



Control Number: 31056



Item Number: 477

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SOAH DOCKET NO. 473-05-7455
PUC DOCKET NO. 31056

APPLICATION OF AEP TEXAS CENTRAL COMPANY AND CPL RETAIL ENERGY, LP
TO DETERMINE TRUE-UP BALANCES PURSUANT TO PURA §39.262 AND PETITION
TO DETERMINE AMOUNT OF EXCESS MITIGATION CREDITS TO BE REFUNDED
AND RECOVERED

AEP TEXAS CENTRAL COMPANY'S RESPONSE TO
CITIES' THIRTY-THIRD REQUEST FOR INFORMATION

AUGUST 29, 2005

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DETERMINE AMOUNT OF EXCESS	§	TEXAS
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**AEP TEXAS CENTRAL COMPANY'S RESPONSE TO
CITIES' THIRTY-THIRD REQUEST FOR INFORMATION**

Question No. 33-SN-1:

Please provide the net generation (MWh), fuel expense, non-fuel O&M expense, taxes and capital addition costs for TCC's share of STP for each month from January 2004 to the date of transfer of ownership.

Response No. 33-SN-1:

The net generation (MWh), fuel expense, and non-fuel expense for TCC's share of STP for each month from January 2004 to the date of transfer of ownership was provided in response to TIEC 2-2.

The requested information for taxes is provided in attachment 1 and for capital additions is provided in attachment 2.

Prepared By: Jacinta R. Albrecht
Randall W. Hamlett
Sponsored By: Chris A. Johnson
Randall W. Hamlett

Title: Comp Retailer Acct. Exec I.
Dir. Regulatory Accounting Support
Title: Senior Project Manager IX
Dir. Regulatory Accounting Support

AEP TEXAS CENTRAL COMPANY
SCHEDULE OF ACCRUED USE TAX
FOR THE PERIOD 1/2004 THROUGH 6/2005

Year	Period	Category				Grand Total
		A&G	CWIP	Materials	O&M	
2004	1	2,254.02	918.54	4,965.75	10,201.93	18,340.24
	3	6,156.06	8,992.08	13,988.84	30,211.06	59,348.04
	4	1,441.56	2,036.12	6,564.48	18,022.85	28,065.01
	5	3,225.63	2,876.59	9,983.81	28,026.72	44,112.75
	6	2,561.71	4,653.48	7,208.67	13,570.29	27,994.15
	7	3,702.86	4,184.11	5,815.30	20,211.92	33,914.19
	8	2,251.57	11,356.67	4,356.64	22,045.88	40,010.76
	10	5,724.72	7,127.24	7,611.59	6,912.17	27,375.72
	11	3,484.67	6,811.21	12,464.48	35,263.26	58,023.62
2005	1	1,398.98	1,405.50	4,154.70	12,368.48	19,327.66
	2	2,067.42	4,702.11	8,214.59	35,606.74	50,590.86
	3	1,046.34	1,353.15	11,752.09	27,449.78	41,601.36
	5	940.90	811.52	14,545.51	15,297.75	31,595.68
	6	862.52		4,522.39	9,215.77	14,600.68
Grand Total		37,118.96	57,228.32	116,148.84	284,404.60	494,900.72

AEP TEXAS CENTRAL COMPANY
SCHEDULE OF STP RELATED PROPERTY TAXES
FOR THE PERIOD 1/04 THROUGH 5/05

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YEAR	PER	Total
2004	1	1,022,455.94
	2	941,250.00
	3	922,294.05
	4	941,051.62
	5	941,250.00
	6	941,250.00
	7	941,250.00
	8	941,250.00
	9	(959,550.00)
	10	730,050.00
	11	730,050.00
	12	730,050.00
2005	1	534,560.21
	2	738,333.00
	3	737,458.01
	4	738,333.00
	5	(231,139.86)
	6	741.24
Grand Total		11,340,937.21

STP Capital Plant Additions
For the Period 1/1/04 - 5/18/2005
(Amounts in Thousands)

	Jan 2004	Feb 2004	Mar 2004	Apr 2004	May 2004	Jun 2004	Jul 2004	Aug 2004	Sep 2004	Oct 2004	Nov 2004	Dec 2004	Total 2004	Jan 2005	Feb 2005	Mar 2005	Apr 2005	5/1 - 5/18 2005	Total 2005
Capital Plant Additions	94	502	514	1,051	691	839	1,002	782	1,031	613	714	1,086	8,919	120	270	967	487	262	2,106

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DETERMINE AMOUNT OF EXCESS	§	TEXAS
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REFUNDED AND RECOVERED	§	

**AEP TEXAS CENTRAL COMPANY'S RESPONSE TO
CITIES' THIRTY-THIRD REQUEST FOR INFORMATION**

Question No. 33-SN-2:

Please provide the net generation (MWh), fuel expense, non-fuel O&M expense, taxes and capital addition costs for TCC's Coletto Creek coal-fired generating unit for each month from January 2004 to the date of transfer of ownership.

Response No. 33-SN-2:

Please see the response to Texas Industrial Energy Consumers' Second Request for Information, Question No. 2 for the generation (MWh), fuel expense and non-fuel expense for TCC's Coletto Creek plant for each month from January 2004 to the date of transfer of ownership. See attachment 1 for the requested information on taxes and attachment 2 for the requested information on capital addition costs.

Prepared By: Gary W. Moore
Sponsored By: Randall W. Hamlett

Title: Senior Accounting Consultant
Title: Dir. Regulatory Accounting Support

AEP TEXAS CENTRAL COMPANY
SCHEDULE OF COLETO CREEK PAYROLL TAX EXPENSE
FOR THE PERIOD 1/04 THROUGH 6/04

YEAR	PER	Total
2004	1	35,400.88
	2	44,451.57
	3	53,742.02
	4	39,966.17
	5	27,390.72
	6	26,945.13
Grand Total		227,896.49

AEP TEXAS CENTRAL COMPANY
COLETO CREEK PROPERTY TAX EXPENSE
FOR THE PERIOD 1/04 THROUGH 6/04

Property tax expense recorded for the Coletto Creek plant facility for the period January 2004 through June 2004 totalled \$2,107,490, which calculates to a monthly amount of \$351,248.

**Response to Cities 33-SN-2
Capital Additions for Coletto Creek
January 2004 Thru July 2004**

Amount	Acct	Month	Year	Unit	DeptID	Journal
11,659.49		1 Total				
28,197.32		2 Total				
26,087.58		3 Total				
57,926.21		4 Total				
143,949.96		5 Total				
51,367.59		6 Total				
8,008.98		7 Total				
327,197.12		Grand Total				

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**AEP TEXAS CENTRAL COMPANY'S RESPONSE TO
CITIES' THIRTY-THIRD REQUEST FOR INFORMATION**

Question No. 33-SN-3:

Please provide the net generation (MWh), fuel expense, non-fuel O&M expense, taxes and capital addition costs for TCC's share of Oklaunion for each month from January 2004 to the date of transfer of ownership.

Response No. 33-SN-3:

Please see the response to Texas Industrial Energy Consumers' Second Request for Information, Question No. 2 for the generation (MWh), fuel expense and non-fuel expense for TCC's share of Oklaunion plant for each month from January 2004 to the date of transfer of ownership. See attachment 1 for the requested information on the taxes and attachment 2 for the capital addition costs.

Prepared By: Gary W. Moore
Sponsored By: Randall W. Hamlett

Title: Senior Accounting Consultant
Title: Dir. Regulatory Accounting Support

AEP TEXAS CENTRAL COMPANY
SCHEDULE OF OKLAUNION PAYROLL TAX EXPENSE
FOR THE PERIOD 1/04 THROUGH 7/05

Year	Period	Total
2004	2	3,553.53
	3	3,097.40
	4	5,422.33
	5	4,445.01
	6	4,595.12
	7	4,328.97
	8	139.79
	9	2,008.11
	10	2,938.60
	11	2,325.92
	12	1,882.77
2005	1	3,344.18
	2	3,403.90
	3	4,392.80
	4	3,679.15
	5	2,617.24
	6	2,197.15
	7	2,300.53
Grand Total		56,672.50

AEP TEXAS CENTRAL COMPANY
OKLAUNION PROPERTY TAX EXPENSE
FOR THE PERIOD 1/04 THROUGH 7/05

Property tax expense recorded for TCC's portion of the Oklaunion plant facility for the period January 2004 through December 2004 totalled \$753,291, which calculates to a monthly amount of \$62,774. The expense for the timeframe January 2005 through July 2005 totalled \$478,333, which calculates to a monthly amount of \$68,333.

**Response to Cities 33-SN-3
Capital Additions for Oklahoma
January 2004 Thru July 2005**

Amount	Acct	Date	Unit	DeptID	Journal
14,223.78		1/31/2004 Total			
69,417.88		2/29/2004 Total			
66,376.83		3/31/2004 Total			
58,897.83		4/30/2004 Total			
6,544.74		5/31/2004 Total			
5,385.64		6/30/2004 Total			
4,624.34		7/31/2004 Total			
11,493.96		8/31/2004 Total			
19,176.38		9/30/2004 Total			
13,609.80		10/31/2004 Total			
20,282.45		11/30/2004 Total			
69,836.53		12/31/2004 Total			
2,180.95		1/31/2005 Total			
7,050.23		2/28/2005 Total			
15,684.67		3/31/2005 Total			
25,987.85		4/30/2005 Total			
10,264.72		5/31/2005 Total			
12,952.71		6/30/2005 Total			
6,798.35		7/31/2005 Total			
440,789.63		Grand Total			

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**AEP TEXAS CENTRAL COMPANY'S RESPONSE TO
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Question No. 33-SN-4:

Please provide the total MWh sales and sales revenue received by TCC from wholesale sales it made to CPL Retail for each month from January 2002 to date.

Response No. 33-SN-4:

Please see the confidential attachment.

The attachment responsive to this request is CONFIDENTIAL under the terms of the Protective Order issued in Docket No. 31056. The Confidential information is available for review at the Austin offices of American Electric Power Company (AEP), 400 West 15th Street, Suite 610, Austin, Texas, 78701, (512) 481-4562, during normal business hours.

Prepared By: J.T. Su
Sponsored By: Randall W. Hamlett

Title: Accounting Consultant
Title: Dir. Regulatory Accounting Support

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**AEP TEXAS CENTRAL COMPANY'S RESPONSE TO
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Question No. 33-SN-5:

Reference section 2.2 of the agreement governing the terms of Centrica's purchase of CPL Retail, please provide total payments received from Centrica or its affiliates under this section of the agreement.

Response No. 33-SN-5:

TCC has objected to this request.

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**AEP TEXAS CENTRAL COMPANY'S RESPONSE TO
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Question No. 33-SN-6:

Reference section 2.3 of the agreement governing the terms of Centrica's purchase of CPL Retail, please provide total payments received from Centrica or its affiliates under this section of the agreement.

Response No. 33-SN-6:

TCC has objected to this request.

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**AEP TEXAS CENTRAL COMPANY'S RESPONSE TO
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Question No. 33-SN-7:

Reference section 2.4 of the agreement governing the terms of Centrica's purchase of CPL Retail, please provide total payments to date by month or year received from Centrica or its affiliates under this section of the agreement.

Response No. 33-SN-7:

TCC has objected to this request.

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**AEP TEXAS CENTRAL COMPANY'S RESPONSE TO
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Question No. 33-SN-8:

Reference section 5.26 and the definitions of the agreement governing the terms of Centrica's purchase of CPL Retail, please provide Attachment D of the agreement.

Response No. 33-SN-8:

TCC withdraws its objection to this request. Please see the response to Alliance for Valley Healthcare's Third Request for Information, Question No. AVH III-41.

Prepared By: Ronald K. Ford
Sponsored By: Ronald K. Ford

Title: Dir. Texas Regulatory Services
Title: Dir. Texas Regulatory Services

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**AEP TEXAS CENTRAL COMPANY'S RESPONSE TO
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Question No. 33-SN-9:

Reference the response to Cities RFI No. 18-SN-1, please explain the basis for the monthly and annual variances and indicate whether such amounts represent losses.

Response No. 33-SN-9:

The monthly and annual variances between the booked purchased power MWh and the derived purchased power MWh as shown in TCC response to Cities' Eighteenth Request for Information, Question No. 18-1, are related to or created by three factors:

1. Losses
2. Timing differences in when amounts are recognized in the accounting system versus actual calendar month activities
3. Out of period adjustments, which are part of the monthly accounting numbers but are not in the calendar month activities

Prepared By: Thomas J. Stain
Sponsored By: Michael S. Isenberg

Title: Senior Consultant
Title: Dir. Generation Business Planning

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**AEP TEXAS CENTRAL COMPANY'S RESPONSE TO
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Question No. 33-SN-10:

Reference the response to Cities RFI No. 17-SN-9, please indicate whether any bidder for STP or other TCC generating assets suggested a possible bridge power sale agreement during the period between the time an agreement was reached to purchase the plants until the final closing. If so, please provide all documentation addressing such proposals.

Response No. 33-SN-10:

Other than the July 1, 2004, one day, Coletto Creek output sale to Coletto Creek WLE, LP (Topaz) bridge power sale agreement discussions were not initiated by other TCC asset bidders.

Prepared By: Roger L. Bentz
Sponsored By: Rocky R. Miracle
Mujeeb Qazi

Title: Consultant
Title: Dir. Business Ops. Suppt.
Dir. M & A - CSFB

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**AEP TEXAS CENTRAL COMPANY'S RESPONSE TO
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Question No. 33-SN-11:

Reference the response to Cities RFI No. 17-SN-9, please indicate whether TCC or its advisors addressed the issue of a possible bridge power sale agreement during the period between the time an agreement was reached to purchase the plants until the final closing as a means of increasing the sale price it received for the plant. If so, please provide all documentation addressing such issues. If not, please explain why not.

Response No. 33-SN-11:

The only bridge power sale agreement during the period between the time the purchase and sale agreements were signed until the final close was the July 1, 2004, one day, Coletto Creek output sale to Coletto Creek WLE, LP (Topaz). This measure did not increase the price of the sale. This sale is documented in Mr. Miracle's Confidential WP/MIRACLE/TOPAZ Bates Pages 000632 to 000644.

Prepared By: Rocky R. Miracle
Sponsored By: Rocky R. Miracle

Title: Dir. Business Ops. Suppt.
Title: Dir. Business Ops. Suppt.

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**AEP TEXAS CENTRAL COMPANY'S RESPONSE TO
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Question No. 33-SN-12:

Please provide the gross margin (revenue minus fuel and operating costs) earned by TCC from sales of energy produced from its share of STP for each month between the time an agreement was reached to sell its share of the plant until the sale closed.

Response No. 33-SN-12:

TCC does not make unit specific sales, except for RMR, and cannot tie actual sales revenue to a specific generating unit or MWh of generation. All sales revenues are derived from system resources, which include purchases. Therefore, TCC cannot provide the requested STP gross margin. TCC has previously provided the expense side of the requested information in response to Texas Industrial Energy Consumer's Second Request for Information, Question No. 2-2.

Prepared By: Randall W. Hamlett
Sponsored By: Randall W. Hamlett
Rocky R. Miracle

Title: Dir. Regulatory Accounting Support
Title: Dir. Regulatory Accounting Support
Dir. Business Ops. Suppt.

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**AEP TEXAS CENTRAL COMPANY'S RESPONSE TO
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Question No. 33-SN-13:

Please provide the gross margin (revenue minus fuel and operating costs) earned by TCC from sales of energy produced from its share of Oklaunion for each month between the time an agreement was reached to sell its share of the plant until the sale closed.

Response No. 33-SN-13:

TCC does not make unit specific sales, except for RMR, and cannot tie actual sales revenue to a specific generating unit or MWh of generation. All sales revenues are derived from system resources, which include purchases. Therefore, TCC cannot provide the requested Oklaunion gross margin. TCC has previously provided the expense side of the requested information in response to Texas Industrial Energy Consumer's Second Request for Information, Question No. 2-2.

Prepared By: Thomas J. Stain
Sponsored By: Randall W. Hamlett

Title: Senior Consultant
Title: Dir. Regulatory Accounting Support

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**AEP TEXAS CENTRAL COMPANY'S RESPONSE TO
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Question No. 33-SN-14:

Please provide the gross margins (revenue minus fuel and operating costs) earned by TCC from sales of energy produced from Coletto Creek for each month between the time an agreement was reached to sell its share of the plant until the sale closed.

Response No. 33-SN-14:

TCC does not make unit specific sales, except for RMR, and cannot tie actual sales revenue to a specific generating unit or MWh of generation. All sales revenues are derived from system resources, which include purchases. Therefore, TCC cannot provide the requested Coletto Creek gross margin. TCC has previously provided the expense side of the requested information in response to Texas Industrial Energy Consumer's Second Request for Information, Question No. 2-2.

Prepared By: Thomas J. Stain
Sponsored By: Randall W. Hamlett

Title: Senior Consultant
Title: Dir. Regulatory Accounting Support

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**AEP TEXAS CENTRAL COMPANY'S RESPONSE TO
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Question No. 33-SN-15:

Please provide TCC's Texas Retail jurisdiction allocation factors for Production Plant and fuel as existed on May 1, 1999, along with supporting assumptions and workpapers for the calculation of these factors.

Response No. 33-SN-15:

Please see the attached response to Office of Regulatory Affairs 6th Request for Information Question No. HB-68 in PUCT Docket No. 21528.

Prepared By: Donald Moncrief
Sponsored By: Randall W. Hamlett

Title: Dir. Regulatory Pricing & Analysis
Title: Dir. Regulatory Accounting Support

PUC DOCKET NO. 21528

APPLICATION OF CENTRAL	§	BEFORE THE PUBLIC
POWER AND LIGHT COMPANY	§	
FOR FINANCING ORDER TO	§	UTILITY COMMISSION
SECURITIZE COMMISSION	§	
ASSETS AND OTHER QUALIFIED	§	OF TEXAS
COSTS		

CENTRAL POWER AND LIGHT COMPANY'S RESPONSE TO
OFFICE OF REGULATORY AFFAIRS'
SIXTH REQUEST FOR INFORMATION

Question No. HB-68:

Please provide jurisdictional allocation based on average of 12 CP and 4CP as approved in D-14965 for a test year ending May 1, 1999 with adjustments for known and measurable changes for the departing wholesale customers.

Response No. HB-68:

Please see the Attachment to this response.

Prepared By: Chris Potter
Sponsored By: Don Moncrief

Title: Sr. Project Manager
Title: Director, Pricing Development

CUSTOMER	VOLTAGE	KWADJ	Peak Day Peak Hour	29May98 17	15Jun98 16	14Jul98 15	13Aug98 16	02Sep98 17	05Oct98 16	30Nov98 19	22Dec98 20	04Jan99 10	09Feb99 16	02Mar99 16	23Apr99 17	Average 12 CP & 4 CP
				CP KW	CP KW	CP KW	CP KW	CP KW	CP KW	CP KW	CP KW	CP KW	CP KW	CP KW	CP KW	
At Generator																
Customer 2	P	1.05948		433	451	396	397	362	343	305	436	426	274	293	368	
Total Wholesale (at generator)				433	451	396	397	362	343	305	436	426	274	293	368	0.0097% 0.0102% 0.0099%
CPL SYSTEM PEAK MW				4,022	4,338	4,347	4,537	4,215	4,016	3,062	3,745	3,652	3,186	3,360	3,775	
CPL SYSTEM PEAK KW				4,022,000	4,338,000	4,347,000	4,537,000	4,215,000	4,016,000	3,062,000	3,745,000	3,652,000	3,186,000	3,360,000	3,775,000	
Adjustment for Wholesale				(182,701)	(203,279)	(195,108)	(206,118)	(184,790)	(179,628)	(145,172)	(229,284)	(210,896)	(131,850)	(156,640)	(177,875)	
Adj System Peak				3,839,299	4,134,721	4,151,892	4,330,882	4,020,210	3,836,372	2,916,828	3,515,716	3,441,304	3,054,150	3,203,360	3,597,125	
less Wholesale load				(433)	(451)	(396)	(397)	(362)	(343)	(305)	(436)	(426)	(274)	(293)	(368)	
Total Retail (at generator)				3,838,866	4,134,269	4,151,496	4,330,485	4,019,849	3,836,029	2,916,523	3,515,280	3,440,878	3,053,876	3,203,067	3,596,757	99.9901%

**SOAH DOCKET NO. 473-05-7455
PUC DOCKET NO. 31056**

APPLICATION OF AEP TEXAS	§	PUBLIC UTILITY COMMISSION
CENTRAL COMPANY AND CPL	§	
RETAIL ENERGY, LP TO DETERMINE	§	
TRUE-UP BALANCES PURSUANT TO	§	OF
PURA §39.262 AND PETITION TO	§	
DETERMINE AMOUNT OF EXCESS	§	
MITIGATION CREDITS TO BE	§	TEXAS
REFUNDED AND RECOVERED	§	

**AEP TEXAS CENTRAL COMPANY'S RESPONSE TO
CITIES' THIRTY-THIRD REQUEST FOR INFORMATION**

Question No. 33-SN-16:

Please provide the total per month customer impact of TCC's true-up proposal for an average residential customer using 1,183 kWh per month, along with supporting assumptions and workpapers for the calculation of this impact.

Response No. 33-SN-16:

See TCC's response to Commercial Customers Group's First Request for Information, Question No. 1-18.

Prepared By: Ronald K. Ford
Sponsored By: Ronald K. Ford

Title: Dir. Texas Regulatory Services
Title: Dir. Texas Regulatory Services