



Control Number: 30611



Item Number: 49

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5/27/2005 +

Deaf Smith Electric Coop, Inc.
PCRF

30611

DATE OF POWER BILL	07-May-05	
	JUN '05	
INDUSTRIAL RATE 08 PCRF AND RESPONSIBILITY		
CURRENT WHOLESale RATE		
Customer charge	0.060	
Demand charge	6.910	
Energy charge	0.00537	
Service charge	0.001971104	
Fuel adjustment charge	0.040000	
Fuel corr (subsequent bill)	-0.001077	
RATE 08 PCRF BASE COST		
Customer charge	0.06	
Demand charge	7.84	
Energy/service charge	0.00585	
Fuel charge	0.019	
RATE 08 PCRF AT PURCHASE		
Coincidence factor (test year)	0.59	
Customer	0.000	
Demand	-0.549	
Energy/service	0.001491104	
Fuel	0.019923	
RATE 08 PCRF AT RETAIL		
Losses (test year)	10.693%	
Demand/customer	-0.614	F-5
Energy/service/fuel	0.0190000	F-2
RATE 08 USAGE STATISTICS		
Metered kw (previous month)	9,618.43	
Losses (test year)	10.693%	
Kw @ purchase	10770.1	
Coincidence factor (test year)	0.80	
Purchased kw	8,616.1	
Metered kwh (previous month)	3,147,112	
Losses	10.693%	
Purchased kwh	3,523,932	
RATE 08 PURCH. POWER RESP.		
Customer billing	516.96	
Demand billing	64,830.79	
Energy billing	18,923.52	
Service billing	6,946.04	
Fuel billing	137,162.01	
Total purch. power resp.	228,379.31	
REMAINDER OF SYSTEM		
Power Bill	2,177,126.22	
Less: Rate 08 responsibility	228,379.31	
Remainder - Power Bill resp.	1,948,746.91	
Remainder - PCRF Base Rate	0.048777	
Remainder - Estimated Kwh sold	61,000,000	
Remainder - Power in base rate	2,975,397.00	
Prior Period Recovery	(\$2,506,451.31)	
Total Cost to Calculate PCRF	1,479,801.22	
PCRF	0.0242590	F-1
CO-GENERATION PAYBACK FACTOR	0.0430851	

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COMMISSION
FILING CLERK

REPORT - DEAF SMITH ELECTRIC COOPERATIVE, INC.
PURCHASE POWER COST RECOVERY FACTOR

Date Prepared:

June 10, 2005

Billing Month: MAY '05

Item	Source	Data
A. Calculation of PCRf		
1. Total Estimated or Actual Power Cost (whichever is applicable)	(power bill, A/C 555)	\$ 1,416,676.29
2. Test Year Base Rate	(See notes)	-
3. Estimated KWH Sales		61,000,000
4. Power Cost for Calculation of PCRf	(See notes)	\$ 1,595,585.42
5. Prior Period Recovery	(L14 below)	\$ 3,406,330.29
6. Total Cost for Calculation of PCRf	(L1 - L4 +/- L5)	\$ 3,227,421.16
7. PCRf Factor	(See notes)	0.0242580
B. Calculation Over/Under Recovery of PCRf, Prior Period		
8. Prior Month Net Recovery	(line 14 prior month report)	\$ (3,549,469.87)
9. KWH Sold	(KWH Summary)	18,394,081
10. Recovery Factor		-
11. PCRf Revenues (Actual)	(See notes)	\$ 417,579.06
12. Base Rate Power Cost Revenues	(See notes)	\$ 897,189.80
13. Actual Invoiced Costs	total power bill, prior month	\$1,171,629.27
14. Net Over/(Under) Recovery	(L8 + L11 + L12 - L13)	\$ (3,406,330.29)