

Control Number: 29163



Item Number: 125

Addendum StartPage: 0

PROJECT NO. 29163

**2004 ELECTRIC UTILITIES FUEL
COST AND USE INFORMATION
PURSUANT TO P.U.C. SUBST. R. 25.82**

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**PUBLIC UTILITY COMMISSION
OF TEXAS**

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EL PASO ELECTRIC COMPANY'S MONTHLY FUEL REPORT
JULY 2004

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Contact Information

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September 16, 2004

Ms. Courtney Todd
Filing Clerk
Public Utility Commission of Texas
1701 N. Congress Avenue
Austin, Texas 78701

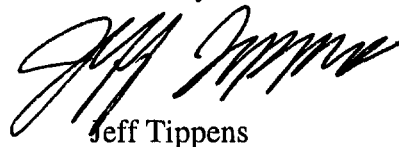
Re. PUC Project No. 29163, *2004 Electric Utilities Fuel Cost and Use Information
Pursuant to P.U.C. SUBST. R. 25.82*

Dear Ms. Todd:

Attached for filing is El Paso Electric Company's Monthly Fuel Report for July 2004. Recently, the Company requested and was granted authority in Tariff Control No. 28612 to roll forward, as of January 1, 2002, the final reconciled fuel balance approved in Docket No. 26194. The Company has also since filed a petition in Docket No. 30143 to reconcile fuel costs for the period January 1, 2002 through February 29, 2004. Due to these events, the Company will be filing revised fuel reports for all months dating back to January 2002. These revised reports will reflect the above changes in the reported fuel balances so that the June 2004 ending balance will be consistent with the beginning balance on the attached report for July 2004.

If you have any questions regarding this filing, please contact me at (512) 495-8802.

Sincerely, .



Jeff Tippens

EL PASO ELECTRIC COMPANY
FUEL COST REPORT
FOR THE MONTH OF July 2004

Current System Fuel Factor: 0.02494

TOTAL SYSTEM FUEL/PURCHASED POWER COSTS	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
Fuel Cost:	501	\$19,385,839	\$51,666	\$19,437,505
Nuclear Fuel Cost:	518	2,102,490	(11,180)	2,091,310
Other Fuel Cost:	547	141,811	0	141,811
Purchased Power Cost:	555	5,921,283	555,034	6,476,317
Transmission (Wheeling) Cost:	565	329,165	64	329,229
TOTAL SYSTEM COST		\$27,880,588	\$595,584	\$28,476,172
Less: Sales for Resale Revenue:	447	7,011,531	725,166	7,736,697
Less: Transmission (Wheeling) Revenue:	456	434,812	452,331	887,143
NET SYSTEM COST		\$20,434,245	(\$581,913)	\$19,852,332
Texas Retail Allocator:		0.7732441977	0.7732441977	0.7732441977
TEXAS RETAIL FUEL/PURCHASED POWER COST		\$15,800,661	(\$449,961)	\$15,350,701

TEXAS RETAIL FUEL FACTOR-RELATED REVENUES	ACCOUNT	REVENUES	MWH SALES
Residential:	440	\$3,775,022	149,803
Commercial & Industrial:	442	6,484,286	260,358
Street & Highway:	444	77,411	3,072
Public Authorities:	445	1,963,209	74,529
TOTAL TEXAS RETAIL		\$12,299,928	487,762

OVER/(UNDER)-RECOVERY OF COSTS	ACCOUNT	OVER (UNDER) RECOVERY	OVER (UNDER) INTEREST	OVER (UNDER) TOTAL
Interest Rate (%) :			1.17%	
Beginning Cumulative Fuel Recovery Balance :(1)	254	(8,664,820)	(2,608)	(8,667,428)
Fuel Over/(Under) Entry This Month :	254	(3,500,734)	(8,406)	(3,509,140)
Fuel Surcharge/(Refund) Entry This Month:	254	0	0	0
Current Reconciliation Period Adjustment:	254	0	0	0
Ending Cumulative Fuel Recovery Balance:		(\$12,165,554)	(\$11,014)	(\$12,176,568)

PALO VERDE (TEXAS)				
Performance Evaluation Penalty/(Reward) -(Filed 02/28/02):		\$0	\$0	\$0
Performance Evaluation Penalty/(Reward) -(Filed 02/28/03):		0	0	0
Performance Evaluation Penalty/(Reward) -(Filed 03/01/04):		0	0	0
Total Texas Performance Evaluations Penalty/(Reward):		\$0	\$0	\$0

Comments:

- (1) Reconciliation period began March 1, 2004
- (2) Margins on off-system sales are shared 50/50 per filed Agreed Order in PUCT Docket No. 12700.

EL PASO ELECTRIC COMPANY
FUEL EFFICIENCY REPORT
FOR THE MONTH OF July 2004

Time Period
744 Hrs.

		NDC		MMBTU	COST	% CF	HR	\$/MMBTU	\$/MWH	% MIX
PLANT/SOURCE		MW	MWH							
NUCLEAR:	Palo Verde 1	200	142,502	1,553,751	\$709,464	95.77%	10.903	0.457	\$4.98	20.02%
	Palo Verde 2	214	131,561	1,403,756	714,389	82.63%	10.670	0.509	5.430	18.48%
	Palo Verde 3	200	145,236	1,554,006	670,603	97.60%	10.700	0.432	4.617	20.40%
	Prior Period Adjustments:					0.00%	0.000	0.000	0.000	0.00%
	TOTAL NUCLEAR	614	419,299	4,511,513	\$2,094,456	91.79%	10.760	\$0.464	\$5.00	58.89%
COAL: (1)	Four Corners:	104	76,756	775,962	\$932,218	99.20%	10.109	\$1.201	\$12.15	10.78%
	Prior Period Adjustments:					0.00%	0.000	0.000	0.000	0.00%
	TOTAL COAL	104	76,756	775,962	\$932,218	99.20%	10.109	\$1.201	\$12.15	10.78%
GAS/OIL : (2)	Copper:	62	1,933	28,853	\$141,811	4.19%	14.927	\$4.915	\$73.36	0.27%
	Newman:	479	167,312	1,911,051	12,205,474	46.95%	11.422	6.387	72.950	23.50%
	Rio Grande:	224	82,428	959,487	6,242,471	49.46%	11.640	6.506	75.732	11.58%
	Prior Period Adjustments:					0.00%	0.000	0.000	0.000	0.00%
	TOTAL GAS/OIL	765	251,673	2,899,391	\$18,569,756	44.22%	11.520	\$6.412	\$73.86	35.35%
TOTAL NET GENERATION		1,483	747,728	8,186,866	\$21,616,430	67.77%	10.949	\$2.640	\$28.91	105.02%
PURCHASES:	FIRM COGEN:			N/A		N/A	N/A	N/A	\$0.00	0.00%
	NON-FIRM COGEN:			N/A		N/A	N/A	N/A	\$0.00	0.00%
	Prior Period Adjustments:			N/A		N/A	N/A	N/A	\$0.00	0.00%
	TOTAL COGEN		0	N/A	\$0	N/A	N/A	N/A	\$0.00	0.00%
	OTHER FIRM:			N/A		N/A	N/A	N/A	\$0.00	0.00%
	OTHER NON-FIRM:		(35,768)	N/A	(\$1,812,163)	N/A	N/A	N/A	\$0.00	-5.02%
	Prior Period Adjustments:			N/A		N/A	N/A	N/A	\$0.00	0.00%
	TOTAL OTHER		(35,768)	N/A	(\$1,812,163)	N/A	N/A	N/A	\$0.00	-5.02%
	TOTAL PURCHASES:		(35,768)	N/A	(\$1,812,163)	N/A	N/A	N/A	\$0.00	-5.02%
	NET INTERCHANGE:			N/A		N/A	N/A	N/A	\$0.00	0.00%
NET TRANSMISSION (WHEELING):				N/A		N/A	N/A	N/A	\$0.00	0.00%
SYSTEM TOTAL AT THE SOURCE			711,960	N/A	\$19,804,267	N/A	N/A	N/A	\$27.82	100.00%
DISPOSITION OF ENERGY:	Sales to Ultimate Consumer:		626,611						\$0.00	88.01%
	Sales for Resale:		4,292						\$0.00	0.60%
	Energy Furnished Without Charge:								\$0.00	0.00%
	Energy used by Utility:		1,216						\$0.00	0.17%
	Electric Dept. Only:								\$0.00	0.00%
	TOTAL @ THE METER		632,119		\$0				\$0.00	88.79%
	Total Energy Losses:		79,841							11.21%
	Percent Losses:		11.21%							
FUEL OIL: (Included in the above generation)	Copper:	N/A	0	0	\$0	N/A	0.000	\$0.000	\$0.00	0.00%
	Newman:	N/A	0	0	0	N/A	0.000	0.000	0.000	0.00%
	Rio Grande:	N/A	0	0	0	N/A	0.000	0.000	0.000	0.00%
	Prior Period Adjustments:	N/A	0	0	0	N/A	0.000	0.000	0.000	0.00%
	TOTAL FUEL OIL	N/A	0	0	\$0	N/A	0.000	\$0.000	\$0.00	0.00%

UTILITY NOTES:

- 1) Excludes Coal Handling and Residual Waste cost of \$2,853 and \$48,814 respectively.
- 2) Excludes Four Corners Station gas usage of 1,111 MCF (1,123 MMBTU) costing \$5,675.

EL PASO ELECTRIC COMPANY
FUEL PURCHASE REPORT
FOR THE MONTH OF July 2004

PAGE 1 OF 2

Supplier	Fuel Type	Purchase Type	Expiration Date	PLANT NAME	(A) MMBTU	(A)&(B) Cost	\$/MMBTU	TONS	\$/TON	BTU/LB
Utah International	Coal	Firm	Dec 2019	Four Corners	775,962	\$932,218	\$1.201	43,810	\$21.279	8,856.0
APS	NG	Firm	Dec 2019	Four Corners	1,123	\$5,675	\$5.053			
Texas Gas Service	NG	Spot		Copper	0	\$30	\$0.000			
Oneok	NG	Firm	Dec 2007	Copper	11,225	67,140	\$5.981			
Prior Period Adjustments:	NG	N/A		Copper	N/A	0	\$0.000			
Total Plant --> Copper					11,225	\$67,170	\$5.984			
AEP Energy Services	NG	Spot		Newman	0	0	\$0.000			
AOG Gas Transmission	NG	Spot		Newman	0	0	\$0.000			
Aquila Energy	NG	Spot		Newman	0	0	\$0.000			
BP Energy Company	NG	Spot		Newman	97,978	555,173	\$5.666			
BP Energy Company	NG	Firm		Newman	0	0	\$0.000			
Burlington Res. Trading	NG	Spot		Newman	15,845	92,020	\$5.808			
Coastal Gas Marketing	NG	Spot		Newman	0	0	\$0.000			
Conoco Inc.	NG	Firm		Newman	0	0	\$0.000			
Cook Inlet Energy Supply	NG	Spot		Newman	0	0	\$0.000			
Coral Energy Resources	NG	Spot		Newman	150,984	830,030	\$5.497			
Duke Energy Trading & Market	NG	Firm		Newman	0	0	\$0.000			
Duke Energy Trading & Market	NG	Spot		Newman	0	0	\$0.000			
E-Prime, Inc. Spot	NG	Spot		Newman	0	0	\$0.000			
Enron North America Corp	NG	Firm		Newman	0	0	\$0.000			
K N Marketing, L.P.	NG	Firm		Newman	0	0	\$0.000			
Kimball Energy Corp.	NG	Spot		Newman	0	0	\$0.000			
National Fuel Marketing	NG	Spot		Newman	252,539	1,391,404	\$5.510			
Oneok	NG	Firm		Newman	639,200	3,823,240	\$5.981			
PNM Energy Marketing	NG	Spot		Newman	0	0	\$0.000			
PanCanadian Energy Svc.	NG	Spot		Newman	0	0	\$0.000			
PanCanadian Energy Svc.	NG	Firm		Newman	0	0	\$0.000			
Sempra Energy Trading	NG	Spot		Newman	0	0	\$0.000			
TXU Portfolio Mgmt Co.	NG	Spot		Newman	19,351	112,166	\$5.796			
Tristar Gas Marketing Co.	NG	Firm		Newman	0	0	\$0.000			
United Energy	NG	Spot		Newman	299,691	1,750,195	\$5.840			
UBS	NG	Spot		Newman	549,593	3,281,070	\$5.970			
Western Gas Resources, Inc.	NG	Spot		Newman	0	0	\$0.000			
Williams Energy Mkt & Trading	NG	Firm		Newman	0	0	\$0.000			
Prior Period Adjustments	NG	N/A		Newman	0	0	\$0.000			
Total Plant --> Newman					2,025,161	\$11,835,298	\$5.844			

EL PASO ELECTRIC COMPANY
FUEL PURCHASE REPORT
FOR THE MONTH OF July 2004

PAGE 2 OF 2

Supplier	Fuel Type	Purchase Type	Expiration Date	PLANT NAME	(A) MMBTU	(A)&(B) Cost	\$/MMBTU	TONS	\$/TON	BTU/LB
AEP Energy Services	NG	Spot		Rio Grande	0	\$0	\$0.000			
Aquila Energy	NG	Spot		Rio Grande	0	0	\$0.000			
Aquila Energy	NG	Firm		Rio Grande	0	0	\$0.000			
Arizona Public Service Co.	NG	Spot		Rio Grande	0	0	\$0.000			
Burlington Res. Trading	NG	Spot		Rio Grande	8,145	47,172	\$5.792			
BP Energy Company	NG	Spot		Rio Grande	117,887	728,989	\$6.184			
Conoco Inc.	NG	Firm		Rio Grande	0	0	\$0.000			
Coral Energy Services	NG	Spot		Rio Grande	91,119	523,717	\$5.748			
Cook Inlet Energy Supply	NG	Spot		Rio Grande	0	0	\$0.000			
Duke Energy Trading & Market	NG	Spot		Rio Grande	0	0	\$0.000			
Duke Energy Trading & Market	NG	Firm		Rio Grande	0	0	\$0.000			
E-Prime, Inc. Spot	NG	Spot		Rio Grande	0	0	\$0.000			
E-Prime, Inc. Firm	NG	Firm		Rio Grande	0	0	\$0.000			
EnCana Energy Services	NG	Spot		Rio Grande	0	0	\$0.000			
Enron North America Corp.	NG	Spot		Rio Grande	0	0	\$0.000			
Enron North America Corp.	NG	Firm		Rio Grande	0	0	\$0.000			
Industrial Energy Applications, In	NG	Spot		Rio Grande	0	0	\$0.000			
K N Marketing, L.P.	NG	Firm		Rio Grande	0	0	\$0.000			
Kimball Energy Corp.	NG	Spot		Rio Grande	0	0	\$0.000			
National Fuel Marketing	NG	Spot		Rio Grande	517,861	2,911,340	\$5.622			
Natural Gas Clearinghouse	NG	Spot		Rio Grande	0	0	\$0.000			
PanCanadian Energy Svc.	NG	Spot		Rio Grande	0	0	\$0.000			
PanCanadian Energy Svc.	NG	Firm		Rio Grande	0	0	\$0.000			
PNM Energy Marketing	NG	Firm		Rio Grande	0	0	\$0.000			
Sempra Energy Trading	NG	Spot		Rio Grande	0	0	\$0.000			
TXU Portfolio Management	NG	Spot		Rio Grande	10,044	58,050	\$5.780			
UBS	NG	Spot		Rio Grande	271,602	1,702,537	\$6.268			
U.S. Gas Transportation	NG	Firm		Rio Grande	0	0	\$0.000			
Williams Energy Mkt & Trading	NG	Spot		Rio Grande	0	0	\$0.000			
Prior Period Adjustments	NG	N/A		Rio Grande	N/A	0	\$0.000			
Total Plant -->				Rio Grande	1,016,658	\$5,971,805	\$5.874			
Oneok Energy Marketing	NG	Transport		Copper	N/A	\$5,661				
El Paso Natural Gas	NG	Transport		Newman	N/A	51,352				
Oneok Energy Marketing	NG	Transport		Newman	N/A	322,353				
El Paso Natural Gas	NG	Transport		Rio Grande	N/A	45,740				
Prior Period Adjustments	NG	N/A			N/A	0				
Total Transportation Charges					N/A	\$425,106				
TOTAL NATURAL GAS :					3,054,187	\$18,305,054	\$5.993			

Notes

- (A) Represents MMBTU and dollars from invoices for fuel delivered in the reporting month.
(B) Excludes Four Corners fuel handling cost of \$2,853 and residual waste cost of \$48,814.

TOTAL SYSTEM DATA

SALES (MWH) (1)	
REVENUES (\$) (2)	
No. BILLS	

N/A

	SALES (MWH) (1)	REVENUES (\$) (2)	No. BILLS
1980-1981	67,000	1,000,000	12
1981-1982	70,000	1,050,000	12
1982-1983	75,000	1,125,000	12
1983-1984	78,000	1,170,000	12
1984-1985	80,000	1,200,000	12
1985-1986	82,000	1,230,000	12
1986-1987	85,000	1,275,000	12
1987-1988	88,000	1,320,000	12
1988-1989	90,000	1,350,000	12
1989-1990	92,000	1,380,000	12
1990-1991	95,000	1,425,000	12
1991-1992	98,000	1,470,000	12
1992-1993	100,000	1,500,000	12
1993-1994	102,000	1,530,000	12
1994-1995	105,000	1,575,000	12
1995-1996	108,000	1,620,000	12
1996-1997	110,000	1,650,000	12
1997-1998	112,000	1,680,000	12
1998-1999	115,000	1,725,000	12
1999-2000	118,000	1,770,000	12
2000-2001	120,000	1,800,000	12
2001-2002	122,000	1,830,000	12
2002-2003	125,000	1,875,000	12
2003-2004	128,000	1,920,000	12
2004-2005	130,000	1,950,000	12
2005-2006	132,000	1,980,000	12
2006-2007	135,000	2,025,000	12
2007-2008	138,000	2,070,000	12
2008-2009	140,000	2,100,000	12
2009-2010	142,000	2,130,000	12
2010-2011	145,000	2,175,000	12
2011-2012	148,000	2,220,000	12
2012-2013	150,000	2,250,000	12
2013-2014	152,000	2,280,000	12
2014-2015	155,000	2,325,000	12
2015-2016	158,000	2,370,000	12
2016-2017	160,000	2,400,000	12
2017-2018	162,000	2,430,000	12
2018-2019	165,000	2,475,000	12
2019-2020	168,000	2,520,000	12
2020-2021	170,000	2,550,000	12
2021-2022	172,000	2,580,000	12
2022-2023	175,000	2,625,000	12
2023-2024	178,000	2,670,000	12
2024-2025	180,000	2,700,000	12
2025-2026	182,000	2,730,000	12
2026-2027	185,000	2,775,000	12
2027-2028	188,000	2,820,000	12
2028-2029	190,000	2,850,000	12
2029-2030	192,000	2,880,000	12
2030-2031	195,000	2,925,000	12
2031-2032	198,000	2,970,000	12
2032-2033	200,000	3,000,000	12
2033-2034	202,000	3,030,000	12
2034-2035	205,000	3,075,000	12
2035-2036	208,000	3,120,000	12
2036-2037	210,000	3,150,000	12
2037-2038	212,000	3,180,000	12
2038-2039	215,000	3,225,000	12
2039-2040	218,000	3,270,000	12
2040-2041	220,000	3,300,000	12
2041-2042	222,000	3,330,000	12
2042-2043	225,000	3,375,000	12
2043-2044	228,000	3,420,000	12
2044-2045	230,000	3,450,000	12
2045-2046	232,000	3,480,000	12
2046-2047	235,000	3,525,000	12
2047-2048	238,000	3,570,000	12
2048-2049	240,000	3,600,000	12
2049-2050	242,000	3,630,000	12
2050-2051	245,000	3,675,000	12
2051-2052	248,000	3,720,000	12
2052-2053	250,000	3,750,000	12
2053-2054	252,000	3,780,000	12
2054-2055	255,000	3,825,000	12
2055-2056	258,000	3,870,000	12
2056-2057	260		

(2) All revenue amounts shown exclude unbilled and deferred fuel revenues for the month.



MONTHLY REPORT OF COST AND QUALITY OF FUELS FOR ELECTRIC PLANTS

Form Approved
OMB No. 1902-0024
Expires: 01/31/2003

This report is mandatory under the Federal Power Act. Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

1. Company-Plant Code 5701 - 3456		2. Name of Reporting Company El Paso Electric		3. Month and Year of Report Jul, 2004		4. Page Number 1 OF 1			
5. Plant Name Newman		6. Name and Title of Contact Person Sandra McInally Analyst				8. Contact Phone # (915) 543-5716 E-mail Address smcInally@epelectric.com			
7. Address of Contact Person P.O. Box 982 El Paso, Texas 79960		9. Name and Title of Certifying Official Jose L. Guaderrama Manager Newman Power Plant				10. Signature of Certifying Official 11. Date 09/14/2004			
Line No.	PURCHASES		COAL MINES ONLY			QUALITY (AS RECEIVED)		FOB Purchase Price (In cents per million Btu to nearest 0.1 cent)	
	Type (Use code)	Expiration date (If contract Expires Within 2 yrs.) (mm/dd/yyyy)	Fuel Type (Use code)	Type (Use code)	LOCATION	Btu Content (Average of Coal, Btu per lb; Oil, Btu per gal; Gas, Btu per cu.ft)	Sulfur Content (To nearest 0.01%)		Ash Content (To nearest 0.1%)
1	F		NG						598.000
2	I		NG						578.000
3									
4									
5									
6									
7									
8									
9									
10									



MONTHLY REPORT OF COST AND QUALITY OF FUELS FOR ELECTRIC PLANTS

Form Approved
OMB No. 1902-0024
Expires: 01/31/2003

This report is mandatory under the Federal Power Act. Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

1. Company Plant Code 5701 - 2444		2. Name of Reporting Company El Paso Electric		3. Month and Year of Report Jul, 2004		4. Page Number 1 OF 1						
5. Plant Name Rio Grande		6. Name and Title of Contact Person Sandra McCalin Analyst				8. Contact Phone # (915) 543-5716 E-mail Address smcchain@epelectric.com						
7. Address of Contact Person P.O. Box 982 El Paso, Texas 79960		10. Signature of Certifying Official				11. Date 09/14/2004						
9. Name and Title of Certifying Official Jose L. Guaderrama Manager Newman Power Plant												
Line No.	PURCHASES		COAL MINES ONLY			SOURCE DATA		Quantity Received (Units) Coal: 1,000 tons Oil: 1,000 barrels Gas: 1,000 MMBtu	QUALITY (AS RECEIVED)			FOB Purchase Price (In cents per million Btu to nearest 0.1 cent)
	Type (Use code)	Expiration date (If contract Expires Within 2 yrs.) (mmddyy)	Fuel Type (Use code)	Type (Use code)	Coal District No.	State Abbrev.	County No.		Btu Content (Average of: Coal, Btu per lb; Oil, Btu per gal; Gas, Btu per cu ft)	Sulfur Content (To nearest 0.01%)	Ash Content (To nearest 0.1%)	
1	1		NG	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(m)	591.000
2												
3												
4												
5												
6												
7												
8												
9												
10												

SURVEY CONTACT: Person to contact with questions about this form:

Contact: Joe Gauderman Title: Manager, Newman Power Plant
 Telephone: (915) 443-2913 Fax: (915) 521-4733
 Email: jgauderman@epelco.biz.com
 Superior of Contact: Title:
 Telephone: Fax:
 Email:

RESPONSE DUE DATE Please submit by the 10th day, following the close of business month.

REPORT FOR: El Paso Electric Co 0570101
 Attention: 4000 L Guadalupe
 Address 1: PO Box 982
 Address 2:
 City/State/Zip: El Paso TX 79960

REPORTING PERIOD: 7-2004

MONTHLY SUBMISSION:

Survey Submittal Status / Date:

S
 Submitted
 11-AUG-04

Plant Name	Plant ID	State	Prime Mover Type	Energy Source	Maximum Generation Nameplate Capacity (Megawatts) (f)	Net Generation (Megawatts) (g)	Energy Source (Nearest Ton, Barrel, thousands CF)			Heat Content (d)
							Consumed During Reporting Period (h)	Stock at End of Reporting Period (i)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)				

Rio Grande	2444	NM	ST	DFO	266.5	0	0	30,286	0.000
Rio Grande	2444	NM	ST	NG	266.5	82,428	93,685	0	1.025
Rio Grande	2444	NM	ST	RFO	266.5	0	0	0	0.000
Newman	3456	TX	CT	DFO	170.0	0	0	24,647	0.000
Newman	3456	TX	CT	NG	170.0	83,343	906,560	0	1.024
Newman	3456	TX	ST	NG	285.0	83,929	999,701	0	1.074
Newman	3456	TX	ST	RFO	285.0	0	0	0	0.000
Basco Mountain Wind Ranch	55578	TX	WT	WIND	13	201	0	0	0.000

Note: