Control Number: 29163

Item Number: 205

Addendum StartPage: 0

29163

2005 DEC -1 PM 2:37

Cap Rock Energy Corporation
PCRF Calculation
May 2004
Recalculated

West Texas & Hunt/Collin

			Source	Value
A. Calculation of PCRF				May Estimate
	1	Total Estimated Power Costs	Acct 555	$ 4,486,835.57
	2	Base Rate	tariff	$ 0.05994
	3	Estimated kWh sales		52,991,885
	4	Power Cost in Base Rates	(L2 X L3)	$ 3,176,333.60
	5	Prior Period Recovery (over)	(L16 below)	$ (1,036,592.85)
	6	Total Cost for PCRF Recovery (over)	(L1 - L4 + L 5)	$ 273,909.11
	7	PCRF (Calculated Factor)	(L6 / L3)	$ 0.0052
	8	Actual Billed PCRF		$ 0.0260
B. Calculation of Over/Under Recovery of Prior Period PCRF:				Mar Actual
	9	Prior Period Net Recovery	(L16 prior month report)	$ (67,682.44)
	10	KWH Sold	Actual KWH sold	49,168,900
	11	Actual Billed PCRF		$ 0.0260
	12	PCRF Revenues	(L10 X L11)	$ 1,278,391.40
	13	Base Rate Revenues	(L10 X L2)	$ 2,947,183.87
	14	Actual Invoiced Costs	Total actual power bill	$ 3,256,664.86
	15	Adjustment-Reserved		
	16	Net (Over)/Under Recovery	(L9 + L14 + L 15 - L12 - L 13)	$ (1,036,592.85)

Cap Rock Energy Corporation
PCRF Calculation
May 2004
McCulloch Division

Recalculated

A. Calculation of PCRF

		Source		Value May Estimate
1	Total Estimated Power Costs	Acct 555	$	445,000.00
2	Base Rate	tariff	$	0.035824
3	Estimated kWh sales			6,400,000
4	Power Cost in Base Rates	(L2 X L3)	$	229,273.60
5	Estimated KW Sold			6,300.00
6	KW Base Rate		$	5.60
7	KW Base Rate Revenues	(L5 X L6)	$	35,280.00
8	Prior Period Recovery (over)	(L23 below)	$	(109,730.68)
9	Total Cost for PCRF Recovery (over)	(L1 - L4 - L7+ L 8)	$	70,715.72
10	PCRF (Calculated Factor)	(L9 / L3)	$	0.0110
11	Actual Billed PCRF		$	0.0130

B. Calculation of Over/Under Recovery of Prior Period PCRF:

				April Actual
13	Prior Period Net Recovery	(L16 prior month report)	$	(176,883.31)
14	KWH Sold	Actual KWH sold		6,458,451
15	Actual Billed PCRF			0.0009
16	PCRF Revenues		$	18,267.23 *
17	Fuel Adjustment		$	(690.46)
18	Base Rate Revenues	(L10 X L2)	$	231,367.55
19	KW Sold			6,321
20	KW Base Rate		$	5.60
21	KW Base Rate Revenues	(L14 X L15)	$	35,395.64
22	Actual Invoiced Costs	Power cost - lease pmt + school disc	$	351,492.59
23	Net (Over)/Under Recovery	(L9 + L17 - L 12 - L13 - L 15 - L16)	$	(109,730.68)

* PCRF revenue includes adjustments from previous months.