



Control Number: 30611



Item Number: 120

Addendum StartPage: 0



30611
Entergy Corporation
425 West Capitol Avenue
P.O. Box 551
Little Rock, AR 72203-0551

2005 OCT 21 AM 9:28
RECEIVED

October 17, 2005

Ms. Ann Bowen, Filing Clerk
Public Utility Commission of Texas
1701 N Congress Avenue
P O Box 13326
Austin, TX 78711-3326

Dear Ms. Bowen:

Enclosed are the monthly fuel reports for Entergy Gulf States, Inc. for the month of *August 2005*.

If you have any questions, please feel free to call me at (501) 377-4198.

Sincerely,

A handwritten signature in cursive script that reads "Myra L. Talkington".

Myra L. Talkington
Senior Staff Rate Analyst
Rate Design and Administration

Enclosures: 3 Originals
3 Copies of Each Original

**ENTERGY GULF STATES, INC.
FUEL COST REPORT
FOR THE MONTH OF AUGUST 2005**

Current System Fuel Factor: (1)

	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
<u>TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:</u>				
Fuel Cost	501	\$ 115,657,901	\$ (1,768,804)	\$ 113,889,097
Nuclear Fuel Cost	518	2,232,813	-	2,232,813
Purchased Power Cost	555	136,722,973	6,154,726	142,877,699
TOTAL SYSTEM COST:		\$ 254,613,687	\$ 4,385,922	\$ 258,999,609
(2) Sales for Resale Revenue	447	9,496,449	-	9,496,449
NET SYSTEM COST:		\$ 245,117,238	\$ 4,385,922	\$ 249,503,160
Texas Fixed Fuel Factor Allocator		38.240%	38.240%	38.240%
TEXAS FIXED FUEL FACTOR FUEL/PURCHASED POWER COST:		\$ 93,732,832	\$ 1,677,177	\$ 95,410,009

	ACCOUNT	REVENUES	MWH SALES
<u>TEXAS FIXED FUEL FACTOR RELATED REVENUES:</u>			
Residential	440	\$ 26,839,528	587,298
Commercial & Industrial	442	32,973,214	745,827
Street & Highway	444	316,325	6,922
Public Authorities	445	833,188	18,468
Interdepartmental	448	-	N/A
TOTAL TEXAS FIXED FUEL FACTOR RELATED REVENUES		\$ 60,962,255	1,358,515

	ACCOUNT	OVER/(UNDER) RECOVERY	INTEREST	TOTAL
<u>OVER/(UNDER) RECOVERY OF COSTS:</u>				
Annual Interest Compound Rate (%):			1.26%	
Beginning Cumulative Balance	182	(85,659,552)	(9,257,323)	\$ (94,916,875)
Entry This Month	182	(32,770,577)	(102,136)	(32,872,713)
Prior Period Adjustment	182	(2,924,011)	427	(2,923,584)
Ending Cumulative Balance	182	\$ (121,354,140)	\$ (9,359,032)	\$ (130,713,172)

Comments:

- (1) The Texas retail fixed fuel factor is 4.4172 cents/kWh effective with March 2005 billing cycles.
- (2) Wholesale fuel clause rates are set by FERC, not applicable to Texas Retail. Only off-system sales to other utilities are addressed here, which reduces the total reconcilable and unreconcilable fuel and purchased power costs.

ENTERGY GULF STATES, INC.
FUEL PURCHASE REPORT
FOR THE MONTH OF AUGUST 2005

SUPPLIER NAME:	FUEL TYPE	PURCHASE TYPE	Exp. Date (A)	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
Triton (Buckskin)	Coal	Firm		Big Cajun No. 2	2,059,566	\$ 3,080,869	\$ 1.496	120,824	\$ 25.499	8,523.0
Macrol Oil	Igniter Fuel	Firm		Big Cajun No. 2	317	3,293	10.388	N/A	N/A	N/A
Kerr-McGee	Coal	Firm		Nelson 6	1,703,836	2,789,914	1.637	96,533	28.901	8,825.1
SunCoast Products	Igniter Fuel	Firm		Nelson 6	-	-	-	N/A	N/A	N/A
Prior Period Adjustments	Coal	N/A	N/A	N/A	49,365	117,928	-	-	-	-
Prior Period Adjustments	Igniter Fuel	N/A	N/A	N/A	(3,023)	(37,003)	-	-	-	-
TOTAL COAL:					3,810,061	\$ 5,955,001	\$ 1.563	217,357	\$ 27.397	8,764.5
BP	NG	SPOT		Sabine	1,677,000	\$ 13,400,099	\$ 7.991			
Centerpoint	NG	SPOT		Sabine	10,000	87,806	8.781			
Coral	NG	SPOT		Sabine	860,000	7,528,432	8.754			
Duke Field	NG	SPOT		Sabine	935,000	7,281,649	7.788			
HPL	NG	SPOT		Sabine	1,693,000	13,663,578	8.071			
Kinder	NG	SPOT		Sabine	1,055,000	8,397,266	7.959			
Oneok EM&T	NG	SPOT		Sabine	325,000	2,893,232	8.902			
Sequent	NG	SPOT		Sabine	50,000	417,673	8.353			
	Oil	SPOT		Sabine			-			
Prior Period Adjustments	NG	N/A		Sabine	(5,629)	317,386	-			
Prior Period Adjustments	Oil	N/A		Sabine	-	-	-			
TOTAL PLANT:					6,599,371	\$ 53,987,121	\$ 8.181			
Conoco	NG	SPOT		Lewis Creek	295,000	\$ 2,749,361	\$ 9.320			
Copano	NG	SPOT		Lewis Creek	815,000	6,347,800	\$ 7.789			
Duke America	NG	SPOT		Lewis Creek	465,000	4,183,334	\$ 8.996			
Kinder	NG	SPOT		Lewis Creek	490,000	3,692,225	\$ 7.535			
Net	NG	SPOT		Lewis Creek	20,000	166,490	8.325			
TexLa Energy	NG	SPOT		Lewis Creek	351,993	3,286,323	9.336			
	Oil	SPOT		Lewis Creek			-			
Prior Period Adjustments	NG	N/A		Lewis Creek	(64,967)	(623,385)	-			
Prior Period Adjustments	Oil	N/A		Lewis Creek	-	-	-			
TOTAL PLANT:					2,372,026	\$ 19,802,147	\$ 8.348			
BP	NG	SPOT		Nelson	125,000	\$ 1,237,173	\$ 9.897			
Cinergy	NG	SPOT		Nelson	430,000	3,965,532	9.222			
Enbridge	NG	SPOT		Nelson	45,000	579,152	12.870			
Noble	NG	SPOT		Nelson	130,000	1,033,591	7.951			
Sequent	NG	SPOT		Nelson	365,000	3,541,017	9.701			
Superior	NG	SPOT		Nelson	270,000	2,375,490	8.798			
Targa	NG	SPOT		Nelson	915,000	8,866,778	9.690			
UBS	NG	SPOT		Nelson	10,000	84,489	8.449			
	Oil	SPOT		Nelson			-			
Prior Period Adjustments	NG	N/A		Nelson	43,563	477,267	-			
Prior Period Adjustments	Oil	N/A		Nelson	-	-	-			
TOTAL PLANT:					2,333,563	\$ 22,160,490	\$ 9.496			

ENTERGY GULF STATES, INC.
FUEL PURCHASE REPORT
FOR THE MONTH OF AUGUST 2005

SUPPLIER NAME:	FUEL TYPE	PURCHASE TYPE	Exp. Date (A)	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
BGM	NG	SPOT		Willow Glen	440,000	\$ 4,358,718	\$ 9.906			
BP	NG	SPOT		Willow Glen	55,000	562,362	\$ 10.225			
Calcasieu	NG	SPOT		Willow Glen	550,000	5,588,384	\$ 10.161			
Coral	NG	SPOT		Willow Glen	100,000	1,028,139	\$ 10.281			
Sequent	NG	SPOT		Willow Glen	120,000	1,284,214	\$ 10.702			
	Oil	SPOT		Willow Glen	-	-	-			
Prior Period Adjustments	NG	N/A		Willow Glen	(15,306)	(65,902)	-			
Prior Period Adjustments	Oil	N/A		Willow Glen	-	6,476	-			
TOTAL PLANT:					<u>1,249,694</u>	<u>\$ 12,762,391</u>	<u>\$ 10.212</u>			
	Oil	SPOT		La. Station	-	-	-			
Prior Period Adjustments	NG	N/A		La. Station	-	-	-			
Prior Period Adjustments	Oil	N/A		La. Station	-	-	-			
TOTAL PLANT:					<u>-</u>	<u>\$ -</u>	<u>\$ -</u>			
TOTAL NATURAL GAS & OIL					<u>12,554,654</u>	<u>\$ 108,712,148</u>	<u>\$ 8.659</u>			

Comments: (A) The expiration date of the "firm" gas and coal contracts are shown only if they are within twenty-four (24) months of the reporting month.

ENTERGY GULF STATES, INC.
FUEL EFFICIENCY REPORT
FOR THE MONTH OF AUGUST 2005

Time Period: 744 Hours

	PLANT/SOURCE	NDC MW	MWH	MMBTU	Cost	% CF	HR	\$/MMBTU	\$/MWH	% MIX
NUCLEAR:	River Bend 1	697.0	495,898	5,393,760	\$ 2,232,813	95.63%	10.877	\$ 0.414	\$ 4.50	12.81%
	Prior Period Adjustments	-	-	-	-	-	-	-	-	0.00%
	TOTAL NUCLEAR	697.0	495,898	5,393,760	\$ 2,232,813	95.63%	10.877	\$ 0.414	\$ 4.50	12.81%
COAL/OIL:	Nelson 6	385.0	197,156	2,303,831	\$ 3,653,934	68.83%	11.685	\$ 1.586	\$ 18.53	5.09%
	Big Cajun No. 2 Unit 3	227.0	138,780	1,480,763	2,261,231	82.17%	10.670	1.527	16.29	3.58%
	Prior Period Adjustments	-	-	-	-	-	-	-	-	0.00%
	TOTAL COAL/OIL	612.0	335,936	3,784,594	\$ 5,915,165	73.78%	11.266	\$ 1.563	\$ 17.61	8.68%
GAS/OIL:	Lewis Creek	520.0	210,552	2,436,766	\$ 20,424,849	54.42%	11.573	\$ 8.382	\$ 97.01	5.44%
	Nelson	646.0	189,649	2,290,000	21,683,223	39.46%	12.075	9.469	114.33	4.90%
	Sabine	1,890.0	605,430	6,666,670	53,855,390	43.06%	11.011	8.078	88.95	15.64%
	Willow Glen	2,045.0	97,814	1,395,118	13,442,121	6.43%	14.263	9.635	137.43	2.53%
	Louisiana Station	140.0	-	-	-	0.00%	-	-	-	0.00%
	Prior Period Adjustments	-	-	(7,375)	337,153	-	-	-	-	0.00%
	TOTAL GAS/OIL	5,241.0	1,103,445	12,781,179	\$ 109,742,736	28.30%	11.583	\$ 8.586	\$ 99.45	28.50%
TOTAL NET GENERATION		6,550.0	1,935,279	21,959,533	\$ 117,890,714	39.71%	11.347	\$ 5.369	\$ 60.92	49.98%
PURCHASES:	Firm Cogen: (1)	-	-	N/A	\$ -	N/A	N/A	N/A	\$ -	0.00%
	Non-Firm Cogen	-	579,054	N/A	32,792,300	N/A	N/A	N/A	56.63	14.96%
	Prior Period Adjustments	-	-	N/A	-	N/A	N/A	N/A	-	0.00%
	TOTAL COGEN		579,054		\$ 32,792,300				\$ 56.63	14.96%
	Other Firm	-	-	N/A	\$ -	N/A	N/A	N/A	\$ -	0.00%
	Other Non-Firm (2)	-	1,357,658	N/A	94,434,224	N/A	N/A	N/A	69.56	35.06%
	Prior Period Adjustments	-	-	N/A	-	N/A	N/A	N/A	-	0.00%
	TOTAL OTHER		1,357,658		\$ 94,434,224				\$ 69.56	35.06%
	TOTAL PURCHASES		1,936,712		\$ 127,226,524				\$ 65.69	50.02%
	Net Interchange	-	-	N/A	\$ -	N/A	N/A	N/A	\$ -	0.00%
	Net Transmission (Wheeling)	-	-	N/A	-	N/A	N/A	N/A	-	0.00%
SYSTEM TOTAL AT THE SOURCE			3,871,991		\$ 245,117,238				\$ 63.31	100.00%
DISPOSITION OF ENERGY:										
	Sales to Ultimate Consumer		3,376,963							87.22%
	Sales for Resale		284,383							7.34%
	Energy Furnished Without Charge									0.00%
	Energy Used by Utility									0.00%
	Electric Dept. Only		3,366							0.09%
	TOTAL @ THE METER		3,664,712							94.65%
	Total Energy Losses		207,279							5.35%
	Percent Losses		5.3533%							
FUEL OIL: (Included in the above generation)										
	Big Cajun No. 2 Unit 3	227.0	296	3,158	\$ 33,412	N/A	10.669	\$ 10.580	\$ 112.88	0.01%
	Nelson 6	385.0	921	10,767	68,751	N/A	11.691	6.385	74.65	0.02%
	Nelson G & O	646.0	-	-	-	N/A	-	-	-	0.00%
	Sabine	1,890.0	5	51	334	N/A	10.200	6.549	66.80	0.00%
	Willow Glen	2,034.0	7,499	130,118	620,304	N/A	17.351	4.767	82.72	0.19%
	Prior Period Adjustments	-	-	-	-	N/A	-	-	-	0.00%
	TOTAL OIL		8,721	144,094	\$ 722,801		16.523	\$ 5.016	\$ 82.88	0.23%

Utilities Notes:

(1) The expiration dates of the "firm" purchased power contracts are shown below if they are within twenty-four (24) months of the reporting month.

(2) Other Non-Firm Purchases are net of off-system sales: 87,481 mWh

\$ 9,496,449