

Name of Respondent Reliant Energy HL&P	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-795 ACSR								1
2-795 ACSR								2
795 ACSR								3
1250 CUDP								4
125 AAC								5
2-795 AAC								6
795 AAC								7
795 AAC								8
795 ACSR								9
795 ACSR								10
795 AAC								11
2-795 AAC								12
795 AAC								13
795 ACSR								14
795 ACSR								15
2-795 ACSR								16
2-795 ACSR								17
795 ACSR								18
795 AAC								19
2000 AAC								20
795 AAC								21
2-795 AAC								22
2-795 AAC								23
2-795 AAC								24
2-795 ACSR								25
795 AAC								26
795 AAC								27
2-795 AAC								28
795 AAC								29
2-795 AAC								30
1-795 ACSR								31
2-795 ACSR								32
2000 AAC								33
2000 AAC								34
795 AAC								35
								36

Name of Respondent Reliant Energy HL&P	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	PLEDGER	TAP	138.00	138.00	(2) WOOD	0.01		
2	NEW GULF	TAP	138.00	138.00	(1) WOOD	0.04		
3	WEBSTER	MUSTANG BAYOU	138.00	138.00	(3) STEEL	1.38	13.85	
4	MUSTANG BAYOU	AMOCO-CHOC BAYOU	138.00	138.00	(2) WOOD	7.40	3.31	
5	FRIENDSWOOD	TAP	138.00	138.00	(3) STEEL	2.15		
6	AMOCO-CHOC BAYOU	MONSANTO CHEMICAL	138.00	138.00	(3) STEEL	5.18		
7	PETERSON	MONSANTO	138.00	138.00	(2) WOOD	0.93		
8	ANGLETON	PETERSON	138.00	138.00	(2) WOOD	15.56		
9	LIVERPOOL	TAP	138.00	138.00	(1) WOOD	0.02		
10	ANGLETON	WEST COLUMBIA	138.00	138.00	(2) WOOD	16.09		
11	CLARKE, H.O.	WEBSTER	138.00	138.00	(2) WOOD	26.96	5.98	
12	INTERMEDIATE	TAP	138.00	138.00	(1) WOOD		0.04	
13	SOUTHWHYCK	TAP	138.00	138.00	(1) WOOD	0.03		
14	ALVIN AUTO	TAP	138.00	138.00	(2) WOOD	0.10		
15	FRIENDSWOOD	TAP	138.00	138.00	(3) STEEL	2.15		
16	CLARKE, H.O.	PARISH, W.A.	138.00	138.00	(3) STEEL	20.05		
17	MISSOURI CITY	TAP	138.00	138.00	(1) WOOD	0.07		
18	BLUERIDGE	TAP	138.00	138.00	(3) STEEL		0.08	
19	TEXAS INSTRUMENTS	PARISH, W.A.	138.00	138.00	(3) STEEL	2.48	11.26	
20	IMPERIAL	TAP	138.00	138.00	(2) WOOD	3.87		
21	MISSOURI CITY	TAP	138.00	138.00	(2) WOOD	3.81		
22	STAFFORD	TAP	138.00	138.00	(2) WOOD		0.01	
23	WESTCHASE	TEXAS INSTRUMENTS	138.00	138.00	(3) STEEL		8.13	
24	JEANETTA	WESTCHASE	138.00	138.00	(3) STEEL	0.37	1.12	
25	BELLAIRE	JEANETTA	138.00	138.00	(3) STEEL	5.43		
26	DUNVALE	TAP	138.00	138.00	(1) WOOD	0.88		
27	SHARPSTOWN	TAP	138.00	138.00	(1) WOOD	1.46		
28	HILLCROFT	TAP	138.00	138.00	(1) WOOD	0.05		
29	KNIGHT TAP	P.H. ROBINSON	138.00	138.00	(3) STEEL	33.60	1.64	
30	PILGRIM	TAP	138.00	138.00	(3) STEEL	1.19		
31	HALL	TAP	138.00	138.00	(3) STEEL	1.01		
32	MARY'S CREEK	TAP	138.00	138.00	(3) STEEL		3.09	
33	TELEPHONE	TAP	138.00	138.00	(3) STEEL	0.01		
34	PEARLAND	TAP	138.00	138.00	(3) STEEL	2.72		
35	GULFGATE	TAP	138.00	138.00	(1) WOOD	0.01		
36					TOTAL	2,716.61	879.96	290

Name of Respondent Reliant Energy HL&P	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 AAC								1
795 AAC								2
2-795 ACSR								3
2-795 ACSR								4
795 ACSR								5
2-927 ACAR								6
795 AAC								7
795 AAC								8
795 AAC								9
2-397 ACSR								10
2-397 ACSR								11
2000 AAC								12
795 AAC								13
795 AAC								14
795 ACSR								15
2-795 ACSR								16
795 AAC								17
795 AAC								18
795 ACSR								19
795 AAC								20
795 AAC								21
795 ACSR								22
2-795 ACSR								23
2-795 ACSR								24
2-795 ACSR								25
795 AAC								26
795 AAC								27
795 AAC								28
2-795 ACAR								29
2-795 AAC								30
795 AAC								31
795 ACSR								32
795 AAC								33
795 ACSR								34
795 AAC								35
								36

Name of Respondent Reliant Energy HL&P	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	KNIGHT	TAP	138.00	138.00	(3) STEEL	0.01		
2	STADIUM	KNIGHT TAP	138.00	138.00	(1) STEEL	2.04		
3	GRANT	STADIUM	138.00	138.00	(1) STEEL	1.72		
4	PLAZA	GRANT	138.00	138.00	(1) WOOD	2.29		
5	HOLMES	PLAZA	138.00	138.00	(1) WOOD	2.96		
6	GARDEN VILLAS	HOLMES	138.00	138.00	(3) STEEL	5.81		
7	GARDEN VILLAS	DROUET	138.00	138.00	(3) STEEL	2.20		
8	DROUET	PASADENA	138.00	138.00	(3) STEEL	6.08		
9	PASADENA	PASGEN	138.00	138.00	(3) STEEL	4.66	1.92	
10	SPENCER	TAP	138.00	138.00	(3) STEEL	4.84		
11	COLLEGE	TAP	138.00	138.00	(1) WOOD	1.69		
12	TENNECO POLYMERS	SOUTH CHANNEL	138.00	138.00	(3) STEEL	0.96	0.78	
13	TIDAL ROAD	TENNECO POLYMERS	138.00	138.00	(3) STEEL	3.42		
14	LUBRIZOL	TAP	138.00	138.00	(3) STEEL	0.15		
15	TIDAL ROAD	TUCKER	138.00	138.00	(3) STEEL	2.66		
16	TUCKER	ROLLINS	138.00	138.00	(3) STEEL	0.57		
17	ROLLINS	EASTFORK	138.00	138.00	(3) STEEL	1.12		
18	EAST FORK	BERTRON, S.R.	138.00	138.00	(3) STEEL	2.12		
19	A B CHEMICALS	BERTRON, S.R.	138.00	138.00	(3) STEEL	1.42		
20	FAIRMONT	A B CHEMICALS	138.00	138.00	(2) WOOD	6.31		
21	UNDERWOOD	TAP	138.00	138.00	(2) WOOD	0.03		
22	N A S A	FAIRMONT	138.00	138.00	(2) WOOD	7.41		
23	N A S A	WEBSTER	138.00	138.00	(2) WOOD	5.73		
24	WEBSTER	GARDEN VILLAS	138.00	138.00	(3) STEEL	14.11	7.04	
25	CHOCOLATE BAYOU	TAP	138.00	138.00	(3) STEEL	1.48		
26	ALMEDA	TAP	138.00	138.00	(3) STEEL		3.13	
27	PILGRIM	TAP	138.00	138.00	(3) STEEL		1.21	
28	MAGNOLIA PARK	CITY OF HOUSTON-69TH	138.00	138.00	(3) STEEL	1.04		
29	CITY OF HOUSTON	ANHEUSER	138.00	138.00	(3) STEEL	3.13		
30	ANHEUSER	GREENS BAYOU	138.00	138.00	(3) STEEL	7.00		
31	OATES	TAP	138.00	138.00	(3) STEEL	0.04		
32	ARCO CHEMICAL	GREENS BAYOU	138.00	138.00	(3) STEEL	3.23	4.29	
33	UVALDE	TAP	138.00	138.00	(1) STEEL	0.10		
34	EXPLORER PIPELINE	TAP	138.00	138.00	(3) STEEL	0.10		
35	LYONDELL	TAP	138.00	138.00	(2) WOOD	0.04		
36					TOTAL	2,716.61	879.96	290

Name of Respondent Reliant Energy HL&P	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-795 AAC								1
2-795 AAC								2
2-795 AAC								3
2000 AAC								4
2000 AAC								5
2-795 AAC								6
795 AAC								7
2-795 AAC								8
2-795 AAC								9
795 AAC								10
795 AAC								11
2000 AAC								12
2000 AAC								13
397 ACSR								14
2000 AAC								15
2-795 AAC								16
2-795 AAC								17
2000 AAC								18
2-795 AAC								19
2-795 AAC								20
795 AAC								21
2-795 AAC								22
2-795 AAC								23
2-795 AAC								24
397 ACSR								25
397 ACSR								26
2-795 AAC								27
2000 AAC								28
2-795 ACSR								29
2-795 AAC								30
795 AAC								31
2-795 ACSR								32
795 AAC								33
795 AAC								34
795 AAC								35
								36

Name of Respondent Reliant Energy HL&P	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	POWER SYSTEMS-ARCO	ARCO CHEMICAL	138.00	138.00	(3) STEEL	0.59	0.82	
2	CROSBY	POWER SYSTEMS - ARC	138.00	138.00	(2) WOOD	8.25		
3	CROSBY	DAYTON (CORNER)	138.00	138.00	(2) WOOD	19.83		
4	CLARKE, H.O.	PLAZA	138.00	138.00	(1) STEEL	3.47	2.87	
5	KNIGHT	TAP	138.00	138.00	(3) STEEL	0.01		
6	BRAYS	CLARKE, H.O.	138.00	138.00	(3) STEEL	2.84		
7	CLINTON	TAP	138.00	138.00	(2) WOOD	0.06		
8	BELLAIRE	BRAYS	138.00	138.00	(3) STEEL	3.18		
9	BELLAIRE	SAN FELIPE	138.00	138.00	(3) STEEL	1.99		
10	SAN FELIPE	EUREKA	138.00	138.00	(1) STEEL		3.31	
11	EUREKA	WHITE OAK	138.00	138.00	(3) STEEL	1.56		
12	WHITE OAK	ADDICKS	138.00	138.00	(3) STEEL	8.93		
13	CAMPBELL	TAP	138.00	138.00	(3) STEEL	0.04		
14	TODD	TAP	138.00	138.00	(3) STEEL	0.01		
15	BRITMOORE	ADDICKS	138.00	138.00	(3) STEEL	2.00		
16	BRITMOORE	HAYES	138.00	138.00	(3) STEEL	3.36		
17	HAYES	ALIEF	138.00	138.00	(3) STEEL	3.85		
18	ALIEF	PARISH, W.A.	138.00	138.00	(2) WOOD	16.43		
19	STAFFORD	TAP	138.00	138.00	(2) WOOD	0.01		
20	READING	CRABB RIVER	138.00	138.00	(2) WOOD	3.66		
21	IMPERIAL	TAP	138.00	138.00	(2) WOOD	4.94		
22	READING	FORT BEND	138.00	138.00	(3) STEEL	2.62		
23	BRAZOS VALLEY	FORT BEND	138.00	138.00	(3) STEEL	5.74		
24	FLEWELLEN	BRAZOS VALLEY	138.00	138.00	(3) STEEL	5.07		
25	FLEWELLEN	FRANZ	138.00	138.00	(3) STEEL	15.39		
26	KATY	TAP	138.00	138.00	(3) STEEL	0.02		
27	CEDAR BAYOU PLANT	U.S. STEEL	138.00	138.00	(3) STEEL	6.70		
28	BRINGHURST	TAP	138.00	138.00	(3) STEEL	0.88		
29	LIBERTY	TAP	138.00	138.00	(3) STEEL	0.03		
30	CAMERON IRON - HMS	WHARTON, T.H.	138.00	138.00	(3) STEEL	8.36		
31	KLUGE	TAP	138.00	138.00	(3) STEEL	6.98		
32	GERTIE	TAP	138.00	138.00	(3) STEEL	6.86		
33	CAMERON IRON - HMS	ADDICKS	138.00	138.00	(3) STEEL	13.62		
34	KLUGE	TAP	138.00	138.00	(3) STEEL		6.98	
35	GERTIE	TAP	138.00	138.00	(3) STEEL		6.86	
36					TOTAL	2,716.61	879.96	290

Name of Respondent Reliant Energy HL&P	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-795 AAC								1
2-795 ACSR								2
795 ACSR								3
795 ACSR								4
2000 AAC								5
2000 AAC								6
2-795 AAC								7
1-795 AAC								8
2-795 AAC								9
2-795 AAC								10
2-2167 ACSR								11
2-795 AAC								12
795 AAC								13
795 AAC								14
795 AAC								15
2-795 ACSR								16
2-795 ACSR								17
2-795 ACSR								18
2-795 ACSR								19
795 ACSR								20
2-795 AAC								21
795 AAC								22
2-795 AAC								23
2-795 ACSR								24
2-795 ACSR								25
2-795 AAC								26
795 AAC								27
2-795 ACSR								28
1-795 AAC								29
1-795 AAC								30
2-927 ACAR								31
795 ACSR								32
795 ACSR								33
2-795 ACSR								34
795 ACSR								35
								36

Name of Respondent Reliant Energy HL&P		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001			
TRANSMISSION LINE STATISTICS								
<p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Report data by individual lines for all voltages if so required by a State commission.</p> <p>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</p> <p>5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p>								
Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	SATSUMA	TAP	138.00	138.00	(1) WOOD		0.03	
2	ADDICKS	WHITE OAK	138.00	138.00	(3) STEEL	8.92		
3	CAMPBELL	TAP	138.00	138.00	(3) STEEL		0.01	
4	TODD	TAP	138.00	138.00	(3) STEEL		0.03	
5	AIRLINE	WHITE OAK	138.00	138.00	(3) STEEL	3.03		
6	HARDY	AIRLINE	138.00	138.00	(3) STEEL	2.13		
7	GABLE STREET	CROCKETT	138.00	138.00	(3) STEEL	3.54		
8	GABLE STREET	GREENS BAYOU	138.00	138.00	(3) STEEL	14.17		
9	BRINGHURST	TAP	138.00	138.00	(1) WOOD	0.88		
10	LIBERTY	TAP	138.00	138.00	(3) STEEL	0.03		
11	GREENS BAYOU	DAVISON	138.00	138.00	(3) STEEL		10.80	
12	WITTER	TAP	138.00	138.00	(3) STEEL	0.07		
13	DAVISON	STRAWBERRY BELT	138.00	138.00	(3) STEEL	1.70		
14	STRAWBERRY BELT	BERTRON, S.R.	138.00	138.00	(3) STEEL	4.59	4.63	
15	DEER PARK	TAP	138.00	138.00	(1) STEEL	0.03		
16	UNDERWOOD	TAP	138.00	138.00	(2) WOOD	0.05		
17	SOLTEX POLYMER	BERTRON, S.R.	138.00	138.00	(3) STEEL	1.62		
18	MONUMENT	SOLTEX POLYMER	138.00	138.00	(3) STEEL	0.51		
19	DIA SHAMROCK - BG	MONUMENT	138.00	138.00	(3) STEEL	0.72		
20	DIA SHAMROCK - BG	BERTRON, S.R.	138.00	138.00	(3) STEEL	2.35		
21	SATSUMA	WHARTON, T.H.	138.00	138.00	(3) STEEL	0.32	6.61	
22	BRITMOORE	SATSUMA	138.00	138.00	(3) STEEL	0.16	5.94	
23	BELLAIRE	BRITMOORE	138.00	138.00	(3) STEEL	0.19	12.77	
24	HAYES	TAP	138.00	138.00	(1) WOOD	0.05		
25	WESTCHASE	TAP	138.00	138.00	(1) WOOD	0.06		
26	DUNVALE	TAP	138.00	138.00	(1) WOOD	1.16		
27	HILLCROFT	TAP	138.00	138.00	(1) WOOD	0.05		
28	ULRICH	TAP	138.00	138.00	(1) STEEL	1.07		
29	FONDREN	CLARKE, H.O.	138.00	138.00	(3) STEEL	5.17		
30	SHARPSTOWN	TAP	138.00	138.00	(1) WOOD	2.64		
31	JEANETTA	FONDREN	138.00	138.00	(3) STEEL	5.57		
32	WESTWOOD	TAP	138.00	138.00	(1) WOOD	0.05		
33	ROARK	JEANETTA	138.00	138.00	(3) STEEL	5.47		
34	WESTWOOD	TAP	138.00	138.00	(1) WOOD	0.05		
35	ROARK	CLODINE	138.00	138.00	(2) WOOD	3.69		
36					TOTAL	2,716.61	879.96	290

Name of Respondent Reliant Energy HL&P	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001					
TRANSMISSION LINE STATISTICS (Continued)								
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>								
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 AAC								1
795 AAC								2
795 AAC								3
795 AAC								4
795 AAC								5
2-795 AAC								6
2-795 AAC								7
2000 AAC								8
2-795 AAC								9
795 AAC								10
795 AAC								11
795 AAC								12
795 AAC								13
2-795 AAC								14
2-795 AAC								15
2000 AAC								16
795 AAC								17
2-795 AAC								18
2-795 AAC								19
2-795 AAC								20
2-795 AAC								21
2-795 ACSR								22
2-795 ACSR								23
795 ACSR								24
795 AAC								25
795 AAC								26
795 AAC								27
795 AAC								28
795 AAC								29
2-927 ACAR								30
795 AAC								31
2-795 ACSR								32
795 AAC								33
2-795 ACSR								34
795 AAC								35
								36

Name of Respondent Reliant Energy HL&P	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ROARK	TAP	138.00	138.00	(3) STEEL	0.12		
2	OBRIEN	CLODINE	138.00	138.00	(3) STEEL	5.82		
3	OBRIEN	MASON ROAD	138.00	138.00	(3) STEEL	5.28		
4	MASON ROAD	FLEWELLEN	138.00	138.00	(3) STEEL	11.68		
5	FLEWELLEN	PETERS	138.00	138.00	(2) WOOD	25.36		
6	HURRICANE INDUSTRY	TAP	138.00	138.00	(2) WOOD	0.34		
7	CLARKE, H.O.	KARSTEN	138.00	138.00	(3) STEEL	11.76		
8	ALMEDA	TAP	138.00	138.00	(3) STEEL	0.13		
9	CHOCOLATE BAYOU	TAP	138.00	138.00	(3) STEEL	5.82		
10	INTERMEDIATE	TAP	138.00	138.00	(1) WOOD	0.04		
11	TELVIEW	TAP	138.00	138.00	(3) STEEL	2.38		
12	QUAIL VALLEY	TAP	138.00	138.00	(3) STEEL	2.71		
13	ROSHARON	KARSTEN	138.00	138.00	(3) STEEL	9.58		
14	ANGLETON	ROSHARON	138.00	138.00	(3) STEEL	8.85		
15	ANGLETON	DOWSTR	138.00	138.00	(3) STEEL	14.24		
16	DOWSTR	SHINTECH	138.00	138.00	(3) STEEL	6.46		
17	SHINTECH	VELASCO	138.00	138.00	(3) STEEL	1.43		
18	BELLAIRE	ULRICH	138.00	138.00	(1) WOOD	3.35		
19	POLARIS (CORNER)	ROBINSON, P.H.	138.00	138.00	(3) STEEL	13.90		
20	FAIRMONT	POLARIS (CORNER)	138.00	138.00	(3) STEEL	5.27		
21	POLARIS	TAP	138.00	138.00	(2) WOOD	0.05		
22	WEBSTER	TAP	138.00	138.00	(1) WOOD	0.10		
23	CLEAR LAKE	TAP	138.00	138.00	(1) STEEL	1.75		
24	KANEKA	FAIRMONT	138.00	138.00	(3) STEEL	2.48		
25	ICI AMERICAS	KANEKA	138.00	138.00	(3) STEEL	1.56		
26	ICI AMERICAS	CELANESE CHEMICAL	138.00	138.00	(3) STEEL	2.90		
27	SAN FELIPE	BELLAIRE	138.00	138.00	(3) STEEL	1.99		
28	BELLAIRE	KIRBY	138.00	138.00	(3) STEEL	1.96		
29	KIRBY	THERMAL ENERGY CO	138.00	138.00	(1) WOOD	6.75		
30	BLODGETT	TAP	138.00	138.00	(1) WOOD	0.05		
31	THERMAL ENERGY CO	GRANT	138.00	138.00	(3) STEEL	0.12		
32	CHANNEL COGEN	HARRISBURG	69.00	138.00	(3) STEEL	0.63		
33	SOUTH LAKE CITY	TEXAS GULF	138.00	138.00	(3) STEEL	10.48		
34	NEW GULF	TAP	138.00	138.00	(1) WOOD	0.04		
35	WHARTON	SOUTH LANE CITY	138.00	138.00	(2) WOOD	11.34		
36					TOTAL	2,716.61	879.96	290

Name of Respondent Reliant Energy HL&P		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year of Report Dec. 31, 2001		
TRANSMISSION LINE STATISTICS (Continued)								
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>								
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2000 AACAR								1
2-795 ACSR								2
2-795 ACSR								3
2-795 ACSR								4
795 AAC								5
397 AAC								6
2000 AAC								7
397 ACSR								8
397 ACSR								9
2000 AAC								10
795 ACSR								11
795 ACSR								12
2000 AAC								13
2000 AAC								14
927 ACAR								15
927 ACAR								16
927 ACAR								17
2000 AAC								18
2-927 ACAR								19
2-927 ACAR								20
795 AAC								21
795 AAC								22
795 AAC								23
2-795 AAC								24
2-795 AAC								25
2-795 AAC								26
2-795 AAC								27
2000 AAC								28
2000 AAC								29
795 AAC								30
2000 AAC								31
2000 AAC								32
795 AAC								33
795 AAC								34
927 ACAR								35
								36

Name of Respondent Reliant Energy HL&P	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number - Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CANEY CREEK	WHARTON	138.00	138.00	(2) STEEL	1.29		
2	EAST BERNARD	CANEY CREEK	138.00	138.00	(2) WOOD	15.17		
3	EAST BERNARD	ORCHARD	138.00	138.00	(2) WOOD	6.55		
4	ORCHARD	QUANEX	138.00	138.00	(2) WOOD	6.87	0.04	
5	QUANEX	FORT BEND	138.00	138.00	(3) STEEL	4.87		
6	GALVESTON 26TH ST	SEAWALL	138.00	138.00	(4) UNDER		1.71	
7	GALVESTON 26TH ST	WEST GALVESTON	138.00	138.00	(1) WOOD	2.25		
8	WEST GALVESTON	STEWART	138.00	138.00	(1) WOOD	7.93		
9	WEST GALVESTON	STEWART	138.00	138.00	(4) UNDER		0.65	
10	SEALY	PETERS	138.00	138.00	(2) WOOD	5.02		
11	WALLIS	SEALY	138.00	138.00	(2) WOOD	12.04		
12	EAST BERNARD	WALLIS	138.00	138.00	(2) WOOD	8.07		
13	FLEWELLEN	FREEMAN	138.00	138.00	(3) STEEL	13.07		
14	KATY	TAP	138.00	138.00	(3) STEEL	0.02		
15	FRANZ	TAP	138.00	138.00	(3) STEEL		6.10	
16	FREEMAN	HOCKLEY	138.00	138.00	(2) WOOD	10.28		
17	HOCKLEY	TOMBALL	138.00	138.00	(2) WOOD	15.61		
18	TOMBALL	WESTFIELD	138.00	138.00	(3) STEEL	12.58		
19	RAYFORD	TAP	138.00	138.00	(3) STEEL	6.86		
20	LOUETTA	TAP	138.00	138.00	(1) WOOD	0.04		
21	TREASCHWIG	WESTFIELD	138.00	138.00	(3) STEEL	7.11		
22	HUMBLE	TREASCHWIG	138.00	138.00	(2) WOOD	10.39		
23	KINGWOOD	HUMBLE	138.00	138.00	(2) WOOD	7.67		
24	ATASCOCITA	KINGWOOD	138.00	138.00	(2) WOOD	8.93		
25	CROSBY	ATASCOCITA	138.00	138.00	(2) WOOD	12.71		
26	HANEY	CROSBY	138.00	138.00	(3) STEEL	4.09		
27	EXXON - BAYTOWN	HANEY	138.00	138.00	(3) STEEL	8.05		
28	WHARTON, T.H.	NORTH BELT	138.00	138.00	(3) STEEL		9.86	
29	BAMMEL	TAP	138.00	138.00	(3) STEEL		4.90	
30	GEARS	TAP	138.00	138.00	(3) STEEL	1.88		
31	HIDDEN VALLEY	TAP	138.00	138.00	(3) STEEL		2.58	
32	NORTH BELT	DRILCO	138.00	138.00	(3) STEEL	2.60		
33	DRILCO	INTERCONTINENTAL	138.00	138.00	(3) STEEL	2.68		
34	INTERCONTINENTAL	WESTFIELD	138.00	138.00	(3) STEEL	5.57		
35	ARCO REFINERY	GREENS BAYOU	138.00	138.00	(3) STEEL	8.53		
36					TOTAL	2,716.61	879.96	290

Name of Respondent Reliant Energy HL&P	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (f)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 AAC								1
927 ACAR								2
795 AAC								3
795 ACSR								4
795 ACSR								5
1250 CUOP								6
795 AACOP								7
2000 AAC								8
2500 CUOP								9
795 AAC								10
795 AAC								11
795 AAC								12
2-795 ACSR								13
2-795 AAC								14
795 AAC								15
397 ACSR								16
7595 AAC								17
2-795 ACSR								18
795 ACSR								19
795 AAC								20
795 ACSR								21
795 AAC								22
2-795 ACSR								23
795 AAC								24
795 AAC								25
2-927 ACAR								26
2-927 ACAR								27
2-927 ACSR								28
795 ACSR								29
795 ACSR								30
795 ACSR								31
2-795 AAC								32
2-795 ACSR								33
2-795 AAC								34
2-795 AAC								35
								36

Name of Respondent Reliant Energy HL&P	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower, or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ARCO REFINERY	DEEPWATER	138.00	138.00	(1) STEEL	0.50		
2	DEEPWATER	MAGNOLIA PARK	138.00	138.00	(3) STEEL	7.82		
3	MAGNOLIA PARK	HUGHES TOOL	138.00	138.00	(3) STEEL	0.76		
4	UNIVERSITY	TAP	138.00	138.00	(1) WOOD	0.05		
5	O'BRIEN	CLODINE	138.00	138.00	(3) STEEL		5.82	
6	WESTHEIMER	CLODINE	138.00	138.00	(3) STEEL	4.62		
7	BARKER	TAP	138.00	138.00	(3) STEEL	1.44		
8	BRITMOORE	WESTHEIMER	138.00	138.00	(3) STEEL	5.34	1.82	
9	MEMORIAL	TAP	138.00	138.00	(3) STEEL	0.05		
10	WOODCREEK	TAP	138.00	138.00	(3) STEEL		0.25	
11	BRITMOORE	ECHO	138.00	138.00	(3) STEEL	4.04		
12	ECHO	WIRT	138.00	138.00	(3) STEEL	2.60		
13	WIRT	WHITE OAK	138.00	138.00	(3) STEEL		5.23	
14	HOCKLEY	WALLER	138.00	138.00	(3) STEEL	6.82		
15	GREENS BAYOU	CITY OF HOUSTON-C	138.00	138.00	(3) STEEL		7.65	
16	NORMANDY	TAP	138.00	138.00	(3) STEEL	1.87		
17	CLODINE	BARKER	138.00	138.00	(3) STEEL		4.22	
18	UPJOHN	BERTRON, S.R.	138.00	138.00	(3) STEEL		1.41	
19	BAYOU COGENERATION	MORGANS POINT	138.00	138.00	(3) STEEL		8.37	
20	LA PORTE	TAP	138.00	138.00	(1) WOOD	1.70		
21	BIG 3 - BPT	BAYOU COGENERATION	138.00	138.00	(3) STEEL	0.24		
22	FMC	BIG 3 - BPT	138.00	138.00	(3) STEEL	1.16		
23	SHORE ACRES	FMC	138.00	138.00	(3) STEEL		0.52	
24	BAYWAY	SHORE ACRES	138.00	138.00	(3) STEEL	0.63	2.01	
25	AMERICAN HOECHST	BAYWAY	138.00	138.00	(3) STEEL	2.87		
26	P.H. ROBINSON	AMERICAN HOECHST	138.00	138.00	(3) STEEL		9.89	
27	KARSTEN	PARISH, W.A.	138.00	138.00	(3) STEEL		12.45	
28	ARCOLA	TAP	138.00	138.00	(1) WOOD	0.05		
29	THOMPSONS	TAP	138.00	138.00	(3) STEEL	0.03		
30	TOMBALL	WESTFIELD	138.00	138.00	(3) STEEL		12.58	
31	LOUETTA	TAP	138.00	138.00	(1) WOOD	0.04		
32	RAYFORD	TAP	138.00	138.00	(3) STEEL		6.86	
33	PINEHURST	TOMBALL	138.00	138.00	(1) STEEL		6.93	
34	KLEIN	PINEHURST	138.00	138.00	(3) STEEL	11.76		
35	COMPAQ	KLEIN	138.00	138.00	(3) STEEL	2.37		
36					TOTAL	2,716.61	879.96	290

Name of Respondent Reliant Energy HL&P		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001			
TRANSMISSION LINE STATISTICS (Continued)								
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>								
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2000 AAC								1
2000 AAC								2
2000 AAC								3
2000 AAC								4
2-795 ACSR								5
2-795 ACSR								6
795 AAC								7
2-795 ACSR								8
795 ACSR								9
795 ACSR								10
795 AAC								11
795 AAC								12
795 AAC								13
795 ACSR								14
795 AAC								15
2000 AAC								16
795 ACSR								17
2-795 AAC								18
2-795 ACSR								19
795 AAC								20
2-795 AAC								21
2-795 AAC								22
2-795 ACSR								23
2-795 AAC								24
2-795 ACSR								25
2-795 ACSR								26
2-795 ACSR								27
795 AAC								28
795 ACSR								29
2-795 ACSR								30
795 AAC								31
795 ACSR								32
2-795 ACSR								33
2-795 ACSR								34
795 ACSR								35
								36

Name of Respondent Reliant Energy HL&P	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	WHARTON, T.H.	COMPAQ	138.00	138.00	(3) STEEL	5.96		
2	BAMMEL	TAP	138.00	138.00	(3) STEEL	4.61		
3	WHARTON, T.H.	FAIRBANKS	138.00	138.00	(1) STEEL	3.62		
4	FAIRBANKS	DEIHL	138.00	138.00	(1) STEEL	3.59		
5	DEIHL	WHITE OAK	138.00	138.00	(1) STEEL	4.05		
6	SAUER	WHITE OAK	138.00	138.00	(3) STEEL	4.03	5.87	
7	ECHO	TAP	138.00	138.00	(1) WOOD	0.05		
8	BRITMOORE	SAUER	138.00	138.00	(3) STEEL		1.83	
9	BRITMOORE	MEMORIAL	138.00	138.00	(3) STEEL		4.76	
10	WOODCREEK	TAP	138.00	138.00	(3) STEEL	0.25		
11	KARSTEN	PARISH, W.A.	138.00	138.00	(3) STEEL	12.45		
12	ARCOLA	TAP	138.00	138.00	(1) WOOD	0.05		
13	THOMPSONS	TAP	138.00	138.00	(3) STEEL	0.02		
14	ANGLETON	RICHWOOD	138.00	138.00	(3) STEEL	14.63		
15	RICHWOOD	BIG 3 - FPT	138.00	138.00	(3) STEEL	5.12		
16	BIG 3 - FPT	VELASCO	138.00	138.00	(3) STEEL	2.02		
17	VELASCO	DOW-VELASCO	138.00	138.00	(3) STEEL	0.50		
18	EXXON-BAYTOWN	CEDAR BAYOU PLANT	138.00	138.00	(3) STEEL		7.87	
19	CEDAR BAYOU PLANT	EAGLE PARK	138.00	138.00	(3) STEEL	9.49		
20	EAGLE PARK	WARREN PETROLEUM	138.00	138.00	(3) STEEL	0.43		
21	CEDAR BAYOU	TAP	138.00	138.00	(3) STEEL	0.06		
22	WARREN PETROLEUM	MONT BELVIEU	138.00	138.00	(3) STEEL	0.38		
23	BORDEN METALS	BERTRON, S.R.	138.00	138.00	(3) STEEL	5.14		
24	JACINTO PORT	BORDEN METALS	138.00	138.00	(3) STEEL	0.19		
25	CHANNELVIEW	JACINTO PORT	138.00	138.00	(3) STEEL		3.09	
26	HADEN	CHANNELVIEW	138.00	138.00	(3) STEEL	3.59		
27	HADEN	PORT	138.00	138.00	(3) STEEL	1.09		
28	INDUSTRIAL	TAP	138.00	138.00	(3) STEEL	0.05		
29	PORT	FEDERAL	138.00	138.00	(1) STEEL	1.88		
30	FEDERAL	WASHBURN	138.00	138.00	(3) STEEL	1.00		
31	WASHBURN	SOUTHEAST	138.00	138.00	(3) STEEL	19.66		
32	CARDIFF	TAP	138.00	138.00	(3) STEEL	0.25		
33	CEDAR BAYOU PLANT	DUPONT - DEEP PARK	138.00	138.00	(3) STEEL	11.35		
34	DUPONT - DEER PARK	AIR PRODUCTS	138.00	138.00	(3) STEEL		2.33	
35	AIR PRODUCTS	SHELL - DEER PARK	138.00	138.00	(3) STEEL	4.64		
36					TOTAL	2,716.61	879.96	290

Name of Respondent Reliant Energy HL&P		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year of Report Dec. 31, 2001	
---	--	---	--	---------------------------------------	--	---------------------------------	--

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 ACSR								1
795 ACSR								2
2000 AAC								3
2000 AAC								4
2000 AAC								5
795 AAC								6
795 AAC								7
795 AAC								8
795 ACSR								9
795 ACSR								10
2-927 ACAR								11
795 ACSR								12
795 ACSR								13
927 ACAR								14
927 ACAR								15
927 ACAR								16
2-2000 AAC								17
2000 AAC								18
2-927 ACAR								19
2-927 ACAR								20
2-795 AAC								21
795 AAC								22
2-795 AAC								23
2-795 AAC								24
2-795 AAC								25
2-795 AAC								26
2-795 AAC								27
2000 AAC								28
927 ACAR								29
795 ACSR								30
2-795 ACSR								31
2-795 ACSR								32
2000 AAC								33
2000 AAC								34
2-795 AAC								35
								36

Name of Respondent Reliant Energy HL&P	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	SHELL - DEER PARK	SOUTH CHANNEL	138.00	138.00	(2) WOOD	2.72		
2	CEDAR BAYOU PLANT	CHEVRON CHEMICAL	138.00	138.00	(3) STEEL	1.53	6.72	
3	CHEVRON CHEMICAL	MONT BELVIEU	138.00	138.00	(3) STEEL	0.14	2.79	
4	CITIES SERVICE	MONT BELVIEU	138.00	138.00	(3) STEEL	3.76		
5	ENTERPRISE PRODUCT	CITIES SERVICE	138.00	138.00	(3) STEEL	1.32		
6	EXXON-HATCHERVILLE	ENTERPRISE PRODUCTS	138.00	138.00	(3) STEEL	1.33		
7	CROSBY	EXXON-HATCHERVILLE	138.00	138.00	(3) STEEL	8.56	2.37	
8	CROSBY	NEWPORT	138.00	138.00	(3) STEEL	9.31		
9	NEWPORT	ALDINE	138.00	138.00	(3) STEEL	21.01		
10	SCENIC WOODS	LOCKWOOD	138.00	138.00	(3) STEEL	3.70		
11	LOCKWOOD	TAP	138.00	138.00	(3) STEEL	0.16		
12	GREENS ROAD	TAP	138.00	138.00	(3) STEEL	0.76		
13	ALDINE	HARDY	138.00	138.00	(3) STEEL	6.00		
14	RITTENHOUSE	TAP	138.00	138.00	(1) WOOD	1.02		
15	BERTRON, S.R.	U.S.S. CHEM-NOVAMON	138.00	138.00	(3) STEEL	1.89		
16	U.S.S. CHEM-NOVAM	DUPONT-LAPORTE	138.00	138.00	(3) STEEL	2.97		
17	DUPONT-LAPORTE	UNION CARBIDE-LA PR	138.00	138.00	(3) STEEL	0.25		
18	UNION CARBIDE	CEDAR BAYOU PLANT	138.00	138.00	(3) STEEL	9.52		
19	MOBAY CHEMICAL	CEDAR BAYOU PLANT	138.00	138.00	(3) STEEL		2.21	
20	BAYTOWN	MOBAY CHEMICAL	138.00	138.00	(3) STEEL	10.15		
21	BAYTOWN	ROHM & HAAS	138.00	138.00	(3) STEEL	6.82		
22	ROHM & HAAS D P	UNION CARBIDE - D P	138.00	138.00	(3) STEEL	0.38		
23	UNION CARBIDE - D P	EAST BELT	138.00	138.00	(3) STEEL	3.15		
24	EAST BELT	SOUTH CHANNEL	138.00	138.00	(3) STEEL	1.13		
25	CLARKE, H.O.	GARROTT	138.00	138.00	(3) STEEL	9.62		
26	GARROTT	POLK	138.00	138.00	(4) UNDER	2.37		
27	NORTH BELT	SCENIC WOODS	138.00	138.00	(3) STEEL	9.01		
28	GREENS ROAD	TAP	138.00	138.00	(3) STEEL	0.76		
29	LOCKWOOD	TAP	138.00	138.00	(3) STEEL	0.05		
30	LAUDER	TAP	138.00	138.00	(1) WOOD	2.31		
31	UNIVERSITY	ROBINSON, P.H.	138.00	138.00	(3) STEEL	14.00	19.71	
32	EL DORADO	TAP	138.00	138.00	(3) STEEL		0.71	
33	HALL	TAP	138.00	138.00	(3) STEEL		1.01	
34	MARY'S CREEK	TAP	138.00	138.00	(3) STEEL	3.09		
35	TELEPHONE	TAP	138.00	138.00	(3) STEEL	0.01		
36					TOTAL	2,716.61	879.96	290

Name of Respondent Reliant Energy HL&P	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (f)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-795 AAC								1
2-795 AAC								2
2-795 ACSR								3
2-795 ACSR								4
2-795 ACAR								5
795 ACSR								6
795 ACSR								7
795 AAC								8
795 ACSR								9
1-795 AAC								10
795 AAC								11
795 AAC								12
2000 AAC								13
2-927 ACAR								14
2-927 ACAR								15
2-795 ACSR								16
2-795 ACSR								17
2-795 ACSR								18
2-795 ACSR								19
2-795 ACSR								20
2000 AAC								21
2000 AAC								22
2000 AAC								23
2000 AAC								24
2-795 AAC								25
795 AAC								26
2500 CU								27
795 ACSR								28
795 ACSR								29
795 AAC								30
2-795 AAC								31
927 ACAR								32
795 AAC								33
795 ACSR								34
795 AAC								35
								36

Name of Respondent Reliant Energy HL&P	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	PEARLAND	TAP	138.00	138.00	(3) STEEL		2.72	
2	GULFGATE	TAP	138.00	138.00	(1) WOOD	1.87		
3	EAST SIDE	UNIVERSITY	138.00	138.00	(3) STEEL	2.94		
4	EAST SIDE	POLK	138.00	138.00	(4) UNDER		0.65	
5	DOWNTOWN	POLK	138.00	138.00	(4) UNDER		1.01	
6	DOWNTOWN	CROCKETT	138.00	138.00	(1) WOOD	1.79		
7	CROCKETT	NORTHSIDE	138.00	138.00	(1) WOOD	2.57		
8	NORTHSIDE	HARDY	138.00	138.00	(3) STEEL	2.60		
9	GARDEN VILLAS	ROBINSON, P.H.	138.00	138.00	(3) STEEL	8.63	23.26	
10	WEBSTER	TAP	138.00	138.00	(1) WOOD	0.06		
11	EL DORADO	TAP	138.00	138.00	(3) STEEL	0.71		
12	SOUTH HOUSTON	TAP	138.00	138.00	(3) STEEL	0.03		
13	SPENCER	TAP	138.00	138.00	(3) STEEL	4.64	2.30	
14	KEMAH	TAP	138.00	138.00	(3) STEEL	0.03		
15	ROBINSON, P.H.	WEBSTER	138.00	138.00	(3) STEEL	6.78	5.15	
16	WEBSTER	TAP	138.00	138.00	(1) WOOD	0.08		
17	ROBINSON, P.H.	HITCHCOCK	138.00	138.00	(3) STEEL	22.32	6.36	
18	ALTO LOMA	TAP	138.00	138.00	(1) WOOD	0.02		
19	WEST GALVESTON	HITCHCOCK	138.00	138.00	(3) STEEL	5.10	10.67	
20	CELANESE CHEMICAL	BAYWAY	138.00	138.00	(3) STEEL	1.84		
21	BAYWAY	ARCO-CHEMICAL-BPT	138.00	138.00	(3) STEEL	1.08		
22	ARCO-CHEMICAL-BPT	CAPITOL COGENERATION	138.00	138.00	(3) STEEL	1.75		
23	CAPITOL COGENERATION	HIMONT	138.00	138.00	(3) STEEL	0.59	0.81	
24	LUBRIZOL-BAYPORT	HIMONT	138.00	138.00	(3) STEEL	0.63		
25	LUBRIZOL-BAYPORT	ELPASO POLYOLEFINS	138.00	138.00	(3) STEEL	3.55		
26	FAIRMONT	EL PASO POLYOLEFI	138.00	138.00	(3) STEEL	2.69		
27	CROWN CENTRAL PET	GALENA PARK	138.00	138.00	(3) STEEL	4.29		
28	GALENA PARK	CITY OF HOUSTON-CLI	138.00	138.00	(3) STEEL	1.55		
29	GALENA PARK	TAP	138.00	138.00	(1) WOOD	0.14		
30	NORMANDY	TAP	138.00	138.00	(3) STEEL	1.87		
31	GREENS BAYOU	HUMBLE	138.00	138.00	(3) STEEL	7.92	6.61	
32	PARKWAY	TAP	138.00	138.00	(3) STEEL	0.02		
33	CHAMPION - SHELDON	HUMBLE	138.00	138.00	(3) STEEL	18.90		
34	CHAMPION-SHELDON	POWER SYSTEMS-ARCO	138.00	138.00	(3) STEEL	5.99	1.08	
35	RICHMOND TANK CAR	TAP	138.00	138.00	(1) WOOD	2.05		
36					TOTAL	2,716.61	879.96	290

Name of Respondent Reliant Energy HL&P		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year of Report Dec. 31, 2001		
TRANSMISSION LINE STATISTICS (Continued)								
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>								
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 AAC								1
2-927 ACAR								2
2000 AAC								3
2500 CU								4
2000 AAC								5
2000 AAC								6
2-795 AAC								7
795 AAC								8
927 ACAR								9
795 AAC								10
795 AAC								11
795 AAC								12
795 AAC								13
2-397 ACSR								14
2-795 AAC								15
795 AAC								16
2-795 AAC								17
2-795 AAC								18
2-795 AAC								19
2-795 AAC								20
2-795 AAC								21
2-795 AAC								22
2-795 AAC								23
2-795 AAC								24
2-927 ACAR								25
795 AAC								26
795 AAC								27
2000 AAC								28
2-397 ACSR								29
795 AAC								30
2-795 ACSR								31
2-795 ACSR								32
2-795 ACSR								33
795 ACSR								34
795 ACSR								35
								36

Name of Respondent Reliant Energy HL&P	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	WHARTON, T.H.	NORTH BELT	138.00	138.00	(3) STEEL	9.78		
2	GEARS	TAP	138.00	138.00	(3) STEEL		1.88	
3	HIDDEN VALLEY	TAP	138.00	138.00	(3) STEEL	2.58		
4	BERRY	NORTH BELT	138.00	138.00	(3) STEEL	7.05		
5	LAUDER	TAP	138.00	138.00	(1) WOOD	3.01		
6	RITTENHOUSE	TAP	138.00	138.00	(1) WOOD	1.00		
7	HARDY	BERRY	138.00	138.00	(3) STEEL	1.73		
8	BERTWOOD	HARDY	138.00	138.00	(1) WOOD	4.25		
9	GLENWOOD	BERTWOOD	138.00	138.00	(1) WOOD	3.38		
10	GREENS BAYOU	GLENWOOD	138.00	138.00	(3) STEEL	6.83		
11	PARKWAY	TAP	138.00	138.00	(3) STEEL	0.02		
12	SOUTHEAST	ROBINSON, P.H.	138.00	138.00	(3) STEEL		24.64	
13	CARDIFF	TAP	138.00	138.00	(3) STEEL	0.25		
14	FAIRMONT	TAP	138.00	138.00	(3) STEEL	0.09		
15	POLARIS	TAP	138.00	138.00	(2) WOOD	0.05		
16	KEMAH	TAP	138.00	138.00	(3) STEEL	0.03		
17	CLEAR LAKE	TAP	138.00	138.00	(1) STEEL	1.75		
18	ROBINSON, P.H.	BAYOU COGENERATION	138.00	138.00	(3) STEEL	11.09		
19	BAYOU COGENERATION	BIG 3 - FMT	138.00	138.00	(3) STEEL	3.14		
20	BIG 3 - FMT	AIRCO	138.00	138.00	(3) STEEL	1.71		
21	AIRCO	BARBOURS CUT	138.00	138.00	(3) STEEL	3.86		
22	LA PORTE	TAP	138.00	138.00	(1) WOOD	0.83		
23	DEER PARK	TAP	138.00	138.00	(1) STEEL	0.01		
24	COLONIAL PIPELINE	PHILLIPS CHEMICAL	138.00	138.00	(3) STEEL	0.97		
25	PHILLIPS CHEMICAL	SOUTH CHANNEL	138.00	138.00	(3) STEEL	1.37		
26	ROLLINS	TAP	138.00	138.00	(3) STEEL	0.12		
27	SEAWAY SWITCHYARD	TAP	138.00	138.00	CONCRETE	0.13		
28	BARBOURS CUT	MORGANS POINT	138.00	138.00	(3) STEEL	6.11		
29	GENOA	TAP	138.00	138.00	CONCRETE	0.68		
30	GENOA	TAP	138.00	138.00	CONCRETE		0.68	
31	CRABB RIVER	TAP	138.00	138.00	CONCRETE	0.01		
32	AMPORT	TAP	138.00	138.00	(3) STEEL	0.18		
33	AMPORT	TAP	138.00	138.00	(3) STEEL		0.18	
34	STATE	TAP	138.00	138.00	(3) STEEL	0.04		
35	STATE	TAP	138.00	138.00	(3) STEEL		0.04	
36					TOTAL	2,716.61	879.96	290

Name of Respondent Reliant Energy HL&P	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-795 ACSR								1
795 AAC								2
795 AAC								3
795 AAC								4
2-795 AAC								5
2000 AAC								6
2000 AAC								7
2-795 ACSR								8
795 AAC								9
2-927 ACAR								10
795 ACSR								11
795 AAC								12
795 AAC								13
795 AAC								14
795 AAC								15
2-795 ACSR								16
2-795 AAC								17
2-795 AAC								18
2-795 ACSR								19
2167 ACSR								20
2000 AAC								21
2000 AAC								22
2-795 ACSR								23
2-795 ACSR								24
2-795 ACSR								25
1-795 ACSR								26
2-795 ACSR								27
1-795 AAC								28
1-795 AAC								29
2-795 AAC								30
795 ACSR								31
795 ACSR								32
795 ACSR								33
2-795 AAC								34
2-795 AAC								35
								36

Name of Respondent Reliant Energy HL&P	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower, or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	OBRIEN	FLEWELLEN	138.00	138.00	(3) STEEL		16.92	
2	COUGAR	TAP	138.00	138.00	(1) CONCRETE	0.03		
3	COUGAR	UNIVERSITY	138.00	138.00	(1) CONCRETE	0.18		
4	INTEQ	TAP	138.00	138.00	(3) STEEL	0.03		
5	INTEQ	TAP	138.00	138.00	(3) STEEL		0.03	
6	SOBAYR	TAP	138.00	138.00	(2) CONCRETE	0.11		
7	SOBAYR	TAP	138.00	138.00	(2) CONCRETE		0.11	
8	MOODY	TAP	138.00	138.00	(1) CONCRETE	0.02		
9	CYFAIR	TAP	138.00	138.00	(3) STEEL	0.11		
10	CYFAIR	TAP	138.00	138.00	(3) STEEL		0.11	
11	DECKER	TAP	138.00	138.00	(3) STEEL	0.26		
12	DECKER	TAP	138.00	138.00	(3) STEEL		0.26	
13	EPOTH	TAP	138.00	138.00	(3) STEEL	0.01		
14	EPOTH	TAP	138.00	138.00	(3) STEEL		0.01	
15	FANNIN	TAP	138.00	138.00	(1) STEEL	0.65		
16	FANNIN	TAP	138.00	138.00	(1) STEEL		0.65	
17	FRONTR	TAP	345.00	345.00	(3) STEEL	0.30		
18	FRONTR	TAP	345.00	345.00	(3) STEEL		0.30	
19	HANNA	TAP	138.00	138.00	(3) STEEL	0.01		
20	HANNA	TAP	138.00	138.00	(3) STEEL		0.01	
21	JESTER	TAP	138.00	138.00	(1) CONCRETE	2.90		
22	JESTER	TAP	138.00	138.00	(1) CONCRETE		2.90	
23	KLUGE	TAP	138.00	138.00	(1) STEEL	3.75		
24	PARISH, W.A.	CRABB RIVER	138.00	138.00	(1) CONCRETE	9.43		
25	PARISH, W.A.	CRABB RIVER	138.00	138.00	(1) CONCRETE		9.43	
26	FIDELITY	TAP	138.00	138.00	(1) CONCRETE	1.33		
27	ORION	TAP	138.00	138.00	(3) STEEL	0.01		
28	ORION	TAP	138.00	138.00	(3) STEEL		0.01	
29	PASGEN	S. CHANNEL	138.00	138.00	(1) CONCRETE	0.98		
30	CROWN	PASGEN	138.00	138.00	(1) CONCRETE	2.18		
31	GARDEN VILLAS	FAIRMONT	138.00	138.00	(3) STEEL	21.52		
32	SEPTON	TAP	138.00	138.00	(3) STEEL	0.04		
33	SEPTON	TAP	138.00	138.00	(3) STEEL		0.04	
34	NOBLE	TAP	138.00	138.00	(3) STEEL	0.02		
35	NOBLE	TAP	138.00	138.00	(3) STEEL		0.02	
36					TOTAL	2,716.61	879.96	290

Name of Respondent Reliant Energy HL&P	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
--	--	--	--

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-795 ACSR								1
2000 AAC								2
2000 AAC								3
2-795 ACSR								4
2-795 ACSR								5
2-795 ACSR								6
2-795 ACSR								7
2000 AAC								8
795 ACSR								9
795 ACSR								10
2000 AAC								11
2000 AAC								12
795 AAC								13
795 AAC								14
2-795 ACSR								15
2-795 ACSR								16
2-1590 ACSR								17
2-1590 ACSR								18
2-795 AAC								19
2-795 AAC								20
795 ACSR								21
795 ACSR								22
795 ACSR								23
2-795 AAC								24
2-795 AAC								25
795 ACSR								26
2-795 AAC								27
2-795 AAC								28
2-959 ACSS								29
2-959 ACSS								30
2-795 AAC								31
1433 ACSS								32
1433 ACSS								33
2-795 AAC								34
2-795 AAC								35
								36

Name of Respondent Reliant Energy HL&P	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	KYKENDAHL	TAP	345.00	345.00	(3) STEEL	0.08		
2	KYKENDAHL	TAP	345.00	345.00	(1)	0.08		
3	LIVERPOOL	TAP	138.00	138.00	(1)	0.02		
4	BIG CREEK	TAP	69.00	69.00	(1) WOOD	0.03		
5	FIDELITY	TAP	138.00	138.00	(1)		1.33	
6	GREENS BAYOU	DEEPWATER	345.00	345.00	(1) STEEL	7.52		
7	GREENS BAYOU	DEEPWATER	345.00	345.00	(1) STEEL		7.52	
8	GREENS BAYOU	SHELDON	345.00	345.00	(1) STEEL	6.79		
9	GREENS BAYOU	SHELDON	345.00	345.00	(1) STEEL		6.79	
10	69 kV					481.37		56
11	138 kV							201
12	345 kV							33
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	2,716.61	879.96	290

Name of Respondent Reliant Energy HL&P	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
---	---	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-795 ACSR								1
2-795 ACSR								2
795 AAC								3
397 ACSR								4
795 ACSR								5
3-959 ACSS								6
3-959 ACSS								7
2-2167 ACSR								8
2-2167 ACSR								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36

Name of Respondent Reliant Energy HL&P	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 1 Column: j

These comments apply to pages 423 through 423.14, col. j, k, and l:

Cost of line information is not available by individual transmission line. Total transmission line cost is included on pages 206 & 207 as transmission plant, excluding FERC 352 and 353.

These comments apply to pages 423 through 423.14, col. m, n, o and p:

Expense information is not available by individual transmission line. Total transmission line expense is included on page 321 as transmission expenses, excluding FERC 569 and 570.

Schedule Page: 422.14 Line No.: 11 Column: f

Totals for each voltage category are:

Voltage	Column (f)	Column (g)
69	481.40	0
138	1,607.90	446.71
345	627.31	433.25
	<hr/>	<hr/>
	2,716.61	879.96

Schedule Page: 422.14 Line No.: 11 Column: g

Totals for each voltage category are:

Voltage	Column (f)	Column (g)
69	481.40	0
138	1,607.90	446.71
345	627.31	433.25
	<hr/>	<hr/>
	2,716.61	879.96

Schedule Page: 422.14 Line No.: 12 Column: f

Totals for each voltage category are:

Voltage	Column (f)	Column (g)
69	481.40	0
138	1,607.90	446.71
345	627.31	433.25
	<hr/>	<hr/>
	2,716.61	879.96

Schedule Page: 422.14 Line No.: 12 Column: g

Totals for each voltage category are:

Voltage	Column (f)	Column (g)
69	481.40	0
138	1,607.90	446.71
345	627.31	433.25
	<hr/>	<hr/>
	2,716.61	879.96

BLANK PAGE
(Next Page is 424)

Name of Respondent Reliant Energy HL&P		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001		
TRANSMISSION LINES ADDED DURING YEAR							
1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.							
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) to (g), it is permissible to report in these columns the							
Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Septon	TAP	0.04	3(STEEL)			
2	Septon	TAP	0.04	3(STEEL)			
3	Noble	TAP	0.02	3(STEEL)			
4	Noble	TAP	0.02	3(STEEL)			
5	Kykendahl	TAP	0.08	3(STEEL)			
6	Kykendahl	TAP	0.08	1(CONCRETE)			
7	Liverpool	TAP	0.02	1(CONCRETE)			
8	Big Creek	TAP	0.03	1(WOOD)			
9	Fidelity	TAP	1.33	1(CONCRETE)			
10	Greens Bayou	Deepwater	7.52	1(STEEL)			
11	Greens Bayou	Deepwater	7.52	1(STEEL)			
12	Greens Bayou	Sheldon	6.79	1(STEEL)			
13	Greens Bayou	Sheldon	6.79	1(STEEL)			
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		30.28				

Name of Respondent Reliant Energy HL&P			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year of Report Dec. 31, 2001	
TRANSMISSION LINES ADDED DURING YEAR (Continued)								
costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).								
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.								
CONDUCTORS			Voltage KV (Operating) (k)	LINE COST				Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Total (o)	
1433 ACSS			138					1
1433 ACSS			138					2
2-795 AAC			138					3
2-795 AAC			138					4
2-795 ACSR			345					5
2-795 ACSR			345					6
795-AAC			138					7
397ACSR			69					8
795 ACSR			138					9
3-959 ACSS			345					10
3-959 ACSS			345					11
2-2617ACSR			345					12
2-2167ACSR			345					13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44

Name of Respondent Reliant Energy HL&P	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 1 / 1	Year of Report Dec. 31, 2001
---	---	---	---------------------------------

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Addicks - HARRIS	UNATTENDED T	345.00	138.00	
2			138.00	35.00	
3	Airline - Houston	UNATTENDED D	138.00	12.00	
4	Aldine - HARRIS	UNATTENDED D	138.00	12.00	
5	Alexander Island - La Porte	UNATTENDED D	69.00	12.00	
6	Alief - Houston	UNATTENDED D	138.00	12.00	
7	Almeda - Houston	UNATTENDED D	138.00	12.00	
8	Alta Loma - GALVESTON	UNATTENDED D	138.00	12.00	
9	Alvin - BRAZORIA	UNATTENDED D	69.00	12.00	
10	Alvin Auto - Alvin	UNATTENDED T	138.00	69.00	12.00
11	Angleton - BRAZORIA	UNATTENDED D	138.00	12.00	
12	Arcola - BRAZORIA	UNATTENDED D	138.00	35.00	
13	Atascocita - Huffman	UNATTENDED D	138.00	35.00	
14	Bammel - Houston	UNATTENDED D	138.00	35.00	
15			138.00	12.00	
16	Barker - Alief	UNATTENDED D	138.00	35.00	
17	Baytown - HARRIS	UNATTENDED D	138.00	12.00	
18	Bayway - HARRIS	UNATTENDED D	138.00	12.00	
19	Bellaire - HARRIS	UNATTENDED D	345.00		
20			138.00	35.00	
21			138.00	12.00	
22			69.00		
23	Berry - Houston	UNATTENDED D	138.00	12.00	
24	Bertron, S.R. - HARRIS	ATTENDED T	138.00	69.00	
25	Bertwood - Houston	UNATTENDED D	138.00	12.00	
26	Big Creek - FORT BEND	UNATTENDED D	69.00	12.00	
27	Blodgett - Houston	UNATTENDED D	69.00	12.00	
28	Blue Ridge - HARRIS	UNATTENDED D	138.00	12.00	
29	Brays - Houston	UNATTENDED D	138.00	12.00	
30	Brazosport - BRAZORIA	UNATTENDED D	138.00	12.00	
31	Brazos Valley - Richmond	UNATTENDED D	138.00	35.00	
32	Briarhurst - Houston	UNATTENDED D	69.00	12.00	
33	Britmoore - Houston	UNATTENDED T	138.00	12.00	
34	Busch, August A. - Houston	UNATTENDED D	69.00	12.00	
35	Campbell - Houston	UNATTENDED D	138.00	12.00	
36	Cardiff - Pasadena	UNATTENDED D	138.00	12.00	
37	Cedar Bayou - Baytown	UNATTENDED D	138.00	12.00	
38	Cedar Bayou - (Near Baytown)	ATTENDED T	345.00	138.00	22.00
39	CHAMBERS	ATTENDED T	345.00		
40	Channelview - HARRIS	UNATTENDED D	138.00	12.00	

Name of Respondent Reliant Energy HL&P		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001	
SUBSTATIONS (Continued)						
<p>5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.</p> <p>6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.</p>						
Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
786	3					1
						2
144	3					3
144	3					4
50	2					5
141	3					6
94	2					7
89	2					8
20	2					9
50	1					10
21	2					11
193	2					12
47	1					13
342	5					14
						15
293	3					16
94	2					17
144	3					18
2127	8					19
						20
						21
						22
147	3					23
1483	24					24
75	2					25
22	2					26
94	2					27
89	2					28
141	3					29
94	2					30
47	1					31
89	2					32
94	2					33
50	2					34
144	3					35
94	2					36
141	3					37
4307	14					38
						39
150	3					40

Name of Respondent Reliant Energy HL&P	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
---	---	---------------------------------------	---------------------------------

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1					
2	Chocolate Bayou - Houston	UNATTENDED D	138.00	12.00	
3	Clarke, H.O. - Houston	ATTENDED T	138.00	69.00	12.00
4			69.00	12.00	
5	Clear Lake - Houston	UNATTENDED D	138.00	12.00	
6	Clinton - Houston	UNATTENDED D	69.00	12.00	
7	Clodine - HARRIS	UNATTENDED T	138.00	12.00	
8	College - South Houston	UNATTENDED D	138.00	69.00	12.00
9	Crabb River Rd. - FT. BEND	UNATTENDED D	138.00	35.00	
10	Crockett - Houston	UNATTENDED D	138.00	12.00	
11	Crosby - HARRIS	UNATTENDED T	138.00	69.00	
12			69.00	12.00	
13	Cy-Fair - HARRIS	UNATTENDED D	138.00	35.00	
14	Damon - BRAZORIA	UNATTENDED D	69.00	12.00	
15	Deepwater - HARRIS	ATTENDED T	138.00	69.00	
16			69.00	12.00	
17	Deer Park - HARRIS	UNATTENDED D	138.00	12.00	
18	Deihr - HARRIS	UNATTENDED D	138.00	12.00	
19	Dewalt - FORT BEND	UNATTENDED D	138.00	35.00	
20	Downtown - Houston	UNATTENDED D	138.00	69.00	
21			69.00	12.00	
22	Dow Velasco - Freeport	UNATTENDED T	345.00	138.00	
23	Drouet - Houston	UNATTENDED D	138.00	12.00	
24	Dunlavy - Houston	UNATTENDED D	69.00	12.00	
25	Dunvale - Houston	UNATTENDED D	138.00	12.00	
26	East Bernard _ WHARTON	UNATTENDED D	138.00	12.00	
27	East Side - Houston	UNATTENDED D	138.00	12.00	
28	Echo - Houston	UNATTENDED D	138.00	12.00	
29	El Dorado - Webster	UNATTENDED D	138.00	12.00	
30	Ellington - HARRIS	UNATTENDED D	69.00	12.00	
31	Eureka - Houston	UNATTENDED D	138.00	12.00	
32	Fairbanks - HARRIS	UNATTENDED D	138.00	35.00	
33	Fairmont - HARRIS	UNATTENDED D	138.00	12.00	
34	Fannin	UNATTENDED D	138.00	35.00	
35	Flewellen - FORT BEND	UNATTENDED T	138.00	69.00	12.00
36			69.00	12.00	
37			138.00	35.00	
38	Fondren - Houston	UNATTENDED D	138.00	12.00	
39	Fort Bend - Rosenberg	UNATTENDED T	138.00	69.00	
40	Franz - Katy	UNATTENDED D	138.00	35.00	

Name of Respondent Reliant Energy HL&P	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
---	---	---------------------------------------	---------------------------------

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
						1
56	2					2
427	6					3
						4
89	2					5
89	2					6
141	3					7
94	2					8
286	3					9
94	2					10
125	3					11
						12
200	2					13
20	2					14
254	7					15
						16
94	2					17
141	3					18
286	3					19
631	9					20
						21
600	1					22
144	3					23
136	3					24
141	3					25
21	2					26
100	2					27
141	3					28
94	2					29
94	2					30
141	3					31
293	3					32
84	3					33
200	2					34
147	2					35
						36
						37
188	4					38
100	1					39
286	3					40

Name of Respondent Reliant Energy HL&P	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
---	---	---------------------------------------	---------------------------------

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Freeman (Near Katy)	UNATTENDED D	138.00	12.00	
2	Freeport - BRAZORIA	UNATTENDED D	69.00	12.00	
3	Friendswood - HARRIS	UNATTENDED D	138.00	12.00	
4	Gable St. - Houston	UNATTENDED D	138.00	69.00	
5			69.00	12.00	
6	Galena Park - Houston	UNATTENDED D	138.00	69.00	
7			69.00	12.00	
8	Galveston - GALVESTON	UNATTENDED D	138.00	12.00	
9	Garden Villas - Houston	UNATTENDED D	138.00	69.00	
10			69.00	12.00	
11	Garrot - Houston	UNATTENDED D	138.00	12.00	
12	Gears - HARRIS	UNATTENDED D	138.00	35.00	
13	Gertie - HARRIS	UNATTENDED D	138.00	35.00	
14	Glenwood - Houston	UNATTENDED D	138.00	12.00	
15	Grant - Houston	UNATTENDED D	138.00	35.00	
16			138.00	12.00	
17	Greens Bayou - HARRIS	ATTENDED T	345.00	138.00	23.00
18			138.00	69.00	12.00
19			69.00	12.00	
20	Greens Road - Houston	UNATTENDED D	138.00	12.00	
21	Gulfgate - Houston	UNATTENDED D	138.00	12.00	
22	Hall - Houston	UNATTENDED D	138.00	12.00	
23	Haney - Houston	UNATTENDED D	138.00	12.00	
24	Hardy - Houston	UNATTENDED T	138.00	12.00	
25	Harrisburg - Houston	UNATTENDED D	69.00	12.00	
26	Hayes - Houston	UNATTENDED D	138.00	12.00	
27	Heights - Houston	UNATTENDED D	69.00	12.00	
28	Hidden Valley - Houston	UNATTENDED D	138.00	12.00	
29	Highlands - HARRIS	UNATTENDED D	69.00	12.00	
30	Hillcroft - Houston	UNATTENDED D	138.00	12.00	
31	Hitchcock - GALVESTON	UNATTENDED D	138.00	12.00	
32	Hockley - HARRIS	UNATTENDED D	138.00	12.00	
33			138.00	35.00	
34	Huffman - LIBERTY (LEASE TYPE)	UNATTENDED D	138.00	12.00	
35	Holmes - Houston	UNATTENDED D	138.00	12.00	
36	Humble - HARRIS	UNATTENDED D	138.00	35.00	
37			138.00	12.00	
38	Hyde Park - Houston	UNATTENDED D	69.00	12.00	
39	Imperial - SugarLand	UNATTENDED D	138.00	35.00	
40	Industrial - HARRIS	UNATTENDED D	138.00	69.00	12.00

Name of Respondent Reliant Energy HL&P		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001	
SUBSTATIONS (Continued)						
<p>5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.</p> <p>6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.</p>						
Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
20	2					1
50	2					2
94	2					3
409	8					4
						5
289	3					6
						7
141	3					8
384	8					9
						10
141	3					11
186	2					12
286	3					13
56	2					14
470	7					15
						16
2168	9	4				17
						18
						19
56	2					20
141	3					21
94	2					22
56	2					23
56	2					24
94	2					25
141	3					26
144	3					27
94	2					28
94	2					29
144	3					30
53	2					31
108	4					32
						33
56	2					34
141	3					35
356	5					36
						37
100	2					38
286	3					39
89	2					40

Name of Respondent Reliant Energy HL&P	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
---	---	---------------------------------------	---------------------------------

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Intercontinental (Airport) - HARRIS	UNATTENDED D	138.00	12.00	
2	Intermediate - HARRIS	UNATTENDED D	138.00	12.00	
3	Jacintoport - HARRIS	UNATTENDED D	138.00	12.00	
4	Jeanetta - Houston	UNATTENDED D	138.00	12.00	
5	Jefferson - HARRIS	ATTENDED T	345.00		
6			345.00		
7			138.00		
8	Karsten - Arcola	UNATTENDED T	138.00	69.00	
9	Katy - WALLER	UNATTENDED D	138.00	35.00	
10			138.00	12.00	
11	Kemah - GALVESTON	UNATTENDED D	138.00	12.00	
12	Kingwood - HARRIS	UNATTENDED D	138.00	35.00	
13	Kirby - Houston	UNATTENDED D	138.00	12.00	
14	Klein - HARRIS	UNATTENDED D	138.00	35.00	
15	Kluge - Houston	UNATTENDED D	138.00	35.00	
16	Knight - Houston	UNATTENDED D	138.00	12.00	
17	Kuyendahl - HARRIS	UNATTENDED D	345.00	35.00	
18	Lake Jackson - BRAZORIA	UNATTENDED D	138.00	12.00	
19	La Marque - GALVESTON	UNATTENDED T	69.00	12.00	
20	La Porte - HARRIS	UNATTENDED D	138.00	12.00	
21	Lauder - HARRIS	UNATTENDED D	138.00	12.00	
22	Liberty - Houston	UNATTENDED D	138.00	12.00	
23	Limestone - JEWETT	ATTENDED T	345.00	138.00	35.00
24			138.00	35.00	
25			345.00		
26	Little York - Houston	UNATTENDED D	69.00	12.00	
27	Liverpool - BRAZORIA	UNATTENDED D	138.00	12.00	
28	Lockwood - HARRIS	UNATTENDED D	138.00	35.00	
29	Louetta - HARRIS	UNATTENDED D	138.00	35.00	
30			138.00	12.00	
31	Lyondell (Near Channelview)	UNATTENDED D	138.00	35.00	
32			35.00	12.00	
33	Magnolia Park - Houston	UNATTENDED D	138.00	12.00	
34	Manvel - BRAZORIA	UNATTENDED D	69.00	12.00	
35	Marys Creek - BRAZORIA	UNATTENDED D	138.00	12.00	
36	Mason Road - Katy	UNATTENDED D	138.00	35.00	
37	Memorial - Houston	UNATTENDED D	138.00	12.00	
38	Midtown - Houston	UNATTENDED D	138.00	12.00	
39	Missouri City - FORT BEND	UNATTENDED D	138.00	12.00	
40	Moody - GALVESTON	UNATTENDED D	138.00	12.00	

Name of Respondent Reliant Energy HL&P		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001	
SUBSTATIONS (Continued)						
<p>5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.</p> <p>6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.</p>						
Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
56	2					1
56	2					2
94	2					3
741	4					4
						5
						6
						7
100	1					8
242	4					9
						10
94	2					11
286	3					12
188	4					13
286	3					14
286	3					15
100	2					16
200	2	1				17
141	3					18
19	2					19
94	2					20
94	2					21
94	2					22
2788	12		REACTOR	2	150	23
						24
						25
141	3					26
20	2					27
200	2					28
239	4					29
						30
109	5					31
						32
141	3					33
50	2					34
98	2					35
193	2					36
141	3					37
100	2					38
97	2					39
97	2					40

Name of Respondent Reliant Energy HL&P	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
---	---	---------------------------------------	---------------------------------

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 Mva except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Morgans Point	ATTENDED T	138.00		
2	Mount Belview - CHAMBERS	UNATTENDED D	138.00	69.00	12.00
3			69.00	12.00	
4	Mustang Bayou - BRAZORIA	UNATTENDED D	138.00	12.00	
5	Nash - BRAZORIA	UNATTENDED D	138.00	12.00	
6	Needville - FORT BEND	UNATTENDED D	69.00	12.00	
7	New Gulf - WHARTON	UNATTENDED D	138.00		
8	Newport - HARRIS	UNATTENDED D	138.00	35.00	
9	Normandy - Houston	UNATTENDED D	138.00	12.00	
10	North Belt - HARRIS	UNATTENDED D	345.00	138.00	
11			138.00	35.00	
12	North Side - Houston	UNATTENDED D	138.00	12.00	
13	Oates - Houston	UNATTENDED D	138.00	12.00	
14			69.00	12.00	
15	Obrien - FORT BEND	UNATTENDED T	138.00	35.00	
16	Orchard - FORT BEND	UNATTENDED D	138.00	12.00	
17	Parish, W.A. - Thompsons	ATTENDED T	345.00		
18			345.00		
19			138.00		
20			12.00		
21	Parkway - HARRIS	UNATTENDED D	138.00	12.00	
22	Pasadena - HARRIS	UNATTENDED D	138.00	12.00	
23	Pearland - BRAZORIA	UNATTENDED D	138.00	12.00	
24	Peters - AUSTIN	UNATTENDED T	138.00	69.00	12.00
25			69.00	12.00	
26	Pilgrim (Near Friendswood) - HARRIS	UNATTENDED D	138.00	12.00	
27	Pinehurst - MONTGOMERY	UNATTENDED D	138.00	35.00	
28	Plaza - Houston	UNATTENDED D	138.00	35.00	
29	Pledger - MATAGORDA	UNATTENDED D	138.00	12.00	
30	Polaris - Houston	UNATTENDED D	138.00	12.00	
31	Polk - Houston	UNATTENDED D	138.00	35.00	
32			138.00	12.00	
33	Quail Valley - Stafford	UNATTENDED D	138.00	12.00	
34	Rayford - Spring	UNATTENDED D	138.00	35.00	
35			138.00	12.00	
36	Reading - Houston	UNATTENDED D	138.00	12.00	
37	Retrieve - BRAZORIA	UNATTENDED D	69.00	12.00	
38	Rittenhouse - Houston	UNATTENDED D	138.00	12.00	
39	Roans Prairie - GRIMES	ATTENDED T	345.00		
40	Roark - Stafford	UNATTENDED D	138.00	35.00	

Name of Respondent Reliant Energy HL&P	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
---	---	---------------------------------------	---------------------------------

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
186	4					2
						3
56	2					4
20	2					5
53	2					6
21	2					7
94	2					8
94	2					9
1393	4					10
						11
94	2					12
89	2					13
						14
1294	4					15
21	2					16
5092	25	2				17
						18
						19
						20
100	2					21
141	3					22
100	2					23
25	2					24
						25
56	2					26
200	2					27
186	2					28
11	1					29
144	3					30
427	6					31
						32
94	2					33
242	4					34
						35
94	2					36
10	1					37
94	2					38
						39
283	4					40

Name of Respondent Reliant Energy HL&P		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
SUBSTATIONS					
<p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of Less than 10 Mva except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.</p> <p>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p>					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1			138.00	12.00	
2	Robinson, P.H. - San Leon	ATTENDED T	345.00	138.00	
3	Rosenberg - FORT BEND	UNATTENDED D	69.00	12.00	
4	Rosharon - BRAZORIA	UNATTENDED D	138.00	12.00	
5	San Felipe - Houston	UNATTENDED D	138.00	35.00	
6	San Jacinto - Steam	ATTENDED T	138.00	13.80	
7	Satsuma - Jersey Village	UNATTENDED D	138.00	35.00	
8	Sauer - Houston	UNATTENDED D	138.00	12.00	
9	Scenic Woods - Houston	UNATTENDED D	138.00	12.00	
10	Sealy - AUSTIN	UNATTENDED D	138.00	12.00	
11	Seawall - Galveston	UNATTENDED D	138.00	12.00	
12	Sharpstown - Houston	UNATTENDED D	138.00	12.00	
13	South Channel - Houston	UNATTENDED T	138.00	69.00	
14	Sheldon - HARRIS	ATTENDED T	345.00		
15	South Houston - HARRIS	UNATTENDED D	138.00	12.00	
16			69.00	12.00	
17	South Lane City - WHARTON	UNATTENDED T	138.00	12.00	
18	South Texas (Near Bay City) - MATAGORDA	ATTENDED T	345.00		
19	Southwyck - BRAZORIA	UNATTENDED D	138.00	35.00	
20	Spencer - Houston	UNATTENDED D	138.00	12.00	
21	Stadium - Houston	UNATTENDED D	138.00	4.00	
22	Stafford - FORT BEND	UNATTENDED D	138.00	12.00	
23	Stewart - Galveston	UNATTENDED D	138.00	12.00	
24	Strawberry Belt - Pasadena	UNATTENDED D	138.00	12.00	
25	Telephone - Houston	UNATTENDED D	138.00	12.00	
26	Telview - Houston	UNATTENDED D	138.00	12.00	
27	Texas Instruments - FORT BEND (LEASE TYPE)	UNATTENDED D	138.00		
28	Thompsons - FORT BEND	UNATTENDED D	138.00	12.00	
29	Tiki Island - Galveston	UNATTENDED D	138.00	12.00	
30	Todd - Houston	UNATTENDED D	138.00	12.00	
31	Tomball - HARRIS	UNATTENDED D	345.00	138.00	
32			138.00	35.00	
33			138.00	12.00	
34	Treaschwig (Near Spring) - HARRIS	UNATTENDED D	138.00	35.00	
35	Trinity Bay Moblie - CHAMBERS	UNATTENDED D	138.00	35.00	12.00
36	Ulrich - Houston	UNATTENDED D	138.00	12.00	
37	Underwood - Deer Park	UNATTENDED D	138.00	12.00	
38	University - Houston	UNATTENDED D	138.00	69.00	
39			69.00	12.00	
40	Uvalde - Houston	UNATTENDED D	138.00	12.00	

Name of Respondent Reliant Energy HL&P	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001		
SUBSTATIONS (Continued)						
<p>5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.</p> <p>6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.</p>						
Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
						1
4586	20					2
94	2					3
56	2					4
377	6					5
250	2					6
386	4					7
191	4					8
94	2					9
97	3					10
94	2					11
191	4					12
200	1					13
						14
131	3					15
						16
10	1					17
3544	11	2	REACTOR	2	300	18
200	2					19
141	3					20
32	3					21
94	2					22
56	2					23
94	2					24
94	2					25
56	2					26
56	2					27
20	2					28
20	1					29
141	3					30
1456	6					31
						32
						33
193	2					34
20	1					35
280	4					36
50	2					37
331	4					38
						39
94	2					40

Name of Respondent Reliant Energy HL&P	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
---	---	---------------------------------------	---------------------------------

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Velasco - Freeport	UNATTENDED T	138.00	69.00	
2			69.00	12.00	
3	Waller - WALLER	UNATTENDED D	138.00	35.00	12.00
4	Wallis - AUSTIN	UNATTENDED D	138.00	35.00	
5	Wallisville - Houston	UNATTENDED D	69.00	12.00	
6	Webster - HARRIS	ATTENDED T	138.00	69.00	
7	WELCH	UNATTENDED D	345.00		
8			138.00	12.00	
9	Westchase (Near Alief) - HARRIS	UNATTENDED D	138.00	35.00	
10	West Columbia - BRAZORIA	UNATTENDED T	138.00	69.00	
11			69.00	12.00	
12	Westfield - HARRIS	UNATTENDED D	138.00	35.00	
13			138.00	12.00	
14	West Galveston - GALVESTON	UNATTENDED D	138.00	69.00	
15			69.00	12.00	
16	Westheimer - Houston	UNATTENDED D	138.00	12.00	
17			138.00	35.00	
18	Westwood - Houston	UNATTENDED D	138.00	12.00	
19	Wharton - WHARTON	UNATTENDED D	138.00	12.00	
20	Wharton, T.H. - HARRIS	ATTENDED T	345.00	138.00	23.00
21			138.00	35.00	
22			64.00	4.16	
23	White Oak - Houston	UNATTENDED D	345.00	138.00	
24			138.00	69.00	
25			138.00	12.00	
26	Wirt - Houston	UNATTENDED D	138.00	12.00	
27	Witter - Pasadena	UNATTENDED D	138.00	12.00	
28	Woodcreek - Houston	UNATTENDED D	138.00	35.00	
29	Wirt - Houston	UNATTENDED D	138.00	12.00	
30	Witter - Pasadena	UNATTENDED D	138.00	12.00	
31	Woodcreek - Houston	UNATTENDED D	138.00	35.00	
32	5 Subs under 10.0 MVA	UNATTENDED D	69.00	12.00	
33	1 Sub under 10.0 MVA	UNATTENDED D	345.00		
34	Sum of Transmission	Substations			
35	Sum of Distribution	Substations			
36					
37	NOTES: Counties = Upper Case (col. a)				
38					
39					
40					

Name of Respondent Reliant Energy HL&P		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001	
SUBSTATIONS (Continued)						
5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.						
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.						
Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
271	6					1
						2
52	2					3
47	1					4
50	2					5
841	7	1				6
			D.C. CONVERTOR		600	7
						8
286	3					9
105	2					10
						11
280	4					12
						13
283	6					14
						15
294	4					16
						17
141	3					18
94	2					19
2998	22	2	REACTOR	1	25	20
						21
						22
1556	7					23
						24
						25
141	3					26
94	2					27
186	2					28
141	3					29
94	2					30
186	2					31
25	5					32
						33
33198						34
31585						35
						36
						37
						38
						39
						40

Name of Respondent Reliant Energy HL&P		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS					
<p>1. Report below the information called for concerning distribution watt-hour meters and line transformers.</p> <p>2. Include watt-hour demand distribution meters, but not external demand meters.</p> <p>3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.</p>					
Line No.	Item (a)	Number of Watt-hour Meters (b)	LINE TRANSFORMERS		
			Number (c)	Total capacity (in (MVA) (d)	
1	Number at Beginning of Year	1,808,671	495,940	32,804	
2	Additions During Year	67,144	11,928	1,077	
3	Purchases	67,144	11,928	1,077	
4	Associated with Utility Plant Acquired				
5	TOTAL Additions (Enter Total of lines 3 and 4)	67,144	11,928	1,077	
6	Reductions During Year				
7	Retirements				
8	Associated with Utility Plant Sold				
9	TOTAL Reductions (Enter Total of lines 7 and 8)				
10	Number at End of Year (Lines 1 + 5 - 9)	1,875,815	507,868	33,881	
11	In Stock	73,791	67,021	2,957	
12	Locked Meters on Customers' Premises				
13	Inactive Transformers on System				
14	In Customers' Use	1,801,914	440,663	30,911	
15	In Company's Use	110	184	13	
16	TOTAL End of Year (Total 11 to 15. This should equal line 10)	1,875,815	507,868	33,881	

Name of Respondent Reliant Energy HL&P	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 3 Column: b
Due to system limitations, purchases are net of additions.
Schedule Page: 429 Line No.: 3 Column: c
Footnote Linked. See note on 429, Row: 3, col/item: b
Schedule Page: 429 Line No.: 3 Column: d
Footnote Linked. See note on 429, Row: 3, col/item: b
Schedule Page: 429 Line No.: 10 Column: b
Year end quantity balance excludes CTs. and PTs. Transformers.
Schedule Page: 429 Line No.: 10 Column: c
Footnote Linked. See note on 429, Row: 10 col/item: b
Schedule Page: 429 Line No.: 10 Column: d
Footnote Linked. See note on 429, Row: 10, col/item: b

Name of Respondent Reliant Energy HL&P	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
---	---	---------------------------------------	---------------------------------

ENVIRONMENTAL PROTECTION FACILITIES

- For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.
- Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available. Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.
- In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.
- Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:
 - Air pollution control facilities:
 - Scrubbers, precipitators, tall smokestacks, etc.
 - Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment
 - Monitoring equipment
 - Other.
 - Water pollution control facilities:
 - Cooling towers, ponds, piping, pumps, etc.
 - Waste water treatment equipment
 - Sanitary waste disposal equipment
 - Oil interceptors
 - Sediment control facilities
 - Monitoring equipment
 - Other.
 - Solid waste disposal costs:
 - Ash handling and disposal equipment
 - Land
 - Settling ponds
 - Other.
 - Noise abatement equipment:
 - Structures
 - Mufflers
 - Sound proofing equipment
 - Monitoring equipment
 - Other.
 - Esthetic costs:
 - Architectural costs
 - Towers
 - Underground lines
 - Landscaping
 - Other.
 - Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.
 - Miscellaneous:
 - Preparation of environmental reports
 - Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
 - Parks and related facilities
 - Other.
- In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
- Report construction work in progress relating to environmental facilities at Line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities					
2	Water Pollution Control Facilities					
3	Solid Waste Disposal Costs					
4	Noise Abatement Equipment					
5	Esthetic Costs					
6	Additional Plant Capacity					
7	Miscellaneous (Identify significant)	354,889,546			1,388,006,304	1,388,006,304
8	TOTAL (Total of lines 1 thru 7)	354,889,546			1,388,006,304	1,388,006,304
9	Construction Work in Progress					

INDEX

<u>Schedule</u>	<u>Page No.</u>
Accrued and prepaid taxes	262-263
Accumulated Deferred Income Taxes	234
	272-277
Accumulated provisions for depreciation of	
common utility plant	356
utility plant	219
utility plant (summary)	200-201
Advances	
from associated companies	256-257
Allowances	228-229
Amortization	
miscellaneous	340
of nuclear fuel	202-203
Appropriations of Retained Earnings	118-119
Associated Companies	
advances from	256-257
corporations controlled by respondent	103
control over respondent	102
interest on debt to	256-257
Attestation	i
Balance sheet	
comparative	110-113
notes to	122-123
Bonds	256-257
Capital Stock	251
discount	254
expense	254
installments recived	252
premiums	252
reacquired	251
subscribed	252
Cash flows, statement of	120-121
Changes	
important during year	108-109
Construction	
overheads, electric	217
overhead procedures, general description of	218
work in progress - common utility plant	356
work in progress - electric	216
work in progress - other utility departments	200-201
Control	
corporations controlled by respondent	103
over respondent	102
security holders and voting powers	106-107
Corporation	
controlled by	103
incorporated	101
CPA, background information on	101
CPA Certification, this report form	i-ii

<u>Schedule</u>	<u>Page No.</u>
Deferred	
credits, other	269
debits, miscellaneous	233
income taxes accumulated - accelerated	
amortization property	272-273
income taxes accumulated - other property	274-275
income taxes accumulated - other	276-277
income taxes accumulated - pollution control facilities	234
Definitions, this report form	iii
Depreciation and amortization	
of common utility plant	356
of electric plant	219
	336-337
Directors	105
Discount on capital stock	254
Discount - premium on long-term debt	256-257
Distribution of salaries and wages	354-355
Dividend appropriations	118-119
Earnings, Retained	118-119
Electric energy account	401
Environmental protection	
expenses	431
facilities	430
Expenses	
electric operation and maintenance	320-323
electric operation and maintenance, summary	323
unamortized debt	256
Extraordinary property losses	230
Filing requirements, this report form	
General description of construction overhead procedure	218
General information	101
Instructions for filing the FERC Form 1	i-iv
Generating plant statistics	
hydroelectric (large)	406-407
pumped storage (large)	408-409
small plants	410-411
steam-electric (large)	402-403
Hydro-electric generating plant statistics	406-407
Identification	101
Important changes during year	108-109
Income	
statement of, by departments	114-117
statement of, for the year (see also revenues)	114-117
deductions, interest on debt to associated companies	340
deductions, miscellaneous amortization	340
deductions, other income deduction	340
deductions, other interest charges	340
Incorporation information	101
Installments received on capital stock	252