

Control Number: 29163



Item Number: 125

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PROJECT NO. 29163

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2004 ELECTRIC UTILITIES FUEL COST AND USE INFORMATION PURSUANT TO P.U.C. SUBST. R. 25.82

2004 SEP 16 PM 4:39 PUBLIC UTILITY COMMISSION PUBLIC UTILITY COMMISSION FILING CLERK OF TEXAS

EL PASO ELECTRIC COMPANY'S MONTHLY FUEL REPORT JULY 2004

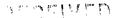
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Form EIA 906 – Monthly Power Plant Report10)

Contact Information

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POST OFFICE BOX 1148 AUSTIN. TEXAS 78767

300 WEST 6TH STREET, 15TH FLOOR AUSTIN. TEXAS 78701

September 16, 2004

Ms. Courtney Todd Filing Clerk Public Utility Commission of Texas 1701 N. Congress Avenue Austin, Texas 78701

Re. PUC Project No. 29163, 2004 Electric Utilities Fuel Cost and Use Information Pursuant to P.U.C. SUBST. R. 25.82

Dear Ms. Todd:

Attached for filing is El Paso Electric Company's Monthly Fuel Report for July 2004. Recently, the Company requested and was granted authority in Tariff Control No. 28612 to roll forward, as of January 1, 2002, the final reconciled fuel balance approved in Docket No. 26194. The Company has also since filed a petition in Docket No. 30143 to reconcile fuel costs for the period January 1, 2002 through February 29, 2004. Due to these events, the Company will be filing revised fuel reports for all months dating back to January 2002. These revised reports will reflect the above changes in the reported fuel balances so that the June 2004 ending balance will be consistent with the beginning balance on the attached report for July 2004.

If you have any questions regarding this filing, please contact me at (512) 495-8802.

Sincerely. m

eff Tippens

EL PASO ELECTRIC COMPANY FUEL COST REPORT FOR THE MONTH OF July July 2004

Current System Fuel Factor: _	0.02494	_		
TOTAL SYSTEM FUEL/PURCHASED POWER COSTS	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
Fuel Cost:	501	\$19,385,839	\$51,666	\$19,437,505
Nuclear Fuel Cost:	518	2,102,490	(11,180)	2,091,310
Other Fuel Cost:	547	141,811	0	141,811
Purchased Power Cost:	555	5,921,283	555,034	6,476,317
Transmission (Wheeling) Cost:	565	329,165	64	329,229
TOTAL SYSTEM COST		\$27,880,588	\$595,584	\$28,476,172
Less: Sales for Resale Revenue:	447	7,011,531	725,166	7,736,697
Less: Transmission (Wheeling) Revenue:	456	434,812	452,331	887,143
NET SYSTEM COST		\$20,434,245	(\$581,913)	\$19,852,332
Texas Retail Allocator:		0.7732441977	0.7732441977	0.7732441977
TEXAS RETAIL FUEL/PURCHASED POWER COST		\$15,800,661	(\$449,961)	\$15,350,701
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES	ACCOUNT	REVENUES	MWH SALES	
Residential:	440	\$3,775,022	149,803	
Commercial & Industrial:	442	6,484,286	260,358	
Street & Highway:	444	77,411	3,072	
Public Authorities:	445	1,963,209	74,529	
TOTAL TEXAS RETAIL		\$12,299,928	487,762	
		OVER	OVER	OVER
		(UNDER)	(UNDER)	(UNDER)
OVER/(UNDER)-RECOVERY OF COSTS	ACCOUNT	RECOVERY	INTEREST	TOTAL
Interest Rate (%) :			1.17%	
Beginning Cumulative Fuel Recovery Balance :(1)	254	(8,664,820)	(2,608)	(8,667,428)
Fuel Over/(Under) Entry This Month :	254	(3,500,734)	(8,406)	(3,509,140)
Fuel Surcharge/(Refund) Entry This Month:	254	0	0	0
Current Reconciliation Period Adjustment:	254	0	0	0
Ending Cumulative Fuel Recovery Balance:		(\$12,165,554)	(\$11,014)	(\$12,176,568)
PALO VERDE (TEXAS)		÷	*-	
Performance Evaluation Penalty/(Reward) -(Filed 02/28/02):		\$0	\$0	\$0
Performance Evaluation Penalty/(Reward) -(Filed 02/28/03):		0	0	0
Performance Evaluation Penalty/(Reward) - (Filed 03/01/04):		0	0	0
Total Texas Performance Evaluations Penalty/(Reward):		\$0	\$0	\$0

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Comments: (1) Reconcillation period began March 1, 2004 (2) Margins on off-system sales are shared 50/50 per filed Agreed Order in PUCT Docket No. 12700.

EL PASO ELECTRIC COMPANY

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FUEL EFFICIENCY REPORT FOR THE MONTH OF July 2004

				July 2004						
						744	Hrs.			
	PLANT/SOURCE	NDC MW	MWH	MMBTU	COST	% CF	HR	\$/MMBTU	\$/MWH	% MIX
NUCLEAR:	PLANT/SOURCE Palo Verde 1	200	142,502	1,553,751	\$709,464	95.77%	10.903	\$/MIMB10 0,457	\$/////	20.02%
NUCLEAH:	Palo Verde 1 Palo Verde 2					95.77% 82.63%			\$4.96 5.430	18.48%
		214	131,561	1,403,756	714,389		10.670	0.509		
	Palo Verde 3	200	145,236	1,554,006	670,603	97.60%	10.700	0.432	4.617	20.40%
	Prior Period Adjustments:	-		4 544 540	AO 004 450	0.00%	0.000	0.000	0.000	0.00%
	TOTAL NUCLEAR	614	419,299	4,511,513	\$2,094,456	91.79%	10.760	\$0.464	\$5.00	58.89%
COAL: (1)	Four Corners:	104	76,756	775,962	\$932,218	99.20%	10.109	\$1.201	\$12.15	10.78%
	Prior Period Adjustments:	-		· · · ·		0.00%	0.000	0.000	0.000	0.00%
	TOTAL COAL	104	76,756	775,962	\$932,218	99.20%	10.109	\$1.201	\$12.15	10.78%
GAS/OIL : (2)	Copper:	62	1,933	28,853	\$141,811	4.19%	14.927	\$4.915	\$73.36	0.27%
	Newman:	479	167,312	1,911,051	12,205,474	46.95%	11.422	6.387	72.950	23.50%
	Rio Grande:	224	82,428	959,487	6,242,471	49.46%	11.640	6.506	75.732	11.58%
	Prior Period Adjustments:	-			<u></u>	0.00%	0.000	0.000	0.000	0.00%
	TOTAL GAS/OIL	765	251,673	2,899,391	\$18,589,756	44.22%	11.520	\$6.412	\$73.86	35.35%
	TOTAL NET GENERATION	1,483	747,728	8,186,866	\$21,616,430	67.77%	10.949	\$2.640	\$28.91	105.02%
PURCHASES:	FIRM COGEN:			N/A		N/A	N/A	N/A	\$0.00	0.00%
	NON-FIRM COGEN:			N/A		N/A	N/A	N/A	\$0.00	0.00%
	Prior Period Adjustments:	-		N/A		N/A	N/A	N/A	\$0.00	0.00%
	TOTAL COGEN		0	N/A	\$0	N/A	N/A	N/A	\$0.00	0.00%
	OTHER FIRM:			N/A		N/A	N/A	N/A	\$0.00	0.00%
	OTHER NON-FIRM:		(35,768)	N/A	(\$1,812,163)	N/A	N/A	N/A	\$0.00	-5.02%
	Prior Period Adjustments:	_		N/A		N/A	N/A	N/A	\$0.00	0.00%
	TOTAL OTHER	-	(35,768)	N/A	(\$1,812,163)	N/A	N/A	N/A	\$0.00	-5.02%
	TOTAL PURCHASES:		(35,768)	N/A	(\$1,812,163)	N/A	N/A	N/A	\$0.00	-5.02%
	NET INTERCHANGE:			N/A		N/A	N/A	N/A	\$0.00	0.00%
N	ET TRANSMISSION (WHEELING):			N/A		N/A	N/A	N/A	\$0.00	0.00%
5	SYSTEM TOTAL AT THE SOURCE		711,960	N/A	\$19,804,267	N/A	N/A	N/A	\$27.82	100.00%
DISPOSITION	Sales to Ultimate Consumer:		626,611						\$0.00	88.01%
OF ENERGY:	Sales for Resale:		4,292						\$0.00	0.60%
	Energy Furnished Without Charge:								\$0.00	0.00%
	Energy used by Utility:		1,216						\$0.00	0.17%
	Electric Dept. Only:								\$0.00	0.00%
	TOTAL @ THE METER	-	632,119		\$0				\$0.00	88.79%
	Total Energy Losses:		79,841							11.21%
	Percent Losses:		11.21%							
FUEL OIL:	Copper:	N/A	0	0	\$0	N/A	0.000	\$0.000	\$0.00	0.00%
(Included in the	Newman:	N/A	0	0	0	N/A	0.000	0.000	0.000	0.00%
above generation)		N/A	0	0	0	N/A	0.000	0.000	0.000	0.00%
	Prior Period Adjustments:	N/A	0	0	0	N/A	0.000	0.000	0.000	0.00%
	TOTAL FUEL OIL	N/A -	0	0	\$0	N/A	0.000	\$0.000	\$0.00	0.00%

Time Period

UTILITY NOTES:

Excludes Coal Handling and Residual Waste cost of \$2,853 and \$48,814 respectively.
 Excludes Four Corners Station gas usage of 1,111 MCF (1,123 MMBTU) costing \$5,675.

EL PASO ELECTRIC COMPANY FUEL PURCHASE REPORT FOR THE MONTH OF July 2004

Supplier	Fuel Type	Purchase Type	Expiration Date	PLANT	(A) MMBTU	(A)&(B) Cost	\$/MMBTU	TONS	\$/TON	BTU/LB
Utah International	Coal	Firm	Dec 2019	Four Corners	775,962	\$932,218	\$1.201	43,810	\$21.279	8,856.0
APS	NG	Firm	Dec 2019	Four Corners	1,123	\$5,675	\$5.053			
Texas Gas Service	NG	Spot		Copper	0	\$30	\$0.000			
Oneok	NG	Firm	Dec 2007	Copper	11,225	67,140	\$5.981			
Prior Period Adjustments:	NG	N/A		Copper	N/A	0	\$0.000			
			Total Plant>	Copper	11,225	\$67,170	\$5.984			
AEP Energy Services	NG	Spot		Newman	0	0	\$0.000			
AOG Gas Transmission	NG	Spot		Newman	0	0	\$0.000			
Aquila Energy	NG	Spot		Newman	0	0	\$0.000			
BP Energy Company	NG	Spot		Newman	97,978	555,173	\$5.666			
BP Energy Company	NG	Firm		Newman	0	0	\$0.000			
Burlington Res. Trading	NG	Spot		Newman	15,845	92,020	\$5.808			
Coastal Gas Marketing	NG	Spot		Newman	0	0	\$0.000			
Conoco Inc.	NG	Firm		Newman	0	0	\$0.000			
Cook Inlet Energy Supply	NG	Spot		Newman	0	0	\$0.000			
Coral Energy Resources	NG	Spot		Newman	150,984	830,030	\$5.497			
Duke Energy Trading & Market	NG	Firm		Newman	0	0	\$0.000			
Duke Energy Trading & Market	NG	Spot		Newman	0	0	\$0.000			
E-Prime, Inc. Spot	NG	Spot		Newman	0	0	\$0.000			
Enron North America Corp	NG	Firm		Newman	0	0	\$0.000			
K N Marketing, L.P.	NG	Firm		Newman	0	0	\$0.000			
Kimball Energy Corp.	NG	Spot		Newman	0	0	\$0.000			
National Fuel Marketing	NG	Spot		Newman	252,539	1,391,404	\$5.510			
Oneok	NG	Firm		Newman	639,200	3,823,240	\$5.981			
PNM Energy Marketing	NG	Spot		Newman	0	0	\$0.000			
PanCanadian Energy Srvc.	NG	Spot		Newman	0	0	\$0.000			
PanCanadian Energy Srvc.	NG	Firm		Newman	0	0	\$0.000			
Sempra Energy Trading	NG	Spot		Newman	0	0	\$0.000			
TXU Portfolio Mgmt Co.	NG	Spot		Newman	19,351	112,166	\$5.796			
Tristar Gas Marketing Co.	NG	Firm		Newman	0	0	\$0.000			
United Energy	NG	Spot		Newman	299,691	1,750,195	\$5.840			
UBS	NG	Spot		Newman	549,593	3,281,070	\$5.970			
Western Gas Resources, Inc.	NG	Spot		Newman	0	0	\$0.000			
Williams Energy Mkt & Trading	NG	Firm		Newman	0	0	\$0.000			
Prior Period Adjustments	NG	N/A		Newman	0	0	\$0.000			
			Total Plant>	Newman	2,025,181	\$11,835,298	\$5.844			

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EL PASO ELECTRIC COMPANY FUEL PURCHASE REPORT FOR THE MONTH OF July 2004

Supplier Type Type Date NAME MMBTU Cost \$MMBTU TONS \$TON BTU/LB AEP Energy Services NG Spot Rio Grande 0 \$0.000 \$0.000 Aquia Energy NG Spot Rio Grande 0 0 \$0.000 Aquia Energy NG Spot Rio Grande 0 0 \$0.000 Arizona Public Services Co. NG Spot Rio Grande 0 40.000 \$0.000 Arizona Public Services Company NG Spot Rio Grande 117.187 728,989 \$6.184 Concoo Inc. NG Spot Rio Grande 0 0 \$0.000 Cora Energy Services NG Spot Rio Grande 0 0 \$0.000 Energy Company NG Spot Rio Grande 0 0 \$0.000 Energy Farding & Market NG Spot Rio Grande 0 0 \$0.000 Energy Farding & Market NG Spot Rio Grande 0 0 \$0.000 Energy Fariding & Market <		Fuel	Purchase	Expiration	PLANT	(A)	(A)&(B)				
Aquia Energy NG Spot Rio Grande 0 0 \$0.000 Aquia Energy NG Firm Rio Grande 0 0 \$0.000 Arizona Public Sarvice Co. NG Spot Rio Grande 0 0 \$0.000 Burlington Res. Trading NG Spot Rio Grande 8.145 47,172 \$5.792 BP Energy Company NG Spot Rio Grande 0 0 \$0.000 Corace Inergy Services NG Spot Rio Grande 0 0 \$0.000 Duke Energy Trading & Market NG Spot Rio Grande 0 0 \$0.000 Duke Energy Trading & Market NG Spot Rio Grande 0 0 \$0.000 Er/rime, Inc. Spot NG Spot Rio Grande 0 \$0 \$0.000 Er/rime, Inc. Firm NG Spot Rio Grande 0 \$0 \$0.000 Er/rime, Inc. Firm NG Spot Rio Grande 0	Supplier	Туре	Туре	Date	NAME	MMBTU	Cost	\$/MMBTU	TONS	\$/TON	BTU/LB
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Burlington Res. Trading NG Spot Rio Grande 8,145 47,172 \$5.792 BP Energy Company NG Spot Rio Grande 117,887 728,989 \$6.134 Conco Inc. NG Firm Rio Grande 91,119 523,717 \$5.748 Cook Inlet Energy Strylces NG Spot Rio Grande 0 0 \$0.000 Duke Energy Trading & Market NG Spot Rio Grande 0 0 \$0.000 Duke Energy Trading & Market NG Spot Rio Grande 0 0 \$0.000 Er-Prime, Inc. Spot NG Spot Rio Grande 0 0 \$0.000 Encrane Energy Services NG Spot Rio Grande 0 0 \$0.000 Enron North America Corp. NG Spot Rio Grande 0 0 \$0.000 Industriat Energy Applications, In NG Spot Rio Grande 0 \$0 \$0.000 Kinball Energy Corp. NG Spot	Aquila Energy	NG	Firm		Rio Grande	0	0	\$0.000			
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Cook Inlet Energy SupplyNGSpotRio Grande00\$0.000Duke Energy Trading & MarketNGSpotRio Grande00\$0.000Duke Energy Trading & MarketNGFirmRio Grande00\$0.000E-Prime, Inc.SpotNGSpotRio Grande00\$0.000E-Prime, Inc.FirmNGSpotRio Grande00\$0.000Encana Energy ServicesNGSpotRio Grande00\$0.000Enron North America Corp.NGSpotRio Grande00\$0.000Enron North America Corp.NGFirmRio Grande00\$0.000Industrial Energy Applications, InNGSpotRio Grande00\$0.000Kinball Energy Corp.NGSpotRio Grande00\$0.000National Fuel MarketingNGSpotRio Grande00\$0.000National Fuel MarketingNGSpotRio Grande00\$0.000PanCanadian Energy Srvc.NGSpotRio Grande00\$0.000Pint Energy MarketingNGFirmRio Grande00\$0.000Pint Energy TradingNGSpotRio Grande00\$0.000Pint Energy Strvc.NGFirmRio Grande00\$0.000Pint Energy MarketingNGFirmRio Grande00\$0.000 <td>Conoco Inc.</td> <td>NG</td> <td>Firm</td> <td></td> <td>Rio Grande</td> <td>0</td> <td>0</td> <td>\$0.000</td> <td></td> <td></td> <td></td>	Conoco Inc.	NG	Firm		Rio Grande	0	0	\$0.000			
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Total Transportation Charges N/A \$425,106	•					N/A	\$425,106	•			
TOTAL NATURAL GAS : 3,054,187 \$18,305,054 \$5.993				TOTAL NATU	RAL GAS :	3,054,187	\$18,305,054	\$5.993			

Notes

(A) Represents MMBTU and dollars from invoices for fuel delivered in the reporting month.

(B) Excludes Four Corners fuel handling cost of \$2,853 and residual waste cost of \$48,814.

PAGE 2 OF 2

EL PASO ELECTRIC COMPANY MONTHLY PEAK DEMAND AND SALES REPORT FOR THE MONTH OF July 2004

> TOTAL SYSTEM DATA SYSTEM PEAK (MW):

ଷ 35,768 \$1,812,163 OFF-SYSTEM NET SALES \$58,711,334 329,223 630,903 SYSTEM TOTALS \$192,498 4,292 WHOLESALE 113,624 4,525 \$8,936,879 ALL OTHER RETAIL 138 103,537 \$6,241,002 INDUSTRIAL 30,856 209,867 \$20,885,881 COMMERCIAL \$22,455,074 199,583 293,703 RESIDENTIAL

MONTHLY

1,332

NATIVE PEAK:

1,330

TEXAS SYSTEM ONLY DATA

SALES (MWH) (1) REVENUES (\$)(2)

No. BILLS

SYSTEM PEAK (MW):

N/A

No. BillS

OFF-SYSTEM NET SALES N/A N/A ٨N 492,055 \$45,330,558 251,098 TOTALS SYSTEM 4,292 \$192,498 WHOLESALE 77,602 \$5,982,129 3,285 ALL OTHER RETAIL 94,424 E \$5,700,508 INDUSTRIAL \$16,707,435 22,691 165,934 COMMERCIAL 225,010 \$16,747,988 149,803 RESIDENTIAL

MONTHLY

NOTES: (1) All Sales (Mwh) amounts shown exclude unbilled Mwh sales for the month.

(2) All revenue amounts shown exclude unbilled and deferred fuel revenues for the month.

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MONTHLY REPORT OF COST AND QUALITY OF FUELS FOR ELECTRIC PLANTS

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Ř	Rio Grande							Sandra Mcbain Analyst						
7. A	ddress o	7. Address of Conlact Person	rson						8. Contact Phone	8. Contact Phone # (915) 543-5716				
ž ū	P.O. Box 582 El Paso, Texa	P.O. Box 582 El Paso, Texas 79960							E-mail: Address	E-mail Address smathain@epelectric.com	tric.com			
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	1	date (If	·····.					coal originated or was purchased		Btu Content	Sulfur	Ash	Purchase Price	
		Contract Expires	Type		Coal			For oil, enter name of supplier, refinery and if	Received	(Average of:	Contert		(in cents per	
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		(mmddyy)					<u> </u>	For gas, enter name of supplier, popeline or distributor and, if applicable, port of entry.	Oit 1,000 barrels Gas: 1,000 MMBtu	Gas,Btu per cu.ft)				
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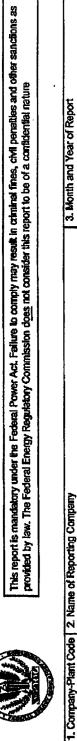
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