



Control Number: 30611



Item Number: 44

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Deaf Smith Electric Coop, Inc.
PCRF

30611

DATE OF POWER BILL	07-Apr-05
	APR. '05
INDUSTRIAL RATE 08 PCRF AND RESPONSIBILITY	
CURRENT WHOLESALE RATE	
Customer charge	0.060
Demand charge	6.910
Energy charge	0.00537
Service charge	0.002357705
Fuel adjustment charge	0.031400
Fuel corr (subsequent bill)	0
RATE 08 PCRF BASE COST	
Customer charge	0.06
Demand charge	7.84
Energy/service charge	0.00585
Fuel charge	0.019
RATE 08 PCRF AT PURCHASE	
Coincidence factor (test year)	0.59
Customer	0.000
Demand	-0.549
Energy/service	0.001877705
Fuel	0.012400
RATE 08 PCRF AT RETAIL	
Losses (test year)	10.693%
Demand/customer	-0.614
Energy/service/fuel	0.0190000
RATE 08 USAGE STATISTICS	
Metered kw (previous month)	9,493.76
Losses (test year)	10.693%
Kw @ purchase	10630.5
Coincidence factor (test year)	0.80
Purchased kw	8,504.4
Metered kwh (previous month)	2,909,652
Losses	10.693%
Purchased kwh	3,258,040
RATE 08 PURCH. POWER RESP.	
Customer billing	510.26
Demand billing	63,990.48
Energy billing	17,495.67
Service billing	7,681.50
Fuel billing	102,302.45
Total purch. power resp.	191,980.36
REMAINDER OF SYSTEM	
Power Bill	1,416,676.29
Less: Rate 08 responsibility	191,980.36
Remainder - Power Bill resp.	1,224,695.93
Remainder - PCRF Base Rate	0.048777
Remainder - Estimated Kwh sold	50,000,000
Remainder - Power in base rate	2,438,850.00
Prior Period Recovery	(\$2,404,543.88)
Total Cost to Calculate PCRF	1,190,389.81
PCRF	0.0238078
CO-GENERATION PAYBACK FACTOR	0.0347577

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COMMISSIONER
CLERK

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REPORT - DEAF SMITH ELECTRIC COOPERATIVE, INC.
PURCHASE POWER COST RECOVERY FACTOR

Date Prepared:

May 16, 2005

Billing Month: APRIL '05

Item	Source	Data
A. Calculation of PCRF		
1. Total Estimated or Actual Power Cost (whichever is applicable)	(power bill, A/C 555)	\$ 1,171,629.27
2. Test Year Base Rate	(See notes)	-
3. Estimated KWH Sales		50,000,000
4. Power Cost for Calculation of PCRF	(See notes)	\$ 897,189.80
5. Prior Period Recovery	(L14 below)	\$ 3,549,469.87
6. Total Cost for Calculation of PCRF	(L1 - L4 +/- L5)	\$ 3,823,909.34
7. PCRF Factor	(See notes)	0.0238078
B. Calculation Over/Under Recovery of PCRF, Prior Period		
8. Prior Month Net Recovery	(line 14 prior month report)	\$ (3,027,944.71)
9. KWH Sold	(KWH Summary)	11,146,251
10. Recovery Factor		-
11. PCRF Revenues (Actual)	(See notes)	\$ 207,203.16
12. Base Rate Power Cost Revenues	(See notes)	\$ 548,872.55
13. Actual Invoiced Costs	total power bill, prior month	\$1,277,600.86
14. Net Over/(Under) Recovery	(L8 + L11 + L12 - L13)	\$ (3,549,469.87)