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PUBLIC UTILITY COMMISSION OF TEXAS

Substantive Rule 25.82

FUEL REPORT

SOUTHWESTERN ELECTRIC POWER COMPANY

For the Month of November 2005

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January 12, 2006

SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL COST REPORT
FOR THE MONTH OF NOVEMBER 2005

Current Average Retail Fuel Factor (\$/kwh): \$2.371500

	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:				
FUEL COST	501	36,432,534.02	\$879,162	37,311,696.13
NUCLEAR FUEL COST	518	-	-	-
OTHER FUEL COST	547	-	-	-
PURCHASED POWER COST	555	8,480,410	2,376,421	10,856,831
WHEELING	565	389,167	-	389,167
TOTAL SYSTEM COST:		\$45,302,110	\$3,255,583	\$48,557,694
OFF-SYSTEM SALES REVENUE (1)	447	14,048,412	-	14,048,412
WHEELING REVENUES	456	-	-	-
CSWESI/NORIT		50,410		50,410
NET SYSTEM COST:		\$31,203,289	\$3,255,583	\$34,458,872
TEXAS RETAIL ALLOCATOR		0.36398595	0.36398595	0.36398595
TEXAS RETAIL FUEL/PURCHASED POWER COST:		\$11,357,559	\$1,184,987	\$12,542,545
RETAINED MARGINS:		141,900		
TEXAS PORTION OF DOLET HILLS DEFERRAL		(8,860)		
TEXAS PORTION OF DOLET HILLS LITIGATION		47,883		
EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST:		26,991		
TEXAS CAPACITY AUCTION		-		
ERCOT CHARGES:		19,165		
TEXAS RETAIL FUEL/PURCHASED POWER COST:		\$11,584,638		

	ACCOUNT	REVENUES	MWH SALES
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES:			
Residential	440	\$3,104,625	172,950
Commercial & Industrial	442	9,355,112	423,434
Street & Highway	444	58,398	2,468
Public Authorities	445	-	-
Interdepartmental	448	-	-
TOTAL TEXAS RETAIL:		\$12,518,135	598,852

	ACCOUNT	OVER/(UNDER) RECOVERY	INTEREST	TOTAL
OVER/(UNDER)-RECOVERY OF COSTS:				
Interest Rate(%):			4.390%	
Beginning Cumulative Balance	186	(\$51,835,797)	(\$131,865)	(\$51,967,662)
Entry: This Month	186	933,498	(54,253)	879,245
Docket _____ Surcharge	186	-	-	-
Prior Period Adjustment	186	-	-	-
Ending Cumulative Balance	186	(\$50,902,299)	(\$186,118)	(\$51,088,417)

(1) Composed of reconcilable off-system sales revenue excluding wholesale.

SOUTHWESTERN ELECTRIC POWER COMPANY FUEL EFFICIENCY REPORT FOR THE MONTH OF NOVEMBER 2005

COAL :	PLANT/SOURCE	NDC MW	MWH	MMBTU	COST	% CF	HR	\$/MMBTU	\$/MWH	% MIX
LIGNITE:	Flint Creek	264	115066	R	1,467,715	60.54%	R		\$12.76	6.12%
	Welsh	1584	683468	E	11,629,131	59.93%	E		\$17.01	36.36%
	Prior Period Adjustment:		0	D		0.00%	D		\$0.00	0.00%
	TOTAL COAL :									
GAS/OIL:	Henry Pitkey	1848	798534	A	\$13,096,846	60.01%	A		\$16.40	42.48%
	Dolei Hills	580	400074	C	6,253,097	95.80%	C		\$15.63	21.28%
	Prior Period Adjustment:	262	186307	T	4,087,737	98.76%	T		\$21.94	9.91%
	TOTAL LIGNITE :	842.0	586,381	D	\$10,340,835	96.72%	D		\$17.64	31.19%
PURCHASES:	Arsenal Hill	110	2193		288,870	2.77%			\$131.72	0.12%
	Knox Lee	486	32375	R	3,178,160	9.25%	R		\$98.17	1.72%
	Lieberman	269	4085	E	528,187	2.11%	E		\$129.30	0.22%
	Lone Star	50	864	D	101,434	2.40%	D		\$117.40	0.05%
	Wilkes	882	84999	A	9,191,543	13.38%	A		\$108.14	4.52%
	Prior Period Adjustment:	0		C		0.00%	C		\$0.00	0.00%
	TOTAL GAS/OIL:	1,797.0	124,516	T	\$13,288,194	9.62%	T		\$106.72	6.62%
	TOTAL NET GENERATION:	4,487.0	1,509,431	E	\$36,725,874	46.72%	E		\$24.33	80.29%
	FIRM COGEN:		5988	D	366397.78		D		\$61.19	0.32%
	NON-FIRM COGEN:		461		44827.9				\$97.24	0.02%
DISPOSITION OF ENERGY: NET TRANS. (WHEELING):	Prior Period Adjustments:			R		N/A	R		\$0.00	0.00%
	TOTAL COGEN:		6,449	E	\$411,226	N/A	E		\$63.77	0.34%
	OTHER FIRM:		23800	D	1983926.11	N/A	D		\$83.36	1.27%
	OTHER NON-FIRM:		340,199	A	8,476,638	N/A	A		\$24.92	18.10%
	Prior Period Adjustments:		0	C		N/A	C		\$0.00	0.00%
	TOTAL OTHER:		363,999	T	\$10,460,564	N/A	T		\$28.74	19.36%
	TOTAL PURCHASES:		370,448	E	10,871,790	N/A	E		\$29.35	19.71%
	NET INTERCHANGE:			D		N/A	D		\$0.00	0.00%
	SYSTEM TOTAL AT THE SOURCE:		1,879,879	R	\$47,597,664	N/A	R		\$0.00	0.00%
	Sales to Ultimate Consumer		1241698	E			E		\$25.32	100.00%
FUEL OIL : (Included in the above generation)	Sales for Resale		590775	D			D			66.05%
	Energy Furnished Without Charge		1135	A			A			31.43%
	Energy used by Utility			C			C			0.06%
	Electric Dept. Only		5047	T			T			0.00%
	TOTAL @ THE METER:		1,838,655	E			E			0.27%
	Total Energy Losses		41224	D			D			97.81%
	Percent Losses		2.1929%							2.19%
	Lieberman	N/A	48		3817.59	N/A			\$79.53	0.00%
	Knox Lee	N/A	0		0	N/A			\$0.00	0.00%
	Wilkes	N/A	-5		-463.7	N/A			\$0.00	0.00%
UTILITY'S NOTES:	Prior Period Adjustment:	N/A				N/A			\$0.00	0.00%
	TOTAL OIL:	N/A	43		\$3,354	N/A			\$78.00	0.00%

SOUTHWESTERN ELECTRIC POWER COMPANY
MONTHLY PEAK DEMAND AND SALES REPORT
FOR THE MONTH OF NOVEMBER 2005

TOTAL SYSTEM DATA
SYSTEM PEAK (MW):

3,275

MONTHLY

	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	ALL OTHER RETAIL	WHOLESALE	SYSTEM TOTALS	NET SALES OFF-SYSTEM
(1) SALES (MWH)	272,469,831	430,473,497	493,791,267	7,506,884	396,904	1,204,638,383	220,327
(2) REVENUES (\$)	\$17,805,291	\$25,201,976	\$19,529,527	\$640,346	9,808,270	\$72,985,411	19,588,584
No. BILLS	380,930	61,069	7,144	492	10	449,645	

TEXAS SYSTEM ONLY DATA
SYSTEM PEAK (MW):

1,886

MONTHLY

	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	ALL OTHER RETAIL	WHOLESALE	SYSTEM TOTALS	NET SALES (4) OFF-SYSTEM
(1) SALES (MWH)	105,856	164,742	262,887	2,812	326,357	862,654	
(2) REVENUES (\$)	\$4,869,858	\$8,528,262	\$9,863,900	\$223,756	\$4,119,473	\$27,605,250	
No. BILLS	135,881	26,693	4,371	203	7	167,155	

NOTES: (1) INCLUDES UNBILLED MWHs.
(2) INCLUDES UNBILLED REVENUES.
(3) INCLUDES UNBILLED CUSTOMERS.

SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL PURCHASE REPORT
FOR THE MONTH OF NOVEMBER 2005

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	\$/TON	TOTAL BTU/LB
COALS SALES LLC POWDER RIVER TRITON COAL	RAG COAL	FIRM	Flint Creek	2,006,047	\$2,603,929	\$1.298	116,984	\$22.259	8,574.0
	COALS SALES LLC COAL	FIRM	Flint Creek	1,815,527	\$1,954,770	\$1.077	104,658	\$18.678	8,673.6
	POWDER RIVER COAL	SPOT	Flint Creek	0	\$0	\$0.000	0	\$0.000	0.0
	TRITON COAL COAL	SPOT	Flint Creek	0	\$0	\$0.000	0	\$0.000	0.0
COALS SALES LLC KENNECOTT ENERGY POWDER RIVER	RAG COAL	FIRM	Welsh	5,579,160	\$9,274,209	\$1.662	329,193	\$28.173	8,474.0
	COALS SALES LLC COAL	FIRM	Welsh	2,820,432	\$3,555,167	\$1.261	161,295	\$22.041	8,743.1
	KENNECOTT ENERGY COAL	SPOT	Welsh	0	\$0	\$0.000	0	\$0.000	0.0
	POWDER RIVER COAL	SPOT	Welsh	0	\$0	\$0.000	0	\$0.000	0.0
				12,221,166	\$17,388,075	\$1.423	712,130	\$24.417	8,580.7
SABINE MINE DOLET HILLS LIGNITE CO. RED RIVER MINING RED RIVER MINING	LIG	FIRM	Henry Pirkey	4,454,112	\$6,152,707	\$1.381	330,032	\$18.643	6,748.0
	LIG	FIRM	Dolet Hills	1,987,740	\$3,847,231	\$1.935	142,973	\$26.909	6,951.5
	LIG	FIRM	Dolet Hills						
	LIG	SPOT	Dolet Hills						
REDACTED									
LAGLORIA OIL & GAS CO DELEK REFINING LTD TRUMAN ARNOLD COMPANIES FUEL MASTERS LLC DAVISON PETROLEUM ALTRA INDUSTRIES	OIL	SPOT	Welsh	0	\$0	\$0.000			
	OIL	SPOT	Welsh	0	\$0	\$0.000			
	OIL	SPOT	Flint Creek	14,618	\$192,254	\$13.152			
	OIL	SPOT	Wilkes	36,732	\$477,830	\$13.009			
DAVISON PETROLEUM ALTRA INDUSTRIES	OIL	SPOT	Lieberman	0	\$0	\$0.000			
	OIL	SPOT	Knox Lee	0	\$0	\$0.000			
TOTAL OIL:				51,350	\$670,084	\$13.049			
CENTERPOINT ENERGY ARKLA REGENCY GAS SERVICES, LLC	NG	FIRM	Arsenal Hill	0	\$1,059	\$0.000			
	NG	SPOT	Arsenal Hill	36,805	\$395,500	\$10.746			
	TOTAL PLANT:				\$396,559	\$10.775			
LOUISIANA INTERSTATE GAS	NG	FIRM	Dolet Hills	222	\$14,503	\$65.329			
			TOTAL PLANT:	222	\$14,503	\$65.329			
BP ENERGY CO PHOENIX GULF SOUTH PIPELINE CO SOUTHWESTERN ENERGY SERV TENASKA MARKETING	NG	SPOT	Henry Pirkey	0	\$0	\$0.000			
	NG	SPOT	Henry Pirkey	261	\$1,382	\$5.296			
	NG	SPOT	Henry Pirkey	0	\$0	\$0.000			
	NG	SPOT	Henry Pirkey	479	\$5,913	\$12.344			
TOTAL PLANT:				740	\$7,295	\$9.858			

SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL PURCHASE REPORT
FOR THE MONTH OF NOVEMBER 2005

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL	
								\$/TON	BTU/LB
BP ENERGY TENASKA MARKETING GULF SOUTH PIPELINE COMPANY KINDER MORGAN TEJAS PIPELINE PHOENIX CONOCO PHILLIPS SOUTHWESTERN ENERGY SERV	NG	SPOT	Knox Lee	219,621	\$1,686,488	\$7.679			
	NG	SPOT	Knox Lee	16,504	\$129,512	\$7.847			
	NG	SPOT	Knox Lee	(189)	(\$2,360)	(\$12.485)			
	NG	SPOT	Knox Lee	120,417	\$1,084,203	\$9.004			
	NG	SPOT	Knox Lee	25,357	\$218,590	\$8.621			
	NG	SPOT	Knox Lee	0	\$0	\$0.000			
	NG	SPOT	Knox Lee	2,460	\$24,680	\$10.033			
TOTAL PLANT:				384,170	\$3,141,113	\$8.176			
BP ENERGY CENTERPOINT ENERGY GT CO. CENTERPOINT ENERGY GAS SERVICES CINERGY MARKETING & TRADING SOUTHWESTERN ENERGY SERVICES OGE ENERGY RESOURCES INC ONEOK ENERGY SERVICES CO TENASKA MARKETING VENTURES	NG	SPOT	Lieberman	0	\$0	\$0.000			
	NG	SPOT	Lieberman	20,852	\$202,526	\$9.713			
	NG	SPOT	Lieberman	9,803	\$103,684	\$10.577			
	NG	SPOT	Lieberman	24,818	\$271,692	\$10.947			
	NG	SPOT	Lieberman	0	\$0	\$0.000			
	NG	SPOT	Lieberman	0	\$0	\$0.000			
	NG	SPOT	Lieberman	6,861	\$73,789	\$10.755			
TOTAL PLANT:				62,334	\$651,691	\$10.455			
CINERGY MARKETING & TRADING CENTERPOINT ENERGY GAS SERVICES CENTERPOINT ENERGY GT CO. TXU PORTFOLIO MANAGEMENT CO	NG	SPOT	Lone Star	331	\$2,301	\$6.951			
	NG	SPOT	Lone Star	0	\$0	\$0.000			
	NG	SPOT	Lone Star	11,285	\$108,059	\$9.575			
	NG	SPOT	Lone Star	4,901	\$49,836	\$10.168			
TOTAL PLANT:				16,517	\$160,195	\$9.699			
BP ENERGY CENTERPOINT ENERGY GT CO. CINERGY MARKETING & TRADING CENTERPOINT ENERGY GAS SERVICES TENASKA MARKETING ENBRIDGE PIPELINES, LP KINDER MORGAN TEJAS PIPELINE ONEOK SOUTHWESTERN ENERGY SERVICES OGE ENERGY RESOURCES, INC.	NG	SPOT	Wilkes	234,662	\$1,801,994	\$7.679			
	NG	SPOT	Wilkes	(14,648)	(\$140,351)	(\$9.582)			
	NG	SPOT	Wilkes	305,145	\$3,455,027	\$11.323			
	NG	SPOT	Wilkes	9,802	\$98,581	\$10.057			
	NG	SPOT	Wilkes	36,268	\$317,555	\$8.756			
	NG	SPOT	Wilkes	176,024	\$1,382,843	\$7.856			
	NG	SPOT	Wilkes	128,665	\$1,158,460	\$9.004			
	NG	SPOT	Wilkes	81,357	\$934,455	\$11.486			
	NG	SPOT	Wilkes	0	\$0	\$0.000			
	NG	SPOT	Wilkes	0	\$0	\$0.000			
	TOTAL PLANT:				957,275	\$9,008,564	\$9.411		
				1,509,413	\$14,050,004	\$9.308			