



Control Number: 30611



Item Number: 144

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Cap Rock Energy Corporation
PCRF Calculation
January 2005
Recalculated

West Texas & Hunt/Collin

30611
2005 DEC -1 PM 2:40

	<u>Source</u>	<u>Value</u> Jan Estimate
A. Calculation of PCRF		
1	Total Estimated Power Costs	Acct 555 \$ 2,977,600.67
2	Base Rate	tariff \$ 0.05994
3	Estimated kWh sales	53,111,035
4	Power Cost in Base Rates	(L2 X L3) \$ 3,183,475.45
5	Prior Period Recovery (over)	(L16 below) \$ (3,113,612.24)
6	Total Cost for PCRF Recovery (over)	(L1 - L4 + L 5) \$ (3,319,487.02)
7	PCRF (Calculated Factor)	(L6 / L3) \$ (0.0625)
8	Actual Billed PCRF	\$0.0000

B. Calculation of Over/Under Recovery of Prior Period PCRF:		Nov Actual
9	Prior Period Net Recovery	(L16 prior month report) \$ (3,144,518.35)
10	KWH Sold	Actual KWH sold 42,642,759
11	Actual Billed PCRF	\$0.0000
12	PCRF Revenues	(L10 X L11) \$ -
13	Base Rate Revenues	(L10 X L2) \$ 2,556,006.97
14	Actual Invoiced Costs	Total actual power bill \$ 2,898,612.60
15	Adjustment-Amortization of Over-Collection	\$ (311,699.52) **
16	Net (Over)/Under Recovery	(L9 + L14 + L 15 - L12 - L 13) \$ (3,113,612.24)

** This amount represents the return of the unintentional over-collection that occurred in the PCRF calculations from Jan 2002 through Dec 2003. This over-collection was returned to the customers over a 14 month period beginning with the Nov 2004 PCRF calculation and ending Dec 2005. Set forth below is a schedule showing the monthly calculation of the outstanding over-collection balance.

Begin Month Over-Collection Balance	\$ 3,740,394.24
Current Month credit	\$ (311,699.52)
Ending Month Over-Collection Balance	\$ 3,428,694.72

Cap Rock Energy Corporation
PCRF Calculation
January 2005
McCulloch Division

Recalculated
Source

Value
Jan Estimate

A. Calculation of PCRF

1	Total Estimated Power Costs	Acct 555	\$	470,000.00
2	Base Rate	tariff	\$	0.035824
3	Estimated kWh sales			8,700,000
4	Power Cost in Base Rates	(L2 X L3)	\$	311,668.80
5	Estimated KW Sold			6,300.00
6	KW Base Rate		\$	5.60
7	KW Base Rate Revenues	(L5 X L6)	\$	35,280.00
8	Prior Period Recovery (over)	(L23 below)	\$	(85,793.91)
9	Total Cost for PCRF Recovery (over)	(L1 - L4 - L7+ L 8)	\$	37,257.29
10	PCRF (Calculated Factor)	(L9 / L3)	\$	0.0043
11	Actual Billed PCRF		\$	0.0110

B. Calculation of Over/Under Recovery of Prior Period PCRF:

Dec Actual

13	Prior Period Net Recovery	(L16 prior month report)	\$	(2,657.51)
14	KWH Sold	Actual KWH sold		7,930,827
15	Actual Billed PCRF			0.005
16	PCRF Revenues		\$	94,768.93 •
17	Fuel Adjustment		\$	(420.84)
18	Base Rate Revenues	(L10 X L2)	\$	284,113.95
19	KW Sold			6,311
20	KW Base Rate		\$	5.60
21	KW Base Rate Revenues	(L14 X L15)	\$	35,343.78
22	Actual Invoiced Costs	Power cost - lease pmt + school disc	\$	330,669.42
23	Net (Over)/Under Recovery	(L9 + L17 - L 12 - L13 - L 15 - L16)	\$	(85,793.91)

• PCRF revenue includes adjustments from previous months.