



Control Number: 30611



Item Number: 164

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Cap Rock Energy Corporation  
PCRF Calculation  
December 2005  
West Texas & Hunt/Collin

30611  
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PUBLIC UTILITY COMMISSION  
FILING CLERK  
Value  
Dec Estimate

Source

A. Calculation of PCRF

1	Total Estimated Power Costs	Acct 555	\$	2,595,000.00
2	Base Rate	tariff	\$	0.05994
3	Estimated kWh sales			49,800,000
4	Power Cost in Base Rates	(L2 X L3)	\$	2,985,012.00
5	Prior Period Recovery (over)	(L16 below)	\$	2,425,203.37
6	Total Cost for PCRF Recovery (over)	(L1 - L4 + L 5)	\$	2,035,191.37
7	PCRF (Calculated Factor)	(L6 / L3)	\$	0.0409
8	Actual Billed PCRF		\$	0.0409

B. Calculation of Over/Under Recovery of Prior Period PCRF:

Oct Actual

9	Prior Period Net Recovery	(L16 prior month report)	\$	2,023,723.95
10	KWH Sold	Actual KWH sold		53,028,476
11	Actual Billed PCRF		\$	0.0100
12	PCRF Revenues	(L10 X L11)	\$	530,284.76
13	Base Rate Revenues	(L10 X L2)	\$	3,178,526.85
14	Actual Invoiced Costs	Total actual power bill	\$	4,421,990.55
15	Adjustment-Amortization of Over-Collection		\$	(311,699.52) **
16	Net (Over)/Under Recovery	(L9 + L14 + L 15 - L12 - L 13)	\$	2,425,203.37

\*\* This amount represents the return of the unintentional over-collection that occurred in the PCRF calculations from Jan 2002 through Dec 2003. This over-collection was returned to the customers over a 14 month period beginning with the Nov 2004 PCRF calculation and ending Dec 2005. Set forth below is a schedule showing the monthly calculation of the outstanding over-collection balance.

Begin Month Over-Collection Balance	\$	311,699.52
Current Month credit	\$	(311,699.52)
Ending Month Over-Collection Balance	\$	-

Cap Rock Energy Corporation  
PCRF Calculation-McCulloch  
December 2005  
Corrected

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Value  
Dec Estimate

**A. Calculation of PCRF**

1	Total Estimated Power Costs	Acct 555	\$ 575,000.00
2	Base Rate	tariff	\$ 0.035824
3	Estimated kWh sales		8,000,000
4	Power Cost in Base Rates	(L2 X L3)	\$ 286,592.00
5	Estimated KW Sold		7,000.00
6	KW Base Rate		\$ 5.60
7	KW Base Rate Revenues	(L5 X L6)	\$ 39,200.00
8	Prior Period Recovery (over)	(L22 below)	\$ 8,470.94
9	Total Cost for PCRF Recovery (over)	(L1 - L4 - L7 + L 8)	\$ 257,678.94
10	PCRF (Calculated Factor)	(L9 / L3)	\$ 0.03221
11	Actual Billed PCRF		\$ 0.03000

**B. Calculation of Over/Under Recovery of Prior Period PCRF:**

Nov Actual

12	Prior Period Net Recovery	(L22 prior month report)	\$ (155,897.82)
13	KWH Sold	Actual KWH sold	7,485,356
14	Actual Billed PCRF		\$ 0.0200
15	PCRF Revenues		\$ 79,176.92
16	Other Adjustments		\$ (2,528.97)
17	Base Rate Revenues	(L13 X L2)	\$ 268,155.39
18	KW Sold		\$ 7,825.00
19	KW Base Rate		\$ 5.60
20	KW Base Rate Revenues	(L18 X L19)	\$ 43,820.00
21	Actual Invoiced Costs	Cost of Power	\$ 552,992.11
22	Net (Over)/Under Recovery	(L12 + L21 - L15 - L16 - L17 - L20)	\$ 8,470.94

\* PCRF revenue includes adjustments from previous months.