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Item Number: 101

Addendum StartPage: 0



30611

Entergy Corporation  
425 West Capitol Avenue  
P.O. Box 551  
Little Rock, AR 72203-0551

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COMMUNICATIONS  
FILING CLERK

September 14, 2005

Ms. Ann Bowen, Filing Clerk  
Public Utility Commission of Texas  
1701 N Congress Avenue  
P O Box 13326  
Austin, TX 78711-3326

Dear Ms. Bowen:

Enclosed are the monthly fuel reports for Entergy Gulf States, Inc. for the month of *July 2005*.

If you have any questions, please feel free to call me at (501) 377-4198.

Sincerely,

A handwritten signature in cursive script that reads "Myra L. Talkington".

Myra L. Talkington  
Senior Staff Rate Analyst  
Rate Design and Administration

Enclosures: 3 Originals  
3 Copies of Each Original

**ENTERGY GULF STATES, INC.**  
**FUEL COST REPORT**  
**FOR THE MONTH OF JULY 2005**

Current System Fuel Factor: (1)

	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
<b>TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:</b>				
Fuel Cost	501	\$ 99,556,877	\$ (346,710)	\$ 99,210,167
Nuclear Fuel Cost	518	1,986,364	-	1,986,364
Purchased Power Cost	555	110,672,524	5,561,587	116,234,111
<b>TOTAL SYSTEM COST:</b>		<b>\$ 212,215,765</b>	<b>\$ 5,214,877</b>	<b>\$ 217,430,642</b>
(2) Sales for Resale Revenue	447	5,294,551	-	5,294,551
<b>NET SYSTEM COST:</b>		<b>\$ 206,921,214</b>	<b>\$ 5,214,877</b>	<b>\$ 212,136,091</b>
Texas Fixed Fuel Factor Allocator		39.083%	39.083%	39.083%
<b>TEXAS FIXED FUEL FACTOR FUEL/PURCHASED POWER COST:</b>		<b>\$ 80,871,018</b>	<b>\$ 2,038,130</b>	<b>\$ 82,909,148</b>

	ACCOUNT	REVENUES	MWH SALES
<b>TEXAS FIXED FUEL FACTOR RELATED REVENUES:</b>			
Residential	440	\$ 27,727,839	606,736
Commercial & Industrial	442	33,021,313	746,645
Street & Highway	444	316,625	6,928
Public Authorities	445	906,648	20,107
Interdepartmental	448	-	N/A
<b>TOTAL TEXAS FIXED FUEL FACTOR RELATED REVENUES</b>		<b>\$ 61,972,425</b>	<b>1,380,416</b>

	ACCOUNT	OVER/(UNDER) RECOVERY	INTEREST	TOTAL
<b>OVER/(UNDER) RECOVERY OF COSTS:</b>				
Annual Interest Compound Rate (%):			1.26%	
Beginning Cumulative Balance	182	(66,779,797)	(9,178,128)	\$ (75,957,925)
Entry This Month	182	(18,898,593)	(79,299)	(18,977,892)
Docket No. 30163 Surcharge	182	18,596	100	18,696
Docket No. 28504 Surcharge	182	242	4	246
<b>Ending Cumulative Balance</b>	<b>182</b>	<b>\$ (85,659,552)</b>	<b>\$ (9,257,323)</b>	<b>\$ (94,916,875)</b>

**Comments:**

- (1) The Texas retail fixed fuel factor is 4.4172 cents/kWh effective with March 2005 billing cycles.  
(2) Wholesale fuel clause rates are set by FERC, not applicable to Texas Retail. Only off-system sales to other utilities are addressed here, which reduces the total reconcilable and unreconcilable fuel and purchased power costs.

**ENTERGY GULF STATES, INC.**  
**FUEL PURCHASE REPORT**  
**FOR THE MONTH OF JULY 2005**

SUPPLIER NAME:	FUEL TYPE	PURCHASE TYPE	Exp. Date (A)	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
Triton (Buckskin)	Coal	Firm		Big Cajun No. 2	1,420,316	\$ 2,356,316	\$ 1.659	83,440	\$ 28.240	8,511.0
Macrol Oil	Igniter Fuel	Firm		Big Cajun No. 2	3,340	40,296	12.065	N/A	N/A	N/A
Kerr-McGee	Coal	Firm		Nelson 6	2,791,711	4,293,259	1.538	158,101	27.155	8,828.9
SunCoast Products	Igniter Fuel	Firm		Nelson 6	11,428	144,829	12.673	N/A	N/A	N/A
Prior Period Adjustments	Coal	N/A	N/A	N/A	49,365	123,992	-	-	-	-
Prior Period Adjustments	Igniter Fuel	N/A	N/A	N/A	(7,161)	(32,949)	-	-	-	-
<b>TOTAL COAL:</b>					<b>4,268,999</b>	<b>\$ 6,925,743</b>	<b>\$ 1.622</b>	<b>241,541</b>	<b>\$ 28.673</b>	<b>8,837.0</b>
BP	NG	SPOT		Sabine	1,462,000	\$ 10,410,415	\$ 7.121			
Cinergy	NG	SPOT		Sabine	30,000	220,162	7.339			
Coral	NG	SPOT		Sabine	412,000	2,872,863	6.973			
Duke Field	NG	SPOT		Sabine	1,085,000	7,618,517	7.022			
HPL	NG	SPOT		Sabine	1,290,000	9,209,198	7.139			
JCEnergy	NG	SPOT		Sabine	310,000	2,148,348	6.930			
Kinder	NG	SPOT		Sabine	1,280,000	8,960,272	7.000			
Oneok EM&T	NG	SPOT		Sabine	675,000	4,836,354	7.165			
Sequent	NG	SPOT		Sabine	30,000	236,562	7.885			
Superior	NG	SPOT		Sabine	30,000	211,112	7.037			
SW Energy	NG	SPOT		Sabine	40,000	282,082	7.052			
	Oil	SPOT		Sabine			-			
Prior Period Adjustments	NG	N/A		Sabine	(43,564)	(391,877)	-			
Prior Period Adjustments	Oil	N/A		Sabine	-	-	-			
<b>TOTAL PLANT:</b>					<b>6,600,436</b>	<b>\$ 46,614,006</b>	<b>\$ 7.062</b>			
Cinergy	NG	SPOT		Lewis Creek	4,884	\$ 38,852	\$ 7.955			
Conoco	NG	SPOT		Lewis Creek	661,685	\$ 4,769,823	\$ 7.209			
Copano	NG	SPOT		Lewis Creek	867,000	\$ 6,349,320	\$ 7.323			
Duke America	NG	SPOT		Lewis Creek	300,000	\$ 2,226,100	\$ 7.420			
Duke Field	NG	SPOT		Lewis Creek	136,766	\$ 1,084,066	\$ 7.926			
Kinder	NG	SPOT		Lewis Creek	210,000	1,480,600	7.050			
Net	NG	SPOT		Lewis Creek	660,000	4,722,679	7.156			
TexLa Energy	NG	SPOT		Lewis Creek	118,320	876,641	7.409			
	Oil	SPOT		Lewis Creek			-			
Prior Period Adjustments	NG	N/A		Lewis Creek	22,512	292,308	-			
Prior Period Adjustments	Oil	N/A		Lewis Creek	-	-	-			
<b>TOTAL PLANT:</b>					<b>2,981,167</b>	<b>\$ 21,840,389</b>	<b>\$ 7.326</b>			
BP	NG	SPOT		Nelson	15,000	\$ 147,069	\$ 9.805			
Cinergy	NG	SPOT		Nelson	438,321	3,333,417	7.605			
Sequent	NG	SPOT		Nelson	310,000	2,288,000	7.381			
Superior	NG	SPOT		Nelson	430,000	3,120,532	7.257			
Targa	NG	SPOT		Nelson	730,000	5,529,072	7.574			
	Oil	SPOT		Nelson			-			
Prior Period Adjustments	NG	N/A		Nelson	88,535	921,949	-			
Prior Period Adjustments	Oil	N/A		Nelson	-	-	-			
<b>TOTAL PLANT:</b>					<b>2,011,856</b>	<b>\$ 15,340,038</b>	<b>\$ 7.625</b>			

**ENTERGY GULF STATES, INC.**  
**FUEL PURCHASE REPORT**  
**FOR THE MONTH OF JULY 2005**

SUPPLIER NAME:	FUEL TYPE	PURCHASE TYPE	Exp. Date (A)	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
Atmos	NG	SPOT		Willow Glen	146,668	\$ 1,229,643	\$ 8.384			
BGM	NG	SPOT		Willow Glen	375,000	\$ 2,952,747	\$ 7.874			
BP	NG	SPOT		Willow Glen	5,000	\$ 38,977	\$ 7.795			
Calcasieu	NG	SPOT		Willow Glen	174,000	\$ 1,366,063	\$ 7.851			
Coral	NG	SPOT		Willow Glen	225,000	\$ 1,805,212	\$ 8.023			
PNGS	NG	SPOT		Willow Glen	350,000	\$ 2,566,144	\$ 7.332			
Sequent	NG	SPOT		Willow Glen	27,500	\$ 247,858	\$ 9.013			
TransLa	NG	SPOT		Willow Glen	12,500	\$ 104,189	\$ 8.335			
	Oil	SPOT		Willow Glen	-	-	-			
Prior Period Adjustments	NG	N/A		Willow Glen	22,007	176,228	-			
Prior Period Adjustments	Oil	N/A		Willow Glen	-	4,904	-			
<b>TOTAL PLANT:</b>					<b>1,337,675</b>	<b>\$ 10,491,964</b>	<b>\$ 7.843</b>			
	Oil	SPOT		La. Station	-	-	-			
Prior Period Adjustments	NG	N/A		La. Station	-	-	-			
Prior Period Adjustments	Oil	N/A		La. Station	-	-	-			
<b>TOTAL PLANT:</b>					<b>-</b>	<b>\$ -</b>	<b>\$ -</b>			
<b>TOTAL NATURAL GAS &amp; OIL</b>					<b>12,931,134</b>	<b>\$ 94,286,397</b>	<b>\$ 7.291</b>			

Comments: (A) The expiration date of the "firm" gas and coal contracts are shown only if they are within twenty-four (24) months of the reporting month.

**ENTERGY GULF STATES, INC.**  
**FUEL EFFICIENCY REPORT**  
**FOR THE MONTH OF JULY 2005**

Time Period: 744 Hours

	PLANT/SOURCE	NDC MW	MWH	MMBTU	Cost	% CF	HR	\$/MMBTU	\$/MWH	% MIX
NUCLEAR:	River Bend 1	697.0	463,149	5,053,022	\$ 1,986,364	89.31%	10.910	\$ 0.393	\$ 4.29	12.22%
	Prior Period Adjustments	-	-	-	-	-	-	-	-	0.00%
	<b>TOTAL NUCLEAR</b>	<b>697.0</b>	<b>463,149</b>	<b>5,053,022</b>	<b>\$ 1,986,364</b>	<b>89.31%</b>	<b>10.910</b>	<b>\$ 0.393</b>	<b>\$ 4.29</b>	<b>12.22%</b>
COAL/OIL:	Nelson 6	385.0	215,110	2,441,640	\$ 3,716,287	75.10%	11.351	\$ 1.522	\$ 17.28	5.67%
	Big Cajun No. 2 Unit 3	227.0	159,135	1,657,165	2,619,024	94.23%	10.414	1.580	16.46	4.20%
	Prior Period Adjustments	-	-	-	-	-	-	-	-	0.00%
	<b>TOTAL COAL/OIL</b>	<b>612.0</b>	<b>374,245</b>	<b>4,098,805</b>	<b>\$ 6,335,311</b>	<b>82.19%</b>	<b>10.952</b>	<b>\$ 1.546</b>	<b>\$ 16.93</b>	<b>9.87%</b>
GAS/OIL:	Lewis Creek	520.0	269,513	2,980,473	\$ 21,612,488	69.66%	11.059	\$ 7.251	\$ 80.19	7.11%
	Nelson	646.0	148,684	1,923,321	14,418,089	30.94%	12.936	7.496	96.97	3.92%
	Sabine	1,890.0	592,821	6,454,586	45,693,175	42.16%	10.888	7.079	77.08	15.64%
	Willow Glen	2,045.0	104,620	1,371,795	10,576,945	6.88%	13.112	7.710	101.10	2.76%
	Louisiana Station	140.0	-	-	-	0.00%	-	-	-	0.00%
	Prior Period Adjustments	-	-	62,940	920,869	-	-	-	-	0.00%
	<b>TOTAL GAS/OIL</b>	<b>5,241.0</b>	<b>1,115,638</b>	<b>12,793,115</b>	<b>\$ 93,221,566</b>	<b>28.61%</b>	<b>11.467</b>	<b>\$ 7.287</b>	<b>\$ 83.56</b>	<b>29.42%</b>
<b>TOTAL NET GENERATION</b>		<b>6,550.0</b>	<b>1,953,032</b>	<b>21,944,942</b>	<b>\$ 101,543,241</b>	<b>40.08%</b>	<b>11.236</b>	<b>\$ 4.627</b>	<b>\$ 51.99</b>	<b>51.51%</b>
PURCHASES:	Firm Cogen: (1)	-	-	N/A	\$ -	N/A	N/A	N/A	\$ -	0.00%
	Non-Firm Cogen	-	549,576	N/A	27,955,380	N/A	N/A	N/A	50.87	14.50%
	Prior Period Adjustments	-	-	N/A	-	N/A	N/A	N/A	-	0.00%
	<b>TOTAL COGEN</b>	-	<b>549,576</b>	-	<b>\$ 27,955,380</b>	-	-	-	<b>\$ 50.87</b>	<b>14.50%</b>
	Other Firm	-	-	N/A	\$ -	N/A	N/A	N/A	\$ -	0.00%
	Other Non-Firm (2)	-	1,288,916	N/A	77,422,593	N/A	N/A	N/A	60.07	34.00%
	Prior Period Adjustments	-	-	N/A	-	N/A	N/A	N/A	-	0.00%
	<b>TOTAL OTHER</b>	-	<b>1,288,916</b>	-	<b>\$ 77,422,593</b>	-	-	-	<b>\$ 60.07</b>	<b>34.00%</b>
	<b>TOTAL PURCHASES</b>	-	<b>1,838,492</b>	-	<b>\$ 105,377,973</b>	-	-	-	<b>\$ 57.32</b>	<b>48.49%</b>
	Net Interchange	-	-	N/A	\$ -	N/A	N/A	N/A	\$ -	0.00%
	Net Transmission (Wheeling)	-	-	N/A	-	N/A	N/A	N/A	-	0.00%
<b>SYSTEM TOTAL AT THE SOURCE</b>		-	<b>3,791,524</b>	-	<b>\$ 206,921,214</b>	-	-	-	<b>\$ 54.57</b>	<b>100.00%</b>
<b>DISPOSITION OF ENERGY:</b>										
	Sales to Ultimate Consumer		3,337,136							88.02%
	Sales for Resale		270,931							7.15%
	Energy Furnished Without Charge									0.00%
	Energy Used by Utility									0.00%
	Electric Dept. Only		3,405							0.09%
	<b>TOTAL @ THE METER</b>		<b>3,611,472</b>							<b>95.26%</b>
	Total Energy Losses		180,052							4.74%
	Percent Losses		4.7488%							
<b>FUEL OIL: (Included in the above generation)</b>										
	Big Cajun No. 2 Unit 3	227.0	427	4,451	\$ 51,665	N/A	10.424	\$ 11.608	\$ 121.00	0.01%
	Nelson 6	385.0	-	-	-	N/A	-	-	-	0.00%
	Nelson G & O	646.0	-	-	-	N/A	-	-	-	0.00%
	Sabine	1,890.0	8	90	584	N/A	11.250	6.489	73.00	0.00%
	Willow Glen	2,034.0	5,985	56,127	266,112	N/A	9.378	4.741	44.46	0.16%
	Prior Period Adjustments	-	-	-	-	N/A	-	-	-	0.00%
	<b>TOTAL OIL</b>	-	<b>6,420</b>	<b>60,668</b>	<b>\$ 318,361</b>	-	<b>9.450</b>	<b>\$ 5.248</b>	<b>\$ 49.59</b>	<b>0.17%</b>

**Utilities Notes:**

(1) The expiration dates of the "firm" purchased power contracts are shown below if they are within twenty-four (24) months of the reporting month.

(2) Other Non-Firm Purchases are net of off-system sales: 54,857 mWh

\$ 5,294,551