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| Name of Respondent Reliant Energy HL&P | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year of Report Dec. 31, 2001 |
|---|--|---|---|---------------------------------------|---------------------------------|
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as 'wheeling') | | | | | |
| <p>1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p> | | | | | |
| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) | |
| 1 | Texas New Mexico Power Company | | | | |
| 2 | TU Electric | | | | |
| 3 | Texas Independant Energy Power | | | | |
| 4 | TexLa Electric Cooperative | | | | |
| 5 | Tractebel | | | | |
| 6 | City of Weatherford | | | | |
| 7 | West Texas Utilities | | | | |
| 8 | City of Gatesville | | | | |
| 9 | Kimble Electric Cooperative | | | | |
| 10 | Lighthouse Electric Cooperative | | | | |
| 11 | City of Olney | | | | |
| 12 | Sharyland Utilities | | | | |
| 13 | Central and Southwest Utilities | | | | |
| 14 | | | | | |
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| | TOTAL | | | | |

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|--|---|--|----------------------------------|-----------------------------------|------------------------------------|-------------|
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling') | | | | | | |
| <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> | | | | | | |
| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. |
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | |
| | | | | | | 1 |
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| | | | 0 | 0 | 0 | |

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|---|---|---------------------------------------|---------------------------------|
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|---|---|---------------------------------------|---------------------------------|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

| REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS | | | | |
|---|-------------------------------|--------------------------------|---------------------------------------|-------------|
| Demand Charges (\$) (k) | Energy Charges (\$) (l) | (Other Charges) (\$) (m) | Total Revenues (\$) (k+l+m) (n) | Line No. |
| 3,001,306 | 1,486,392 | | 4,487,698 | 1 |
| 63,932,342 | 5,408,772 | | 69,341,114 | 2 |
| | 10 | | 10 | 3 |
| 274,980 | 5,818 | | 280,798 | 4 |
| | 560 | | 560 | 5 |
| 196,883 | | | 196,883 | 6 |
| | 2,560 | | 2,560 | 7 |
| 84,373 | 11,225 | | 95,598 | 8 |
| | 163 | | 163 | 9 |
| 7,198 | 45 | | 7,243 | 10 |
| 18,166 | 1,888 | | 20,054 | 11 |
| 3,188 | 124 | | 3,312 | 12 |
| | | | | 13 |
| | | | | 14 |
| | | | | 15 |
| | | | | 16 |
| | | | | 17 |
| 123,443,443 | 18,019,027 | 0 | 141,462,470 | |

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|---|--|---|---------------------------------|--|---------------------------------|---------------------------|--|
| TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling") | | | | | | | |
| <p>1. Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.</p> <p>2. In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.</p> <p>3. Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."</p> <p>4. Report in columns (b) and (c) the total Megawatt-hours received and delivered by the provider of the transmission service.</p> <p>5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19, Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.</p> <p>7. Footnote entries and provide explanations following all required data.</p> | | | | | | | |
| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | TRANSFER OF ENERGY | | EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS | | | |
| | | Megawatt-hours Received (b) | Megawatt-hours Delivered (c) | Demand Charges (\$) (d) | Energy Charges (\$) (e) | Other Charges (\$) (f) | Total Cost of Transmission (\$) (g) |
| 1 | American Electric Power | | | | 2,073,377 | | 2,073,377 |
| 2 | Aquila Power Corp. | | | | | | |
| 3 | Austin Energy | | | 10,057,464 | 571,831 | | 10,629,295 |
| 4 | Big Country Elec. Coop | | | 9,739 | | | 9,739 |
| 5 | Brazos Elec. Coop Inc | | | 10,260,429 | 242,618 | | 10,503,047 |
| 6 | Brazos Pwr Mktg Inc | | | | | | |
| 7 | Calpine Power Services | | | | 126,064 | | 126,064 |
| 8 | Cargill-Alliant LLC | | | | 20,942 | | 20,942 |
| 9 | Central & SW Services | | | 26,397,984 | | | 26,397,984 |
| 10 | Central Power & Light C | | | | | | |
| 11 | Cherokee Co. Elec Coop | | | 24,046 | | | 24,046 |
| 12 | City of Bryan | | | 1,121,317 | 18,241 | | 1,139,558 |
| 13 | City of College Station | | | 158,602 | | | 158,602 |
| 14 | City of Denton | | | 246,167 | | | 246,167 |
| 15 | City of Garland | | | 1,788,275 | 6,698 | | 1,794,973 |
| 16 | City Public Serv-S. A. | | | 13,650,900 | 550,589 | | 14,201,489 |
| | TOTAL | | | 178,498,902 | 7,741,518 | 9,610,117 | 195,850,537 |

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|---|---|---------------------------------------|---------------------------------|

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
2. In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
3. Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
4. Report in columns (b) and (c) the total Megawatt-hours received and delivered by the provider of the transmission service.
5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19. Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27. Total Energy Losses, Page 401.
7. Footnote entries and provide explanations following all required data.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | TRANSFER OF ENERGY | | EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS | | | |
|----------|--|--------------------------------|---------------------------------|--|-------------------------------|------------------------------|---|
| | | Megawatt-hours Received (b) | Megawatt-hours Delivered (c) | Demand Charges (\$) (d) | Energy Charges (\$) (e) | Other Charges (\$) (f) | Total Cost of Transmission (\$) (g) |
| 1 | Coleman Co. Elec Coop | | | 17,940 | | | 17,940 |
| 2 | Concho Valley Elec Coop | | | 36,996 | | | 36,996 |
| 3 | Constellation Power | | | | 162,766 | | 162,766 |
| 4 | Coral Power LLC | | | | | | |
| 5 | Deep East TX Elec Coop | | | 17,956 | | | 17,956 |
| 6 | East TX Electric Coop | | | 23,446 | | | 23,446 |
| 7 | Energy Transfer Grp LLC | | | | 246 | | 246 |
| 8 | Enron Power Marketing | | | | 1,195 | | 1,195 |
| 9 | Entergy Pwr Mktng Corp | | | | | | |
| 10 | Ercot - ISO | | | | | 9,605,917 | 9,605,917 |
| 11 | Fannin | | | 3,942 | | | 3,942 |
| 12 | Farmers Electric Coop | | | 166,937 | | | 166,937 |
| 13 | Floresville Ele Pwr Sys | | | 83,374 | | | 83,374 |
| 14 | FPL Energy Pwr Mktg Inc | | | | 213,990 | | 213,990 |
| 15 | Grayson Co Elec Coop | | | 60,898 | | | 60,898 |
| 16 | Greenville Ele Utility | | | 492,829 | | | 492,829 |
| | TOTAL | | | 178,498,902 | 7,741,518 | 9,610,117 | 195,850,537 |

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|--|--|--|--|

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.

2. In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.

3. Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."

4. Report in columns (b) and (c) the total Megawatthours received and delivered by the provider of the transmission service.

5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

6. Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19, Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.

7. Footnote entries and provide explanations following all required data.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | TRANSFER OF ENERGY | | EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS | | | |
|----------|--|--------------------------------|---------------------------------|--|----------------------------|---------------------------|--|
| | | Megawatt-hours Received (b) | Megawatt-hours Delivered (c) | Demand Charges (\$) (d) | Energy Charges (\$) (e) | Other Charges (\$) (f) | Total Cost of Transmission (\$) (g) |
| 1 | Houston Co. Elec Coop | | | 55,528 | | | 55,528 |
| 2 | Lamar Co. Elec Coop | | | 23,997 | | | 23,997 |
| 3 | LG&E Energy Mktng Inc | | | | | | |
| 4 | Lwr Colorado River Auth | | | 17,134,527 | 972,087 | 4,200 | 18,110,814 |
| 5 | Magic Valley Elec. Coop | | | 743,985 | 245 | | 744,230 |
| 6 | Medina Elec. Coop Inc | | | 457,634 | 7,839 | | 465,473 |
| 7 | Public Utilities Board | | | 308,360 | | | 308,360 |
| 8 | Rayburn Co. Elec Corp | | | 312,782 | 24,293 | | 337,075 |
| 9 | Reliant Energy Services | | | | 30,286 | | 30,286 |
| 10 | Rio Grande Elec. Coop | | | 41,580 | | | 41,580 |
| 11 | San Miguel Elec Coop | | | 669,215 | 6,014 | | 675,229 |
| 12 | South Texas Elec Coop | | | 2,372,548 | 261,460 | | 2,634,008 |
| 13 | Southern Co Energy Mktg | | | | | | |
| 14 | Southwest TX Elec Coop | | | 8,337 | | | 8,337 |
| 15 | Southwestern Elec. Serv | | | 835,548 | | | 835,548 |
| 16 | Taylor Electric Coop | | | 26,786 | | | 26,786 |
| | TOTAL | | | 178,498,902 | 7,741,518 | 9,610,117 | 195,850,537 |

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|---|---|---------------------------------------|---------------------------------|

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 555)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
2. In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
3. Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
4. Report in columns (b) and (c) the total Megawatt-hours received and delivered by the provider of the transmission service.
5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19, Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.
7. Footnote entries and provide explanations following all required data.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | TRANSFER OF ENERGY | | EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS | | | |
|----------|--|-----------------------------|------------------------------|--|-------------------------|------------------------|-------------------------------------|
| | | Megawatt-hours Received (b) | Megawatt-hours Delivered (c) | Demand Charges (\$) (d) | Energy Charges (\$) (e) | Other Charges (\$) (f) | Total Cost of Transmission (\$) (g) |
| 1 | Tenaska Power Serv Co | | | | 734,714 | | 734,714 |
| 2 | TX Municipal Pwr Agency | | | 8,133,900 | 39,971 | | 8,173,871 |
| 3 | Texas-New Mexico Pwr Co | | | 5,507,921 | 42,185 | | 5,550,106 |
| 4 | TXU Elec Service Div | | | | 1,609,934 | | 1,609,934 |
| 5 | TXU Elec Transmission D | | | 77,075,263 | 23,933 | | 77,099,196 |
| 6 | Trinity Valley Elec Co | | | 171,750 | | | 171,750 |
| 7 | West Texas Utilities Co | | | | | | |
| 8 | TOTAL | | | 178,498,902 | 7,741,518 | 9,610,117 | 195,850,537 |
| 9 | See Note: | | | | | | |
| 10 | | | | | | | |
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| 16 | | | | | | | |
| | TOTAL | | | 178,498,902 | 7,741,518 | 9,610,117 | 195,850,537 |

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| FOOTNOTE DATA | | | |

Schedule Page: 332.1 Line No.: 10 Column: a

ERCOT independent system operator charges

Schedule Page: 332.1 Line No.: 10 Column: f

Scheduling Fees and Transaction Reservation Fees

Schedule Page: 332.2 Line No.: 4 Column: f

Footnote Linked, See 332.1 Line: 1, Column (f)

Schedule Page: 332.2 Line No.: 9 Column: a

Reliant Energy HL&P is an unincorporated division of Reliant Energy, Incorporated.
Reliant Resources, Inc. is a wholly owned subsidiary of Reliant Energy, Incorporated.
Reliant Energy Services, Inc. is a wholly owned subsidiary of Reliant Resources, Inc.

Schedule Page: 332.3 Line No.: 9 Column: a

Page 332

The Public Utility Commission of Texas (PUC) ruled in 1996 that each user of transmission service shall pay owners of transmission facilities a fee based on a state-wide cost times the user's load. This fee, established annually by the PUC and the ERCOT independent system operator (ISO), is paid pro-rata to all owners of transmission facilities without regard to specific transactions. Therefore, it is no longer applicable to quantify the planned transfer of energy for individual transactions in terms of megawatthours received and delivered.

Column (d) - Transmission cost of service charged

Column (e) - Line loss charged

| | | | | | |
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| MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC) | | | | | |
| Line No. | Description (a) | | | | Amount (b) |
| 1 | Industry Association Dues | | | | |
| 2 | Nuclear Power Research Expenses | | | | |
| 3 | Other Experimental and General Research Expenses | | | | |
| 4 | Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities | | | | |
| 5 | Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000 | | | | 47,822,423 |
| 6 | ** See Attached List | | | | |
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| 46 | TOTAL | | | | 47,822,423 |

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| FOOTNOTE DATA | | | |

Schedule Page: 335 Line No.: 6 Column: a

Company Staff Pay or Expense

| | |
|---|--------------------|
| Labor | \$1,400,736 |
| Employee Payroll taxes | 8,849.25 |
| Employee Merchandise program | 336,430.86 |
| Benefit Administration expenses | 318,128.14 |
| Payroll processing expenses | 10,194,.76 |
| Employee Training expenses | 7,159.99 |
| Miscellaneous Items Under \$5,000 (4 Items) | 1,047.36 |
| | <u>\$2,082,547</u> |

Miscellaneous

| | |
|--|---------------------|
| Reliant Energy, Inc. - Overhead Charges | \$14,486,277 |
| Company Restructuring expenses | 5,720,978 |
| Facilities Management Services | 581,316 |
| Federal Energy Regulatory Commission | 15,243 |
| Information Technology Services | 483,603 |
| Interest - Land Notes | 18,265 |
| Milam Building - Rent | 12,488 |
| Office Rent / Lease expenses | 60,264 |
| Power Line Maintenance | 18,145,487 |
| Property Taxes | 95,942 |
| Rate Case expense | 4,914,979 |
| Security Services | 123,582 |
| Shared Service Administration | 547,470 |
| South Texas Nuclear Project - tax expenses | 129,925 |
| Texas Commerce Bank - land right-of-way expenses | 286,568 |
| The Houston Chronicle | 9,211 |
| Miscellaneous Items Under \$5,000 (857 Items) | 7,885 |
| | <u>\$45,639,482</u> |

Organization Dues & Sponsorship

| | |
|--|---------------------|
| American Red Cross | \$5,000 |
| Community Partners | 5,000 |
| Houston Alumni Organization | 10,000 |
| Juvenile Diabetes Foundation | 5,000 |
| Museum of Printing History | 5,000 |
| Neighborhood Centers, Inc. | 5,000 |
| Press Club of Houston | 5,000 |
| University of St. Thomas | 5,000 |
| William A. Lawson Institute | 5,000 |
| Miscellaneous Items Under \$5,000 (39 Items) | 50,395 |
| | <u>\$100,395</u> |
| Total | <u>\$47,822,424</u> |

| Name of Respondent Reliant Energy HL&P | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year of Report Dec. 31, 2001 | | |
|--|---|--|--|---|--------------|
| DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except amortization of acquisition adjustments) | | | | | |
| <p>1. Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).</p> <p>2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.</p> <p>3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.</p> <p>Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.</p> <p>In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.</p> <p>For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</p> <p>4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.</p> | | | | | |
| A. Summary of Depreciation and Amortization Charges | | | | | |
| Line No. | Functional Classification (a) | Depreciation Expense (Account 403) (b) | Amortization of Limited Term Electric Plant (Acc 404) (c) | Amortization of Other Electric Plant (Acc 405) (d) | Total (e) |
| 1 | Intangible Plant | | | 17,749,632 | 17,749,632 |
| 2 | Steam Product Plant | 388,071,801 | | 135,383 | 388,207,184 |
| 3 | Nuclear Production Plant | 77,963,474 | | | 77,963,474 |
| 4 | Hydraulic Production Plant-Conventional | | | | |
| 5 | Hydraulic Production Plant-Pumped Storage | | | | |
| 6 | Other Production Plant | 9,794,050 | | | 9,794,050 |
| 7 | Transmission Plant | 25,275,448 | | | 25,275,448 |
| 8 | Distribution Plant | 149,481,443 | 29,101,985 | 4,553 | 178,587,981 |
| 9 | General Plant | 50,172,061 | | 162,730 | 50,334,791 |
| 10 | Common Plant-Electric | 320,087 | | | 320,087 |
| 11 | TOTAL | 701,078,364 | 29,101,985 | 18,052,298 | 748,232,647 |
| B. Basis for Amortization Charges | | | | | |

| Name of Respondent Reliant Energy HL&P | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year of Report Dec. 31, 2001 | | |
|---|------------------------|---|------------------------------------|---------------------------------------|--------------------------------------|-----------------------------|-------------------------------|
| DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued) | | | | | | | |
| C. Factors Used in Estimating Depreciation Charges | | | | | | | |
| Line No. | Account No. (a) | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
| 12 | Intangible Plant | | | | | | |
| 13 | 303 (software) | | | | 20.00 | | |
| 14 | 303 (cunnect) | | | | 10.00 | | |
| 15 | | | | | | | |
| 16 | Production Plant: | | | | | | |
| 17 | 310.2 | | | | 2.50 | | |
| 18 | | | | | | | |
| 19 | Gas & Oil-Steam Units | | | | | | |
| 20 | 311 | | | | 2.46 | | |
| 21 | 312 | | | | 2.46 | | |
| 22 | 314 | | | | 2.46 | | |
| 23 | 315 | | | | 2.46 | | |
| 24 | 316 | | | | 2.46 | | |
| 25 | | | | | | | |
| 26 | Gas & Coal-Steam Units | | | | | | |
| 27 | 311 | | | | 2.68 | | |
| 28 | 312 | | | | 2.68 | | |
| 29 | 314 | | | | 2.68 | | |
| 30 | 315 | | | | 2.68 | | |
| 31 | 316 | | | | 2.68 | | |
| 32 | | | | | | | |
| 33 | Nuclear Production: | | | | | | |
| 34 | 321 | | | | | | |
| 35 | 322 | | | | | | |
| 36 | 323 | | | | | | |
| 37 | 324 | | | | | | |
| 38 | 325 | | | | | | |
| 39 | | | | | | | |
| 40 | Other Production: | | | | | | |
| 41 | 341 | | | | 2.08 | | |
| 42 | 342 | | | | 2.08 | | |
| 43 | 343 | | | | 2.08 | | |
| 44 | 344 | | | | 2.08 | | |
| 45 | 345 | | | | 2.08 | | |
| 46 | 346 | | | | 2.08 | | |
| 47 | | | | | | | |
| 48 | Transmission: | | | | | | |
| 49 | 350.2 | | | | 1.33 | | |
| 50 | 352 | | | | 2.38 | | |

| Name of Respondent Reliant Energy HL&P | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year of Report Dec. 31, 2001 | | |
|---|----------------------|---|------------------------------------|---------------------------------------|--------------------------------------|-----------------------------|-------------------------------|
| DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued) | | | | | | | |
| C. Factors Used in Estimating Depreciation Charges | | | | | | | |
| Line No. | Account No. (a) | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
| 12 | 353 | | | | 1.99 | | |
| 13 | 354 | | | | 2.49 | | |
| 14 | 355 | | | | 5.94 | | |
| 15 | 356 | | | | 2.86 | | |
| 16 | 357 | | | | 2.48 | | |
| 17 | 358 | | | | 2.45 | | |
| 18 | 359 | | | | 2.12 | | |
| 19 | | | | | | | |
| 20 | Distribution: | | | | | | |
| 21 | 360.2 | | | | 1.82 | | |
| 22 | 361 | | | | 4.66 | | |
| 23 | 362 | | | | 1.95 | | |
| 24 | 364 | | | | 4.32 | | |
| 25 | 365 | | | | 8.61 | | |
| 26 | 366 | | | | 1.72 | | |
| 27 | 367 | | | | 2.41 | | |
| 28 | 368 | | | | 3.52 | | |
| 29 | 369 | | | | 6.83 | | |
| 30 | 370 | | | | 4.66 | | |
| 31 | 371 | | | | 3.45 | | |
| 32 | 373 | | | | 3.58 | | |
| 33 | | | | | | | |
| 34 | General: | | | | | | |
| 35 | 389.2 | | | | 2.00 | | |
| 36 | 390 | | | | 2.40 | | |
| 37 | 391 | | | | 3.06 | | |
| 38 | 392 | | | | 10.13 | | |
| 39 | 393 | | | | 4.59 | | |
| 40 | 394 | | | | 2.54 | | |
| 41 | 395 | | | | 2.01 | | |
| 42 | 396 | | | | 5.39 | | |
| 43 | 397 (General) | | | | 4.79 | | |
| 44 | 397 (Computers) | | | | 8.91 | | |
| 45 | 398 | | | | 4.86 | | |
| 46 | | | | | | | |
| 47 | Other Tang. Property | | | | | | |
| 48 | 399.2 | | | | 5.14 | | |
| 49 | 399.391 | | | | 3.87 | | |
| 50 | 399.392 | | | | 16.96 | | |

| Name of Respondent Reliant Energy HL&P | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year of Report Dec. 31, 2001 | |
|---|--------------------|---|------------------------------------|---------------------------------------|--------------------------------------|---------------------------------|-------------------------------|
| DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued) | | | | | | | |
| C. Factors Used in Estimating Depreciation Charges | | | | | | | |
| Line No. | Account No. (a) | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
| 12 | 399.394 | | | | 7.31 | | |
| 13 | 399.395 | | | | 9.48 | | |
| 14 | 399.3971 | | | | 11.89 | | |
| 15 | 399.3972 | | | | 10.49 | | |
| 16 | 399.398 | | | | 7.62 | | |
| 17 | 399.40005 | | | | 11.01 | | |
| 18 | 399.40010 | | | | 15.22 | | |
| 19 | 399.40015 | | | | 8.09 | | |
| 20 | 399.40020 | | | | 4.92 | | |
| 21 | 399.40030 | | | | 3.34 | | |
| 22 | 399.40040 | | | | 2.20 | | |
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| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year of Report Dec 31, 2001 |
| Reliant Energy HL&P | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 336 Line No.: 2 Column: b

This amount includes \$264,254,147 of additional depreciation related to the Transition Plan for January - December 2001.

Schedule Page: 336 Line No.: 34 Column: e

Lines 34-38

Production - Nuclear is not separated by unit in the accumulated depreciation ledger. The depreciation rates for Nuclear Unit 1 and 2 are 2.56% and for Nuclear Common 2.48%

| | | | | | |
|---|---|---|--|---------------------------------------|---------------------------------|
| Name of Respondent Reliant Energy HL&P | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year of Report Dec. 31, 2001 |
| PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS | | | | | |
| Report the information specified below, in the order given, for the respective income deduction and interest charges account. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account. | | | | | |
| (a) Miscellaneous Amortization (Account 425): Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization. | | | | | |
| (b) Miscellaneous Income Deductions: Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts. | | | | | |
| (c) Interest on Debt to Associated Companies (Account 430) – For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year. | | | | | |
| (d) Other Interest Expense (Account 431) – Report particulars (details) including the amount and interest rate for other interest charges incurred during the year. | | | | | |
| Line No. | Item (a) | Amount (b) | | | |
| 1 | Miscellaneous Amortization | | | | |
| 2 | 425.1 Electric Plant Acquisition Adjustment | | | | |
| 3 | Total 425 | | | | |
| 4 | | | | | |
| 5 | Miscellaneous Income Deductions | | | | |
| 6 | Other Income Deductions | | | | |
| 7 | 426.05 SFAS 116 Contribution Expense | | | | |
| 8 | 426.1 Donations | 2,620,653 | | | |
| 9 | 426.2 Life Insurance | | | | |
| 10 | 426.3 Penalties | 269,723 | | | |
| 11 | 426.4 Legislative Advocacy Expenses | 5,158,726 | | | |
| 12 | 426.5 Other Deductions | 60,589 | | | |
| 13 | 426.6 Disallowed Rate Case Expenses | | | | |
| 14 | 426.7 Employee Involvement in Indirect Utility | | | | |
| 15 | 426.8 Preferred Stock Redemption | | | | |
| 16 | Total 426 | 8,109,691 | | | |
| 17 | | | | | |
| 18 | Interest On Debt to Associated Companies | | | | |
| 19 | 430.0 Interest on Debt to Associated Companies | 2,528,132 | | | |
| 20 | Total 430 | 2,528,132 | | | |
| 21 | | | | | |
| 22 | Other Interest Expense | | | | |
| 23 | 431.011 Interest on Bank Loans | | | | |
| 24 | 431.012 Interest on Land Notes | 64,892 | | | |
| 25 | 431.013 Miscellaneous Other Interest Expense | 100,068 | | | |
| 26 | 431.015 Rate Refund Interest | | | | |
| 27 | 431.016 Interest on Commercial Paper | 11,127,384 | | | |
| 28 | 431.018 Interest on FIT | | | | |
| 29 | 431.019 Interest on Franchise Tax | | | | |
| 30 | 431.020 Interest on Over/Under Recovery of Fuel | -36,829,953 | | | |
| 31 | 431.021 Interest on Overcharging | | | | |
| 32 | Total 431 | -25,537,609 | | | |
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| Name of Respondent | This Report is: | Date of Report | Year of Report |
| Reliant Energy HL&P | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) / / | Dec 31, 2001 |
| FOOTNOTE DATA | | | |

Schedule Page: 340 Line No.: 8 Column: a

| | |
|--|--------------|
| Remove Commitments booked in error - history | \$ -22,499 |
| A/P - Helping Hand | 201,540 |
| The Old Acres Homes Citizens | 50,000 |
| The Share Program | 2,000,000 |
| Common Ground Alliance | 10,000 |
| Texas Civil Justice League | 10,000 |
| Komen Houston Race for the Cure | 5,000 |
| ST N/R - Texas GenCo | 5,000 |
| TAMU - Nuclear Engine | 10,000 |
| Salvation Army Houston Area | 5,000 |
| Neighborhood Centers Inc | 226,404 |
| Galveston County Welfare Dept | 8,806 |
| Fort Bend County Social Services | 19,887 |
| FamilyTime Foundation Inc | 11,364 |
| Brazoria County | 12,379 |
| Baytown Resources & Assistance | 7,990 |
| Reliant Energy Entex | 19,712 |
| Subtotal Items Under \$5,000 | 40,071 |
| Grand Total | \$ 2,620,653 |

Schedule Page: 340 Line No.: 11 Column: a

| | |
|--------------------------------|------------------|
| REI Service Fees | |
| Federal | \$ 2,293,003 |
| State | 1,036,419 |
| Local | 800,525 |
| Reliant HL&P Charges | |
| Association of Electronic Cos. | <u>1,028,779</u> |
| | \$ 5,158,726 |

Schedule Page: 340 Line No.: 12 Column: a

| | |
|-------------------------|-----------|
| Service Pledge Expenses | \$ 60,589 |
|-------------------------|-----------|

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| Name of Respondent Reliant Energy HL&P | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year of Report Dec. 31, 2001 |
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

| Line No. | Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a) | Assessed by Regulatory Commission (b) | Expenses of Utility (c) | Total Expense for Current Year (b) + (c) (d) | Deferred in Account 182.3 at Beginning of Year (e) |
|----------|---|--|----------------------------------|--|--|
| 1 | Public Utility Commission of Texas | | | | |
| 2 | Rate Hearing Docket No. 6668 (38 Years) | | | | 35,406,003 |
| 3 | Regulatory Filing Rate Case Docket No. 22355 | | | | 4,078,647 |
| 4 | Restructuring - Bus Sep Docket No. 21956 | | | | 873,160 |
| 5 | Securitization Implementation Docket No. 21665 | | | | 2,215,497 |
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| 46 | TOTAL | | | | 42,573,307 |

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| Name of Respondent Reliant Energy HL&P | | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year of Report Dec. 31, 2001 | |
| REGULATORY COMMISSION EXPENSES (Continued) | | | | | | | |
| 3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization. | | | | | | | |
| 4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts. | | | | | | | |
| 5. Minor items (less than \$25,000) may be grouped. | | | | | | | |
| EXPENSES INCURRED DURING YEAR | | | | AMORTIZED DURING YEAR | | | |
| CURRENTLY CHARGED TO | | | Deferred to Account 182.3 (i) | Contra Account (j) | Amount (k) | Deferred in Account 182.3 End of Year (l) | Line No. |
| Department (f) | Account No. (g) | Amount (h) | | | | | |
| | | | | | | | 1 |
| | | | -35,406,003 | 928 | | | 2 |
| | various | -4,077,081 | | | | 1,566 | 3 |
| | various | 9,096,465 | -873,160 | | | | 4 |
| | 186 | -4,598,559 | -4,598,559 | | | -2,383,062 | 5 |
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| | | | | | | | 45 |
| | | | 420,825 | -40,877,722 | | -2,381,496 | 46 |

| | | | |
|---|---|---------------------------------------|---------------------------------|
| Name of Respondent Reliant Energy HL&P | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year of Report Dec. 31, 2001 |
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

(1) Generation

- a. hydroelectric
 - i. Recreation fish and wildlife
 - ii Other hydroelectric
- b. Fossil-fuel steam
- c. Internal combustion or gas turbine
- d. Nuclear
- e. Unconventional generation
- f. Siting and heat rejection

(3) Transmission

- a. Overhead
- b. Underground

(4) Distribution

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$5,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

| Line No. | Classification (a) | Description (b) |
|----------|------------------------------|---|
| 1 | A. Electric Utility R, D & D | (1) Generation |
| 2 | Performed Internally | Boiler Life and Availability Improvement |
| 3 | | Seam Welded Piping Interest Group |
| 4 | | Boiler & Turbine Steam and Cycle Chemistry |
| 5 | | Steam Turbines, Generators and Balance of Plant |
| 6 | | Fossil BOP O&M Guidelines |
| 7 | | Cycle Duty in Fossil Plants: Impacts on Cost |
| 8 | | I&C Automation for Improved Plant Operations |
| 9 | | Sustaining Control System Performance Excellence |
| 10 | | Instrumentation & Control Center Subscription |
| 11 | | Cycling Effects on Maintenance Activities Guideline |
| 12 | | Boiler Reliability Optimization Guidelines |
| 13 | | Wireless Sensor Demonstration |
| 14 | | Heat Rate Conference |
| 15 | | Sootblowing Optimization |
| 16 | | On-line Heat Rate Monitoring |
| 17 | | Cost Effective Combustion Modifications |
| 18 | | FD Fan Modeling Studies for IFGR |
| 19 | | Retrofit Nox Control Guidelines and Database |
| 20 | | Nox Control and Improved Performance |
| 21 | | Post Combustion Nox Control |
| 22 | | Low Cost Moderate SO2 Removal FGD Designs |
| 23 | | Guidelines and Costs for Mercury Removal Technologies |
| 24 | | Methods For Capturing Metallic Mercury by FGD |
| 25 | | Mercury Removal by Advanced Coal Cleaning Process |
| 26 | | Measuring Low Nox Emission in Presence of NH3 |
| 27 | | Combustion Turbine & Combined Cycle O&M |
| 28 | | Fossil Repair Application Center |
| 29 | | Seimens Westinghouse 501 Simulator |
| 30 | | GE Frame 7 CT Simulator |
| 31 | | Generator Core Overheat Assessment |
| 32 | | HRSO Dependability Program |
| 33 | | WAP ISB Projects |
| 34 | | |
| 35 | | (2) Operations Planning System |
| 36 | | |
| 37 | | (3) Transmission |
| 38 | | Underground Infrastructure |

| | | | |
|---|---|---------------------------------------|---------------------------------|
| Name of Respondent Reliant Energy HL&P | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year of Report Dec. 31, 2001 |
|---|---|---------------------------------------|---------------------------------|

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
 (3) Research Support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

| Costs Incurred Internally Current Year (c) | Costs Incurred Externally Current Year (d) | AMOUNTS CHARGED IN CURRENT YEAR | | Unamortized Accumulation (g) | Line No. |
|--|--|---------------------------------|---------------|------------------------------------|-------------|
| | | Account (e) | Amount (f) | | |
| | | | | | 1 |
| 200,000 | | 401 | 200,000 | | 2 |
| 20,000 | | 401 | 20,000 | | 3 |
| 150,000 | | 401 | 150,000 | | 4 |
| 323,260 | | 401 | 323,260 | | 5 |
| 50,000 | | 401 | 50,000 | | 6 |
| 25,000 | | 401 | 25,000 | | 7 |
| 20,000 | | 401 | 20,000 | | 8 |
| 40,000 | | 401 | 40,000 | | 9 |
| 25,000 | | 401 | 25,000 | | 10 |
| 5,047 | | 401 | 5,047 | | 11 |
| 25,576 | | 401 | 25,576 | | 12 |
| 1,744 | | 401 | 1,744 | | 13 |
| 8,571 | | 401 | 8,571 | | 14 |
| 11,250 | | 401 | 11,250 | | 15 |
| 10,446 | | 401 | 10,446 | | 16 |
| 52,500 | | 401 | 52,500 | | 17 |
| 22,500 | | 401 | 22,500 | | 18 |
| 26,250 | | 401 | 26,250 | | 19 |
| 13,125 | | 401 | 13,125 | | 20 |
| 250,000 | | 401 | 250,000 | | 21 |
| 25,714 | | 401 | 25,714 | | 22 |
| 51,892 | | 401 | 51,892 | | 23 |
| 32,432 | | 401 | 32,432 | | 24 |
| 25,946 | | 401 | 25,946 | | 25 |
| 46,271 | | 401 | 46,271 | | 26 |
| 175,000 | | 401 | 175,000 | | 27 |
| 40,000 | | 401 | 40,000 | | 28 |
| 45,000 | | 401 | 45,000 | | 29 |
| 45,000 | | 401 | 45,000 | | 30 |
| 25,000 | | 401 | 25,000 | | 31 |
| 50,000 | | 401 | 50,000 | | 32 |
| 958,323 | | 401 | 958,323 | | 33 |
| | | | | | 34 |
| | | | | | 35 |
| | | | | | 36 |
| | | | | | 37 |
| 236,108 | | 401 | 236,108 | | 38 |

| | | | | | |
|--|------------------------------|---|--|---------------------------------------|---------------------------------|
| Name of Respondent Reliant Energy HL&P | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year of Report Dec. 31, 2001 |
| RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES | | | | | |
| <p>1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).</p> <p>2. Indicate in column (a) the applicable classification, as shown below:</p> | | | | | |
| <p>Classifications:</p> <p>A. Electric R, D & D Performed Internally:</p> <p>(1) Generation</p> <p>a. hydroelectric</p> <p>i. Recreation fish and wildlife</p> <p>ii Other hydroelectric</p> <p>b. Fossil-fuel steam</p> <p>c. Internal combustion or gas turbine</p> <p>d. Nuclear</p> <p>e. Unconventional generation</p> <p>f. Siting and heat rejection</p> <p>(3) Transmission</p> <p>a. Overhead</p> <p>b. Underground</p> <p>(4) Distribution</p> <p>(5) Environment (other than equipment)</p> <p>(6) Other (Classify and include items in excess of \$5,000.)</p> <p>(7) Total Cost Incurred</p> <p>B. Electric, R, D & D Performed Externally:</p> <p>(1) Research Support to the electrical Research Council or the Electric Power Research Institute</p> | | | | | |
| Line No. | Classification (a) | Description (b) | | | |
| 1 | | Overhead Transmission | | | |
| 2 | | Underground Transmission | | | |
| 3 | | Transformers: Condition Assessment & Diagnostic Methods | | | |
| 4 | | Transformers Condition Monitoring Hardware/Sensors | | | |
| 5 | | SF6 Management | | | |
| 6 | | Integrated Substation Monitoring & Diagnostic Methods | | | |
| 7 | | Substation O&M Reference Encyclopedia | | | |
| 8 | | Smart Substation | | | |
| 9 | | Substation Assets Utilization | | | |
| 10 | | Voltage Stability Program | | | |
| 11 | | Small Signal Stability Program | | | |
| 12 | | Restructured Electromagnetic Transients Program | | | |
| 13 | | | | | |
| 14 | | (4) Distribution | | | |
| 15 | | Portable Distributed Generator Tester | | | |
| 16 | | DTCR & DFOTS Circuit UpRating | | | |
| 17 | | Assessment of HL&P HPFF DGA | | | |
| 18 | | Cable System Characteristics For High Quality Distribution | | | |
| 19 | | | | | |
| 20 | | (5) Environment | | | |
| 21 | | Atmospheric Particulates and Precursors | | | |
| 22 | | Global Climate Change Policy Cost and Benefit Analysis | | | |
| 23 | | Groundwater Protection and Combustion By-Products | | | |
| 24 | | Section 316(a) and (b) Fish Protection Issues | | | |
| 25 | | Plant Multimedia Toxics Characterization (PISCES) | | | |
| 26 | | BRAVO Study | | | |
| 27 | | | | | |
| 28 | | (6) Other | | | |
| 29 | | Power Quality for Improved Energy Delivery & Distribution | | | |
| 30 | | | | | |
| 31 | | | | | |
| 32 | | (7) Total Cost Incurred Internally | | | |
| 33 | | | | | |
| 34 | | | | | |
| 35 | B. Electric Utility R, D & D | (1) Research Support to Electric Power Research Institute | | | |
| 36 | Performed Externally | EPRI-Membership Dues | | | |
| 37 | | | | | |
| 38 | | (2) Research Support to Edison Electric Institute | | | |

| | | | |
|---|---|---------------------------------------|---------------------------------|
| Name of Respondent Reliant Energy HL&P | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year of Report Dec. 31, 2001 |
|---|---|---------------------------------------|---------------------------------|

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
 (3) Research Support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

| Costs Incurred Internally Current Year (c) | Costs Incurred Externally Current Year (d) | AMOUNTS CHARGED IN CURRENT YEAR | | Unamortized Accumulation (g) | Line No. |
|--|--|---------------------------------|---------------|------------------------------------|-------------|
| | | Account (e) | Amount (f) | | |
| 506,616 | | 401 | 506,616 | | 1 |
| 325,000 | | 401 | 325,000 | | 2 |
| 42,194 | | 401 | 42,194 | | 3 |
| 54,626 | | 401 | 54,626 | | 4 |
| 21,850 | | 401 | 21,850 | | 5 |
| 65,551 | | 401 | 65,551 | | 6 |
| 32,776 | | 401 | 32,776 | | 7 |
| 32,776 | | 401 | 32,776 | | 8 |
| 300,217 | | 401 | 300,217 | | 9 |
| 12,392 | | 401 | 12,392 | | 10 |
| 12,392 | | 401 | 12,392 | | 11 |
| 24,855 | | 401 | 24,855 | | 12 |
| | | | | | 13 |
| | | | | | 14 |
| 47,500 | | 401 | 47,500 | | 15 |
| 55,000 | | 401 | 55,000 | | 16 |
| 14,000 | | 401 | 14,000 | | 17 |
| 150,000 | | 401 | 150,000 | | 18 |
| | | | | | 19 |
| | | | | | 20 |
| 283,690 | | 401 | 283,690 | | 21 |
| 378,253 | | 401 | 378,253 | | 22 |
| 175,617 | | 401 | 175,617 | | 23 |
| 175,617 | | 401 | 175,617 | | 24 |
| 97,265 | | 401 | 97,265 | | 25 |
| 45,000 | | 401 | 45,000 | | 26 |
| | | | | | 27 |
| | | | | | 28 |
| 128,218 | | 401 | 128,218 | | 29 |
| | | | | | 30 |
| | | | | | 31 |
| 6,018,360 | | | 6,018,360 | | 32 |
| | | | | | 33 |
| | | | | | 34 |
| | | | | | 35 |
| | 4,207,844 | 401 | 4,207,844 | | 36 |
| | | | | | 37 |
| | | | | | 38 |

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| Name of Respondent Reliant Energy HL&P | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year of Report Dec. 31, 2001 |
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below.

Classifications:

A. Electric R, D & D Performed Internally:

- (1) Generation
a. hydroelectric
i. Recreation fish and wildlife
ii Other hydroelectric
b. Fossil-fuel steam
c. Internal combustion or gas turbine
d. Nuclear
e. Unconventional generation
f. Siting and heat rejection

(3) Transmission

- a. Overhead
b. Underground

(4) Distribution

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$5,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

| Line No. | Classification (a) | Description (b) |
|----------|--------------------|--|
| 1 | | |
| 2 | | (3) Research Support to Nuclear Power Groups |
| 3 | | |
| 4 | | (4) Research Support to Others |
| 5 | | Houston Regional Monitoring Ambient Air Monitoring Project |
| 6 | | Big Bend National Park Visibility Assessment |
| 7 | | |
| 8 | | |
| 9 | | (5) Total Cost Incurred Externally |
| 10 | | |
| 11 | | |
| 12 | | Total Research, Development & Demonstration |
| 13 | | |
| 14 | | |
| 15 | | |
| 16 | | |
| 17 | | |
| 18 | | |
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| Name of Respondent Reliant Energy HL&P | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year of Report Dec. 31, 2001 |
|---|---|---------------------------------------|---------------------------------|

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
 (3) Research Support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

| Costs Incurred Internally Current Year (c) | Costs Incurred Externally Current Year (d) | AMOUNTS CHARGED IN CURRENT YEAR | | Unamortized Accumulation (g) | Line No. |
|--|--|---------------------------------|---------------|------------------------------------|-------------|
| | | Account (e) | Amount (f) | | |
| | | | | | 1 |
| | | | | | 2 |
| | | | | | 3 |
| | | | | | 4 |
| | 10,305 | 401 | 10,305 | | 5 |
| | 90,000 | 401 | 90,000 | | 6 |
| | | | | | 7 |
| | | | | | 8 |
| | 4,308,149 | | 4,308,149 | | 9 |
| | | | | | 10 |
| | | | | | 11 |
| 6,018,360 | 4,308,149 | | 10,326,509 | | 12 |
| | | | | | 13 |
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| Name of Respondent Reliant Energy HL&P | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year of Report Dec. 31, 2001 |
|---|---|---------------------------------------|---------------------------------|

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll charged for Clearing Accounts (c) | Total (d) |
|----------|---|------------------------------------|--|--------------|
| 1 | Electric | | | |
| 2 | Operation | | | |
| 3 | Production | 47,681,191 | | |
| 4 | Transmission | 19,378,877 | | |
| 5 | Distribution | 121,870,188 | | |
| 6 | Customer Accounts | 23,397,094 | | |
| 7 | Customer Service and Informational | 15,041,074 | | |
| 8 | Sales | | | |
| 9 | Administrative and General | 13,447,865 | | |
| 10 | TOTAL Operation (Enter Total of lines 3 thru 9) | 240,816,289 | | |
| 11 | Maintenance | | | |
| 12 | Production | 80,598,689 | | |
| 13 | Transmission | 7,811,987 | | |
| 14 | Distribution | 48,546,757 | | |
| 15 | Administrative and General | | | |
| 16 | TOTAL Maint. (Total of lines 12 thru 15) | 136,957,433 | | |
| 17 | Total Operation and Maintenance | | | |
| 18 | Production (Enter Total of lines 3 and 12) | 128,279,880 | | |
| 19 | Transmission (Enter Total of lines 4 and 13) | 27,190,864 | | |
| 20 | Distribution (Enter Total of lines 5 and 14) | 170,416,945 | | |
| 21 | Customer Accounts (Transcribe from line 6) | 23,397,094 | | |
| 22 | Customer Service and Informational (Transcribe from line 7) | 15,041,074 | | |
| 23 | Sales (Transcribe from line 8) | | | |
| 24 | Administrative and General (Enter Total of lines 9 and 15) | 13,447,865 | | |
| 25 | TOTAL Oper. and Maint. (Total of lines 18 thru 24) | 377,773,722 | 33,407,286 | 411,181,008 |
| 26 | Gas | | | |
| 27 | Operation | | | |
| 28 | Production-Manufactured Gas | | | |
| 29 | Production-Nat Gas (Including Expl. and Dev.) | | | |
| 30 | Other Gas Supply | | | |
| 31 | Storage, LNG Terminating and Processing | | | |
| 32 | Transmission | | | |
| 33 | Distribution | | | |
| 34 | Customer Accounts | | | |
| 35 | Customer Service and Informational | | | |
| 36 | Sales | | | |
| 37 | Administrative and General | | | |
| 38 | TOTAL Operation (Enter Total of lines 28 thru 37) | | | |
| 39 | Maintenance | | | |
| 40 | Production-Manufactured Gas | | | |
| 41 | Production-Natural Gas | | | |
| 42 | Other Gas Supply | | | |
| 43 | Storage, LNG Terminating and Processing | | | |
| 44 | Transmission | | | |
| 45 | Distribution | | | |
| 46 | Administrative and General | | | |
| 47 | TOTAL Maint (Enter Total of lines 40 thru 46) | | | |
| | | | | |

| Name of Respondent Reliant Energy HL&P | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 1 / 1 | Year of Report Dec. 31, 2001 |
|--|--|---|--|---|---------------------------------|
| DISTRIBUTION OF SALARIES AND WAGES (Continued) | | | | | |
| | | | | | |
| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll charged for Clearing Accounts (c) | Total (d) | |
| 48 | Total Operation and Maintenance | | | | |
| 49 | Production-Manufactured Gas (Enter Total of lines 28 and 40) | | | | |
| 50 | Production-Natural Gas (Including Expl. and Dev.) (Total lines 29, | | | | |
| 51 | Other Gas Supply (Enter Total of lines 30 and 42) | | | | |
| 52 | Storage, LNG Terminating and Processing (Total of lines 31 thru | | | | |
| 53 | Transmission (Lines 32 and 44) | | | | |
| 54 | Distribution (Lines 33 and 45) | | | | |
| 55 | Customer Accounts (Line 34) | | | | |
| 56 | Customer Service and Informational (Line 35) | | | | |
| 57 | Sales (Line 36) | | | | |
| 58 | Administrative and General (Lines 37 and 46) | | | | |
| 59 | TOTAL Operation and Maint. (Total of lines 49 thru 58) | | | | |
| 60 | Other Utility Departments | | | | |
| 61 | Operation and Maintenance | | | | |
| 62 | TOTAL All Utility Dept. (Total of lines 25, 59, and 61) | 377,773,722 | 33,407,286 | 411,181,008 | |
| 63 | Utility Plant | | | | |
| 64 | Construction (By Utility Departments) | | | | |
| 65 | Electric Plant | 26,932,246 | 14,043,545 | 40,975,791 | |
| 66 | Gas Plant | | | | |
| 67 | Other | | | | |
| 68 | TOTAL Construction (Total of lines 65 thru 67) | 26,932,246 | 14,043,545 | 40,975,791 | |
| 69 | Plant Removal (By Utility Departments) | | | | |
| 70 | Electric Plant | 1,460,837 | | 1,460,837 | |
| 71 | Gas Plant | | | | |
| 72 | Other | | | | |
| 73 | TOTAL Plant Removal (Total of lines 70 thru 72) | 1,460,837 | | 1,460,837 | |
| 74 | Other Accounts (Specify): | | | | |
| 75 | | | | | |
| 76 | | | | | |
| 77 | | | | | |
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| 91 | | | | | |
| 92 | | | | | |
| 93 | | | | | |
| 94 | | | | | |
| 95 | TOTAL Other Accounts | | | | |
| 96 | TOTAL SALARIES AND WAGES | 406,166,805 | 47,450,831 | 453,617,636 | |

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|---|---|---------------------------------------|---------------------------------|
| Name of Respondent Reliant Energy HL&P | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year of Report Dec. 31, 2001 |
|---|---|---------------------------------------|---------------------------------|

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

| Line No. | Item (a) | MegaWatt Hours (b) | Line No. | Item (a) | MegaWatt Hours (b) |
|----------|--|-----------------------|----------|--|-----------------------|
| 1 | SOURCES OF ENERGY | | 21 | DISPOSITION OF ENERGY | |
| 2 | Generation (Excluding Station Use): | | 22 | Sales to Ultimate Consumers (Including Interdepartmental Sales) | 70,608,148 |
| 3 | Steam | 39,643,383 | 23 | Requirements Sales for Resale (See instruction 4, page 311.) | 147,844 |
| 4 | Nuclear | 6,110,903 | 24 | Non-Requirements Sales for Resale (See instruction 4, page 311.) | 655,892 |
| 5 | Hydro-Conventional | | 25 | Energy Furnished Without Charge | |
| 6 | Hydro-Pumped Storage | | 26 | Energy Used by the Company (Electric Dept Only, Excluding Station Use) | |
| 7 | Other | 3,184,047 | 27 | Total Energy Losses | 5,875,041 |
| 8 | Less Energy for Pumping | | 28 | TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20) | 77,286,925 |
| 9 | Net Generation (Enter Total of lines 3 through 8) | 48,938,333 | | | |
| 10 | Purchases | 28,348,060 | | | |
| 11 | Power Exchanges: | | | | |
| 12 | Received | 6,450,393 | | | |
| 13 | Delivered | 6,449,861 | | | |
| 14 | Net Exchanges (Line 12 minus line 13) | 532 | | | |
| 15 | Transmission For Other (Wheeling) | | | | |
| 16 | Received | | | | |
| 17 | Delivered | | | | |
| 18 | Net Transmission for Other (Line 16 minus line 17) | | | | |
| 19 | Transmission By Others Losses | | | | |
| 20 | TOTAL (Enter Total of lines 9, 10, 14, 18 and 19) | 77,286,925 | | | |

| | | | |
|---------------------|---|---------------------------------------|--------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year of Report Dec 31, 2001 |
| Reliant Energy HL&P | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 401 Line No.: 29 Column: d
Monthly peak excluding interruptible load was 9,716 megawatts.

Schedule Page: 401 Line No.: 30 Column: d
Monthly peak excluding interruptible load was 8,294 megawatts.

Schedule Page: 401 Line No.: 31 Column: d
Monthly peak excluding interruptible load was 8,139 megawatts.

Schedule Page: 401 Line No.: 32 Column: d
Monthly peak excluding interruptible load was 10,316 megawatts.

Schedule Page: 401 Line No.: 33 Column: d
Monthly peak excluding interruptible load was 11,512 megawatts.

Schedule Page: 401 Line No.: 34 Column: d
Monthly peak excluding interruptible load was 12,573 megawatts.

Schedule Page: 401 Line No.: 35 Column: d
Monthly peak excluding interruptible load was 13,127 megawatts.

Schedule Page: 401 Line No.: 36 Column: d
Monthly peak excluding interruptible load was 13,578 megawatts.

Schedule Page: 401 Line No.: 37 Column: c
Negative sales due to prior period adjustments.

Schedule Page: 401 Line No.: 37 Column: d
Monthly peak excluding interruptible load was 12,772 megawatts.

Schedule Page: 401 Line No.: 38 Column: c
Negative sales due to prior period adjustments.

Schedule Page: 401 Line No.: 38 Column: d
Monthly peak excluding interruptible load was 10,564 megawatts.

Schedule Page: 401 Line No.: 39 Column: d
Monthly peak excluding interruptible load was 8,684 megawatts.

Schedule Page: 401 Line No.: 40 Column: d
Monthly peak excluding interruptible load was 8,387 megawatts.

| | | | |
|---|---|---------------------------------------|---------------------------------|
| Name of Respondent Reliant Energy HL&P | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year of Report Dec. 31, 2001 |
|---|---|---------------------------------------|---------------------------------|

MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) the system's energy output for each month such that the total on Line 41 matches the total on Line 20.
3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on Line 24. Include in the monthly amounts any energy losses associated with the sales so that the total on Line 41 exceeds the amount on Line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.
4. Report in column (d) the system's monthly maximum megawatt Load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c).
5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

| Line No. | Month (a) | Total Monthly Energy (b) | Monthly Non-Requirements Sales for Resale & Associated Losses (c) | MONTHLY PEAK | | |
|----------|-----------|--------------------------|---|------------------------------|------------------|----------|
| | | | | Megawatts (See Instr. 4) (d) | Day of Month (e) | Hour (f) |
| 29 | January | 5,886,385 | 62,701 | 10,627 | 2 | 7 pm |
| 30 | February | 5,141,682 | 61,421 | 9,309 | 27 | 4 pm |
| 31 | March | 4,890,533 | 78,954 | 9,177 | 27 | 7 pm |
| 32 | April | 4,517,006 | 125,515 | 11,255 | 23 | 5 pm |
| 33 | May | 9,005,704 | 98,270 | 12,554 | 29 | 5 pm |
| 34 | June | 6,976,179 | 61,088 | 13,290 | 28 | 5 pm |
| 35 | July | 8,209,341 | 49,103 | 14,108 | 31 | 4 pm |
| 36 | August | 8,559,750 | 164,937 | 14,196 | 21 | 5 pm |
| 37 | September | 6,317,699 | -169,608 | 13,619 | 20 | 5 pm |
| 38 | October | 6,526,636 | -154,730 | 11,678 | 10 | 3 pm |
| 39 | November | 5,687,343 | 197,677 | 9,663 | 2 | 3 pm |
| 40 | December | 5,568,666 | 80,564 | 9,259 | 5 | 7 pm |
| 41 | TOTAL | 77,286,924 | 655,892 | | | |

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|--|---|---|-----------|---------------------------------------|-------------------------------------|---------------------------------|-------|
| Name of Respondent Reliant Energy HL&P | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year of Report Dec. 31, 2001 | |
| STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) | | | | | | | |
| <p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p> | | | | | | | |
| Line No. | Item (a) | Plant Name: CEDAR BAYOU (b) | | | Plant Name: S. TEXAS PROJECT (c) | | |
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear) | STEAM | | | NUCLEAR TURBINE | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | FULL OUTDOOR | | | CONVENTIONAL | | |
| 3 | Year Originally Constructed | 1970 | | | 1988 | | |
| 4 | Year Last Unit was Installed | 1974 | | | 1989 | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 2295.00 | | | 834.26 | | |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 2698 | | | 0 | | |
| 7 | Plant Hours Connected to Load | 8284 | | | 0 | | |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | | | 0 | | |
| 9 | When Not Limited by Condenser Water | 0 | | | 0 | | |
| 10 | When Limited by Condenser Water | 2220 | | | 0 | | |
| 11 | Average Number of Employees | 62 | | | 1225 | | |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 5306310000 | | | 6110903000 | | |
| 13 | Cost of Plant: Land and Land Rights | 6235509 | | | 5828565 | | |
| 14 | Structures and Improvements | 52106349 | | | 1093605866 | | |
| 15 | Equipment Costs | 309815533 | | | 1418475801 | | |
| 16 | Total Cost | 368157391 | | | 2517910232 | | |
| 17 | Cost per KW of Installed Capacity (line 5) | 160.4172 | | | 3018.1361 | | |
| 18 | Production Expenses: Oper, Supv, & Engr | 2103520 | | | 15441562 | | |
| 19 | Fuel | 230175063 | | | 23033252 | | |
| 20 | Coolants and Water (Nuclear Plants Only) | 0 | | | 1291602 | | |
| 21 | Steam Expenses | 6367364 | | | 1732861 | | |
| 22 | Steam From Other Sources | 0 | | | 0 | | |
| 23 | Steam Transferred (Cr) | 0 | | | 0 | | |
| 24 | Electric Expenses | 140174 | | | 5794127 | | |
| 25 | Misc Steam (or Nuclear) Power Expenses | 2275245 | | | 12224503 | | |
| 26 | Rents | 0 | | | 0 | | |
| 27 | Allowances | 0 | | | 0 | | |
| 28 | Maintenance Supervision and Engineering | 2341151 | | | 6027032 | | |
| 29 | Maintenance of Structures | 2639975 | | | 1810068 | | |
| 30 | Maintenance of Boiler (or reactor) Plant | 12584972 | | | 10452758 | | |
| 31 | Maintenance of Electric Plant | 633484 | | | 6709649 | | |
| 32 | Maintenance of Misc Steam (or Nuclear) Plant | 996786 | | | 3070102 | | |
| 33 | Total Production Expenses | 260257734 | | | 87587516 | | |
| 34 | Expenses per Net KWh | 0.0490 | | | 0.0143 | | |
| 35 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | Gas | Oil | | Nuclear | | |
| 36 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | MCF | Bbl. | | MMBTU | | |
| 37 | Quantity (units) of Fuel Burned | 52446861 | 446410 | 0 | 63086742 | 0 | 0 |
| 38 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 1020 | 139643 | 0 | 0 | 0 | 0 |
| 39 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 436.800 | 4287.200 | 0.000 | 36.500 | 0.000 | 0.000 |
| 40 | Average Cost of Fuel per Unit Burned | 445.300 | 758.000 | 0.000 | 36.500 | 0.000 | 0.000 |
| 41 | Average Cost of Fuel Burned per Million BTU | 436.600 | 129.200 | 0.000 | 36.500 | 0.000 | 0.000 |
| 42 | Average Cost of Fuel Burned per KWh Net Gen | 4.620 | 1.370 | 0.000 | 0.380 | 0.000 | 0.000 |
| 43 | Average BTU per KWh Net Generation | 10576.000 | 10576.000 | 0.000 | 10323.000 | 0.000 | 0.000 |

| | | | | | | | | | | | |
|---|--|--|---|--|--|---------------------------------------|--|--|---------------------------------|--|--|
| Name of Respondent Reliant Energy HL&P | | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | | Date of Report (Mo, Da, Yr) / / | | | Year of Report Dec. 31, 2001 | | |
|---|--|--|---|--|--|---------------------------------------|--|--|---------------------------------|--|--|

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: DEEPWATER (d) | | | Plant Name: GREENS BAYOU (e) | | | Plant Name: LIMESTONE (f) | | | Line No. | |
|---------------------------------|-------|-------|------------------------------------|-----------|-------|---------------------------------|-----------|-------|-------------|----|
| STEAM | | | STEAM | | | STEAM | | | 1 | |
| CONV & OUTDR. BOILER | | | FULL OUTDOOR | | | OUTDOOR BOILER | | | 2 | |
| 1925 | | | 1949 | | | 1985 | | | 3 | |
| 1955 | | | 1973 | | | 1986 | | | 4 | |
| 187.85 | | | 878.40 | | | 1626.80 | | | 5 | |
| 168 | | | 423 | | | 1605 | | | 6 | |
| 819 | | | 5666 | | | 8675 | | | 7 | |
| 0 | | | 0 | | | 0 | | | 8 | |
| 0 | | | 0 | | | 0 | | | 9 | |
| 0 | | | 0 | | | 0 | | | 10 | |
| 20 | | | 45 | | | 301 | | | 11 | |
| 83471000 | | | 586165000 | | | 9095068000 | | | 12 | |
| 42184 | | | 168956 | | | 10409246 | | | 13 | |
| 16790969 | | | 25450571 | | | 271953030 | | | 14 | |
| 86439583 | | | 140658478 | | | 1376612777 | | | 15 | |
| 103272736 | | | 166278005 | | | 1658975053 | | | 16 | |
| 549.7617 | | | 189.2965 | | | 1019.7781 | | | 17 | |
| 825791 | | | 1626724 | | | 8297014 | | | 18 | |
| 4416494 | | | 39117322 | | | 154954428 | | | 19 | |
| 0 | | | 0 | | | 0 | | | 20 | |
| 943761 | | | 1173925 | | | 15803949 | | | 21 | |
| 0 | | | 0 | | | 0 | | | 22 | |
| 0 | | | 0 | | | 0 | | | 23 | |
| 207627 | | | 1308087 | | | 4406870 | | | 24 | |
| 481318 | | | 1375169 | | | 4482851 | | | 25 | |
| 0 | | | 0 | | | 0 | | | 26 | |
| 0 | | | 0 | | | 0 | | | 27 | |
| 363348 | | | 989451 | | | 3723046 | | | 28 | |
| 268972 | | | 2079524 | | | 3571085 | | | 29 | |
| 755009 | | | 3320529 | | | 33203489 | | | 30 | |
| 533225 | | | 2247227 | | | 4482851 | | | 31 | |
| 335035 | | | 134163 | | | 3495104 | | | 32 | |
| 9130580 | | | 53372121 | | | 236420687 | | | 33 | |
| 0.1094 | | | 0.0911 | | | 0.0260 | | | 34 | |
| Gas | | | Gas | Oil | | Lignite | Gas | | | 35 |
| MCF | | | MCF | Bbl. | | Tons | MCF | | | 36 |
| 1076349 | 0 | 0 | 6580837 | 72738 | 0 | 7003471 | 747128 | 0 | | 37 |
| 1041 | 0 | 0 | 1025 | 139612 | 0 | 6831 | 1026 | 0 | | 38 |
| 406.800 | 0.000 | 0.000 | 481.300 | 4440.400 | 0.000 | 1813.000 | 416.700 | 0.000 | | 39 |
| 410.300 | 0.000 | 0.000 | 497.500 | 8776.500 | 0.000 | 2309.200 | 400.700 | 0.000 | | 40 |
| 394.100 | 0.000 | 0.000 | 485.300 | 1496.700 | 0.000 | 169.000 | 390.300 | 0.000 | | 41 |
| 5.290 | 0.000 | 0.000 | 5.940 | 18.320 | 0.000 | 1.790 | 4.140 | 0.000 | | 42 |
| 13426.000 | 0.000 | 0.000 | 12237.000 | 12237.000 | 0.000 | 10605.000 | 10605.000 | 0.000 | | 43 |

| | | | | | | | |
|---|---|---|-------|---------------------------------------|---------------------------------|---------------------------------|-------|
| Name of Respondent Reliant Energy HL&P | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year of Report Dec. 31, 2001 | |
| STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued) | | | | | | | |
| <p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p> | | | | | | | |
| Line No. | Item (a) | Plant Name: H.O. CLARKE (b) | | | Plant Name: P H ROBINSON (c) | | |
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear) | STEAM | | | STEAM | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | BOILER & FULL OUTDOOR | | | FULL OUTDOOR | | |
| 3 | Year Originally Constructed | RETI | | | 1966 | | |
| 4 | Year Last Unit was Installed | 1985 | | | 1973 | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 0.00 | | | 2314.50 | | |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 0 | | | 2202 | | |
| 7 | Plant Hours Connected to Load | 0 | | | 8371 | | |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | | | 0 | | |
| 9 | When Not Limited by Condenser Water | 0 | | | 0 | | |
| 10 | When Limited by Condenser Water | 0 | | | 0 | | |
| 11 | Average Number of Employees | 0 | | | 67 | | |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 0 | | | 5703777000 | | |
| 13 | Cost of Plant: Land and Land Rights | 0 | | | 1167768 | | |
| 14 | Structures and Improvements | 0 | | | 69852634 | | |
| 15 | Equipment Costs | 0 | | | 310902646 | | |
| 16 | Total Cost | 0 | | | 381923048 | | |
| 17 | Cost per KW of Installed Capacity (line 5) | 0.0000 | | | 165.0132 | | |
| 18 | Production Expenses: Oper, Supv, & Engr | 484619 | | | 1429239 | | |
| 19 | Fuel | 0 | | | 249299214 | | |
| 20 | Coolants and Water (Nuclear Plants Only) | 0 | | | 0 | | |
| 21 | Steam Expenses | 0 | | | 1642105 | | |
| 22 | Steam From Other Sources | 0 | | | 0 | | |
| 23 | Steam Transferred (Cr) | 0 | | | 425731 | | |
| 24 | Electric Expenses | 58637 | | | 4865496 | | |
| 25 | Misc Steam (or Nuclear) Power Expenses | 0 | | | 0 | | |
| 26 | Rents | 0 | | | 0 | | |
| 27 | Allowances | 0 | | | 0 | | |
| 28 | Maintenance Supervision and Engineering | 108651 | | | 1490058 | | |
| 29 | Maintenance of Structures | 48289 | | | 1763742 | | |
| 30 | Maintenance of Boiler (or reactor) Plant | 8623 | | | 9061987 | | |
| 31 | Maintenance of Electric Plant | 10348 | | | 9457308 | | |
| 32 | Maintenance of Misc Steam (or Nuclear) Plant | 1725 | | | 273684 | | |
| 33 | Total Production Expenses | 720892 | | | 279708564 | | |
| 34 | Expenses per Net KWh | 0.0000 | | | 0.0490 | | |
| 35 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | | | | Gas | | |
| 36 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | | | | MCF | | |
| 37 | Quantity (units) of Fuel Burned | 0 | 0 | 0 | 59765174 | 0 | 0 |
| 38 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 0 | 0 | 0 | 1018 | 0 | 0 |
| 39 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 0.000 | 0.000 | 0.000 | 407.400 | 0.000 | 0.000 |
| 40 | Average Cost of Fuel per Unit Burned | 0.000 | 0.000 | 0.000 | 416.100 | 0.000 | 0.000 |
| 41 | Average Cost of Fuel Burned per Million BTU | 0.000 | 0.000 | 0.000 | 408.700 | 0.000 | 0.000 |
| 42 | Average Cost of Fuel Burned per KWh Net Gen | 0.000 | 0.000 | 0.000 | 4.360 | 0.000 | 0.000 |
| 43 | Average BTU per KWh Net Generation | 0.000 | 0.000 | 0.000 | 10668.000 | 0.000 | 0.000 |

| | | | | | | | | | | | |
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| Name of Respondent Reliant Energy HL&P | | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | | Date of Report (Mo, Da, Yr) / / | | | Year of Report Dec. 31, 2001 | | |
| STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued) | | | | | | | | | | | |
| 9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant. | | | | | | | | | | | |
| Plant Name: S R BERTRON (d) | | | Plant Name: T H WHARTON (e) | | | Plant Name: W A PARISH (f) | | | Line No. | | |
| STEAM | | | STEAM | | | STEAM | | | 1 | | |
| FULL OUTDOOR | | | FULL OUTDOOR | | | FULL & OUTDR BOILERS | | | 2 | | |
| 1956 | | | 1958 | | | 1958 | | | 3 | | |
| 1960 | | | 1974 | | | 1982 | | | 4 | | |
| 875.30 | | | 1421.52 | | | 3969.12 | | | 5 | | |
| 871 | | | 236 | | | 3862 | | | 6 | | |
| 7051 | | | 3270 | | | 24445 | | | 7 | | |
| 0 | | | 0 | | | 0 | | | 8 | | |
| 0 | | | 0 | | | 0 | | | 9 | | |
| 0 | | | 0 | | | 0 | | | 10 | | |
| 54 | | | 65 | | | 418 | | | 11 | | |
| 1071485000 | | | 292053000 | | | 17077447000 | | | 12 | | |
| 327206 | | | 9893 | | | 4930927 | | | 13 | | |
| 41187582 | | | 27287457 | | | 265669613 | | | 14 | | |
| 200194176 | | | 318480238 | | | 1663374652 | | | 15 | | |
| 241708964 | | | 345777588 | | | 1933975192 | | | 16 | | |
| 276.1441 | | | 243.2450 | | | 487.2554 | | | 17 | | |
| 1366433 | | | 798866 | | | 4145516 | | | 18 | | |
| 52827464 | | | 18242170 | | | 378706416 | | | 19 | | |
| 0 | | | 0 | | | 0 | | | 20 | | |
| 253043 | | | 3564174 | | | 9089667 | | | 21 | | |
| 0 | | | 0 | | | 0 | | | 22 | | |
| 118087 | | | 20484 | | | 8745694 | | | 23 | | |
| 3626952 | | | 1126607 | | | 5114452 | | | 24 | | |
| 0 | | | 0 | | | 0 | | | 25 | | |
| 0 | | | 0 | | | 0 | | | 26 | | |
| 0 | | | 0 | | | 0 | | | 27 | | |
| 826608 | | | 532578 | | | 6520513 | | | 28 | | |
| 910955 | | | 757899 | | | 8951153 | | | 29 | | |
| 4723472 | | | 1167574 | | | 31923061 | | | 30 | | |
| 2935300 | | | 1003704 | | | 10163060 | | | 31 | | |
| 1973736 | | | 245805 | | | 3804110 | | | 32 | | |
| 69562050 | | | 27459861 | | | 467163642 | | | 33 | | |
| 0.0649 | | | 0.0940 | | | 0.0274 | | | 34 | | |
| Gas | Oil | | Gas | Oil | | Coal | Gas | | 35 | | |
| MCF | Bbl. | | MCF | Bbl. | | Tons | MCF | | 36 | | |
| 12228035 | 7282 | 0 | 3283169 | 25370 | 0 | 9343879 | 23182584 | 0 | 37 | | |
| 1024 | 484433 | 0 | 1016 | 40113 | 0 | 8286 | 1039 | 0 | 38 | | |
| 410.200 | 0.000 | 0.000 | 514.300 | 0.000 | 0.000 | 3048.700 | 425.600 | 0.000 | 39 | | |
| 413.600 | 30959.300 | 0.000 | 517.700 | 7070.300 | 0.000 | 3034.100 | 437.500 | 0.000 | 40 | | |
| 403.900 | 1521.600 | 0.000 | 509.600 | 4196.600 | 0.000 | 183.100 | 421.200 | 0.000 | 41 | | |
| 4.720 | 61.860 | 0.000 | 5.820 | 14.440 | 0.000 | 1.910 | 4.590 | 0.000 | 42 | | |
| 11687.000 | 40651.000 | 0.000 | 11422.000 | 3441.000 | 0.000 | 10414.000 | 10906.000 | 0.000 | 43 | | |

| | | | | | | | |
|--|---|---|-------|---------------------------------------|-----------|---------------------------------|-------|
| Name of Respondent Reliant Energy HL&P | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year of Report Dec. 31, 2001 | |
| STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued) | | | | | | | |
| <p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p> | | | | | | | |
| Line No. | Item (a) | Plant Name: WEBSTER (b) | | Plant Name: GREENS BAYOU (c) | | | |
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear | STEAM | | GAS TURBINE | | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | FULL OUTDOOR | | CONVENTIONAL | | | |
| 3 | Year Originally Constructed | 1954 | | 1976 | | | |
| 4 | Year Last Unit was Installed | 1965 | | 1976 | | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 426.36 | | 0.00 | | | |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 541 | | 287 | | | |
| 7 | Plant Hours Connected to Load | 3650 | | 408 | | | |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | | 0 | | | |
| 9 | When Not Limited by Condenser Water | 0 | | 0 | | | |
| 10 | When Limited by Condenser Water | 0 | | 0 | | | |
| 11 | Average Number of Employees | 30 | | 0 | | | |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 427607000 | | 44490000 | | | |
| 13 | Cost of Plant: Land and Land Rights | 515319 | | 0 | | | |
| 14 | Structures and Improvements | 12893313 | | 0 | | | |
| 15 | Equipment Costs | 42390866 | | 0 | | | |
| 16 | Total Cost | 55799498 | | 0 | | | |
| 17 | Cost per KW of Installed Capacity (line 5) | 130.8741 | | 0.0000 | | | |
| 18 | Production Expenses: Oper, Supv, & Engr | 704573 | | 0 | | | |
| 19 | Fuel | 18008728 | | 4377240 | | | |
| 20 | Coolants and Water (Nuclear Plants Only) | 0 | | 0 | | | |
| 21 | Steam Expenses | 875683 | | 0 | | | |
| 22 | Steam From Other Sources | 0 | | 0 | | | |
| 23 | Steam Transferred (Cr) | 251633 | | 301866 | | | |
| 24 | Electric Expenses | 0 | | 0 | | | |
| 25 | Misc Steam (or Nuclear) Power Expenses | 573723 | | 754666 | | | |
| 26 | Rents | 0 | | 0 | | | |
| 27 | Allowances | 0 | | 0 | | | |
| 28 | Maintenance Supervision and Engineering | 342221 | | 0 | | | |
| 29 | Maintenance of Structures | 306992 | | 0 | | | |
| 30 | Maintenance of Boiler (or reactor) Plant | 900847 | | 0 | | | |
| 31 | Maintenance of Electric Plant | 875683 | | 1458337 | | | |
| 32 | Maintenance of Misc Steam (or Nuclear) Plant | 90588 | | 0 | | | |
| 33 | Total Production Expenses | 22930671 | | 6892109 | | | |
| 34 | Expenses per Net KWh | 0.0536 | | 0.1549 | | | |
| 35 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | Gas | | | Gas | Oil | |
| 36 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | MCF | | | MCF | Bbl. | |
| 37 | Quantity (units) of Fuel Burned | 4916689 | 0 | 0 | 385222 | 59189 | 0 |
| 38 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 1017 | 0 | 0 | 1027 | 139080 | 0 |
| 39 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 361.900 | 0.000 | 0.000 | 477.800 | 0.000 | 0.000 |
| 40 | Average Cost of Fuel per Unit Burned | 366.300 | 0.000 | 0.000 | 376.300 | 4220.700 | 0.000 |
| 41 | Average Cost of Fuel Burned per Million BTU | 360.200 | 0.000 | 0.000 | 475.000 | 722.500 | 0.000 |
| 42 | Average Cost of Fuel Burned per KWh Net Gen | 4.210 | 0.000 | 0.000 | 7.920 | 12.040 | 0.000 |
| 43 | Average BTU per KWh Net Generation | 11694.000 | 0.000 | 0.000 | 16666.000 | 16666.000 | 0.000 |

| | | | | | | | | | | | |
|--|-------|-------|---|-------|-------|---------------------------------------|-------|-------|---------------------------------|--|----|
| Name of Respondent Reliant Energy HL&P | | | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | | Date of Report (Mo, Da, Yr) / / | | | Year of Report Dec. 31, 2001 | | |
| STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued) | | | | | | | | | | | |
| <p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p> | | | | | | | | | | | |
| Plant Name: S R BERTRON (d) | | | Plant Name: T H WHARTON (e) | | | Plant Name: W A PARISH (f) | | | Line No. | | |
| GAS TURBINE | | | GAS TURBINE | | | GAS TURBINE | | | 1 | | |
| CONVENTIONAL | | | CONVENTIONAL | | | CONVENTIONAL | | | 2 | | |
| 1967 | | | 1967 | | | 1967 | | | 3 | | |
| 1967 | | | 1975 | | | 1967 | | | 4 | | |
| 0.00 | | | 0.00 | | | 0.00 | | | 5 | | |
| 33 | | | 1354 | | | 15 | | | 6 | | |
| 65 | | | 4150 | | | 54 | | | 7 | | |
| 0 | | | 0 | | | 0 | | | 8 | | |
| 0 | | | 0 | | | 0 | | | 9 | | |
| 0 | | | 0 | | | 0 | | | 10 | | |
| 0 | | | 0 | | | 0 | | | 11 | | |
| 261000 | | | 1891992000 | | | 299000 | | | 12 | | |
| 0 | | | 0 | | | 0 | | | 13 | | |
| 0 | | | 0 | | | 0 | | | 14 | | |
| 0 | | | 0 | | | 0 | | | 15 | | |
| 0 | | | 0 | | | 0 | | | 16 | | |
| 0.0000 | | | 0.0000 | | | 0.0000 | | | 17 | | |
| 0 | | | 675964 | | | 13360 | | | 18 | | |
| 73877 | | | 83449030 | | | 82967 | | | 19 | | |
| 0 | | | 0 | | | 0 | | | 20 | | |
| 0 | | | 0 | | | 0 | | | 21 | | |
| 0 | | | 0 | | | 0 | | | 22 | | |
| 0 | | | 0 | | | 0 | | | 23 | | |
| 0 | | | 327740 | | | 33399 | | | 24 | | |
| 0 | | | 225321 | | | 4771 | | | 25 | | |
| 0 | | | 0 | | | 0 | | | 26 | | |
| 0 | | | 1079388 | | | 0 | | | 27 | | |
| 0 | | | 0 | | | 0 | | | 28 | | |
| 0 | | | 20366 | | | 0 | | | 29 | | |
| 0 | | | 0 | | | 0 | | | 30 | | |
| 117971 | | | 8859130 | | | 89769 | | | 31 | | |
| 16853 | | | 20366 | | | 0 | | | 32 | | |
| 208701 | | | 94657305 | | | 224266 | | | 33 | | |
| 0.7996 | | | 0 0500 | | | 0.7501 | | | 34 | | |
| Gas | | | Gas | | | Gas | | | | | 35 |
| MCF | | | MCF | | | MCF | | | | | 36 |
| 15596 | 0 | 0 | 17516988 | 0 | 0 | 16722 | 0 | 0 | | | 37 |
| 1017 | 0 | 0 | 1016 | 0 | 0 | 1009 | 0 | 0 | | | 38 |
| 464.500 | 0.000 | 0.000 | 467.100 | 0.000 | 0.000 | 503.100 | 0.000 | 0.000 | | | 39 |
| 473.700 | 0.000 | 0.000 | 476.200 | 0.000 | 0.000 | 496.200 | 0.000 | 0.000 | | | 40 |
| 465.500 | 0.000 | 0.000 | 469.000 | 0.000 | 0.000 | 491.900 | 0.000 | 0.000 | | | 41 |
| 28.310 | 0.000 | 0.000 | 4.410 | 0.000 | 0.000 | 27.750 | 0.000 | 0.000 | | | 42 |
| 60805.000 | 0.000 | 0.000 | 9402.000 | 0.000 | 0.000 | 56405.000 | 0.000 | 0.000 | | | 43 |

| | | | | | | | |
|---|---|---|-------|---------------------------------------|-------|---------------------------------|--|
| Name of Respondent Reliant Energy HL&P | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year of Report Dec. 31, 2001 | |
| STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued) | | | | | | | |
| <p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p> | | | | | | | |
| Line No. | Item (a) | Plant Name: H O CLARKE (b) | | Plant Name: WEBSTER (c) | | | |
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear | GAS TURBINE | | Gas Turbine | | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | CONVENTIONAL | | Conventional | | | |
| 3 | Year Originally Constructed | 1968 | | 1967 | | | |
| 4 | Year Last Unit was Installed | 1968 | | 1967 | | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 96.00 | | 0.00 | | | |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 86 | | 14 | | | |
| 7 | Plant Hours Connected to Load | 51 | | 49 | | | |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | | 0 | | | |
| 9 | When Not Limited by Condenser Water | 0 | | 0 | | | |
| 10 | When Limited by Condenser Water | 0 | | 0 | | | |
| 11 | Average Number of Employees | 0 | | 0 | | | |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 2670000 | | 334000 | | | |
| 13 | Cost of Plant: Land and Land Rights | 72642 | | 0 | | | |
| 14 | Structures and Improvements | 415137 | | 0 | | | |
| 15 | Equipment Costs | 7316241 | | 0 | | | |
| 16 | Total Cost | 7804020 | | 0 | | | |
| 17 | Cost per KW of Installed Capacity (line 5) | 81.2919 | | 0.0000 | | | |
| 18 | Production Expenses: Oper, Supv, & Engr | 0 | | 0 | | | |
| 19 | Fuel | 163780 | | 37274 | | | |
| 20 | Coolants and Water (Nuclear Plants Only) | 0 | | 0 | | | |
| 21 | Steam Expenses | 0 | | 0 | | | |
| 22 | Steam From Other Sources | 0 | | 0 | | | |
| 23 | Steam Transferred (Cr) | 0 | | 0 | | | |
| 24 | Electric Expenses | 208679 | | 55359 | | | |
| 25 | Misc Steam (or Nuclear) Power Expenses | 0 | | 0 | | | |
| 26 | Rents | 0 | | 0 | | | |
| 27 | Allowances | 0 | | 0 | | | |
| 28 | Maintenance Supervision and Engineering | 0 | | 0 | | | |
| 29 | Maintenance of Structures | 0 | | 0 | | | |
| 30 | Maintenance of Boiler (or reactor) Plant | 0 | | 0 | | | |
| 31 | Maintenance of Electric Plant | 0 | | 55348 | | | |
| 32 | Maintenance of Misc Steam (or Nuclear) Plant | 0 | | 0 | | | |
| 33 | Total Production Expenses | 372459 | | 147981 | | | |
| 34 | Expenses per Net KWh | 0.1395 | | 0.4431 | | | |
| 35 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | Gas | | Gas | | | |
| 36 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | MCF | | MCF | | | |
| 37 | Quantity (units) of Fuel Burned | 44744 | 0 | 9125 | 0 | 0 | |
| 38 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 1006 | 0 | 1026 | 0 | 0 | |
| 39 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 392.700 | 0.000 | 441.200 | 0.000 | 0.000 | |
| 40 | Average Cost of Fuel per Unit Burned | 366.000 | 0.000 | 408.500 | 0.000 | 0.000 | |
| 41 | Average Cost of Fuel Burned per Million BTU | 363.900 | 0.000 | 398.100 | 0.000 | 0.000 | |
| 42 | Average Cost of Fuel Burned per KWh Net Gen | 6.130 | 0.000 | 11.160 | 0.000 | 0.000 | |
| 43 | Average BTU per KWh Net Generation | 16856.000 | 0.000 | 28030.000 | 0.000 | 0.000 | |

| | | | | | | | | | | | |
|--|--|--|---|--|--|---------------------------------------|--|--|---------------------------------|--|--|
| Name of Respondent Reliant Energy HL&P | | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | | Date of Report (Mo, Da, Yr) / / | | | Year of Report Dec. 31, 2001 | | |
| STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued) | | | | | | | | | | | |
| <p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p> | | | | | | | | | | | |
| Plant Name: S R BERTRON (d) | | | Plant Name: T H WHARTON (e) | | | Plant Name: W A PARISH (f) | | | Line No. | | |
| GAS TURBINE | | | GAS TURBINE | | | GAS TURBINE | | | 1 | | |
| CONVENTIONAL | | | CONVENTIONAL | | | CONVENTIONAL | | | 2 | | |
| 1967 | | | 1967 | | | 1967 | | | 3 | | |
| 1967 | | | 1975 | | | 1967 | | | 4 | | |
| 0.00 | | | 0.00 | | | 0.00 | | | 5 | | |
| 33 | | | 1354 | | | 15 | | | 6 | | |
| 65 | | | 4150 | | | 54 | | | 7 | | |
| 0 | | | 0 | | | 0 | | | 8 | | |
| 0 | | | 0 | | | 0 | | | 9 | | |
| 0 | | | 0 | | | 0 | | | 10 | | |
| 0 | | | 0 | | | 0 | | | 11 | | |
| 261000 | | | 1891992000 | | | 299000 | | | 12 | | |
| 0 | | | 0 | | | 0 | | | 13 | | |
| 0 | | | 0 | | | 0 | | | 14 | | |
| 0 | | | 0 | | | 0 | | | 15 | | |
| 0 | | | 0 | | | 0 | | | 16 | | |
| 0.0000 | | | 0.0000 | | | 0.0000 | | | 17 | | |
| 0 | | | 675964 | | | 13360 | | | 18 | | |
| 73877 | | | 83449030 | | | 82967 | | | 19 | | |
| 0 | | | 0 | | | 0 | | | 20 | | |
| 0 | | | 0 | | | 0 | | | 21 | | |
| 0 | | | 0 | | | 0 | | | 22 | | |
| 0 | | | 0 | | | 0 | | | 23 | | |
| 0 | | | 327740 | | | 33399 | | | 24 | | |
| 0 | | | 225321 | | | 4771 | | | 25 | | |
| 0 | | | 0 | | | 0 | | | 26 | | |
| 0 | | | 1079388 | | | 0 | | | 27 | | |
| 0 | | | 0 | | | 0 | | | 28 | | |
| 0 | | | 20366 | | | 0 | | | 29 | | |
| 0 | | | 0 | | | 0 | | | 30 | | |
| 117971 | | | 8859130 | | | 89769 | | | 31 | | |
| 16853 | | | 20366 | | | 0 | | | 32 | | |
| 208701 | | | 94657305 | | | 224266 | | | 33 | | |
| 0.7996 | | | 0.0500 | | | 0.7501 | | | 34 | | |
| Gas | | | Gas | | | Gas | | | 35 | | |
| MCF | | | MCF | | | MCF | | | 36 | | |
| 15596 | | | 17516988 | | | 16722 | | | 37 | | |
| 1017 | | | 1016 | | | 1009 | | | 38 | | |
| 464.500 | | | 467.100 | | | 503.100 | | | 39 | | |
| 473.700 | | | 476.200 | | | 496.200 | | | 40 | | |
| 465.500 | | | 469.000 | | | 491.900 | | | 41 | | |
| 28.310 | | | 4.410 | | | 27.750 | | | 42 | | |
| 60805.000 | | | 9402.000 | | | 56405.000 | | | 43 | | |
| | | | | | | | | | | | |

| | | | | | | | |
|--|-------|---|-------|---------------------------------------|-------|---------------------------------|----|
| Name of Respondent Reliant Energy HL&P | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year of Report Dec. 31, 2001 | |
| STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued) | | | | | | | |
| <p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p> | | | | | | | |
| Plant Name: P H ROBINSON (d) | | Plant Name: COMMON-ALL PLANTS (e) | | Plant Name: COMMON-ALL PLANTS (f) | | Line No. | |
| | | | | | | | |
| GAS TURBINE | | STEAM | | OTHER | | 1 | |
| CONVENTIONAL | | | | | | 2 | |
| 1967 | | | | | | 3 | |
| 1967 | | | | | | 4 | |
| 0.00 | | 0.00 | | 0.00 | | 5 | |
| 0 | | 0 | | 0 | | 6 | |
| 0 | | 0 | | 0 | | 7 | |
| 0 | | 0 | | 0 | | 8 | |
| 0 | | 0 | | 0 | | 9 | |
| 0 | | 0 | | 0 | | 10 | |
| 0 | | 0 | | 0 | | 11 | |
| 0 | | 0 | | 0 | | 12 | |
| 0 | | 0 | | 0 | | 13 | |
| 0 | | 0 | | 0 | | 14 | |
| 0 | | 0 | | 0 | | 15 | |
| 0 | | 0 | | 0 | | 16 | |
| 0.0000 | | 0.0000 | | 0.0000 | | 17 | |
| 0 | | 2478751 | | -96291 | | 18 | |
| 0 | | 0 | | 0 | | 19 | |
| 0 | | 0 | | 0 | | 20 | |
| 0 | | 352956 | | 0 | | 21 | |
| 0 | | 0 | | 0 | | 22 | |
| 0 | | 0 | | 0 | | 23 | |
| 0 | | 102678 | | 136389 | | 24 | |
| 0 | | 279157 | | 19484 | | 25 | |
| 0 | | 0 | | 0 | | 26 | |
| 0 | | 0 | | 0 | | 27 | |
| 0 | | 173275 | | 26139 | | 28 | |
| 0 | | 189313 | | 0 | | 29 | |
| 0 | | 696286 | | 0 | | 30 | |
| 0 | | 337707 | | 394983 | | 31 | |
| 0 | | 102678 | | 29043 | | 32 | |
| 0 | | 4712801 | | 509747 | | 33 | |
| 0.0000 | | 0.0000 | | 0.0000 | | 34 | |
| Gas | | | | | | 35 | |
| MCF | | | | | | 36 | |
| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 37 |
| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 38 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 39 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 40 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 41 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 42 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 43 |

| | | | |
|---|---|---------------------------------------|---------------------------------|
| Name of Respondent Reliant Energy HL&P | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year of Report Dec. 31, 2001 |
|---|---|---------------------------------------|---------------------------------|

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: SAN JACINTO (b) | Plant Name: (c) |
|----------|---|--------------------------------|--------------------|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear | GAS TURBINE | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | CONVENTIONAL | 0 |
| 3 | Year Originally Constructed | 1995 | |
| 4 | Year Last Unit was Installed | 1995 | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 176.40 | 0.00 |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 187 | 0 |
| 7 | Plant Hours Connected to Load | 8760 | 0 |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | 0 |
| 9 | When Not Limited by Condenser Water | 0 | 0 |
| 10 | When Limited by Condenser Water | 0 | 0 |
| 11 | Average Number of Employees | 21 | 0 |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 1244001000 | 0 |
| 13 | Cost of Plant: Land and Land Rights | 0 | 0 |
| 14 | Structures and Improvements | 8883905 | 0 |
| 15 | Equipment Costs | 111404675 | 0 |
| 16 | Total Cost | 120288580 | 0 |
| 17 | Cost per KW of Installed Capacity (line 5) | 681.9080 | 0.0000 |
| 18 | Production Expenses: Oper, Supv, & Engr | 1195393 | 0 |
| 19 | Fuel | 41510998 | 0 |
| 20 | Coolants and Water (Nuclear Plants Only) | 0 | 0 |
| 21 | Steam Expenses | 0 | 0 |
| 22 | Steam From Other Sources | 0 | 0 |
| 23 | Steam Transferred (Cr) | 0 | 0 |
| 24 | Electric Expenses | 2039753 | 0 |
| 25 | Misc Steam (or Nuclear) Power Expenses | 37949 | 0 |
| 26 | Rents | 0 | 0 |
| 27 | Allowances | 0 | 0 |
| 28 | Maintenance Supervision and Engineering | 445848 | 0 |
| 29 | Maintenance of Structures | 56917 | 0 |
| 30 | Maintenance of Boiler (or reactor) Plant | 0 | 0 |
| 31 | Maintenance of Electric Plant | 4733581 | 0 |
| 32 | Maintenance of Misc Steam (or Nuclear) Plant | 977072 | 0 |
| 33 | Total Production Expenses | 50997511 | 0 |
| 34 | Expenses per Net KWh | 0.0410 | 0.0000 |
| 35 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | Gas | Gas |
| 36 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | MCF | MCF |
| 37 | Quantity (units) of Fuel Burned | 8866205 | 0 |
| 38 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 1032 | 0 |
| 39 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 454.800 | 0.000 |
| 40 | Average Cost of Fuel per Unit Burned | 468.200 | 0.000 |
| 41 | Average Cost of Fuel Burned per Million BTU | 453.800 | 0.000 |
| 42 | Average Cost of Fuel Burned per KWh Net Gen | 3.340 | 0.000 |
| 43 | Average BTU per KWh Net Generation | 7353.000 | 0.000 |

| | | | | | | | | | |
|--|-------|-------|---|-------|-------|---------------------------------------|-------|---------------------------------|----------|
| Name of Respondent Reliant Energy HL&P | | | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | | Date of Report (Mo, Da, Yr) / / | | Year of Report Dec. 31, 2001 | |
| STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued) | | | | | | | | | |
| <p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p> | | | | | | | | | |
| Plant Name: (d) | | | Plant Name: (e) | | | Plant Name: (f) | | | Line No. |
| | | | | | | | | | |
| | | | | | | | | | 1 |
| | | | | | | | | | 2 |
| | | | | | | | | | 3 |
| | | | | | | | | | 4 |
| 0.00 | | | 0.00 | | | 0.00 | | | 5 |
| 0 | | | 0 | | | 0 | | | 6 |
| 0 | | | 0 | | | 0 | | | 7 |
| 0 | | | 0 | | | 0 | | | 8 |
| 0 | | | 0 | | | 0 | | | 9 |
| 0 | | | 0 | | | 0 | | | 10 |
| 0 | | | 0 | | | 0 | | | 11 |
| 0 | | | 0 | | | 0 | | | 12 |
| 0 | | | 0 | | | 0 | | | 13 |
| 0 | | | 0 | | | 0 | | | 14 |
| 0 | | | 0 | | | 0 | | | 15 |
| 0 | | | 0 | | | 0 | | | 16 |
| 0.0000 | | | 0.0000 | | | 0.0000 | | | 17 |
| 0 | | | 0 | | | 0 | | | 18 |
| 0 | | | 0 | | | 0 | | | 19 |
| 0 | | | 0 | | | 0 | | | 20 |
| 0 | | | 0 | | | 0 | | | 21 |
| 0 | | | 0 | | | 0 | | | 22 |
| 0 | | | 0 | | | 0 | | | 23 |
| 0 | | | 0 | | | 0 | | | 24 |
| 0 | | | 0 | | | 0 | | | 25 |
| 0 | | | 0 | | | 0 | | | 26 |
| 0 | | | 0 | | | 0 | | | 27 |
| 0 | | | 0 | | | 0 | | | 28 |
| 0 | | | 0 | | | 0 | | | 29 |
| 0 | | | 0 | | | 0 | | | 30 |
| 0 | | | 0 | | | 0 | | | 31 |
| 0 | | | 0 | | | 0 | | | 32 |
| 0 | | | 0 | | | 0 | | | 33 |
| 0.0000 | | | 0.0000 | | | 0.0000 | | | 34 |
| | | | | | | | | | 35 |
| | | | | | | | | | 36 |
| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 37 |
| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 38 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 39 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 40 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 41 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 42 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 43 |
| | | | | | | | | | |

| | | | |
|---------------------|--|--------------------------------|----------------|
| Name of Respondent | This Report is: | Date of Report (Mo, Da, Yr) | Year of Report |
| Reliant Energy HL&P | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | / / | Dec 31, 2001 |
| FOOTNOTE DATA | | | |

Schedule Page: 402 Line No.: -1 Column: c

Data shown for the South Texas Project represents HL&P's 30.8% share except for plant hours connected to load and number of employees.

The following notes apply to pages 402 through 403.4:

- (1) Included in Gas column.
- (2) Number of employees is included in steam amount under same power plant name.
- (3) Number of employees is included in Greens Bayou amount.
- (4) Includes capacity of combined cycle plant. Net generation of combined cycle is included in steam turbine amount. Net demand on steam portion includes combined cycle plant.
- (5) Gas turbine plant cost is included and presented with the steam plant cost under the same power plant name.
- (6) Oil was consumed from inventory.
- (7) Total installed capacity included in steam amounts under same plant name.
- (8) Amounts included in gas turbine under same plant name.

| | | |
|-------------|---------------|---------------|
| 402-37(b) | See Note (6). | |
| 402-43(b) | See Note (6). | |
| 402-44(b) | See Note (6). | |
| 402.1-5(b) | See Note (8). | |
| 402.1-14(b) | See Note (8). | |
| 402.1-15(b) | See Note (8). | |
| 402.1-16(b) | See Note (8). | |
| 402.1-17(b) | See Note (8). | |
| 402.1-18(b) | See Note (8). | |
| 402.2-5(c) | See Note (7). | |
| 402.2-11(c) | See Note (2). | |
| 402.2-18(C) | See Note (5). | |
| 402.2-37(c) | See Note (6). | |
| 402.2-43(c) | See Note (6). | |
| 402.2-44(c) | See Note (6). | |
| 402.3-5(c) | See Note (7). | |
| 402.3-11(b) | See Note (3). | |
| 402.3-11(c) | See Note (2). | |
| 402.3-18(b) | See Note (5). | |
| 402.3-18(c) | See Note (5). | |
| 403-37(e) | See Note (6). | |
| 403-43(e) | See Note (6). | |
| 403-44(e) | See Note (6). | |
| 403.2-12(f) | See Note (4). | |
| 403.1-43(f) | See Note (1). | |
| 403.1-44(f) | See Note (1). | |
| 403.2-5(d) | See Note (7). | |
| 403.2-5(e) | See Note (7). | |
| 403.2-5(f) | See Note (7). | |
| 403.2-11(d) | See Note (2). | |
| 403.2-11(e) | See Note (2). | |
| 403.2-11(f) | See Note (2). | |
| 403.2-18(d) | See Note (5). | |
| 403.2-18(e) | See Note (5). | |
| 403.2-18(f) | See Note (5). | See Note (7). |

| | | | |
|---------------------|---|---------------------------------------|--------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year of Report Dec 31, 2001 |
| Reliant Energy HL&P | | | |
| FOOTNOTE DATA | | | |

403.2-5 (e) See Note (7) .
403.2-5 (f) See Note
403.1-37 (d) See Note (6) .
403.1-37 (e) See Note (6) .

| | | | |
|---|---|---------------------------------------|---------------------------------|
| Name of Respondent Reliant Energy HL&P | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year of Report Dec. 31, 2001 |
|---|---|---------------------------------------|---------------------------------|

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|-------------------|----------------------|---|-----------------|-------------------------------------|--|--------------------------------------|---------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | DOW-VELASCO | SOUTH TEXAS | 345.00 | 345.00 | (3) STEEL | 45.39 | | |
| 2 | DOW-VELASCO | SOUTH TEXAS | 345.00 | 345.00 | (3) STEEL | | 45.39 | |
| 3 | ADDICKS | OBRIEN | 345.00 | 345.00 | (3) STEEL | 17.96 | | |
| 4 | PARISH, W.A. | COLORADO RIVER (TIE) | 345.00 | 345.00 | (3) STEEL | 34.72 | | |
| 5 | DANEVANG (CORNER) | SOUTH TEXAS | 345.00 | 345.00 | (3) STEEL | 19.32 | | |
| 6 | PARISH, W.A. | BELLAIRE | 345.00 | 345.00 | (3) STEEL | 25.47 | | |
| 7 | BELLAIRE | JEANETTA | 345.00 | 345.00 | (3) STEEL | 5.52 | | |
| 8 | ADDICKS | WHITE OAK | 345.00 | 345.00 | (3) STEEL | 9.05 | | |
| 9 | WHARTON, T.H. | ADDICKS | 345.00 | 345.00 | (3) STEEL | 10.94 | | |
| 10 | JEANETTA | WHITE OAK | 345.00 | 345.00 | (3) STEEL | 12.22 | | |
| 11 | JEANETTA | PARISH, W.A. | 345.00 | 345.00 | (3) STEEL | 20.14 | | |
| 12 | JEANETTA | PARISH, W.A. | 345.00 | 345.00 | (3) STEEL | | 20.14 | |
| 13 | GREENS BAYOU | KING | 345.00 | 345.00 | (3) STEEL | 7.53 | | |
| 14 | KING | TOMBALL | 345.00 | 345.00 | (3) STEEL | 35.46 | | |
| 15 | TOMBALL | TP&L (TIE) | 345.00 | 345.00 | (3) STEEL | 46.51 | 33.77 | |
| 16 | TP&L JEWETT | LIMESTONE | 345.00 | 345.00 | (3) STEEL | 10.49 | | |
| 17 | LIMESTONE | TP&L TWIN OAK | 345.00 | 345.00 | (3) STEEL | 23.46 | | |
| 18 | GREENS BAYOU | KING | 345.00 | 345.00 | (3) STEEL | | 7.53 | |
| 19 | KING | SINGLETON (CORNER) | 345.00 | 345.00 | (3) STEEL | | 77.54 | |
| 20 | CEDAR BAYOU PLANT | ROBINSON, P.H. | 345.00 | 345.00 | (3) STEEL | 25.41 | | |
| 21 | KING | CEDAR BAYOU PLANT | 345.00 | 345.00 | (3) STEEL | 28.84 | | |
| 22 | NORTH BELT | KING | 345.00 | 345.00 | (3) STEEL | 10.15 | | |
| 23 | WHARTON, T.H. | NORTH BELT | 345.00 | 345.00 | (3) STEEL | 10.04 | | |
| 24 | BELLAIRE | PARISH, W.A. | 345.00 | 345.00 | (3) STEEL | | 25.47 | |
| 25 | PARISH, W.A. | OBRIEN | 345.00 | 345.00 | (3) STEEL | 17.15 | | |
| 26 | OBRIEN | WHARTON, T.H. | 345.00 | 345.00 | (3) STEEL | | 31.97 | |
| 27 | WHARTON, T.H. | SINGLETON CORNER | 345.00 | 345.00 | (3) STEEL | | 67.88 | |
| 28 | SINGLETON CORNER | TP&L TIE | 345.00 | 345.00 | (3) STEEL | 33.77 | | |
| 29 | TP&L - JEWETT | LIMESTONE | 345.00 | 345.00 | (3) STEEL | | 10.49 | |
| 30 | LIMESTONE | TP&L - TWIN OAK | 345.00 | 345.00 | (3) STEEL | | 23.46 | |
| 31 | NORTH BELT | CEDAR BAYOU PLANT | 345.00 | 345.00 | (3) STEEL | | 38.94 | |
| 32 | ROBINSON, P.H. | OASIS | 345.00 | 345.00 | (3) STEEL | 20.26 | | |
| 33 | OASIS | DOW-VELASCO | 345.00 | 345.00 | (3) STEEL | | 36.06 | |
| 34 | DOW-VELASCO | OASIS | 345.00 | 345.00 | (3) STEEL | 36.06 | | |
| 35 | OASIS | PARISH, W.A. | 345.00 | 345.00 | (3) STEEL | 19.58 | | |
| 36 | | | | | TOTAL | 2,716.61 | 879.96 | 290 |

| | | | |
|---|---|---------------------------------------|---------------------------------|
| Name of Respondent Reliant Energy HL&P | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year of Report Dec. 31, 2001 |
|---|---|---------------------------------------|---------------------------------|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|---------------------------------------|---|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 2-795 ACSR | | | | | | | | 1 |
| 2-795 ACSR | | | | | | | | 2 |
| 2-2167 ACSR | | | | | | | | 3 |
| 2-795 ACSR | | | | | | | | 4 |
| 2-795 ACSR | | | | | | | | 5 |
| 2-795 ACSR | | | | | | | | 6 |
| 2-2167 ACSR | | | | | | | | 7 |
| 2-795 ACSR | | | | | | | | 8 |
| 2-795 ACSR | | | | | | | | 9 |
| 2-2167 ACSR | | | | | | | | 10 |
| 2-2167 ACSR | | | | | | | | 11 |
| 2-2167 ACSR | | | | | | | | 12 |
| 2-927 ACAR | | | | | | | | 13 |
| 2-1590 ACSR | | | | | | | | 14 |
| 2-1590 ACSR | | | | | | | | 15 |
| 2-1590 ACSR | | | | | | | | 16 |
| 2-1590 ACSR | | | | | | | | 17 |
| 2-927 ACAR | | | | | | | | 18 |
| 2-1590 ACSR | | | | | | | | 19 |
| 2-795 ACSR | | | | | | | | 20 |
| 2-795 ACSR | | | | | | | | 21 |
| 2-927 ACAR | | | | | | | | 22 |
| 2-927 ACAR | | | | | | | | 23 |
| 2-795 ACSR | | | | | | | | 24 |
| 2-795 ACSR | | | | | | | | 25 |
| 2-795 ACSR | | | | | | | | 26 |
| 2-795 ACSR | | | | | | | | 27 |
| 2-795 ACSR | | | | | | | | 28 |
| 2-1590 ACSR | | | | | | | | 29 |
| 2-1590 ACSR | | | | | | | | 30 |
| 2-795 ACSR | | | | | | | | 31 |
| 2-927 ACAR | | | | | | | | 32 |
| 2-795 ACSR | | | | | | | | 33 |
| 2-795 ACAR | | | | | | | | 34 |
| 2-927 ACAR | | | | | | | | 35 |
| | | | | | | | | 36 |

| | | | |
|---|---|---------------------------------------|---------------------------------|
| Name of Respondent Reliant Energy HL&P | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year of Report Dec. 31, 2001 |
|---|---|---------------------------------------|---------------------------------|

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|-------------------|--------------------|---|-----------------|-------------------------------------|--|--------------------------------------|---------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | PARISH, W.A. | OBRIEN | 345.00 | 345.00 | (3) STEEL | 17.15 | | |
| 2 | OBRIEN | SINGLETON (CORNER) | 345.00 | 345.00 | (3) STEEL | 69.95 | | |
| 3 | WEBSTER | GALVESTON 26TH ST | 138.00 | 138.00 | (3) STEEL | 28.90 | | |
| 4 | GALVESTON 26TH ST | SEAWALL | 138.00 | 138.00 | (3) STEEL | | 1.71 | |
| 5 | DEEPWATER | AES - DEEPWATER | 138.00 | 138.00 | (3) STEEL | | 0.07 | |
| 6 | CLARKE, H.O. | PARISH, W.A. | 138.00 | 138.00 | (3) STEEL | 19.51 | | |
| 7 | BLUERIDGE | TAP | 138.00 | 138.00 | (3) STEEL | 0.08 | | |
| 8 | NATL CYLINDER GAS | TAP | 138.00 | 138.00 | (3) STEEL | 2.16 | | |
| 9 | QUAIL VALLEY | TAP | 138.00 | 138.00 | (3) STEEL | 3.29 | | |
| 10 | TELVIEW | TAP | 138.00 | 138.00 | (3) STEEL | 2.71 | | |
| 11 | DEWALT | TAP | 138.00 | 138.00 | (3) STEEL | 0.05 | | |
| 12 | WEST COLUMBIA | W.A. PARISH | 138.00 | 138.00 | (3) STEEL | 25.50 | | |
| 13 | LAKE JACKSON | WEST COLUMBIA | 138.00 | 138.00 | (3) STEEL | 17.34 | | |
| 14 | HOFFMAN LAROCHE | LAKE JACKSON | 138.00 | 138.00 | (3) STEEL | 5.00 | | |
| 15 | BADISHE | HOFFMAN LAROCHE | 138.00 | 138.00 | (3) STEEL | 3.11 | | |
| 16 | BADISHE | BRAZOSPORT | 138.00 | 138.00 | (3) STEEL | 2.79 | | |
| 17 | BRAZOSPORT | VELASCO | 138.00 | 138.00 | (3) STEEL | 5.74 | | |
| 18 | VELASCO | SEAWAY | 138.00 | 138.00 | (3) STEEL | 6.10 | | |
| 19 | DEEPWATER | AES - DEEPWATER | 138.00 | 138.00 | (3) STEEL | 0.07 | | |
| 20 | LYNCHBURG PUMP | CEDAR BAYOU PLANT | 138.00 | 138.00 | (3) STEEL | 11.41 | | |
| 21 | CEDAR BAYOU | TAP | 138.00 | 138.00 | (3) STEEL | 0.06 | | |
| 22 | CHANNELVIEW | LYNCHBURG PUMP | 138.00 | 138.00 | (3) STEEL | 5.51 | | |
| 23 | BIG 3 - CHV | CHANNELVIEW | 138.00 | 138.00 | (3) STEEL | 5.98 | | |
| 24 | POWER SYSTEMS-ARC | BIG 3 - CHV | 138.00 | 138.00 | (3) STEEL | 0.58 | 0.16 | |
| 25 | POWER SYSTEMS-ARC | GREENS BAYOU | 138.00 | 138.00 | (3) STEEL | 7.26 | | |
| 26 | LYONDELL | TAP | 138.00 | 138.00 | (2) WOOD | 0.04 | | |
| 27 | UVALDE | TAP | 138.00 | 138.00 | (1) STEEL | 0.16 | | |
| 28 | GREENS BAYOU | WHITE OAK | 138.00 | 138.00 | (3) STEEL | | 15.27 | |
| 29 | LIBERTY | TAP | 138.00 | 138.00 | (3) STEEL | 0.03 | | |
| 30 | CEDAR BAYOU PLANT | U S STEEL | 138.00 | 138.00 | (3) STEEL | 6.65 | | |
| 31 | NASH | TAP | 138.00 | 138.00 | (3) STEEL | 5.51 | | |
| 32 | TRINITY BAY | TAP | 138.00 | 138.00 | (3) STEEL | 0.02 | | |
| 33 | U.S. STEEL | BAYTOWN | 138.00 | 138.00 | (3) STEEL | 8.74 | | |
| 34 | EXXON | S.R. BERTRON | 138.00 | 138.00 | (3) STEEL | 3.47 | | |
| 35 | TEXASGULF | WEST COLUMBIA | 138.00 | 138.00 | (2) WOOD | 19.50 | 7.97 | |
| 36 | | | | | TOTAL | 2,716.61 | 879.96 | 290 |