



Control Number: 30611



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Addendum StartPage: 0

Cap Rock Energy Corporation
PCRF Calculation
October 2005
Recalculated
West Texas & Hunt/Collin

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2005 DEC -1 PM 2:42

			<u>Value</u>
			Oct Estimate
<u>A. Calculation of PCRF</u>			
1	Total Estimated Power Costs	Acct 555	\$ 4,781,261.00
2	Base Rate	tariff	\$ 0.05994
3	Estimated kWh sales		45,779,536
4	Power Cost in Base Rates	(L2 X L3)	\$ 2,744,025.39
5	Prior Period Recovery (over)	(L16 below)	\$ 827,989.64
6	Total Cost for PCRF Recovery (over)	(L1 - L4 + L 5)	\$ 2,865,225.25
7	PCRF (Calculated Factor)	(L6 / L3)	\$ 0.0626
8	Actual Billed PCRF		\$ 0.0100

<u>B. Calculation of Over/Under Recovery of Prior Period PCRF:</u>			Aug Actual
9	Prior Period Net Recovery	(L16 prior month report)	\$ 64,074.82
10	KWH Sold	Actual KWH sold	65,233,739
11	Actual Billed PCRF		\$0.0000
12	PCRF Revenues	(L10 X L11)	\$ -
13	Base Rate Revenues	(L10 X L2)	\$ 3,910,110.32
14	Actual Invoiced Costs	Total actual power bill	\$ 4,985,724.65
15	Adjustment-Amortization of Over-Collection		\$ (311,699.52) **
16	Net (Over)/Under Recovery	(L9 + L14 + L 15 - L12 - L 13)	\$ 827,989.64

** This amount represents the return of the unintentional over-collection that occurred in the PCRF calculations from Jan 2002 through Dec 2003. This over-collection was returned to the customers over a 14 month period beginning with the Nov 2004 PCRF calculation and ending Dec 2005. Set forth below is a schedule showing the monthly calculation of the outstanding over-collection balance.

Begin Month Over-Collection Balance	\$ 935,098.56
Current Month credit	\$ (311,699.52)
Ending Month Over-Collection Balance	<u>\$ 623,399.04</u>

Cap Rock Energy Corporation
PCRF Calculation
October 2005
McCulloch Division

Recalculated
Source

Value
Oct Estimate

A. Calculation of PCRF

1	Total Estimated Power Costs	Acct 555	\$	725,000.00
2	Base Rate	tariff	\$	0.035824
3	Estimated kWh sales			9,200,000
4	Power Cost in Base Rates	(L2 X L3)	\$	329,580.80
5	Estimated KW Sold			6,000.00
6	KW Base Rate		\$	5.87
7	KW Base Rate Revenues	(L5 X L6)	\$	35,220.00
8	Prior Period Recovery (over)	(L22 below)	\$	24,465.49
9	Total Cost for PCRF Recovery (over)	(L1 - L4 - L7+ L 8)	\$	384,664.69
10	PCRF (Calculated Factor)	(L9 / L3)	\$	0.0418
11	Actual Billed PCRF		\$	0.0510

B. Calculation of Over/Under Recovery of Prior Period PCRF:

Sep Actual

12	Prior Period Net Recovery	(L16 prior month report)	\$	(10,656.35)
13	KWH Sold	Actual KWH sold		9,523,306
14	Actual Billed PCRF		\$	0.016
15	PCRF Revenues		\$	213,352.05 *
16	Fuel Adjustment		\$	(1,296.90)
17	Base Rate Revenues	(L10 X L2)	\$	341,162.91
18	KW Sold		\$	6,068.95
19	KW Base Rate		\$	5.87
20	KW Base Rate Revenues	(L14 X L15)	\$	35,624.74
21	Actual Invoiced Costs	Power cost - lease pmt + school disc	\$	626,558.44
22	Net (Over)/Under Recovery	(L9 + L17 - L 12 - L13 - L 15 - L16)	\$	24,465.49

* PCRF revenue includes adjustments from previous months and revenue from key accounts.

Key Accounts:

Demand: Oglebay Norton

Net Peak Demand \$ Amt per LCRA bill		16,077.46
KWh demand per Meter	3,072.00	
Demand Rate	5.87	
		18,032.64
Amount to be refunded		(1,955.18)
Divided by KWh demand per Meter		3,072.00
PCRF for Sept		(0.64) demand

Energy Adjustment: Key Accounts

Total \$ Amt for Delivery Point per LCRA bill		167,193.28
KWh per Meter	3,187,800.00	
Base Rate	0.035824	
		114,199.75
Amount to be recovered		52,993.53
Divided by KWh per Meter		3,187,800.00
PCRF for Sept		0.017 energy for demand rate