



Control Number: 29163



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ITEM:

SOURCE:

BILLING MONTH OF Decemb

DATA:

REPORT - DEAF SMITH ELECTRIC COOPERATIVE, INC.
PURCHASE POWER COST RECOVERY FACTOR

29163

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A. CALCULATION OF PCRF

1. Total Estimated or Actual Power Cost
(whichever is applicable)
2. Test Year Base Rate
3. Estimated KWH Sales
4. Power Cost in Base Rates
5. Prior Period Recovery
6. Total Cost for Calculation of PCRF
7. PCRF Factor

B. CALCULATION OVER/UNDER RECOVERY OF PCRF, PRIOR PERIOD

8. Prior Month Net Recovery
9. KWH Sold
10. Recovery Factor
11. PCRF Revenues (Actual)
12. Base Rate Power Cost Revenues
13. Actual Invoiced Cost
14. Net Over/(Under) Recovery

(power bill, A/C 555)	1,042,537.94
(see notes)	-
(see notes)	34,000,000
(L 14 below)	608,305.06
(L 1 - L 4 +/- L 5)	2,345,442.58
(see notes)	2,779,675.46
(date)	0.0175320
(Line 14 prior month report)	(1,046,814.68)
(KWH Summary)	10,916,233
(see note)	-
(see note)	168,273.44
total power bill, prior month	543,168.91
L 8 + L 11 + L12 - L13	2,010,070.25
	(2,345,442.58)

Deaf Smith Electric Coop, Inc.
PCRF

DATE OF POWER BILL	07-Dec-04 DEC. '04
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INDUSTRIAL RATE 08 PCRF AND RESPONSIBILITY CURRENT WHOLESALE RATE	
Customer charge	0.055
Demand charge	6.750
Energy charge	0.00296
Service charge	0.003866138
Fuel adjustment charge	0.029600
Fuel corr (subsequent bill)	-0.001441
RATE 08 PCRF BASE COST	
Customer charge	0.06
Demand charge	7.84
Energy/service charge	0.00585
Fuel charge	0.019
RATE 08 PCRF AT PURCHASE	
Coincidence factor (test year)	0.59
Customer	-0.003
Demand	-0.643
Energy/service	0.000976138
Fuel	0.009159
RATE 08 PCRF AT RETAIL	
Losses (test year)	10.693%
Demand/customer	-0.723
Energy/service/fuel	0.0150000
RATE 08 USAGE STATISTICS	
Metered kw (previous month)	9,139.49
Losses (test year)	10.693%
Kw @ purchase	10233.8
Coincidence factor (test year)	0.80
Purchased kw	8,187.0
Metered kwh (previous month)	2,557,496
Losses	10.693%
Purchased kwh	2,863,718
RATE 08 PURCH. POWER RESP.	
Customer billing	450.29
Demand billing	61,185.12
Energy billing	8,476.61
Service billing	11,071.53
Fuel billing	80,639.44
Total purch. power resp.	161,822.98
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REMAINDER OF SYSTEM	
Power Bill	1,117,367.21
Less: Rate 08 responsibility	161,822.98
Remainder - Power Bill resp.	955,544.23
Remainder - PCRF Base Rate	0.048777
Remainder - Estimated Kwh sold	34,000,000
Remainder - Power in base rate	1,658,418.00
Prior Period Recovery	(1,298,962.26)
Total Cost to Calculate PCRF	596,088.49
PCRF	0.0175320
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CO-GENERATION PAYBACK FACTOR	0.0311701