Name of Respondent	This Report is:	Date of Report	Year of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Reliant Energy HL&P	(2) _ A Resubmission	11	Dec 31, 2001
	FOOTNOTE DATA		

Schedule Page: 304		
Customer counted	in other rat	es not included.
Schedule Page: 304	Line No.: 21	Column: d
Footnote Linked.	See Page 304	, Row:20, col a
Schedule Page: 304	Line No.: 22	Column: d
Footnote Linked.	See Page 304	, Row:20, col a
Schedule Page: 304	Line No.: 23	Column: d
Footnote Linked.	See Page 304	, Row:20, col a
Schedule Page: 304	Line No.: 40	Column: a

The following Schedule is presented in order to reflect revenue billed through the fuel factor.

Reliant Energy HL&P Ferc Form 1: Page 305 For Year Ending 2001

RATE SCHEDULE	MWH Sold	Fuel Revenue Excluding Surcha		FUEL SURCHARGE	Fuel Revenue Including Surcharge
440 Residential Sales (RS) (RS) - Unbundled	(b) 21,715,025 49,678	\$733,171,0		151,225,612 \$ -	\$884,396,625 \$0
Total Residential	21,764,703	733,171,0)13	151,225,612	884,396,625
442-1 Comercial Sales		500 5 47 4		101 000 100	007.070.074
(MGS)	15,621,754	526,547,2		101,323,403	627,870,671
(GL)	83,210	2,798,4		454,108	3,252,558
(LGS)	827,391	28,031,0		5,043,374	33,074,410
(SPL)	39,486	1,331,5 34,628,4		269,902 6,665,818	1,601,434 41,294,238
(GLO)	1,027,725 412	34,020,4	20	0,005,010	41,254,230
(SVS)	209,471		-	<u>.</u>	
(SVL) (PS)	209,471		_	-	-
(MLS)	31		_	_	_
Total Commerical	17,809,507	593,336,7	706	113,756,606	707,093,312
Total Commence	17,609,507	333,330,1	00	113,730,000	707,000,012
442-2 Industrial Sales					
(MGS)	872,923	\$29,715,5	512	\$5,684,302	35,399,815
(LGS)	10,371,428	\$349,659,0	35	\$63,183,191	412,842,226
(LOS)	9,177,295	\$299,054,5	87	\$51,724,853	350,779,440
(IS)	6,028,933	\$202,744,8	330	\$12,234,933	214,979,764
(EIS)	131,715	\$4,317,6		\$947,389	5,264,997
(SES)	404,940	\$13,740,9	84	\$3,560,632	17,301,616
(SCP)	3,611,018	\$117,474.5		\$27,408,415	144,882,930
(GLO)	553,549	\$18,638,5		\$3,430,664	22,069,169
(SVL)	22,734		\$0	\$0	-
(PS)	177,501		\$0	\$0	-
(TS)	46,039		\$0	\$0	-
Total Industrial	31,398,074	\$ 1,035,345,5	76 \$	168,174,379	\$ 1,203,519,955

FERC FORM NO. 1 (ED. 12-87)	Page 450

Name of Respondent		This Repo (1) <u>X</u> An C	Original	Date of Report (Mo, Da, Yr)	Year of Report
Reliant Energy HL&P		(2) _ A Re	esubmission	11	Dec 31, 2001
		FOOTNOTE DATA			
444 Municipal Sales					
(SPL)	141,757	\$4,777,646	\$968,910	\$5,746,	557
Total Municipal	141,757	4,777,646	968,910	5,746,	557
Grand Total:	71 114 041	2.366.630.942	434.125.507	2 800 756	449

FERC FORM NO. 1 (ED. 12-87)

Page 450.1

Name of Respondent	This Report Is:	Date of Report	Year of Report		
Reliant Energy HL&P	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2001		
SALES FOR RESALE (Account 447)					

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Texas New Mexico Power Company	RQ	TNP	17	17	17
2	Texas New Mexico Power Company	RQ	TNP	43	43	43
3		RQ				
4	American Electric Power	os				·
5	Amoco	os				
6	ANPM	os				
7	Aquila	os				
8	Austin Electric	os				
9	Axia	os				
10	Brazos Electric Power Coop	os				
11	BP Energy	os				
12	City of Brownsville	os				
13	Calpine	os				
14	Cargill	os				
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Reliant Energy HL&P	This Report Is: (1) X An Original* (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001
	SALES FOR RESALE (Account 447) (Continued)	

- OS for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
- 5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- 6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
- demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- 8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- 9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
- 10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours		REVENUE				
Sold	Demand Charges (\$)	Energy Charges (\$) (i)	Other Charges (\$)	Total (\$) (h+i+j)	Lii N	
(g)	(\$) (h)	(i)	(j)	(k)		
82,029	1,242,842	3,505,268		4,748,110	Γ	
65,815	3,188,760	2,872,409		6,061,169		
73,928		2,480,963		2,480,963	L	
800		35,200		35,200		
6,765		119,538		119,538	_	
36,300		1,470,372		1,470,372		
4,346	· · · · · · · · · · · · · · · · · · ·	111,326		111,326		
3,790		152,950		152,950		
1,360		54,400		54,400	<u> </u>	
50,800		1,969,440		1,969,440	_	
54,723		1,975,015		1,975,015		
159,942		6,686,890		6,686,890		
13,416		559,762	-	559,762	_	
147,844	4,431,602	6.377,677	0	10,809,279		
655,892	4,325,252	33,572,073	0	37,897,325	-	
803,736	8,756,854	39,949,750	0	48,706,604	T	

Name of Respondent	This Report is:	Date of Report	Year of Report
Belient Enemy HI & D	(1) X An Original	(Mo, Da, Yr)	Dec. 31, 2001
Reliant Energy HL&P	(2) A Resubmission	1 //	Dec. 31, 2001

SALES FOR RESALE (Account 447)

5

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
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- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
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Line	Name of Company or Public Authority	Statistical	FERC Rate	Average Monthly Billing	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	City of Bryan	os				
2	Central and Southwest Services	os				
3	Constellation	os				
4	Cokinos	os				
5	Coral	os				
6	CPSG	os				
7	Dynegy	os				
8	El Paso Energy	os				
9	Enron	os				
10	Entergy	os				
11	ETG	os				
12	Florida Power & Light	os				
13	Garland	os				
14	Koch	os				
	Subtotal RQ				0 0	0
	Subtotal non-RQ				0 0	0
	Total				0	0

Name of Respondent	This Report Is:	Date of Report	Year of Report
Reliant Energy HL&P	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2001
	SALES FOR RESALE (Account 447) //	Continued	

- OS for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
- 5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- 6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
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- 7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
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MegaWatt Hours		REVENUE			
Sold	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$)	Total (\$) (h+i+j)	Line No
(g)	(h)		<u>(i)</u>	(k)	
5,093		266,847		266,847	1
647		30,955		30,955	1
50,890		2,122,496		2,122,496	
10,935		219,238		219,238	4
4,875		135,300		135,300	:
7,194		312,694		312,694	
25,140		831,335	- 	831,335	
7,300		151,400		151,400	1
64,222		2,831,674		2,831,674	1
					10
5,920		242,535		242,535	
4,803		230,616		230,616	1:
					1,
147,844	4,431,602	6,377,677	0	10,809,279	
655,892	4,325,252	33,572,073	0	37,897,325	
803,736	8,756,854	39,949,750	0	48,706,604	

Name of Respondent Reliant Energy HL&P	This Report Is. (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001		
SALES FOR RESALE (Account 447)					

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
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Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	LCRA	os				
2	LG&E	os				
3	Okiahoma	os				
4	PECO	os				
5	Reliant Energy Services	os				
6	Sempra	os				
7	Southern Company	os				
8	STEC	os				
9	Tenaska	os				-
10	TNMP	os				
11	Tractebel	os				
12	TUEC	os				
13	ERCOT ISO	os				
14	10% Margin	os				
	Subtotal RQ			(0 0	0
	Subtotal non-RQ				0 0	0
	Total				0	0

Name of Respondent Reliant Energy HL&P	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001		
SALES FOR RESALE (Account 447) (Continued)					

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- 4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
- 5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
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- demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
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- 10. Footnote entries as required and provide explanations following all required data.

Line	7		REVENUE		MegaWatt Hours Sold (g)	
No.	Total (\$) (h+i+j) (k)	Other Charges (\$) (j)	Energy Charges (\$) (i)	Demand Charges (\$) (h)		
3	314,308		314,308		4,638	
	894,525		894,525		19,070	
1	307,947		307,947		9,189	
) 6	47,400	***************************************	47,400		1,600	
	2,783,889		2,783,889		68,680	
1	909,539		909,539		27,405	
1	558,316		558,316		14,232	
	209,843		209,843		3,625	
1	74,252		74,252		12,599	
	1,575,936		1,575,936		38,684	
	2,360,110		2,360,110		-127,057	
14	-751,710		-751,710			
	10,809,279	0	6.377,677	4,431,602	147,844	
	37,897,325	0	33,572,073	4,325,252	655,892	
	48,706,604	0	39,949,750	8,756,854	803,736	

Name of Respondent Reliant Energy HL&P	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001			
SALES FOR RESALE (Account 447)						

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Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual De	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Other	os				
2	Brokerage Fees	os				
3	Ancillary Services					
4						
5	AEP		Ancillary			
6	AES Deppwater		Ancillary			
7	Aquila		Ancillary			
8	Austin Electric		Ancillary			
9	Bayou Cogeneration		Ancillary			
10	Brownsville		Ancillary			
11	Calpine Power Services		Ancillary			
12	Cargill Alliance		Ancillary			
13	Central & South West CA		Ancillary			
14	City of Bryan		Ancillary			
	Subtotal RQ			(0	0
	Subtotal non-RQ				0	0
	Total				0	0

lame of Respondent	This Report Is: (1) X An Original (2) A Resubmission	Date of Report	Year of Report
Reliant Energy HL&P		(Mo, Da, Yr)	Dec. 31, 2001
S	ALES FOR RESALE (Account 447) (C	ontinued)	

- OS for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
- 5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- 6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
- demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- 8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- 9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401. line 24.
- 10. Footnote entries as required and provide explanations following all required data.

egaWatt Hours		REVENUE			Line
Sold	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (\$) (h+i+j)	No
(g)	(\$) (h)	(\$) (i)	(j)	(k)	
	8,000			8,000	
	-6,051			-6,051	
					L
	343			343	
1,166	216,321	30,706		247,027	
	26,003			26,003	}
	1,760			1,760	
777	205,880	8,127		214,007	. 1
	756,016	30,528		786,544	
	181,867			181,867	
	8,110			8,110	
	57,575			57,575	1
	5,905	3,258		9,163	
147,844	4,431,602	6,377,677	0	10,809,279	
655,892	4,325,252	33,572,073	0	37,897,325	
803,736	8,756,854	39,949,750	0	48,706,604	

Name of Respondent	This Report is.	Date of Report	Year of Report		
Reliant Energy HL&P	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2001		
SALES FOR DECALE (Appoint 447)					

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		nand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Clear Lake Congeneration		Ancillary			
2	csw		Ancillary			
3	Cogen Lynondell		Ancillary			
4	Consellation		Ancillary			
5	Coral Power		Ancillary			
6	Duke Energy Trading		Ancillary			
7	Electric Clearinghouse		Ancillary			
8	Enron Power Marketing		Ancillary			
9	Energy Power Marketing		Ancillary			
10	Energy Transfer Group		Ancillary			
11	Entex LaPorte		Ancillary			
12	FPL Energy Ca 1011100		Ancillary			
13	Garland Power & Light		Ancillary			
14	Koch Energy Trading		Ancillary			
	Subtotal RQ			(0	0
	Subtotal non-RQ				0	0
	Total			(0	0

Name of Respondent Reliant Energy HL&P	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001
	SALES FOR RESALE (Account 447) (Continued)	

- OS for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
- 5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- 6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
- demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- 8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- 9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
- 10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours		REVENUE		T-4-1/6	Line
Sold	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (\$) (h+i+j)	No.
(g)	(\$) (h)	(\$) (i)	(j)	(k)	
3,620	346,710	128,785		475,495	1 2
-17		-2,483		-2,483	<u> </u>
	133,471	55,416	······································	188,887	4
	12,054			12,054	
	162,767			162,767	7
	65,947			65,947	8
	9,727			9,727	I
31	7,735	1,100		8,835	10
	15,266	1,100	-, 100-1, 1 - 1, 1 - 1, 1 - 1	15,266	L
	14,403			14,403	
					14
147,844	4,431,602	6,377,677	0	10,809,279	
655,892	4,325,252	33,572,073	0	37,897,325	
803,736	8,756,854	39,949,750	0	48,706,604	

Name of Respondent Reliant Energy HL&P	This Report Is. (1) [X] An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001		
SALES FOR RESALE (Account 447)					

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	Classifi- Schedule or Monthly Billi	Average	Actual Demand (MW)		
No.	(Footnote Affiliations)	Classifi- cation		Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	
	(a)	(b)	(c)	(d)	(e)	(f)	
1	LCRA		Ancillary				
2	LG&E		Ancillary				
3	Lyondell Cogeneration		Ancillary				
4	New Gulf power Ventures		Ancillary				
5	Oxy Vinyls, LP		Ancillary				
6	Pasadena Cogeneration		Ancillary				
7	Peco Energy Ca 1034956		Ancillary				
8	PG&E		Ancillary				
9	Rayburn Electric CA		Ancillary				
10	Reliant Energy Services		Ancillary				
11	Sempra Energy		Ancillary			······································	
12	Mirant (Southern Energy Trading CA)		Ancillary				
13	South Texas Electric Corp		Ancillary				
14	Southwestern Electric Service		Ancillary				
	Subtotal RQ				0	0	
-	Subtotal non-RQ	 					
	Subtotal Hon-RQ			(1	U	
	Total				0	0	

Name of Respondent Reliant Energy HL&P	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo. Da, Yr)	Year of Report Dec. 31, 2001		
SALES FOR RESALE (Account 447) (Continued)					

- OS for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
- 5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- 6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
- demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- 8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- 9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
- 10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours	REVENUE			Tatal (\$)	Lin
Sold	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$)	Total (\$) (h+i+j)	No
(g)		(1)	<u>(j)</u>	(k)	
	15,809			15,809	_
	13,892			13,892	_
	-8,935			-8,935	
-62		-181		-181	
145	18,420	5,131		23,551	
2,430	328,417	106,197		434,614	
	22,059			22,059	
	907			907	T
	119,948			119,948	
		23,088		23,088	
	84,182	10,080		94,262	
	375,829	346,752		722,581	
147,844	4,431,602	6,377,677	0	10,809,279	
655,892	4,325,252	33,572,073	0	37,897,325	
803,736	8,756,854	39,949,750	0	48,706,604	

Name of Respondent Reliant Energy HL&P	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001
	SALES FOR RESALE (Account 4	47)	

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Mattle of Company of Labile Manifolity	FERC Rate	Average	Actual Demand (MW)		
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	
	(a)	(b)	(c)	(d)	(e)	(f)	
1	Sweeny Cogeneration		Ancillary				
2	Tenaska Power		Ancillary				
3	Texas New Mexico Power		Ancillary				
4	Tractebel Energy Marketing		Ancillary				
5	TUEC		Ancillary			-	
6	Valero		Ancillary				
7	ERCOT ISO		Ancillary				
8	Other		Ancillary				
9							
10							
11							
12							
13							
14							
	Subtotal RQ				0	0	
	Subtotal non-RQ				0	0	
	Total			1	0	0	

Name of Respondent Reliant Energy HL&P	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) //	Year of Report Dec. 31, 2001		
SALES FOR RESALE (Account 447) (Continued)					

- OS for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
- 5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- 6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
- demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- 8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- 9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
- 10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours		T-1-1 (P)	Line		
Sold	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (\$) (h+i+j)	No
(g)	(\$) (h)	(\$) (i)	()	(k)	<u> </u>
	19,809			19,809	
-18,131	961,913	243,237		1,205,150	
	87,706			87,706	
	55,487			55,487	I
					(
79		307,031		307,031	7
					- {
					9
				_	10
					11
					12
					13
					14
1					
147,844	4,431,602	6,377,677	0	10,809,279	
655,892	4,325,252	33,572,073	0	37,897,325	
803,736	8,756,854	39,949,750	0	48,706,604	

Name of Respondent	This Report is:	Date of Report	Year of Report
·	(1) X An Original	(Mo, Da, Yr)	·
Reliant Energy HL&P	(2) _ A Resubmission	11	Dec 31, 2001
	FOOTNOTE DATA		

ς	chedule	Page:	310.3	Line N	a.: 3	Column: a

For ancillary services, the amounts in column (h) are base rate amounts not directly related to KWH provided. These include fees and other type charges, not all of which are related to either KWH or capacity.

The statistical classification for Ancillary Services is AS.

FERC	FORM	NO. 1	(ED. '	12-87)

Name	of Respondent	This (1)	Report Is:	T	Date of Report (Mo, Da, Yr)	Τ	Year of Report
Relia	nt Energy HL&P	(2)	A Resubmission		(MO, Da, 11)	İ	Dec. 31, 2001
	ELE	CTRIC	PERATION AND MAIN	TENANC	E EXPENSES	<u> </u>	
If the	amount for previous year is not derived fro	om previ	ously reported figure:	s, explai	n in footnote.		
Line	Account				Amount for Current Year		Amount for Previous Year
No.	(a)			(b)		Previous Year (C)	
1	1. POWER PRODUCTION EXPENSES			FERS			
2	A. Steam Power Generation						
3	Operation						
	(500) Operation Supervision and Engineering				16,799.	\rightarrow	10,616,92
	(501) Fuel		·		1,138,085,		1,431,591,80
	(502) Steam Expenses				40,066,	626	37,242,61
	(503) Steam from Other Sources (Less) (504) Steam Transferred-Cr.						
	(505) Electric Expenses				15,727,	066	14,617,69
	(506) Miscellaneous Steam Power Expenses				24,269,		24,241,71
	(507) Rents					-	<u> </u>
	(509) Allowances					_ 1	
13	TOTAL Operation (Enter Total of Lines 4 thru 12	2)			1,234,947,		1,518,310,75
	Maintenance			22.1	Somethin Subtract		
	(510) Maintenance Supervision and Engineering	<u> </u>			17,458,	330	16,963,75
	(511) Maintenance of Structures		· ···········		21,487,		21,135,22
	(512) Maintenance of Boiler Plant		· · · · · · · · · · · · · · · · · · ·		98,345,1		94,625,63
	(513) Maintenance of Electric Plant				32,698,1		33,901,584
	(514) Maintenance of Miscellaneous Steam Plat				11,453,414		10,637,180
	TOTAL Maintenance (Enter Total of Lines 15 thru 19) TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)				- 181,444,3 1,416,392,0		177,263,377 1,695,574,129
					1,416,392,0		
	Operation						
	(517) Operation Supervision and Engineering		<u> </u>		15,441,		18,564,789
	(518) Fuel				23,033,2	$\overline{}$	23,930,142
26	(519) Coolants and Water				1,291,602		1,233,010
27	(520) Steam Expenses				1,732,861		1,331,748
	521) Steam from Other Sources						
	Less) (522) Steam Transferred-Cr.		····				· · · · · · · · · · · · · · · · · ·
	523) Electric Expenses				5,794,1	$\overline{}$	5,012,39
	524) Miscellaneous Nuclear Power Expenses				12,224,503		12,742,554
	525) Rents FOTAL Operation (Enter Total of lines 24 thru 3:	21			59,517,9	207	3,385
	Maintenance	4)			59,517,5		62,818,023
	528) Maintenance Supervision and Engineering			4 4 4 4	6,027,0		5,405,892
	529) Maintenance of Structures	'			1,810,0		1,496,470
_	530) Maintenance of Reactor Plant Equipment				10,452,7		4,832,362
	531) Maintenance of Electric Plant				6.709,648		5,505,229
39	532) Maintenance of Miscellaneous Nuclear Pla	int			3,070,102		2,465,693
	OTAL Maintenance (Enter Total of lines 35 thru				28,069,6	808	19,705,646
	OTAL Power Production Expenses-Nuc. Powe	r (Entr tol	lines 33 & 40)		87,587,5		82,523,669
	C. Hydraulic Power Generation						CHARLES NO BU
	Operation			N. San	をおける。		A DESCRIPTION OF THE PROPERTY
	535) Operation Supervision and Engineering					+	
	536) Water for Power					\dashv	
	537) Hydraulic Expenses						· · · · · · · · · · · · · · · · · · ·
	538) Electric Expenses 539) Miscellaneous Hydraulic Power Generation	Evner	AC			\dashv	
	540) Rents	LAPEIIS		-		\dashv	
	OTAL Operation (Enter Total of Lines 44 thru 4	9)	· · · · · · · · · · · · · · · · · · ·			+	
-~	On a operation (Enter Foto) of Enter 44 tills 4	-,				+	
						1	

	e of Respondent Int Energy HL&P This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001
	ELECTRIC OPERATION AND MAINTE		
If the	amount for previous year is not derived from previously reported figu	res, explain in footnote.	
ine	Account	Amount for Current Year	Amount for Previous Year
No.	(a)	Current Year (b)	Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		(C)
	Maintenance		
	(541) Mainentance Supervision and Engineering		1 1
	(542) Maintenance of Structures		
	(543) Maintenance of Reservoirs, Dams, and Waterways		
	(544) Maintenance of Electric Plant		
	(545) Maintenance of Miscellaneous Hydraulic Plant		
	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		
	D. Other Power Generation		
	Operation		to an annual control desire an art of the transfer of the tran
	(546) Operation Supervision and Engineering	1,712,52	565,16
	(547) Fuel	137,357,09	
_	(548) Generation Expenses	3,103,18	
_	(549) Miscellaneous Other Power Generation Expenses	1.042.19	
_	(550) Rents	1,072,10	1
	TOTAL Operation (Enter Total of lines 62 thru 66)	143,214,99	6 206,873,68
	Maintenance		
_	(551) Maintenance Supervision and Engineering	1,565,71	1 1,400,78
70	(552) Maintenance of Structures	29.97	
71	(553) Maintenance of Generating and Electric Plant	16,807,41	
	(554) Maintenance of Miscellaneous Other Power Generation Plant	1,063,04	
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	19,466,14	
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	162,681,14	
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	1,222,536,64	8 748,623,53
77	(556) System Control and Load Dispatching	9,902,414	
	(557) Other Expenses		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	1,232,439,06	755,561,63
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	2,899,099,80	9 2,755,685,89
	2. TRANSMISSION EXPENSES		
	Operation		
	(560) Operation Supervision and Engineering	5,683,579	9,363,44
_	(561) Load Dispatching		
	(562) Station Expenses	177,088	
	(563) Overhead Lines Expenses	-149,445	818,87
	(564) Underground Lines Expenses		
	565) Transmission of Electricity by Others	195;865,573	
	566) Miscellaneous Transmission Expenses	785,276	
	567) Rents	146,021	
	TOTAL Operation (Enter Total of lines 83 thru 90)	202,508,088	
	Maintenance		
	568) Maintenance Supervision and Engineering 569) Maintenance of Structures	9,903	
	570) Maintenance of Structures 570) Maintenance of Station Equipment	701.145	
	570) Maintenance of Station Equipment 571) Maintenance of Overhead Lines	2,265,793	
		12,891,463	4,535,64
	572) Maintenance of Underground Lines 573) Maintenance of Miscellaneous Transmission Plant	40.000	
- + ·		13,826	
	FOTAL Maintenance (Enter Total of lines 93 thru 98)	15,882,130	
	FOTAL Transmission Expenses (Enter Total of lines 91 and 99)	218,390,218	
-+-	DISTRIBUTION EXPENSES		
	Operation		A CHARLES OF SALES AND SALES OF SALES
	580) Operation Supervision and Engineering	32,820,550	45,893,044

Reliant Energy HL&P	Name	of Respondent	This Report Is		Date of Report	Year of Report
The amount for previous year is not derived from previously reported figures, explain in locinote.	Relia	nt Energy HL&P			(Mo, Da, Yr)	1
If the amount for previous year is not derived from previously reported figures, explain in footnote. Account		FIRATOIO	1 ' ' L _ J			
Line	lf Abo					
No. Current Vest			m previously re	ported tigures, ex		
155 1581 Load Dispatching	-	1 10000			Current Year (b)	
1506 1522 Satution Expenses 3,350,974 4,257 1507 1533 Overhead Line Expenses 11,346,987 9,000 1508 1508 1508 11,346,987 9,000 1508 1508 11,452,43 9,600 1508 1508 11,452,43 9,600 1508 1508 11,452,43 9,600 1508 1509 11,452,43 9,600 1509 1509 11,452,43 9,600 1509 1509 1509 1509 1,500 1509 1509 1509 1,500 1,500 1509 1509 1,500 1,500 1,500 1509 1509 1,500 1,500 1,500 1509 1509 1,500 1,500 1,500 1509 1509 1,500 1,500 1,500 1509 1509 1,500 1,500 1,500 1509 1509 1,500 1,500 1,500 1509 1509 1,500 1,500 1,500 1509 1,500 1,500 1,500 1,500 1509 1,500 1,500 1,500 1,500 1509 1,500 1,500 1,500 1,500 1509 1,500 1,500 1,500 1,500 1509 1,500 1,500 1,500 1509 1,500 1,500 1,500 1,500 1509 1,500 1,500 1,500 1,500 1509 1,500 1,500 1,500 1,500 1509 1,500 1,500 1509 1,500 1,500 1509 1,500 1,5	104	3. DISTRIBUTION Expenses (Continued)				
107 1633 Overhead Line Expenses	105	(581) Load Dispatching				
108 1684					3,505	
1.09 ISSS Street Lighting and Signal System Expenses 1.482,643 986					11,346	,987 9,000,48
110 ISSS) Meter Expenses 20,131,876 11,594 11,194 11,195 11,1						
111 ISST) Customer Installations Expenses 8,000,587 5,936 112 (588) Miscellaneous Expenses 10,592,801 8,855 113 (589) Refirs 783 11 114 TOTAL Operation (Enter Total of lines 103 thru 113) 92,037,563 92,428 115 (589) Maintenance Supervision and Engineering 3,038,545 2,474 116 (589) Maintenance of Structures 641,727 500 117 (591) Maintenance of Structures 641,727 500 118 (592) Maintenance of Structures 641,727 500 119 (593) Maintenance of Station Equipment 8,877,138 8,890 119 (593) Maintenance of Overhead Lines 27,773,351 42,079 120 (594) Maintenance of Underground Lines 5,356,285 4,214 121 (595) Maintenance of Underground Lines 5,356,285 4,214 121 (595) Maintenance of Line Transformers 28,532 43,			<u>es</u>			
112 S89 Miscellaneous Expenses 10,592,801 8,855 113 (889) Rents 783 1 114 TOTAL Operation (Enter Total of lines 103 thru 113) 92,037,563 92,426 115 Misintenance						
1131 (898) Rents						
114 TOTAL Operation (Enter Total of lines 103 thru 113) 92,037,563 92,428 115 Maintenance 116 6900 Maintenance Supervision and Engineering 3,038,545 2,474 117 6911 Maintenance of Structures 641,727 500 118 6920 Maintenance of Structures 641,727 500 119 6923 Maintenance of Structures 6,877,138 8,850 119 6923 Maintenance of Coverhead Lines 27,773,351 42,079 120 (394) Maintenance of Underground Lines 27,773,351 42,079 120 (394) Maintenance of Underground Lines 5,362,285 4,214 121 (595) Maintenance of Underground Lines 28,532 43, 122 (395) Maintenance of Street Lighting and Signal Systems 6,122,742 4,312 122 (597) Maintenance of Street Lighting and Signal Systems 6,122,742 4,312 123 (597) Maintenance of Miscellaneous Distribution Plant 50,257 20, 125 107AL Maintenance (Enter Total of lines 116 thru 124) 54,398,071 55,072, 126 107AL Maintenance (Enter Total of lines 116 thru 124) 54,398,071 55,072, 127 4, CUSTOMER ACCOUNTS EXPENSES 14,435,634 157,500 1,421,851 542, 130 (902) Meter Reading Expenses 13,101,227 15,046, 131 (903) Supervision 1,421,851 542, 131 (903) Supervision 1,421,851 542, 131 (903) Supervision 1,421,851 542, 131 (903) Supervision 1,421,851 543, 131 (903) Supervision 1,421,851 543, 131 (903) Supervision 1,421,851 544, 135, 135 (903) Miscellaneous Customer Accounts Expenses 13,101,227 15,046, 131 (903) Supervision 1,421,851 543, 134, 134, 134, 134, 134, 134, 134, 1	_					
115 Maintenance			12)			
116			13)		92,037,	32,420.332
117 (591) Maintenance of Structures					3.038	545 2,474,876
118 1592 Maintenance of Station Equipment 8,877,138 8,850 119 (593) Maintenance of Overhead Lines 27,773,351 42,079 120 (594) Maintenance of Underground Lines 5,386,285 4,214 121 (595) Maintenance of Underground Lines 28,532 43, 122 122 (596) Maintenance of Underground Lines 28,532 43, 122 123 (597) Maintenance of Uniter Transformers 28,532 43, 122 124 (596) Maintenance of Overhead Lines 3,274,94 2,576, 127 125 (598) Maintenance of Meters 2,479,494 2,576, 127 126 (598) Maintenance of Miscellaneous Distribution Plant 50,257 20, 125 127 TOTAL Maintenance (Enter Total of lines 116 thru 124) 54,380,071 65,072 126 TOTAL Distribution Exp (Enter Total of lines 116 thru 124) 146,435,634 157,500, 127 4, CUSTOMER ACCOUNTS EXPENSES 146,435,634 157,500 127 (801) Supervision 1,421,851 542, 130 (902) Meter Reading Expenses 13,101,227 15,046, 131,103,103,103,103,103,103,103,103,103,						
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122 (596) Maintenance of Street Lighting and Signal Systems	120	(594) Maintenance of Underground Lines			5,386,	285 4,214,829
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127 4. CUSTOMER ACCOUNTS EXPENSES 128 Operation 129 (901) Supervision 1,421,851 542, 130 (902) Meter Reading Expenses 13,101,227 15,046, 131 (903) Customer Records and Collection Expenses 141,695,964 97,501, 132 (904) Uncollectible Accounts 133 (905) Miscellaneous Customer Accounts Expenses 2,655,722 √ 2,465, 134 TOTAL Customer Accounts Expenses (Total of lines 129 thru 133) 158,874,764 115,555, 135 5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES 136 Operation 137 (907) Supervision 4,480,503 7,111, 138 (908) Customer Assistance Expenses 1,769,925 861, 140 (910) Miscellaneous Customer Service and Informational Expenses 1,769,925 861, 140 (910) Miscellaneous Customer Service and Informational Expenses 1,7034,563 5,543, 141 TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140) 17,720,648 18,091, 142 6. SALES EXPENSES 143 Operation 144 (911) Supervision 145 (912) Demonstrating and Selling Expenses 146 (913) Advertising Expenses 147 (916) Miscellaneous Sales Expenses 148 TOTAL Sales Expenses (Enter Total of lines 144 thru 147) 4. 149 7. ADMINISTRATIVE AND GENERAL EXPENSES 150 (0peration 151 (920) Administrative and General Salaries 13,019,892 15,647, 152 (921) Office Supplies and Expenses -2,657,040 3,869,						
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13, 101,227 15,046,					1.421	851 542,118
131 (903) Customer Records and Collection Expenses 141,695,964 97,501. 132 (904) Uncollectible Accounts						
132 (904) Uncollectible Accounts 133 (905) Miscellaneous Customer Accounts Expenses 2,655,722 134 TOTAL Customer Accounts Expenses (Total of lines 129 thru 133) 158,874,764 115,555 135 5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			s			
134 TOTAL Customer Accounts Expenses (Total of lines 129 thru 133) 158,874,764 115,555, 135 5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES						
135 5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES 136 Operation 137 (907) Supervision 4,480,503 7,111. 138 (908) Customer Assistance Expenses 4,435,657 4,574, 139 (909) Informational and Instructional Expenses 1,769,925 861, 140 (910) Miscellaneous Customer Service and Informational Expenses 7,034,563 5,543, 141 TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140) 17,720,648 18,091. 142 6. SALES EXPENSES	133	(905) Miscellaneous Customer Accounts Expense	es		2,655,	722 +95
136 Operation 137 (907) Supervision 4,480,503 7,111. 138 (908) Customer Assistance Expenses 4,435,657 4,574, 139 (909) Informational and Instructional Expenses 1,769,925 861, 140 (910) Miscellaneous Customer Service and Informational Expenses 7,034,563 5,543, 141 TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140) 17,720,648 18,091, 142 6. SALES EXPENSES 9 143 Operation 9 144 (911) Supervision 9 145 (912) Demonstrating and Selling Expenses -2, 146 (913) Advertising Expenses -2, 147 (916) Miscellaneous Sales Expenses 5, 148 TOTAL Sales Expenses (Enter Total of lines 144 thru 147) 4, 149 7. ADMINISTRATIVE AND GENERAL EXPENSES 7, 150 Operation 13,019,892 15,647, 152 (921) Office Supplies and Expenses -2,657,040 3,869,	134	TOTAL Customer Accounts Expenses (Total of lin	nes 129 thru 133)	158,874,	764 115,555,344
137 (907) Supervision 4,480,503 7,111. 138 (908) Customer Assistance Expenses 4,435,657 4,574. 139 (909) Informational and Instructional Expenses 1,769,925 861. 140 (910) Miscellaneous Customer Service and Informational Expenses 7,034,563 5,543. 141 TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140) 17,720,648 18,091. 142 6. SALES EXPENSES 3 3 143 Operation 3 3 144 (911) Supervision 3 3 145 (912) Demonstrating and Selling Expenses -2. 3 146 (913) Advertising Expenses -2. 3 147 (916) Miscellaneous Sales Expenses 6, 3 148 TOTAL Sales Expenses (Enter Total of lines 144 thru 147) 4. 4. 149 7. ADMINISTRATIVE AND GENERAL EXPENSES 3 3 150 Operation 3 3,019,892 15,647, 152 (921) Office Supplies and Expenses -2,657,040 3,869,			L EXPENSES			
138 (908) Customer Assistance Expenses 4,435,657 4,574 139 (909) Informational and Instructional Expenses 1,769,925 861 140 (910) Miscellaneous Customer Service and Informational Expenses 7,034,563 5,543 141 TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140) 17,720,648 18,091 142 6. SALES EXPENSES 90 17,720,648 18,091 143 Operation 910 911 <td></td> <td></td> <td></td> <td></td> <td></td> <td>ستستفر والمستوس والمراوا والمراوا</td>						ستستفر والمستوس والمراوا والمراوا
139 (909) Informational and Instructional Expenses 1,769,925 861, 140 (910) Miscellaneous Customer Service and Informational Expenses 7,034,563 5,543, 141 TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140) 17,720,648 18,091, 142 6. SALES EXPENSES 913 Operation 914 (911) Supervision 912 Demonstrating and Selling Expenses -2, 145 (912) Demonstrating and Selling Expenses -2, -2, 146 (913) Advertising Expenses 5, -4, 147 (916) Miscellaneous Sales Expenses 6, -2, 148 TOTAL Sales Expenses (Enter Total of lines 144 thru 147) 4. -4, 149 7. ADMINISTRATIVE AND GENERAL EXPENSES -2, -3, 150 Operation -2, -3, -3, 151 (920) Administrative and General Salaries 13,019,892 15,647, 152 (921) Office Supplies and Expenses -2,657,040 3,869,						
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141 TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140) 17,720,648 18,091, 142 6. SALES EXPENSES	_		national France			.
142 6. SALES EXPENSES 143 Operation 144 (911) Supervision 145 (912) Demonstrating and Selling Expenses 146 (913) Advertising Expenses 147 (916) Miscellaneous Sales Expenses 148 TOTAL Sales Expenses (Enter Total of lines 144 thru 147) 149 7. ADMINISTRATIVE AND GENERAL EXPENSES 150 Operation 151 (920) Administrative and General Salaries 13,019,892 15,647, 152 (921) Office Supplies and Expenses -2,657,040 3,869,						
143 Operation 144 (911) Supervision 145 (912) Demonstrating and Selling Expenses -2, 146 (913) Advertising Expenses -2, -2, 147 (916) Miscellaneous Sales Expenses 6, 148 TOTAL Sales Expenses (Enter Total of lines 144 thru 147) 4. 149 7. ADMINISTRATIVE AND GENERAL EXPENSES 150 150 Operation 13,019,892 15,647, 151 (920) Administrative and General Salaries 13,019,892 15,647, 152 (921) Office Supplies and Expenses -2,657,040 3,869,			manes 137 tillu I			748 18,091,461
144 (911) Supervision -2. 145 (912) Demonstrating and Selling Expenses -2. 146 (913) Advertising Expenses -6. 147 (916) Miscellaneous Sales Expenses -6. 148 TOTAL Sales Expenses (Enter Total of lines 144 thru 147) -4. 149 7. ADMINISTRATIVE AND GENERAL EXPENSES			 			
145 (912) Demonstrating and Selling Expenses -2, 146 (913) Advertising Expenses			······			-65
146 (913) Advertising Expenses 6 147 (916) Miscellaneous Sales Expenses 6 148 TOTAL Sales Expenses (Enter Total of lines 144 thru 147) 4 149 7. ADMINISTRATIVE AND GENERAL EXPENSES 7 150 Operation 7 151 (920) Administrative and General Salaries 13,019,892 15,647, 152 (921) Office Supplies and Expenses -2,657,040 3,869,					······································	-2,165
147 (916) Miscellaneous Sales Expenses 6, 148 TOTAL Sales Expenses (Enter Total of lines 144 thru 147) 4. 149 7. ADMINISTRATIVE AND GENERAL EXPENSES 7. 150 Operation 7. 151 (920) Administrative and General Salaries 13,019,892 15,647, 152 (921) Office Supplies and Expenses -2,657,040 3,869,						
149 7. ADMINISTRATIVE AND GENERAL EXPENSES 150 Operation 151 (920) Administrative and General Salaries 13,019,892 152 (921) Office Supplies and Expenses -2,657,040 3,869,	_					6,796
150 Operation Image: Control of the con						4,566
151 (920) Administrative and General Salaries 13,019,892 15,647, 152 (921) Office Supplies and Expenses -2,657,040 3,869,	149	7. ADMINISTRATIVE AND GENERAL EXPENSE	S			
152 (921) Office Supplies and Expenses -2.657,040 3,869.				<u>18</u>		
153 (Less) (922) Administrative Expenses Transferred-Credit -297,685 -114,						
	153	Less) (922) Administrative Expenses Transferred	s-Credit		-297,6	585 <u>-114,476</u>
				į		
	1					

	Name of Respondent Reliant Energy HL&P This Report Is: (1) X An Original (2) A Resubmission		X An Original	Date of Report (Mo, Da, Yr)	Date of Report (Mo, Da, Yr)	
					Dec. 31, 2001	
			ATION AND MAINTENANC			
If the	amount for previous year is not derived from	n prev	riously reported figures, e	explain in footnote.		
Line	Account			Amount for Current Year		Amount for Previous Year
No.	(a)			(b)		Previous Year (c)
154	7. ADMINISTRATIVE AND GENERAL EXPENSE	S (Co	ntinued)	The second secon		
155	(923) Outside Services Employed			13,76		
156	5 (924) Property Insurance		8,955,946		4,582,023	
157	7 (925) Injuries and Damages		4,362,229		4,529,940	
158	i8 (926) Employee Pensions and Benefits		69,181,093		48,050,803	
159	(927) Franchise Requirements					
160	(928) Regulatory Commission Expenses					
161	(929) (Less) Duplicate Charges-Cr.					
162	(930.1) General Advertising Expenses			1,658	3,114	3,973,874
163	(930.2) Miscellaneous General Expenses			47,822,423		32,239,576
164	(931) Rents		-15,768,406		-6,899,161	
165	TOTAL Operation (Enter Total of lines 151 thru 164)		140,633,668 123		123,970,519	
166	Maintenance			and the second control of the contro		
167	(935) Maintenance of General Plant					
168	TOTAL Admin & General Expenses (Total of lines 165 thru 167)		140,633	,668	123,970,519	
169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 126	, 134,	141, 148, 168)	3,581,154	,741	3,371,204,049

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES					
1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31. 2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employes on line 3, and show the number of such special	construction employees in a footnote. 3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.				
Payroll Period Ended (Date)	10/31/2001				
Total Regular Full-Time Employees	5,738				
Total Part-Time and Temporary Employees	17				
4. Total Employees	5,755				

Name of Respondent	This Report is:	Date of Report	Year of Report
Reliant Energy HL&P	(1) <u>X</u> An Original (2) A Resubmission	(Mo, Da, Yr)	Dec 31, 2001
	FOOTNOTE DATA		

50	hodulo	Page: 320	Line No.: 133	Column: c
JU	IIEUUIE	raye. szu	Lille 110 133	COMMITTIES C

This amount includes \$2,582,692 of interest on customer deposits. This amount is reclassed to customer expense and reflects our obligation to pay interest on the current level of customer deposits at a rate of 6% as established by the Public Utility Commission of Texas.

FERC FORM NO. 1 (ED. 12-87)

Page 450

Name of Respondent	This Report Is:	Date of Report	Year of Report			
Reliant Energy HL&P	(2) A Resubmission	(Mo, Da, Yr) / /	Dec 31, 2001			
PURCHASED POWER (Account 555) (Including power exchanges)						

- 1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line Name of Company or Public Authority		Statistical	FERC Rate	Average	Actual Demand (MW)		
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	
	(a)	(b)	(c)	(d)	(e)	(f)	
1	NONASSOCIATED UTILITIES						
2	Brownsville Public Utiltiy Board	os					
3	Central Power & Light	EX					
4	Central Power & Light	os					
5	Central South West Services	EX					
6	Central South West Services	os					
7	Central South West Energy	os					
8	Florida Power and Light	os					
9	Texas Utilities	os					
10	Texas Utilities	EX					
11	Texas New Mexico Power	os					
12	Texas New Mexico Power	EX		·			
13	West Texas Utilities	os					
14	OTHER PUBLIC AUTHORITIES						
	Total						

Name of Respondent Reliant Energy HL&P	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001			
PURCHASED POWER(Account 555) (Continued)						

- AD for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- 9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEME	NT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
							1
10,382	-10,523			416,964		416,964	
							:
							4
4,647	-537,908			367,982		367,982	:
							6
100				4,900		4,900	1
111,135				4,223,117		4,223,117	
34,471	2,016,052	4,521,200		3,125,587		3,125,587	, ,
							10
12,375	1,078,591	132,031		498,730		498,730	1
							12
				1			1:
							14
28,348,060	6,450,393	6,449,861	21,049,259	1,201,487,390		1,222,536,649	

Name of Respondent	This Report Is:	Date of Report	Year of Report				
Reliant Energy HL&P	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	Dec. 31,				
PURCHASED POWER (Account 555) (Including power exchanges)							

- 1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- 1U for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Dei	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Lower Colorado River Authority	os				
2	Lower Colorado River Authority	EX				
3	MUNICIPALITIES					
4	City of Austin	os				
5	City of Austin	EX				
6	City of Brownsville	os				
7	City of Bryan	os				
8	City of Garland	os				
9	City Public Service-San Antonio	os				
10	City Public Service-San Antonio	EX				
11	Oklahoma Municipal Power	os				
12	Texas Municipal Power Pool	os				
13	Texas Municipal Power Pool	EX				
14	COOPERATIVES					
	Total					

Name of Respondent Reliant Energy HL&P	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001				
PURCHASED POWER(Account 555) (Continued) (Including power exchanges)							

- AD for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- 9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEME	NT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
21,094	1,232,559	1,048,285		570,086		570,086	1
							2
							3
102,532	571,057			3,562,545		3,562,545	4
							5
							6
3,682				146,281		146,281	7
401				8,630		8,630	8
3,419,280				178,421,290		178,421,290	9
							10
							11
	1,617,509	596,496					12
							13
							14
28,348,060	6,450,393	6,449,861	21,049,259	1,201,487,390		1,222,536,649	

- 1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
l	(a)	(b)	(c)	(d)	(e)	(f)
1	South Texas Electric Cooperative	os				
2	Brazos Electric Power Cooperative	os				
3	NONASSOCIATED COMPANIES					
4	American Electric Power Services	os				
5	BP-Amoco Energy					
6	Aquila Power	os				
7	Avista Energy	os				
8	Calpine Power Services	os				
9	Cargrill Alliant L.L.C.	os				
10	Cinergy Power Marketing	os				
11	ANP	os				
12	AXIA	os				
13	Cokinos	os				
14	Constellation Power	os				
	Total					

Name of Respondent Reliant Energy HL&P	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
PU	RCHASED POWER(Account 555) (Co (including power exchanges)	ntinued)	

- AD for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- 9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours	POWER E	XCHANGES	COST/SETTLEMENT OF POWER				
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	Line No.
138,710	483,056	151,849		3,788,941		3,788,941	
3				489	**************************************	489	
41,522				2,364,702		2,364,702	
88,892				3,921,762		3,921,762	2
664,983				24,234,248		24,234,248	
105,525				6,437,025		6,437,025	
390,183				14,095,056	· · · · · · · · · · · · · · · · · · ·	14,095,056	•
59,843				2,555,263	* ***	2,555,263	3
							1
33,565				1,065,280		1,065,280	1
52,530				1,568,363		1,568,363	1
38,117				932,395		932,395	1
106,825				4,648,620		4,648,620	1
28,348,060	6,450,393	6,449,861	21,049,259	1,201,487,390		1,222,536,649	

Name of Respondent Reliant Energy HL&P	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) //	Year of Report Dec. 31, 2001
	PURCHASED POWER (Account 5	555)	

- 1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
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- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Coral Power L.L.C.	os				
2	Delaware Mountain Wind Farm	os	-			
3	Delhi Energy Service	os				
4	Destec Power Service	os				
5	Duke Energy Trading	os				
6	DuPont Power	os				
7	Dynegy Power Marketing	os				
8	Engage Energy	os				
9	El Paso	os				
10	Enron Power Marketing	os				
11	Entergy Power Marketing	os				
12	EnerZ Corporation	os				
13	Equitable Power Marketing	os				
14	King Mountain Wind Farm	os				
			,			
	Total	1				

Name of Respondent Reliant Energy HL&P	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
Pl	JRCHASED POWER(Account 555) (Co (Including power exchanges)	ontinued)	

- AD for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- 9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEME	NT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
24,284				824,381		824,381	
49,043				1,691,983		1,691,983	
800				52,000	·····	52,000	
							1
85,890				4,160,860		4,160,860	
26,400				868,200		868,200	
546,924				22,085,189		22,085,189	10
11,026				505,695		505,695	1
							1:
							1:
58,094				1,190,948		1,190,948	14
28,348,060	6,450,393	6,449,861	21,049,259	1,201,487,390		1,222,536,649	

Name of Respondent Reliant Energy HL&P	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001				
PURCHASED POWER (Account 555) (Including power exchanges)							

- 1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual De	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Koch Power Service	os				
2	LG&E Power Marketing	os				
3	Midcon Power Service	os				
4	National Gas & Electric	os				
5	Mirant(Southern)	os				
6	Noram Energy Services	os				
7	Pacificorp Marketing	os				
8	Pan Energy Trading	os				
9	Peco Energy	os	<u></u>			
10	PG&E Power Services	os				
11	Reliant Energy Services	os				
12	Sempra Energy	os				
13	Southern Company Energy Marketing	os				
14	Sweeny	os				
	Total					

Name of Respondent Reliant Energy HL&P	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001		
PURCHASED POWER(Account 555) (Continued) (including power exchanges)					

- AD for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 13.
- 9. Footnote entries as required and provide explanations following all required data.

					COST/SETTLEMENT OF POWER			Line
MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.		
						,		
						4		
			4,002,613		4,002,613	7		
						-6		
						7		
						-		
			3,229,420		3,229,420			
						10		
			2,092,584		2,092,584	11		
						12		
						13		
						14		
		04.040.050						
	MegaWatt Hours Received (h)	Received (i) Delivered (i)	MegaWatt Hours Received (h) Delivered (i) Demand Charges (\$) (j)	MegaWatt Hours Received (h) Delivered (i) Demand Charges (\$) (\$) (\$) A,002,613 3,229,420	MegaWatt Hours Received (h) MegaWatt Hours Delivered (i) Demand Charges (s) (s) (k) Other Charges (s) (s) (l) A,002,613 3,229,420 2,092,584	MegaWatt Hours MegaWatt Hours Demand Charges Energy Charges Other Charges (\$) of Settlement		

Name of Respondent Reliant Energy HL&P	This Report ts: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
	PURCHASED POWER (Account 55 (Including power exchanges)	55)	

- 1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual De	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(0)
1	Tenaska Power Service	os				
2	Tractebel Energy	os				
3	USGen Power Service	os				
4	Valero Power Services Company	os				
5	Virginia Electric Power	os				
6	Vitol Gas & Electric	os				
7	BASF Corp	os				
8	OTHER NONUTILITIES					
9	Imperial Sugar Co.	os				
10	Dow Chemical-Firm	LF				
11	Dow Trading Co. D137	os				
12	Dow Chemical	EX				
13	Occidental Chemical-Firm	LF				
14	Occidental Chemical-Non Firm	os				
	Total					

Name of Respondent Reliant Energy HL&P	This Report is: (1) [X] An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001
	PURCHASED POWER(Account 555) (((including power exchanges))	Continued)	

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

- 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- 9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEME	NT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
172,184				5,013,873		5,013,873	1
38,437				2,123,028	· · · · · · · · · · · · · · · · · · ·	2,123,028	2
							3
							4
							5
							6
39,977				1,682,744		1,682,744	7
							8
304				12,391		12,391	9
							10
1,600				56,000		56,000	11
1,629,296				77,580,721		77,580,721	12
							13
							14
28,348,060	6,450,393	6,449,861	21,049,259	1,201,487,390		1,222,536,649	

Name of Respondent Reliant Energy HL&P	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
	PURCHASED POWER (Account 55 (including power exchanges)	i5)	

- 1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual De	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(1)
1	Texas Petrochemical	os				
2	Clear Lake Cogeneration-Firm	LF				
3	Clear Lake Cogeneration-Non Firm	os				
4	Oyster Creek Ltd.	os				
5	Rhone-Poulenc	os				
6	Bayou Cogeneration-Firm	LF				
7	Bayou Cogeneration-Non Firm	os				
8	Amoco	os				
9	Cogen Lyondell	os				
10	Cogen Lyondell	EX				
11	Warren Petroleum	os				
12	Applied Energy System	LF				
13	Applied Energy System	os				
14	Pasadena	LF				
	Total					

Name of Respondent Reliant Energy HL&P	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
	URCHASED POWER(Account 555) (Co (including power exchanges)	ontinued)	

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

- 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
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MegaWatt Hours	POWER E	XCHANGES	COST/SETTLEMENT OF POWER			Line	
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
25,135				949,688		949,688	
481,992				15,613,418		15,613,418	
1,715,345			4,676,277	53,292,117		57,968,394	
250,193				11,902,844		11,902,844	4
131,663				9,547,515		9,547,515	6
2,107,644			16,372,982	85,547,613		101,920,595	
							1
2,336,794				108,063,845		108,063,845	1
31,860				2,857,862		2,857,862	10
							1
							12
397,358				16,015,274		16,015,274	13
							14
28,348,060	6,450,393	6,449,861	21,049,259	1,201,487,390		1,222,536,649	1

Name of Respondent Reliant Energy HL&P	This Report Is. (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
	PURCHASED POWER (Account 55 (Including power exchanges)	55)	

- 1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
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- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

line	Line Name of Company or Public Authority		FERC Rate	Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Pasadena	os				
2	Pasadena Cogen Phase	os				
3	Phibro Refining	os				_
4	Union Carbide	os				
5	Exxon Company USA	os				
6	Shell Oil Company	os				
7	Basis Petroleum	os				
8	Sweeny Cogeneration	os				
9	Ingleside Cogen-Firm	LF				
10	Ingleside Cogen-Non Firm	os				
11	Oxy Vinyls, LP	os				
12	Rhodia Inc.	os		_		
13	Texas City Cogeneration	os				
14	Valero Refining Company	os				
	Total			_		

Name of Respondent Reliant Energy HL&P	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
PI	JRCHASED POWER(Account 555) (Co (Including power exchanges)	ontinued)	

- AD for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- 9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours	POWER E	XCHANGES	COST/SETTLEMENT OF POWER				Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
764,532				30,145,581		30,145,581	
							1
44,490				2,979,099		2,979,099	
83,656				4,348,096		4,348,096	\$ (
2,226,560				88,534,650		88,534,650	1
958,437				41,864,783		41,864,783	3 10
151,115				4,989,604		4,989,604	1
8,212				278,438		278,438	12
1,753,227				77,969,078		77,969,078	13
6,700				317,048		317,048	3 14
28,348,060	6,450,393	6,449,861	21,049,259	1,201,487,390		1,222,536,649	

Name of Respondent Reliant Energy HL&P	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001
	PURCHASED POWER (Account 55 (Including power exchanges)	55)	· · · · · · · · · · · · · · · · · · ·

- 1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average
	(a)	(b)	(c)	(d)	(e)	(1)
1	Broker Fees	os				
2	Pasadena Cogen Phase 2	os				
3	Gregory Power Partner	os				
4	Gregory Power Partner	LF				
5	Enichem Americas Inc.	os				
6	Reliant Energy Channelview	os				
7	Calpine Channel Energy Center	os				
8	Reliant Energy Channelview 345	os				
9	ERCOT	os				
10	Reliant Energy Renewables	os				
11						
12						
13						
14						
	Total					

Name of Respondent Reliant Energy HL&P	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001
PC	RCHASED POWER(Account 555) (Co	ontinued)	<u> </u>

- AD for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 13.
- 9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER E	POWER EXCHANGES COST/SETTLEMENT OF POWER		COST/SETTLEMENT OF POWER			Line
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
2,347,759				101,066,200		101,066,200	×
1,102,203				26,389,179		26,389,179	
1,826,576				66,241,616		66,241,616	•
3,685				194,728	· · · · · · · · · · · · · · · · · · ·	194,728	1
245,959				6,488,788		6,488,788	•
90,824				2,783,879		2,783,879	
19,306				448,695		448,695	
831,867				57,285,140		57,285,140	9
66,908				1,241,726		1,241,726	10
					· · · · · · · · · · · · · · · · · · ·		11
							12
							13
							14
28,348,060	6,450,393	6,449,861	21,049,259	1,201,487,390		1,222,536,649	

ame of Respondent teliant Energy HL&P	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) //	Year of Report Dec. 31, 2001
	TRANSMISSION OF ELECTRICITY FOR OTHE (Including transactions referred to as whe		

Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public uthorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.

- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or ublic authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to rovide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote ny ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
- F for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as F, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get ut of the contract.
- F for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment or service is less than one year.

ne lo.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi- cation (d)
1	Aquila Energy Marketing			
2	City of Austin			
3	Big Country Electric Cooperative		•	
4	Brazos Electric Cooperative			
5	Brazos Power Marketing			
6	Calpine Power Services			
7	Cargili Alliance			
8	Coleman County Electric Cooperative			
9	Cherokee County Electric Cooperative Assoc			
10	City of Bryan			
11	City of College Station			
12	City of Denton			
13	City of Farmersville			
14	City of Garland			
15	City of Georgetown			
16	Central Power & Light Company			
17	Central and Southwest Services			
	TOTAL			

Name of Respondent Reliant Energy HL&P	This Report Is: (1) [X] An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001
	TRANSMISSION OF ELECTRICITY FOR OTHERS (A (Including transactions reffered to as whe	ccount 456)(Continued) eling')	

- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
- AD for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate	Point of Receipt	Point of Delivery	Billing		TRANSFER OF ENERGY		Line
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No	
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Name of Respondent	This Report Is:	Date of Report	Year of Report
Reliant Energy HL&P	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 2001
	TRANSMISSION OF ELECTRICITY FOR OTHERS (A	ccount 456) (Continued)	

- 8. Report in column (i) and (j) the total megawatthours received and delivered.
- 9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- 10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
- 11. Footnote entries and provide explanations following all required data.

	REVENUE FROM TRANSMISSIO	ON OF ELECTRICITY FOR OTHER	S	
Demand Charges (\$) (k)	Energy Charges (\$) (I)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	112,974		112,974	1
6,596,861	1,526,083		8,122,944	2
87,216	869		88,085	3
4,919,075	425,158		5,344,233	4
81,640	1,354		82,994	5
	793,734		793,734	6
	2,328		2,328	7
63,517	1,636		65,153	8
				9
702,228	61,385		763,613	10
465,762	40,969		506,731	11
472,208	7,459		479,667	12
				13
821,612	28,603		850,215	14
	3,553		3,553	15
				16
17,464,518	1,647,523		19,112,041	17
123,443,443	18,019,027	0	141,462,470	

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	of Respondent nt Energy HL&P	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001	
	TRANS	MISSION OF ELECTRICITY FOR OTHE Including transactions referred to as 'whe	RS (Account 456) eling')		
autho 2. U 3. R publi Prov any o 4. In LF - inten LF, p out o SF -	eport all transmission of electricity, i. e., worities, qualifying facilities, non-traditional use a separate line of data for each distinct eport in column (a) the company or public cauthority that the energy was received fride the full name of each company or public ownership interest in or affiliation the responsion column(d) enter a Statistical Classification for Long-term firm transmission service. "In upted for economic reasons and is intenderovide in a footnote the termination date of the contract. for short-term firm transmission service. Lervice is less than one year.	utility suppliers and ultimate customed type of transmission service involving authority that paid for the transmission and in column (c) the company of ic authority. Do not abbreviate or true authority. Do not abbreviate or true authority. Bo not abbreviate or true authority. The entities listed in one code based on the original contract. Long-term means one year or longered to remain reliable even under advict the contract defined as the earliest. Use this category for all firm services.	ers. ag the entities listed in coon service. Report in coor public authority that the incate name or use acroriculums (a), (b) or (c) tual terms and conditions or and "firm" means that serse conditions. For all that either buyer or where the duration of each	olumn (a), (b) and (c). lumn (b) the company of energy was delivered hyms. Explain in a footing of the service as followervice cannot be transactions identified a seller can unilaterally grach period of commitments.	or to. tnote ws: as get
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation)	Energy Deli (Company of Pul (Footnote A	blic Authority) Clas ffiliation) cat	tion

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation)	Energy Received From (Company of Public Authority) (Footnote Affiliation)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation)	Statistical Classifi- cation
	(a)	(b)	(c)	(d)
1	City Public Service San Antonio			
2	Concho Valley Electric Cooperative			
3	Constellation Power Service			
4	Coral Power LLC		_	
5	Dewitt Electric Cooperative			
6	Duke Energy Trading			
7	Electric Clearing House			
8	Energy Transfer Group			
9	Entergy Power Marketing			
10	Enron Power Marketing			
11	Greenville Electric Utility System			
12	City of Granbury			
13	Houston County Electric Cooperative			
14	City of Hearne			
15	Cap Rock Hunt Collin			
16	Kaufman County Electric Cooperative			
17	Lamar County Electric Cooperative			
	TOTAL			

7.5		This Report is:				
Name of Respo		(1) X An Origina	,	Date of Report (Mo, Da, Yr)	Year of Report	
Reliant Energy		(2) A Resubm	ission	11	Dec. 31, 2001	
	TRANS	SMISSION OF ELECTRICITY (Including transactions re	OR OTHERS (AC	count 456)(Continued)		
00 (
		only for those services white of the contract and service to the contract and services to the contract and th				
	a footnote for each adjustn		nom, designated	units of less than one	year. Describe the na	ture c
		nis code for any accounting	adjustments or "	true-ups" for service n	rovided in prior reportir	34
	e an explanation in a footn			то тре на точное р	reviews in prior reports	.9
5. In column	(e), identify the FERC Rate	Schedule or Tariff Number	, On separate lin	es, list all FERC rate s	chedules or contract	
		ntified in column (d), is prov				
6. Report rec	eipt and delivery locations	for all single contract path, '	'point to point" tra	ansmission service. In	column (f), report the	_
		ppropriate identification for				lumn
(g) report the contract.	designation for the substati	ion, or other appropriate ide	ntilication for wh	ere energy was delivel	ed as specified in the	
	olumn (h) the number of m	egawatts of billing demand	that is specified i	n the firm transmission	service contract. Der	hand
		ratts. Footnote any demand				nanu
	(11) 111201 00 111 1119	,		g		
FERC Rate	Dai-t of Dansiet	Daint of Dalivan	Dillion	704100	50 05 ENEDOV	Line
Schedule of	Point of Receipt (Subsatation or Other	Point of Delivery (Substation or Other	Billing Demand		FER OF ENERGY MegaWatt Hours	
Tariff Number		MegaWatt Hours Received	Megavvaπ Hours Delivered	No.		
(e)	(f)	(g)	(h)	(i)	(j)	↓_
						<u> </u>
						2
		<u> </u>				3
						4
						5
						6
						7
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						9
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Name of Respondent	This Report Is: (1) X An Original	Date of Report	Year of Report
Reliant Energy HL&P	(1) X Ari Original	(Mo, Da, Yr)	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.

- 9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- 10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
- 11. Footnote entries and provide explanations following all required data.

	REVENUE FROM TRANSMISSIO	ON OF ELECTRICITY FOR OTHER	S	
Demand Charges (\$) (k)	Energy Charges (\$) (I)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
11,208,592	425,802		11,634,394	1
109,518	2,810		112,328	7
	1,626		1,626	3
	2,432		2,432	4
2,574			2,574	5
				€
	156,262		156,262	7
				8
	136,973		136,973	
	131,887		131,887	
177,540	2,064		179,604	11
57,323	1,863		59,186	—
				13
37,404	1,565		38,969	14
70,600	27,801		98,401	15
				16
				17
123,443,443	18,019,027	0	141,462,470	

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Name of Respondent Reliant Energy HL&P	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
TRANS	MISSION OF ELECTRICITY FOR OTHE Including transactions referred to as 'who	RS (Account 456) eeling')	

- 1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- 4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: LF for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- SF for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi- cation (d)
1	LG&E Power Marketing			
2	Lower Colorado River Authority			
3	Medina Electric Cooperative			
4	City of Brownsville			
5	Rayburn County Electric Cooperative			
6	Reliant Energy Services			
7	Rio Grande Electric Cooperative			
8	Southern Energy Trading			
9	Southwestern Electric Service Company			
10	South Texas Electric Cooperative			
11	PECO Energy			
12	Southwest Electric Service			
13	Southwest Electric Cooperative			
14	Sweeney Cogeneration			
15	Taylor Electric Cooperative			
16	Tenaska Power Services			
17	Texas Municpal Power Agency			
	TOTAL			

Name of Respondent Reliant Energy HL&P	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
- AD for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER OF ENERGY		Line
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
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