

Name of Respondent Reliant Energy HL&P		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107)				
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)				
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	Overheads Installation - Cypress Service Center	129,642		
2	TH WHARTON - Install 345KV Breakers - Electrical and Structural	129,471		
3	CEDAR BAYOU Unit 5 - NOX Program Direct Charge	129,439		
4	Replace and Install Manhole on Downtown Main Street	129,183		
5	Sam Bertron Plant Substation - Add Two 15KV Breakers to GAS Turbine 1 and 2	129,009		
6	WA PARISH Unit 5 - SCR (Selective Catalytic Reduction) Foundation Work	128,914		
7	Deepwater Substation - Calpine Channel Energy Center	128,861		
8	Install Transformers at Calpine	128,763		
9	WA PARISH Unit 8 - Scaffold Support ID Fan Replacement	128,724		
10	STP Unit 2 - Reactor Coolant Pump Refurbish	128,069		
11	Purchase 2001 Model International 42 Foot Bucket Truck	127,913		
12	Purchase 2001 Model International 42 Foot Bucket Truck	127,911		
13	WA PARISH Unit 7 - Install Support Lower Waterwall Slope	127,893		
14	IT (Information Technology) - Enterprise GIS (Geographical Information System)	127,273		
15	STP Unit 2 - Installation of Power Receptacles	127,201		
16	WA PARISH Unit 7 - Install Platform and Seal	127,089		
17	Underground - Replace Network Protectors with MPVC Relays	126,675		
18	Increase Voltage Addition to Transformer PK07 to First City National Bank	126,595		
19	PH ROBINSON - Replace Eight 138KV Breakers - Electrical and Structural	125,984		
20	WA PARISH Unit 8 - Coordinate Installation and Scaffolding SCR NOX RACT	125,667		
21	Greenspoint Service Area - Install Traffic Light	125,608		
22	Test Equipment for Distribution Automated Control Switches	124,757		
23	WA PARISH Unit 4 - Contractor Administrative Time	123,104		
24	WA PARISH - Badcock and Wilcox Contractor	122,966		
25	GREENS BAYOU - Deregulation Separation Breakers - Electrical and Structural	122,503		
26	WA PARISH - Remove and Replace Low NOX Duct Work	122,498		
27	PH ROBINSON Unit 4 - Demo Tie In and Steel Reinforcement	122,135		
28	LIMESTONE Unit 1- Lower NOX Boiler	121,751		
29	CEDAR BAYOU Unit 2 - Install ASD System for SCR (Selective Catalytic Reduction) Project	121,608		
30	WA PARISH Unit 8 - Install Upgrade High Pressure /Intermediate Pressure Turbine	121,048		
31	OBRIEN - Replace 345KV Breakers F250 and F260	120,429		
32	Install New Pad Mounted Transformer with Two Switches at River Oaks Shopping Center	120,058		
33	PH ROBINSON Unit 2 - Catalyst Boiler System	119,997		
34	TH WHARTON Unit 3 - Twips Installation at Amber	119,455		
35	Sienna Substation - Install New 138/35KV - Panel Fabricated	119,203		
36	Energy Development Complex - Replace Panels in Security Card Readers	119,071		
37	IT (Information Technology) - HL&P PBX Client Special Applications	119,059		
38	WA PARISH Units 4,5,6,7, and 8 - SCR (Selective Catalytic Reduction) Test Piles	118,980		
39	Purchase Capital Instruments for Major Underground	118,922		
40	CEDAR BAYOU Unit 2 - Purchase Miscellaneous Electrical Items	118,624		
41	IT (Information Technology) Network Computer System Baseline - Enterprise	118,590		
42	West Columbia - Replace Auto Transformer from White Oak Substation	118,385		
43	TOTAL	677,631,049		

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2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)					
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)			
1	Texas Genco - Premise Equipment	118,043			
2	WA PARISH Unit 3 - Low NOX Boiler System Works	118,007			
3	Energy Development Complex - Maintenance Service Control Support Facility Equipment	117,666			
4	LIMESTONE Unit 1 - NOX Retrofit Outage	117,608			
5	Extend Southwyck Feeder Circuit - HO Clarke Service Area	116,778			
6	WA PARISH Unit 7 - Install Hot Air Damper Drives	116,753			
7	Upgrade 138KV Circuit 86E at Newport - King Comer	116,665			
8	South Houston - Purchase Computer Hardware	115,985			
9	Install New Underground Residential Service to Highland Timbers 2	115,794			
10	TH WHARTON - Order Materials for B Demineralizer Project	115,563			
11	Greens Road Substation - New Feeder Get - A - Way	115,361			
12	WA PARISH Units 5 and 6 - Direct Charge	115,319			
13	GREENS BAYOU Unit 5 - Retube Low Pressure Heaters	115,235			
14	LIMESTONE - Miscellaneous Capital Tools	114,092			
15	WA PARISH Unit 8 - Scaffold Support Coal Pipe Support	114,091			
16	CEDAR BAYOU Unit 2 - Insulate Metal Duct for Selective Catalytic Reduction Project	113,922			
17	STP Unit 2 - Modifications RCB to Remove 2B Motor	113,910			
18	Obrien Substation - Replace 345KV Breakers F250 and F260	113,578			
19	DEEPWATER - Rust and Lead Abatement in Main Plant Building	113,541			
20	Connect Project - Shared Services	113,452			
21	Purchase 2001 Model International 40 Foot Bucket Truck	113,289			
22	PH ROBINSON - Add Analog Racks - Project Logic Control System	113,032			
23	Install Underground Residential at Lakes on Eldridge North Section 6 and 7	112,031			
24	STP Unit 2 - Minor Modifications	111,316			
25	Purchase Capital Instruments for Distribution Operation West	111,281			
26	Perform Required Revenue Metering Modifications	110,203			
27	STP Unit 1 - Minor Modifications	109,466			
28	Distribution Development Plan - Alief Circuit 1, Conversion from 12KV to 35KV	109,249			
29	Purchase 2000 42 Foot International Bucket Truck	109,084			
30	TH WHARTON 44 - Replace Isolation Dampers	108,686			
31	PH ROBINSON Unit 4 - SCR (Selective Catalytic Reduction) Amber Install Electrical	108,682			
32	Purchase of OMR (Off Site Meter Reading)	108,517			
33	Facility Project Management - Travis Tower Reliant Energy Communication	108,461			
34	Install Underground Residential Facilities at Cypress Service Area	107,851			
35	WA PARISH Unit 7 - Install SCR (Selective Catalytic Reduction)	107,648			
36	LIMESTONE - Rerate Project Boiler Upgrade	107,551			
37	Underground Residential for Cielo Vista	107,524			
38	WA PARISH Unit 8 - Change from Water Cooled to Steam Cooled	107,251			
39	Transmission Relocation for Westpark Toll Road	107,042			
40	Relocate Construction Manhole Roofs San Jacinto Metro	107,039			
41	LIMESTONE Unit 1 - Direct Replicator Turbine Controls	106,912			
42	PH ROBINSON Common - SCR (Selective Catalytic Reduction) for ZCC Project Support	106,884			
43	TOTAL	677,631,049			

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Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	LIMESTONE - Direct Rotary Plow	106,865		
2	Jeneta Substation - Install Capacitor Bank E&S	106,828		
3	IT (Information Technology) - HL&P Transmission Client Services	106,738		
4	South Channel - Replace Breakers and Upgrade Fault Duty - Electrical and Structural	106,647		
5	TH WHARTON Unit 3 - Install Digital Fault Recorder	106,563		
6	GREENS BAYOU Unit 5 - Purchase High Voltage Equipment - Breaker Project	106,477		
7	IT (Information Technology) - SAP 4.6 Upgrade Unregulated - Internal Labor Security	105,555		
8	PH ROBINSON Unit 2 - SCR Inside Labor Charges	105,455		
9	LIMESTONE Unit 1 - Erect Scaffold and Lower Economizer	105,287		
10	Install Underground Residential Services for Mill Creek Village Section Seven	105,059		
11	Underground Sugarland Area - New Feeder - Install 2,834 Feet of 3-1000 MCM	104,878		
12	TH WHARTON Unit 32 - Replace Isolation Dampers	104,871		
13	Upgrade 86E Crosby-Hardy Substations	104,810		
14	WA PARISH Unit 8 - Install EGOT Reduction Equipment	104,579		
15	WA PARISH Plant Substation - Charges for Overhauling Breakers Upgrade	104,571		
16	Underground - Bellarie Service Area - Cotswold Street Improvements	104,544		
17	STP Common - Plant Scaffold Material	104,395		
18	Rehabilitate Voltage and Replace Network Protectors at Esperson Building	104,384		
19	Galveston Alley - Install 1,928 Feet of 3-500 MCM - Underground Switches	104,129		
20	WA PARISH Unit 6 - SCR Exploratory and Testing	104,007		
21	CEDAR BAYOU Unit 2 - Replace Waterwalls - Parking Lot North Laydown Area	104,004		
22	Facilities Design Construction - New Underground Service Center	103,749		
23	Install Underground Residential Services to Stonebridge, Section One	103,688		
24	WA PARISH Unit 5 - Remove and Replace SCR (Selective Catalytic Reduction)	103,566		
25	H O CLARKE - Generator Interconnect Meters - Electrical and Structural	103,506		
26	CEDAR BAYOU Unit 1 - Miscellaneous Scaffolding for SCR Project	103,447		
27	PH ROBINSON Unit 3 - SCR (Selective Catalytic Reduction) Exploratory Work - North	102,920		
28	PH ROBINSON Units 1 and 4 - Miscellaneous Instrumentation and Control	102,885		
29	Facilities Management - 2000 Vehicle Purchase	102,659		
30	Chambers Contract to Build New 345KV Substation	102,518		
31	Reliant Energy Plaza - Business Separation Cost	102,459		
32	WA PARISH Unit 8 - Install Retracts Between Division Panels	102,392		
33	Purchase Miscellaneous Garage Tools	102,383		
34	TH WHARTON Unit 42 - Replace Isolation Dampers	101,898		
35	IT (Information Technology) - SAP 4.6 Upgrade Regulated - Internal Testing Internal Labor	101,073		
36	WA PARISH - Direct Charges	100,974		
37	WA PARISH Unit 7 - Clean Up SCR (Selective Catalytic Reduction) Support Capital	100,973		
38	STP Unit 2 - Cent Charging Pump Improvement Shaft	100,870		
39	TH WHARTON Unit 34 - Replace Isolation Dampers	100,802		
40	Transmission - Upgrade 138KV Polk Garrott	100,800		
41	Minor Research and Development Projects - Substation	100,663		
42	Convert Service at 1333 West Loop South from 12KV to 35KV	100,520		
43	TOTAL	677,631,049		

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Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)			
1	Drouet Substation - Replace Low Brakes with 3000A Candle Sticks - Electrical and Structural	100,065			
2	Texas Genco Asset Desk - Union Pacific Rail Spur	100,000			
3	Total Minor Projects	64,440,077			
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CONSTRUCTION OVERHEADS - ELECTRIC

List in column (a) to kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items. 2. On Page 218 furnish information concerning construction overheads. 3. A respondent should not report "none" to the page if no overhead apportionments are made, but rather should explain on Page 218 the accounting procedures, employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction. 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of overhead (a)	Total amount charged for the year (b)
1	ADMINISTRATIVE AND ENGINEERING	2,787,105
2	OUTSIDE SERVICE CONTRACTS	33,195,655
3	COMPANY LABOR, BENEFITS AND RELATED COST	
4		
5	Total Administrative and Engineering	
6		
7	SUPPLIES AND EXPENSES	234,016
8	TRANSPORTATION EXPENSE	182,268
9	OTHER	3,046,448
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46	TOTAL	39,445,492

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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant instructions 3(17) of the U.S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

CONSTRUCTION OVERHEAD EXPENSE

Construction overhead, consisting of engineering design and supervision, outside consultants, and certain items for accounting and other departments, is charged to all construction projects for the installation and removal of plant facilities. This allocation may be made as an apportioned item or as a direct overhead.

APPORTIONED OVERHEAD EXPENSE

These overheads are accumulated in a construction clearing project by function and apportioned on current month's basis by a percentage loading to the construction and removal costs incurred in the same month for the following functional groups (Substation, Transmission, Distribution, and Fleet).

The construction clearing project receives employee payroll charges based on a review of the job assignments of each employee having significant duties relative to the nature construction overheads. It is also charged with miscellaneous engineering supplies and expenses, transportation expenses, rents, employee benefits, and other engineering expenses. All of these costs are prorated to the individual and blanket projects.

DIRECT OVERHEAD EXPENSE

Certain major construction projects such as generating plant installations are generally engineered and supervised by an outside Architect/Engineer. In these cases, to avoid any duplication of overheads, all of the Company payroll and other expenses of engineering design, accounting, and other departmental personnel, as well as outside consultants and services, are charged directly to the specific project. These costs, together with site engineering and job maintenance costs, are charged to the project overhead accounts and allocated to primary accounts at the conclusion of the job.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio(Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt & Computation of Allowance text	S 201,555		
2	Short-term Interest			s 5.78
3	Long-Term Debt	D 2,117,627	33.96	d 7.24
4	Preferred Stock	P 9,740	0.15	p 4.00
5	Common Equity	C 4,108,937	65.89	c 10.93
6	Total Capitalization	6,236,304	100.00 100%	
7	Average Construction Work in Progress Balance	W 597,765		

2. Gross Rate for Borrowed Funds $s \left(\frac{S}{W} \right) + d \left(\frac{D}{D+P+C} \right) \left(1 - \frac{S}{W} \right)$ 3.58

3. Rate for Other Funds $\left[1 - \frac{S}{W} \right] \left[p \left(\frac{P}{D+P+C} \right) + c \left(\frac{C}{D+P+C} \right) \right]$ 4.78

4. Weighted Average Rate Actually Used for the Year:

a. Rate for Borrowed Funds - 4.04

b. Rate for Other Funds - 4.21

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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	6,458,669,133	6,458,669,133		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	701,078,364	701,078,364		
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses-Clearing	13,835,524	13,835,524		
6	Other Clearing Accounts	20,177,025	20,177,025		
7	Other Accounts (Specify):	-14,828,815	-14,828,815		
8					
9	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 8)	720,262,098	720,262,098		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	76,510,955	76,510,955		
12	Cost of Removal	-13,264,517	-13,264,517		
13	Salvage (Credit)	4,735,315	4,735,315		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	58,511,123	58,511,123		
15	Other Debit or Cr. Items (Describe):	837,952,701	837,952,701		
16					
17	Balance End of Year (Enter Totals of lines 1, 9, 14, 15, and 16)	7,958,372,809	7,958,372,809		

Section B. Balances at End of Year According to Functional Classification

18	Steam Production	3,342,273,541	3,342,273,541		
19	Nuclear Production	1,973,652,134	1,973,652,134		
20	Hydraulic Production-Conventional				
21	Hydraulic Production-Pumped Storage				
22	Other Production	430,632,147	430,632,147		
23	Transmission	386,923,662	386,923,662		
24	Distribution	1,355,715,983	1,355,715,983		
25	General	469,175,345	469,175,345		
26	TOTAL (Enter Total of lines 18 thru 25)	7,958,372,812	7,958,372,812		

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MATERIALS AND SUPPLIES					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	75,823,233	86,806,825	ELECTRIC	
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)				
6	Assigned to - Operations and Maintenance	191,843,558	174,361,507		
7	Production Plant (Estimated)				
8	Transmission Plant (Estimated)				
9	Distribution Plant (Estimated)				
10	Assigned to - Other				
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	191,843,558	174,361,507	ELECTRIC	
12	Merchandise (Account 155)				
13	Other Materials and Supplies (Account 156)				
14	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
15	Stores Expense Undistributed (Account 163)	1,355,397	1,858,352	ELECTRIC	
16					
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	269,022,188	263,026,684		

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FOOTNOTE DATA			

Schedule Page: 227 Line No.: 6 Column: b

Because of the structure of HL&P's accounting system, Plant Materials and Operating Supplies cannot be supplied by primary functional classification. The majority of account 154 is assigned to Production Plant Operations and Maintenance.

Schedule Page: 227 Line No.: 6 Column: c

Footnote Linked. See Page 227, Row: 6, col/item: b

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Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		2002	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds (Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)	1,476.50	258,417		
45	Gains				
46	Losses				

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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2003		2004		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
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					1,476.50	163,678	2,953.00	44
								45
								46

Name of Respondent Reliant Energy HL&P		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year of Report Dec. 31, 2001	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
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20	TOTAL						

Name of Respondent Reliant Energy HL&P		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
OTHER REGULATORY ASSETS (Account 182.3)					
<p>1. Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making actions of regulatory agencies (and not includable in other accounts)</p> <p>2. For regulatory assets being amortized, show period of amortization in column (a)</p> <p>3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.</p>					
Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	NET-OF-TAX DEBT AFUDC	15,174,840	282/283	149,512,088	-22,861,707
2	EQUITY AFUDC	38,748,097	282/283	371,488,449	-34,570,421
3	EXCESS ACCUMULATED DEFERRED TAXES	92,683,785	282/283	16,211,061	89,171,473
4	INVESTMENT TAX CREDIT	165,698,464	282/283	84,471,320	-19,643,687
5	GAAP EQUITY ADJUSTMENT		282/283	86,858,780	-9,380,318
6	DEFERRED PLANT COST			535,786,824	
7	MISCELLANEOUS DEFERRED DEBITS		Various	760,695	
8	EXTRAORDINARY ITEM	330,530,866			
9	DEMAND SIDE MANAGEMENT	9,565,998	407	46,692,053	
10	PRUDENCE REVIEW			35,406,004	
11	ETSI LITIGATION			723,089	
12	DEFERRED FUEL REVENUE	422,864,966	400	760,059,266	227,623,983
13	UNREALIZED GAIN ON NUCLEAR	27,608,910	128	29,361,638	-31,439,923
14	RATE CASE	4,847,890	131	5,721,050	
15	SECURITIZATION	8,000	131	4,606,559	-2,383,062
16	99/00 Reg Filing Req-Rate Case exp	837,913	131	4,914,994	1,566
17	D&D DOE ASSESSMENT	107,023	401	660,364	3,874,013
18	SYSTEM BENEFIT FUND	19,751,271			19,751,271
19	REDIRECT / EXCESS DEPRECIATION	1,967,505,871	Various		1,967,505,871
20	TDU CALL CENTER/CREDIT SEVERANCE	1,503,828			1,503,828
21	TRANSITION PROPERTY	739,697,332			739,697,332
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2001
Reliant Energy HL&P			
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 21 Column: e

12 Years various interest rate
Refer to "Notes to Financial Statements"; Item 8, Form 10K

Name of Respondent Reliant Energy HL&P		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001	
MISCELLANEOUS DEFERRED DEBITS (Account 186)						
1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a) 3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.						
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	POLICY LOAN-DCP, EICP, BRP	-47,219,886	916,245	157020	8,937,108	-55,240,749
2	CASH SURRENDER VALUE	96,186,794	10,409,829	157030	1,659,140	104,937,483
3	DEATH BENEFITS POLICY LOAN	-17,965,796	1,546,474	157080	1,004,826	-17,424,148
4	DBP CASH SURRENDER VALUE	24,378,297	2,149,169	157050		26,527,466
5	DEFERRED INVENTORY-GE	1,519,090		147030	1,519,090	
6	DOW ADVANCE ROYALTY	300,006		188010	79,512	220,494
7	RETIREMENT PLAN UNFUNDED	49,748,794	64,227,474	182010	2,240,000	111,736,268
8	RESTRICTED CASH DEPOSIT		3,013,230			3,013,230
9	MINOR ITEMS (5 ITEMS)	33,178	5,612,629	various	405,931	5,239,876
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47	Misc. Work in Progress	10,719,632				-13,289,494
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	117,700,109				165,720,426

Name of Respondent Reliant Energy HL&P	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
 2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Retirement Plan and Benefit Restoration	-14,457,337	-12,568,763
3	Executive Incentive Compensation	-2,786,906	-3,336,103
4	Deferred Compensation Plan	16,942,545	18,442,010
5	Prepaid Alternative Minimum Tax		
6	Homeowner Special Allow. & Cust Deposits		
7	Other	80,408,711	70,676,769
8	TOTAL Electric (Enter Total of lines 2 thru 7)	80,107,013	73,213,913
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	80,107,013	73,213,913

Notes

Name of Respondent	This Report is:	Date of Report	Year of Report
Reliant Energy HL&P	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 7 Column: b

Other includes the following amounts:

Other.....	\$24,764,200
STP Disallowance 1 (Reclass for Prior Period Adjustment).....	\$41,030,451
STP Disallowance 2 (Reclass for Prior Period Adjustment).....	\$10,734,653
FAS019 ADSIT.....	\$3,879,407
	<u>\$80,408,711</u>

Schedule Page: 234 Line No.: 7 Column: c

Other includes the following amounts:

Other.....	\$17,417,342
STP Disallowance 1 (Reclass for Prior Period Adjustment)....	\$39,251,472
STP Disallowance 2 (Reclass for Prior Period Adjustment)....	\$10,269,225
FAS019 ADSIT.....	\$3,738,730
	<u>\$70,676,769</u>

Name of Respondent Reliant Energy HL&P		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
CAPITAL STOCKS (Account 201 and 204)					
<p>1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.</p> <p>2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.</p>					
Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)	
1	COMMON STOCK				
2	TOTAL_COM				
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23	TOTAL_PRE				
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26					
27	NOTE: IN AUGUST, 1997, RELIANT ENERGY HL&P				
28	MERGED WITH RELIANT ENERGY, INCORPORATED.				
29	RELIANT ENERGY HL&P IS NO LONGER A CORPORATION				
30	BUT IS INSTEAD A DIVISION OF RELIANT ENERGY,				
31	INCORPORATED. RELIANT ENERGY HL&P HAS				
32	MAINTAINED ITS CAPITAL STRUCTURE FOR REGULATORY				
33	REPORTING PURPOSES.				
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Name of Respondent Reliant Energy HL&P	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
 Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
		Shares (g)	Cost (h)	Shares (i)	Amount (j)	
	937,730,491					1
	937,730,491					2
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Name of Respondent Reliant Energy HL&P		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
CAPITAL STOCK EXPENSE (Account 214)				
1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock. 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.				
Line No.	Class and Series of Stock (a)	Balance at End of Year (b)		
1	8.125 Preferred Trust Securities, March 2046	7,377,356		
2	8.257 Capital Trust Securities, February 2037	964,213		
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22	TOTAL	8,341,569		

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Name of Respondent Reliant Energy HL&P	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	FIRST MORTGAGE BONDS:		
2			
3	9.15% SERIES, DUE 2021	160,000,000	2,343,250
4			336,000 D
5	8 3/4% SERIES, DUE 2022	100,000,000	920,250
6			850,000 D
7	7 3/4% SERIES, DUE 2023	250,000,000	2,187,500
8			530,000 D
9	7 1/2% SERIES, DUE 2023	200,000,000	1,750,000
10			956,000 D
11	4.9% POLLUTION CONTROL SERIES, DUE 2003	16,600,000	273,019
12			103,750 D
13	5.6% POLLUTION CONTROL SERIES, DUE 2017	83,565,000	1,623,652
14			1,087,181 D
15	6 3/8% POLLUTION CONTROL SERIES, DUE 2012	33,470,000	450,932
16			93,047 D
17	6 3/8% POLLUTION CONTROL SERIES, DUE 2012	12,100,000	162,675
18			33,638 D
19	6.7% POLLUTION CONTROL SERIES, DUE 2017	43,820,000	822,241
20			266,426 D
21	6.7% POLLUTION CONTROL SERIES, DUE 2027	56,095,000	1,178,480
22			420,713 D
23	5.80% POLLUTION CONTROL SERIES, DUE 2015	91,945,000	1,030,303
24			3,161,989 D
25	5.80% POLLUTION CONTROL SERIES, DUE 2015	58,905,000	1,109,254
26			2,025,743 D
27			D
28	MEDIUM-TERM NOTES SERIES C, 6.50% DUE 2003	150,000,000	607,500
29			201,000 D
30			
31	SUBTOTAL (ACCOUNT 221)	1,256,500,000	24,524,543
32			
		3 052 387 194	54,018,952

Name of Respondent Reliant Energy HL&P	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
032791	031521	032791	031521	102,442,000	9,373,443	3
						4
030192	030122	030192	030122	62,275,000	5,449,062	5
						6
031593	031523	031593	031523	250,000,000	19,375,000	7
						8
071493	070123	071493	070123	200,000,000	15,000,000	9
						10
120893	120103	120893	120103	16,600,000	813,400	11
						12
120893	120117	120893	120117	83,565,000	4,679,640	13
						14
100192	040112	100192	040112	33,470,000	2,133,713	15
						16
100192	040112	100192	040112	12,100,000	771,375	17
						18
030192	030117	030192	030117	43,820,000	2,935,940	19
						20
030192	030127	030192	030127	56,095,000	3,758,365	21
						22
071895	080115	071895	080115	91,945,000	5,332,810	23
						24
071895	101515	071895	101515	58,905,000	3,416,490	25
						26
						27
042093	042103	042093	042103	150,000,000	9,750,000	28
						29
						30
				1,161,217,000	82,789,238	31
						32
				2,943,375,528	165,829,642	33

Name of Respondent Reliant Energy HL&P	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1			
2			
3			
4			
5	OTHER LONG-TERM DEBT		
6	5.125% POLLUTION CONTROL SERIES, DUE 2028	68,000,000	1,521,164
7			D
8	5.050% POLLUTION CONTROL SERIES, DUE 2018	50,000,000	781,541
9			D
10	5.25% POLLUTION CONTROL SERIES, DUE 2029	29,685,000	937,709
11			D
12	5.15% POLLUTION CONTROL SERIES, DUE 2029	75,000,000	2,464,965
13			D
14	5.125% POLLUTION CONTROL SERIES, DUE 2019	100,000,000	1,597,522
15			D
16	5.125% POLLUTION CONTROL SERIES, DUE 2020	90,000,000	1,481,950
17			D
18	5.125% POLLUTION CONTROL SERIES, DUE 2019	100,000,000	1,568,809
19			D
20	4.90% POLLUTION CONTROL SERIES, DUE 2015	68,700,000	1,065,150
21			D
22	5.375% POLLUTION CONTROL SERIES, DUE 2019	100,000,000	833,801
23			D
24	5.250% POLLUTION CONTROL SERIES, DUE 2026	100,000,000	2,984,876
25			D
26	4.70% POLLUTION CONTROL SERIES, DUE 2011	19,200,000	537,925
27			D
28	5.950% POLLUTION CONTROL SERIES, DUE 2030	70,315,000	1,259,055
29			D
30	5.20% POLLUTION CONTROL SERIES, DUE 2018	100,000,000	660,324
31			D
32	5.20% POLLUTION CONTROL SERIES, DUE 2029	75,000,000	1,099,619
33	TOTAL	3,052,387,194	54,018,952

Name of Respondent Reliant Energy HL&P	This Report Is:		Date of Report (Mo. Da. Yr)	Year of Report
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		/ /	Dec 31, 2001

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
						4
						5
011597	110128	011597	110128	68,000,000	3,485,000	6
						7
011597	110118	111597	110118	50,000,000	2,525,000	8
						9
012298	110129	012298	110129	29,685,000	1,558,462	10
						11
012298	110129	012298	110129	75,000,000	3,862,500	12
						13
021898	050119	021898	050119	100,000,000	5,125,000	14
						15
021898	110120	021898	110120	90,000,000	4,612,500	16
						17
021898	050119	021898	050119	100,000,000	5,125,000	18
						19
091098	100115	091098	100115	68,700,000	3,366,300	20
						21
042399	040119	042399	040119	100,000,000	5,374,999	22
						23
042399	060126	042399	060126	100,000,000	5,250,000	24
						25
042399	060111	042399	060111	19,200,000	902,400	26
						27
072299	050130	072299	050130	70,315,000	4,183,743	28
						29
111099	120118	111099	120118	100,000,000	5,200,000	30
						31
111099	050129	111099	050129	75,000,000	3,900,000	32
						33
				2,943,375,528	165,829,642	

Name of Respondent Reliant Energy HL&P	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1			D
2	TRANSITION BONDS PAYABLE	748,897,000	10,374,130
3			325,869
4	MISCELLANEOUS NOTES	1,090,194	
5			
6	SUBTOTAL (ACCOUNT 224)	1,795,887,194	29,494,409
7			
8			
9	PREFERRED TRUST SECURITIES (SEE P. 250-251)		
10			
11	ADD: INTEREST ON RETIRED OR REACQUIRED OBLIGATIONS		
12			
13	Note		
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
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29			
30			
31			
32			
33	TOTAL	3,052,387,194	54,018,952

Name of Respondent Reliant Energy HL&P	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
				735,791,302		2
						3
				467,226		4
						5
				1,782,158,528	54,470,904	6
						7
						8
					28,569,500	9
						10
						11
						12
						13
						14
						15
						16
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						31
						32
				2,943,375,528	165,829,642	33

Name of Respondent Reliant Energy HL&P	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 256.2 Line No.: 13 Column: a

Total does not include interest from Associated Companies of \$10,990.

Name of Respondent Reliant Energy HL&P		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES				
<p>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</p> <p>2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.</p> <p>3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.</p>				
Line No.	Particulars (Details) (a)	Amount (b)		
1	Net Income for the Year (Page 117)	453,744,916		
2				
3				
4	Taxable Income Not Reported on Books			
5	Cash Salvage			
6	Connection fees/CAC, Cap. Tax Int/Gain on STPNQ Nuc. Decomm	16,258,208		
7	Trust and Litigation Settlements	760,696		
8				
9	Deductions Recorded on Books Not Deducted for Return			
10	Federal Income Taxes	205,006,515		
11	Book Depreciation and Amortization	755,604,865		
12	Club Fees and Legislative Advocacy	3,902,088		
13	Miscellaneous	23,792,054		
14	Income Recorded on Books Not Included in Return			
15	Allowance for funds used during construction-Equity	-10,237,012		
16	Allowance for funds used during construction-Debt	-8,239,117		
17				
18				
19	Deductions on Return Not Charged Against Book Income			
20	Tax Depreciation and Amortization	-393,400,536		
21	DCP, Ben. Rest., EICP, LTICP, ASP, Funding Ret. Plan	-17,373,823		
22	Low Level Rad Waste, and Insurance CSV	1,464,448		
23	Under Recovery of Fuel	367,728,588		
24				
25				
26				
27	Federal Tax Net Income	1,399,011,133		
28	Show Computation of Tax:			
29	Federal Tax Net Income	1,399,011,133		
30	Tax Rate	35		
31	Unadjusted Federal Income Tax	489,653,897		
32				
33	Timber Credit			
34	Research and Diesel Fuel Credits			
35	Prior Period Adjustments	23,592		
36				
37	Current Federal Income Tax	490,016,502		
38				
39	Current Federal Income Tax Charged to Operations	490,016,502		
40	Current Federal Income Tax Charged to Other Income (Expense)			
41				
42	Current Federal Income Tax	490,016,502		
43				
44				

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2001
Reliant Energy HL&P			
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 13 Column: b

Miscellaneous Amount includes the following:

Net deduction to Injuries & Damages Reserves, Preferred Stock Dividend.....	\$ (805,576)
Rate Case Exp., Loss on Reacq Debt, Litigation Expense, Weatherization.....	\$22,744,809
Jewett Mine Reclamation Costs, Customer Adv. for Constr., Amort of Malakoff.....	\$0
Meals & Entertainment, Penalties, Homeowners' Allowance OID, Leases & Surface Improvements.....	\$1,852,821
Total	\$23,792,054

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Name of Respondent Reliant Energy HL&P		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001	
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR						
<p>1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.</p> <p>2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.</p> <p>3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.</p> <p>4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.</p>						
Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust- ments (f)
1	Federal					
2	Income -Normal					
3	Balances prior to 1983	384,784				
4	1983-1984	22,222,304				
5	1985-1986	3,617,064				
6	1987-1989	-1,275				
7	1990-1993	-171,024				
8	1994	762,465				
9	1995	1,700,225				
10	1996	1,719,706				
11	1997	1,183,645				
12	1998	18,666,169				
13	1999	-23,237,175				
14	2000	-127,096,148				
15	2001			489,688,920	327,054,821	-4,165,124
16	Social Security	970,817		27,942,768	27,953,133	
17	Unemployment	21,558		839,761	739,207	
18	Environmental	-8,450				8,450
19	State					
20	Franchise	34,370,414		33,887,545	34,113,035	-2,372,519
21	Unemployment					
22	PUC Gross Receipts			63,251,027	63,251,027	
23	Gross Receipts					
24	Motor Vehicles					
25	PUC Assessment	9,094,940		9,404,472	9,038,454	447,018
26	STP Taxes Other Than			473,628	463,472	-10,156
27	Local					
28	Real & Personal Prop.	110,525,887		121,885,635	111,400,420	
29	Real & Personal Prop.		111,419	-159,853	-48,434	
30	Direct Pay Use Tax	3,018,267		149,762,352	149,762,352	51,505
31	Franchise Fees	40,027,909		138,514,596	132,786,800	
32	Misc Empl	565				147
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	97,772,647	111,419	1,035,490,851	856,514,287	-6,040,679

Name of Respondent Reliant Energy HL&P	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
384,784						3
22,222,304						4
3,617,064						5
-1,275						6
-171,024						7
762,465						8
1,700,225						9
1,719,706						10
1,183,645						11
18,666,169						12
-23,237,175						13
-125,529,537						14
156,902,364		490,016,508			-327,588	15
960,452		15,523,008				16
122,112		489,698				17
						18
						19
31,772,405		29,307,957				20
						21
		63,251,027				22
		73,102,517				23
		254,522				24
9,907,976		2,224,644				25
		2,025,435				26
						27
121,011,102		121,513,593				28
		-159,853				29
2,674,224		-1,106,266				30
45,755,705		138,514,596				31
712						32
						33
						34
						35
						36
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						39
						40
270,424,403		934,957,386			-327,588	41

Name of Respondent Reliant Energy HL&P		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year of Report Dec. 31, 2001	
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)							
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.							
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%						
6							
7		290,902,308				20,311,189	
8	TOTAL	290,902,308				20,311,189	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11	3%				409		
12	4%	4,213,818			409	912,334	
13	10%	258,639,716			409	17,961,427	
14	8.25%	17,355,514			409	900,272	
15	6.5%	10,693,260			409	537,157	
16							
17	Total	290,902,308				20,311,190	
18							
19							
20							
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Name of Respondent Reliant Energy HL&P		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)					
Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION			Line No.
					1
					2
					3
					4
					5
					6
270,591,119					7
270,591,119					8
					9
					10
					11
3,301,484					12
240,678,289					13
16,455,242					14
10,156,103					15
					16
270,591,118					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report
Reliant Energy HL&P			Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 266 Line No.: 17 Column: a
 The average period over which the tax credits are amortized is 31.6 years (1/3.1640599)

Name of Respondent Reliant Energy HL&P		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001	
OTHER DEFERRED CREDITS (Account 253)						
1. Report below the particulars (details) called for concerning other deferred credits.						
2. For any deferred credit being amortized, show the period of amortization.						
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.						
Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	POSTEMPLOYMENT LIABILITY	11,636,100		2,906,995	3,301,895	12,031,000
2	DEFERRED COMPENSATION PLAN	39,703,709		8,610,878	9,135,541	40,228,372
3	UNBILLED FUEL	140,677,851		2,436,109,845	2,446,699,315	151,267,321
4	RESERVE-DECOMMISSIONING	128,945,777		8,260,179	16,856,378	137,541,976
5	OPEB LIABILITY	31,452,674		23,300,011	39,009,820	47,162,483
6	BENEFIT RESTORATION PLAN	10,220,576		4,967,327	4,503,169	9,756,418
7	LONG TERM JEWETT	19,926,192		1,083,496	7,320,538	26,163,234
8	ACCRUED BENEFITS LIABILITY	6,285,113		47,742,656	47,007,916	5,550,373
9	RATE REFUNDS - ELECTRICITY			12,063,567	1,138,365,508	1,126,301,941
10	MISCELLANEOUS (3 Items)	11,109,967		6,837,504	30,601,626	34,874,089
11						
12						
13						
14						
15						
16						
17						
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41						
42						
43						
44						
45						
46						
47	TOTAL	399,957,959		2,551,882,458	3,742,801,706	1,590,877,207

Name of Respondent Reliant Energy HL&P		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 282				
2	Electric	1,222,588,923	873,796,686	1,009,009,160	
3	Gas				
4					
5	TOTAL (Enter Total of lines 2 thru 4)	1,222,588,923	873,796,686	1,009,009,160	
6					
7	Associated with Plant Disall				
8					
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	1,222,588,923	873,796,686	1,009,009,160	
10	Classification of TOTAL				
11	Federal Income Tax	1,150,650,081	864,905,769	991,641,507	
12	State Income Tax	71,938,844	8,890,917	17,367,653	
13	Local Income Tax				
<div style="text-align: center; margin-bottom: 10px;">NOTES</div>					

Name of Respondent Reliant Energy HL&P	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
	510,953	282	-5,670,016	282		1,092,535,512	2
							3
							4
	510,953		-5,670,016			1,092,535,512	5
							6
							7
							8
	510,953		-5,670,016			1,092,535,512	9
							10
	480,816		-5,670,016			1,029,103,543	11
	30,137	282		282		63,431,971	12
							13

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2001
Reliant Energy HL&P			
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 2 Column: h

Adjustment relates to 2000 Accrual to return difference

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Name of Respondent Reliant Energy HL&P		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 283				
2	Electric				
3		771,678,283	155,054,332	383,436,013	
4					
5					
6					
7					
8					
9	TOTAL Electric (Total of lines 3 thru 8)	771,678,283	155,054,332	383,436,013	
10	Gas				
11					
12					
13					
14					
15					
16					
17	TOTAL Gas (Total of lines 11 thru 16)				
18	Other Plant Disallowance				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	771,678,283	155,054,332	383,436,013	
20	Classification of TOTAL				
21	Federal Income Tax	711,021,482	138,110,790	366,737,741	
22	State Income Tax	60,656,800	16,943,542	16,698,272	
23	Local Income Tax				
NOTES					

Name of Respondent Reliant Energy HL&P		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001		
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)							
3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.							
4. Use footnotes as required.							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
98,679,040	1,517,010	410	712,159			639,746,473	3
							4
							5
							6
							7
							8
98,679,040	1,517,010		712,159			639,746,473	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
98,679,040	1,517,010		712,159			639,746,473	19
							20
98,679,040	1,436,004	410	712,159	410		578,925,408	21
	81,006					60,821,064	22
							23
NOTES (Continued)							

Name of Respondent Reliant Energy HL&P	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 3 Column: h

The debit and credit adjustments relate to 2000. It includes the 2000 accrual-to-tax return adjustment.

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Name of Respondent Reliant Energy HL&P		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
ELECTRIC OPERATING REVENUES (Account 400)					
<p>1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.</p> <p>3. If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p>					
Line No.	Title of Account (a)	OPERATING REVENUES			
		Amount for Year (b)	Amount for Previous Year (c)		
1	Sales of Electricity				
2	(440) Residential Sales	2,245,370,819	1,951,614,348		
3	(442) Commercial and Industrial Sales				
4	Small (or Comm.) (See Instr. 4)	1,526,427,644	1,249,605,908		
5	Large (or Ind.) (See Instr. 4)	1,851,937,451	1,482,143,449		
6	(444) Public Street and Highway Lighting	31,045,636	29,135,950		
7	(445) Other Sales to Public Authorities				
8	(446) Sales to Railroads and Railways				
9	(448) Interdepartmental Sales				
10	TOTAL Sales to Ultimate Consumers	5,654,781,550	4,712,499,655		
11	(447) Sales for Resale	48,706,604	75,085,917		
12	TOTAL Sales of Electricity	5,703,488,154	4,787,585,572		
13	(Less) (449.1) Provision for Rate Refunds				
14	TOTAL Revenues Net of Prov. for Refunds	5,703,488,154	4,787,585,572		
15	Other Operating Revenues				
16	(450) Forfeited Discounts	10,603,017	8,467,462		
17	(451) Miscellaneous Service Revenues	-249,727,289	669,069,236		
18	(453) Sales of Water and Water Power				
19	(454) Rent from Electric Property	6,259,061	4,936,570		
20	(455) Interdepartmental Rents				
21	(456) Other Electric Revenues	34,689,534	24,132,278		
22					
23					
24					
25					
26	TOTAL Other Operating Revenues	-198,175,677	706,605,546		
27	TOTAL Electric Operating Revenues	5,505,312,477	5,494,191,118		

Name of Respondent Reliant Energy HL&P	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
ELECTRIC OPERATING REVENUES (Account 400)			
<p>4. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increase or decreases.</p> <p>6. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>7. Include unmetered sales. Provide details of such Sales in a footnote.</p>			
MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH	
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)
			Line No.
			1
21,715,025	22,415,359	1,518,050	2
			3
17,599,565	17,489,472	214,976	206,864 4
31,151,801	32,915,840	1,769	1,791 5
141,757	145,184	86	87 6
			7
			8
			9
70,608,148	72,965,855	1,734,881	1,694,729 10
803,736	1,575,415	23	24 11
71,411,884	74,541,270	1,734,904	1,694,753 12
			13
71,411,884	74,541,270	1,734,904	1,694,753 14
<p>Line 12, column (b) includes \$ 0 of unbilled revenues.</p> <p>Line 12, column (d) includes 0 MWH relating to unbilled revenues</p>			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2001
Reliant Energy HL&P			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 2 Column: d

Includes MWH's associated with energy sales but excludes MWH's associated with delivery.

Schedule Page: 300 Line No.: 4 Column: d

Footnote linked. See page 301, row: 2, column/item: d

Schedule Page: 300 Line No.: 5 Column: d

Footnote linked. See page 301, row: 2, column/item: d

Schedule Page: 300 Line No.: 6 Column: d

Footnote linked. See page 301, row: 2, column/item: d

Schedule Page: 300 Line No.: 10 Column: b

HL&P does not record Unbilled Revenues by revenue class; therefore unbilled revenue is not included in line 10 (b).

Schedule Page: 300 Line No.: 10 Column: c

HL&P does not record Unbilled Revenues by revenue class; therefore unbilled revenue is not included in line 10 (b).

Schedule Page: 300 Line No.: 10 Column: d

HL&P does not record Unbilled Revenues by revenue class; therefore unbilled revenue is not included in line 10 (b).

Schedule Page: 300 Line No.: 10 Column: e

HL&P does not record Unbilled Revenues by revenue class; therefore unbilled revenue is not included in line 10 (b).

Schedule Page: 300 Line No.: 17 Column: b

Miscellaneous Revenues includes unbilled revenue of \$24,391,429, transmission cost of service revenue of \$123,443,445 and under recovery of fuel of (\$357,139,118).

Schedule Page: 300 Line No.: 17 Column: c

Miscellaneous Revenues includes unbilled revenue of \$30,493,228, transmission cost of service revenue of \$115,013,842 and under recovery of fuel of \$515,976,337.

Name of Respondent Reliant Energy HL&P		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001	
SALES OF ELECTRICITY BY RATE SCHEDULES						
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>						
Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	440 Residential Sales (RS)	21,764,703	2,245,370,936	1,518,050	14,337	0.1032
2	Total Residential	21,764,703	2,245,370,936	1,518,050	14,337	0.1032
3						
4	442-1 Commercial Sales					
5	(MGS)	15,621,754	1,367,590,675	204,248	76,484	0.0875
6	(GL)	83,210	13,897,066	6,424	12,953	0.1670
7	(LGS)	827,391	61,321,586	283	2,923,643	0.0741
8	(SPL)	39,486	14,878,474	1,161	34,010	0.3768
9	(GLO)	1,027,725	66,535,876	2,548	403,346	0.0647
10	(SVS)	412	11,462	62	6,645	0.0278
11	(SVL)	209,471	2,377,547	244	858,488	0.0114
12	(PS)	28	688			0.0246
13	(MLS)	31	1,284	8	3,875	0.0414
14	Total Commerical	17,809,508	1,526,614,658	214,978	82,843	0.0857
15						
16	442-2 Industrial Sales					
17	(MGS)	872,923	75,631,576	226	3,862,491	0.0866
18	(LGS)	10,371,428	751,244,476	1,233	8,411,539	0.0724
19	(LOS)	9,177,295	517,027,267	105	87,402,810	0.0563
20	(IS)	6,028,933	232,983,349	18	334,940,722	0.0386
21	(EIS)	131,715	8,295,237	4	32,928,750	0.0630
22	(SES)	404,940	31,183,264	10	40,494,000	0.0770
23	(SCP)	3,611,018	200,468,573	9	401,224,222	0.0555
24	(GLO)	553,549	32,567,014	137	4,040,504	0.0588
25	(SVL)	22,734	217,562	27	842,000	0.0096
26	(PS)	177,501	1,909,143	2	88,750,500	0.0108
27	(TS)	46,039	222,861			0.0048
28						
29	Total Industrial	31,398,075	1,851,750,322	1,771	17,729,009	0.0590
30						
31	444 Municipal Sales					
32	(SPL)	141,757	31,045,636	86	1,648,337	0.2190
33	Total Municipal	141,757	31,045,636	86	1,648,337	0.2190
34						
35	Unbilled Revenue	-592,636	-24,391,429			0.0412
36	Total Unbilled Revenue	-592,636	-24,391,429			0.0412
37						
38						
39						
40	See Note:					
41	TOTAL Billed	71,114,041	5,654,781,550	1,734,885	40,991	0.0795
42	Total Unbilled Rev.(See Instr. 6)	-592,636	-24,391,429	0	0	0.0412
43	TOTAL	70,521,405	5,630,390,121	1,734,885	40,649	0.0798