transition Period Affiliate Charges to EGSi by Class			
Class	Total	Pro Forma	Net
Texas SET & LPDA	121,820.88	-	121,820.88
Total	121,820.88	-	121,820.88
Transition Period Non-Affiliate Charges to EGSi			
Cost Type	Total	Pro Forma	Net
Expense			-
Capital	52,514.54	61,799.00	114,313.54
Total	52,514.54	61,799.00	114,313.54
Transition Period Non-Affiliate Charges to EGSi by Class			
Class	Total	Pro Forma	Net
Texas SET & LPDA	52,514.54	61,799.00	114,313.54
Total	52,514.54	61,799.00	114,313.54
Transition Period Total Charges to EGSi			
Cost Type	Total	Pro Forma	Net
Expense	-	-	-
Capital	174,335.42	61,799.00	236,134.42
Total	174,335.42	61,799.00	236,134.42
Transition Period Total Charges to EGSi by Class			
Class	Total	Pro Forma	Net
Texas SET & LPDA	174,335.42	61,799.00	236,134.42
Total	174,335.42	61,799.00	236,134.42