

Control Number: 29526



Item Number: 896

Addendum StartPage: 0

The second secon

PUC DOCKET NO. 29526 SOAH DOCKET NO. 473-04-4555

2004 MAY 20 PM 1:46

PUBLIC UTILITY COMMISSION BEFORE THE

APPLICATION OF CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC, § TEXAS GENCO, LP AND RELIANT **ENERGY RETAIL SERVICES, LLC TO § DETERMINE STRANDED COSTS AND §** OTHER BALANCES

PUBLIC UTILITY COMMISSION

OF TEXAS

Contact: Paul LaSaint

(713) 207-5218 Fax: (713) 207-9840

May 20, 2004

TABLE OF CONTENT

<u>Description</u>	Page
Affidavit of Publication	2-3
Certificate of Service	4

AFFIDAVIT OF PUBLICATION

STATE OF TEXAS:

COUNTY OF HARRIS:

Before me, the undersigned authority, a Notary Public in and for the State of Texas, on the day personally appeared: GAIL FEAGINS, who after being duly sworn, says that she is the SUPERVISOR-ACCOUNTS RECEIVABLE at the HOUSTON CHRONICLE, a daily newspaper published in Harris County, Texas, and that the publication, of which the annexed herein, or attached to, is a true and correct copy, was published to-wit:

CENTERPOINT ENERGY 18360197 985305

RAN A LEGAL NOTICE

SIZE BEING: 2 X 9.50 I (19.01)

product date class page

hc Apr 28 2004 1245.0 E_wed_L 11 hc May 5 2004 1245.0 E_wed_L 12

GAIL FEAGINS

SUPERVISOR - ACCOUNTS RECEIVABLE

Sworn and subscribed to before me, this the 5th Day of May A.D. 2004

PENNY STOW

NOTARY PUBLIC

STATE OF TEXAS

Ay Commission Expres Feb. 4, 2006

Notary Public (in and for the State of Texas

NOTICE OF APPLICATION OF CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC, RELIANT ENERGY RETAIL SERVICES, LLC, AND TEXAS GENCO, LP TO DETERMINE STRANDED COSTS AND OTHER TRUE-UP BALANCES PURSUANT TO PURA § 39.262

TO PURA § 39.262
On March 31, 2004, CenterPoint Energy Houston Electric, LLC ("CenterPoint"), Refigin Energy Retail Services. LLC ("Reliant"), and Texas Genco, LP (collectively, the "Applicants") jointly filled with the Public Utility Commission of Texas ("Commission") an Application to determine stranded costs and other true-up balancas pursuant to PURA 39.262 (the "Application") in accordance with Public Utility Regulatory Act ("PURA") § 39.262 and Commission has assigned Docket No. 29224 to the Application.

The Application, witch will letter a proceeding at the

sassand Docket No. 29526 to the Application.

The Application, which will initiate a proceeding at the Commission known as the True-up proceeding, is a part of the transition from a wholly regulated electric market to a competitive retail electric market to a competitive retail electric market established by the Texas Electric Choice Act enacted by the Texas Electric Choice Act as "the positive excess of the net book value of generation assets over the market value of the assets, taking into account all of the electric utility's generation assets, any above market purchased power costs, and any deterned debit related to a utility's discontinuance of the application of Statement of Financial Accounting Standards No. 71 ("Accounting for the effects of Certain Types of Regulation") for seneration-related assets it required by the provisions of this chapter (PURA Chapter 39)."

The Application will affect all Retail Electric Providers

IPURA Chapter 39].

The Application will affect all Retail Electric Providers (TREPS') serving end-use notal electric customers in Center Point's service territory. The Application will affect all retail customers of Reliant Energy Retail services, LLC served under Price to Best rates and may affect retail customers of all REPs depending on how the REPs choose to pass along changes in Center Point's charges to REPs resulting from the Application to their retail customers.

The Application are required that the Commission

Application to their retail customers.

The Applicants are requesting that the Commission find that: (a) the amount of stranded costs, without inforest, is \$2,442,918,445; (b) the sum of other generation related true-up balance is \$1,527,364,599; and (c) the Price to Boat true-up balance is \$176,657,700. Such findings will result in CentarPoint increasing its annual charges to REPs serving enduse refail customers in CenterPoint's service territory. The precise amount of the increase and the manner in which that increase will be collected will be determined in one or more subsequent proceedings before the Commission. A number of variables, such as the period over which the stranded costs and other true-up balances will be recovered and the Interest rate used to compute carrying costs, have yet to be determined.

true-up balances will be recovered and the interest rate used to compute carrying costs, have yet to be determined.

CenterPoint estimates that if the Application is grained and the sum of items (s) and (b) above, net of item (c), of \$3,793,627,344 is; 1) securifized at a 5% per annum interest rate; 2) recovered over 15 years with the assumption that the kilowatt-hours ("KWh") delivered by CenterPoint grow at 2% per years and 3) allocated in the same manner approved in Commission Docket No. 21665, the first year increase in CenterPoint's non-bypassable charges will be approximately \$331 million. If the resulting non-bypassable charges to REPs for residential customers are passed through in their entirety on a per kWh basis, CenterPoint estimates that the increase to a residential customer using 1000 kWh per month, would be approximately \$5.05 per month. CenterPoint also seeks recovery of interest on stranded costs from January 1, 2002, and that issue is pending before the Texas Supreme Court. If CenterPoint is successful in obtaining interest, and using the same assumptions strained above, interest through August 31, 2004, would increase the charge to a residential customer using 1000 kwh per month by approximately \$0.84 per month.

Conneittive REPs may choose to pass through to their customers none, and of the increases

approximately 30.84 per month.

Competitive REPs may choose to pass through to their customars none some, or all of the increased charges resulting from this Application. Relight, the affiliated REP, must adjust the residential Price to Beat in accordance with Commission rules. Based on future adjustments allowed by law, the Impact to Price to Beat customers may result in an increase of approximately 1.1 cents per kWh (\$11.00 per month for a typical residential customer using 1,000 kWh per month.

for a typical residential customer using 1,000 kWh per month).

Persons with questions or who want more information about the Apolication may contact Center Point at 1111 Louislana. Houston, Texas 77002 or by califns Burmy Browning at 713-207-5567 or 1-888-889-1495. A complete copy of the Apolication is available for inspection at the address listed above.

Persons who wish to infervene in this proceeding must file a motion to infervene by Mary 17, 2004. Persons who wish to comment should do so in writing. Written comments and protions to intervene should be mailed to the Public Utility Commission of Texas, P.O. Box 13326. Austin, Texas 78711-3326. All motions and comments should reference Docket Na. 29524. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the Commission at (512) 936-7136.

CERTIFICATE OF SERVICE PUC Docket 29526 SOAH Docket 473-04-4555

I hereby certify that a true and correct copy of the foregoing document was hand delivered, electronic mail or sent by overnight delivery or United States first class mail to all parties this <u>20</u> of May 2004.

alice I Brain