

Control Number: 29163



Item Number: 125

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## PROJECT NO. 29163

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## 2004 ELECTRIC UTILITIES FUEL COST AND USE INFORMATION PURSUANT TO P.U.C. SUBST. R. 25.82

2004 SEP 16 PM 4:39 PUBLIC UTILITY COMMISSION PUBLIC UTILITY COMMISSION FILING CLERK OF TEXAS

# EL PASO ELECTRIC COMPANY'S MONTHLY FUEL REPORT JULY 2004

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# **Contact Information**

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300 WEST 6TH STREET, 15TH FLOOR AUSTIN. TEXAS 78701

September 16, 2004

Ms. Courtney Todd Filing Clerk Public Utility Commission of Texas 1701 N. Congress Avenue Austin, Texas 78701

#### Re. PUC Project No. 29163, 2004 Electric Utilities Fuel Cost and Use Information Pursuant to P.U.C. SUBST. R. 25.82

Dear Ms. Todd:

Attached for filing is El Paso Electric Company's Monthly Fuel Report for July 2004. Recently, the Company requested and was granted authority in Tariff Control No. 28612 to roll forward, as of January 1, 2002, the final reconciled fuel balance approved in Docket No. 26194. The Company has also since filed a petition in Docket No. 30143 to reconcile fuel costs for the period January 1, 2002 through February 29, 2004. Due to these events, the Company will be filing revised fuel reports for all months dating back to January 2002. These revised reports will reflect the above changes in the reported fuel balances so that the June 2004 ending balance will be consistent with the beginning balance on the attached report for July 2004.

If you have any questions regarding this filing, please contact me at (512) 495-8802.

Sincerely. m

eff Tippens

# EL PASO ELECTRIC COMPANY FUEL COST REPORT FOR THE MONTH OF July July 2004

Current System Fuel Factor: _	0.02494	_		
TOTAL SYSTEM FUEL/PURCHASED POWER COSTS	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
Fuel Cost:	501	\$19,385,839	\$51,666	\$19,437,505
Nuclear Fuel Cost:	518	2,102,490	(11,180)	2,091,310
Other Fuel Cost:	547	141,811	0	141,811
Purchased Power Cost:	555	5,921,283	555,034	6,476,317
Transmission (Wheeling) Cost:	565	329,165	64	329,229
TOTAL SYSTEM COST		\$27,880,588	\$595,584	\$28,476,172
Less: Sales for Resale Revenue:	447	7,011,531	725,166	7,736,697
Less: Transmission (Wheeling) Revenue:	456	434,812	452,331	887,143
NET SYSTEM COST		\$20,434,245	(\$581,913)	\$19,852,332
Texas Retail Allocator:		0.7732441977	0.7732441977	0.7732441977
TEXAS RETAIL FUEL/PURCHASED POWER COST		\$15,800,661	(\$449,961)	\$15,350,701
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES	ACCOUNT	REVENUES	MWH SALES	
Residential:	440	\$3,775,022	149,803	
Commercial & Industrial:	442	6,484,286	260,358	
Street & Highway:	444	77,411	3,072	
Public Authorities:	445	1,963,209	74,529	
TOTAL TEXAS RETAIL		\$12,299,928	487,762	
		OVER	OVER	OVER
		(UNDER)	(UNDER)	(UNDER)
OVER/(UNDER)-RECOVERY OF COSTS	ACCOUNT	RECOVERY	INTEREST	TOTAL
Interest Rate (%) :			1.17%	
Beginning Cumulative Fuel Recovery Balance :(1)	254	(8,664,820)	(2,608)	(8,667,428)
Fuel Over/(Under) Entry This Month :	254	(3,500,734)	(8,406)	(3,509,140)
Fuel Surcharge/(Refund) Entry This Month:	254	0	0	0
Current Reconciliation Period Adjustment:	254	0	0	0
Ending Cumulative Fuel Recovery Balance:		(\$12,165,554)	(\$11,014)	(\$12,176,568)
PALO VERDE (TEXAS)		÷	*-	
Performance Evaluation Penalty/(Reward) -(Filed 02/28/02):		\$0	\$0	\$0
Performance Evaluation Penalty/(Reward) -(Filed 02/28/03):		0	0	0
Performance Evaluation Penalty/(Reward) - (Filed 03/01/04):		0	0	0
Total Texas Performance Evaluations Penalty/(Reward):		\$0	\$0	\$0

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Comments: (1) Reconcillation period began March 1, 2004 (2) Margins on off-system sales are shared 50/50 per filed Agreed Order in PUCT Docket No. 12700.

## EL PASO ELECTRIC COMPANY

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## FUEL EFFICIENCY REPORT FOR THE MONTH OF July 2004

				July 2004						
						744	Hrs.			
	PLANT/SOURCE	NDC MW	MWH	MMBTU	COST	% CF	HR	\$/MMBTU	\$/MWH	% MIX
NUCLEAR:	PLANT/SOURCE Palo Verde 1	200	142,502	1,553,751	\$709,464	95.77%	10.903	\$/MIMB10 0,457	\$/////	20.02%
NUCLEAH:	Palo Verde 1 Palo Verde 2					95.77% 82.63%			\$4.96 5.430	18.48%
		214	131,561	1,403,756	714,389		10.670	0.509		
	Palo Verde 3	200	145,236	1,554,006	670,603	97.60%	10.700	0.432	4.617	20.40%
	Prior Period Adjustments:	-		4 544 540	AO 004 450	0.00%	0.000	0.000	0.000	0.00%
	TOTAL NUCLEAR	614	419,299	4,511,513	\$2,094,456	91.79%	10.760	\$0.464	\$5.00	58.89%
COAL: (1)	Four Corners:	104	76,756	775,962	\$932,218	99.20%	10.109	\$1.201	\$12.15	10.78%
	Prior Period Adjustments:	-		· · · ·		0.00%	0.000	0.000	0.000	0.00%
	TOTAL COAL	104	76,756	775,962	\$932,218	99.20%	10.109	\$1.201	\$12.15	10.78%
GAS/OIL : (2)	Copper:	62	1,933	28,853	\$141,811	4.19%	14.927	\$4.915	\$73.36	0.27%
	Newman:	479	167,312	1,911,051	12,205,474	46.95%	11.422	6.387	72.950	23.50%
	Rio Grande:	224	82,428	959,487	6,242,471	49.46%	11.640	6.506	75.732	11.58%
	Prior Period Adjustments:	-			<u></u>	0.00%	0.000	0.000	0.000	0.00%
	TOTAL GAS/OIL	765	251,673	2,899,391	\$18,589,756	44.22%	11.520	\$6.412	\$73.86	35.35%
	TOTAL NET GENERATION	1,483	747,728	8,186,866	\$21,616,430	67.77%	10.949	\$2.640	\$28.91	105.02%
PURCHASES:	FIRM COGEN:			N/A		N/A	N/A	N/A	\$0.00	0.00%
	NON-FIRM COGEN:			N/A		N/A	N/A	N/A	\$0.00	0.00%
	Prior Period Adjustments:	-		N/A		N/A	N/A	N/A	\$0.00	0.00%
	TOTAL COGEN		0	N/A	\$0	N/A	N/A	N/A	\$0.00	0.00%
	OTHER FIRM:			N/A		N/A	N/A	N/A	\$0.00	0.00%
	OTHER NON-FIRM:		(35,768)	N/A	(\$1,812,163)	N/A	N/A	N/A	\$0.00	-5.02%
	Prior Period Adjustments:	_		N/A		N/A	N/A	N/A	\$0.00	0.00%
	TOTAL OTHER	-	(35,768)	N/A	(\$1,812,163)	N/A	N/A	N/A	\$0.00	-5.02%
	TOTAL PURCHASES:		(35,768)	N/A	(\$1,812,163)	N/A	N/A	N/A	\$0.00	-5.02%
	NET INTERCHANGE:			N/A		N/A	N/A	N/A	\$0.00	0.00%
N	ET TRANSMISSION (WHEELING):			N/A		N/A	N/A	N/A	\$0.00	0.00%
5	SYSTEM TOTAL AT THE SOURCE		711,960	N/A	\$19,804,267	N/A	N/A	N/A	\$27.82	100.00%
DISPOSITION	Sales to Ultimate Consumer:		626,611						\$0.00	88.01%
OF ENERGY:	Sales for Resale:		4,292						\$0.00	0.60%
	Energy Furnished Without Charge:								\$0.00	0.00%
	Energy used by Utility:		1,216						\$0.00	0.17%
	Electric Dept. Only:								\$0.00	0.00%
	TOTAL @ THE METER	-	632,119		\$0				\$0.00	88.79%
	Total Energy Losses:		79,841							11.21%
	Percent Losses:		11.21%							
FUEL OIL:	Copper:	N/A	0	0	\$0	N/A	0.000	\$0.000	\$0.00	0.00%
(Included in the	Newman:	N/A	0	0	0	N/A	0.000	0.000	0.000	0.00%
above generation)		N/A	0	0	0	N/A	0.000	0.000	0.000	0.00%
	Prior Period Adjustments:	N/A	0	0	0	N/A	0.000	0.000	0.000	0.00%
	TOTAL FUEL OIL	N/A -	0	0	\$0	N/A	0.000	\$0.000	\$0.00	0.00%

Time Period

UTILITY NOTES:

Excludes Coal Handling and Residual Waste cost of \$2,853 and \$48,814 respectively.
 Excludes Four Corners Station gas usage of 1,111 MCF (1,123 MMBTU) costing \$5,675.

#### EL PASO ELECTRIC COMPANY FUEL PURCHASE REPORT FOR THE MONTH OF July 2004

Supplier	Fuel Type	Purchase Type	Expiration Date	PLANT	(A) MMBTU	(A)&(B) Cost	\$/MMBTU	TONS	\$/TON	BTU/LB
Utah International	Coal	Firm	Dec 2019	Four Corners	775,962	\$932,218	\$1.201	43,810	\$21.279	8,856.0
APS	NG	Firm	Dec 2019	Four Corners	1,123	\$5,675	\$5.053			
Texas Gas Service	NG	Spot		Copper	0	\$30	\$0.000			
Oneok	NG	Firm	Dec 2007	Copper	11,225	67,140	\$5.981			
Prior Period Adjustments:	NG	N/A		Copper	N/A	0	\$0.000			
			Total Plant>	Copper	11,225	\$67,170	\$5.984			
AEP Energy Services	NG	Spot		Newman	0	0	\$0.000			
AOG Gas Transmission	NG	Spot		Newman	0	0	\$0.000			
Aquila Energy	NG	Spot		Newman	0	0	\$0.000			
BP Energy Company	NG	Spot		Newman	97,978	555,173	\$5.666			
BP Energy Company	NG	Firm		Newman	0	0	\$0.000			
Burlington Res. Trading	NG	Spot		Newman	15,845	92,020	\$5.808			
Coastal Gas Marketing	NG	Spot		Newman	0	0	\$0.000			
Conoco Inc.	NG	Firm		Newman	0	0	\$0.000			
Cook Inlet Energy Supply	NG	Spot		Newman	0	0	\$0.000			
Coral Energy Resources	NG	Spot		Newman	150,984	830,030	\$5.497			
Duke Energy Trading & Market	NG	Firm		Newman	0	0	\$0.000			
Duke Energy Trading & Market	NG	Spot		Newman	0	0	\$0.000			
E-Prime, Inc. Spot	NG	Spot		Newman	0	0	\$0.000			
Enron North America Corp	NG	Firm		Newman	0	0	\$0.000			
K N Marketing, L.P.	NG	Firm		Newman	0	0	\$0.000			
Kimball Energy Corp.	NG	Spot		Newman	0	0	\$0.000			
National Fuel Marketing	NG	Spot		Newman	252,539	1,391,404	\$5.510			
Oneok	NG	Firm		Newman	639,200	3,823,240	\$5.981			
PNM Energy Marketing	NG	Spot		Newman	0	0	\$0.000			
PanCanadian Energy Srvc.	NG	Spot		Newman	0	0	\$0.000			
PanCanadian Energy Srvc.	NG	Firm		Newman	0	0	\$0.000			
Sempra Energy Trading	NG	Spot		Newman	0	0	\$0.000			
TXU Portfolio Mgmt Co.	NG	Spot		Newman	19,351	112,166	\$5.796			
Tristar Gas Marketing Co.	NG	Firm		Newman	0	0	\$0.000			
United Energy	NG	Spot		Newman	299,691	1,750,195	\$5.840			
UBS	NG	Spot		Newman	549,593	3,281,070	\$5.970			
Western Gas Resources, Inc.	NG	Spot		Newman	0	0	\$0.000			
Williams Energy Mkt & Trading	NG	Firm		Newman	0	0	\$0.000			
Prior Period Adjustments	NG	N/A		Newman	0	0	\$0.000			
			Total Plant>	Newman	2,025,181	\$11,835,298	\$5.844			

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### EL PASO ELECTRIC COMPANY FUEL PURCHASE REPORT FOR THE MONTH OF July 2004

Supplier         Type         Type         Date         NAME         MMBTU         Cost         \$MMBTU         TONS         \$TON         BTU/LB           AEP Energy Services         NG         Spot         Rio Grande         0         \$0.000         \$0.000         Aquia Energy         NG         Spot         Rio Grande         0         0         \$0.000         Aquia Energy         NG         Spot         Rio Grande         0         0         \$0.000         Arizona Public Services Co.         NG         Spot         Rio Grande         0         40.000         \$0.000         Arizona Public Services Company         NG         Spot         Rio Grande         117.187         728,989         \$6.184         Concoo Inc.         NG         Spot         Rio Grande         0         0         \$0.000         Cora Energy Services         NG         Spot         Rio Grande         0         0         \$0.000         Energy Company         NG         Spot         Rio Grande         0         0         \$0.000         Energy Farding & Market         NG         Spot         Rio Grande         0         0         \$0.000         Energy Farding & Market         NG         Spot         Rio Grande         0         0         \$0.000         Energy Fariding & Market         <		Fuel	Purchase	Expiration	PLANT	(A)	(A)&(B)				
Aquia Energy         NG         Spot         Rio Grande         0         0         \$0.000           Aquia Energy         NG         Firm         Rio Grande         0         0         \$0.000           Arizona Public Sarvice Co.         NG         Spot         Rio Grande         0         0         \$0.000           Burlington Res. Trading         NG         Spot         Rio Grande         8.145         47,172         \$5.792           BP Energy Company         NG         Spot         Rio Grande         0         0         \$0.000           Corace Inergy Services         NG         Spot         Rio Grande         0         0         \$0.000           Duke Energy Trading & Market         NG         Spot         Rio Grande         0         0         \$0.000           Duke Energy Trading & Market         NG         Spot         Rio Grande         0         0         \$0.000           Er/rime, Inc. Spot         NG         Spot         Rio Grande         0         \$0         \$0.000           Er/rime, Inc. Firm         NG         Spot         Rio Grande         0         \$0         \$0.000           Er/rime, Inc. Firm         NG         Spot         Rio Grande         0	Supplier	Туре	Туре	Date	NAME	MMBTU	Cost	\$/MMBTU	TONS	\$/TON	BTU/LB
Aquia Energy         NG         Spot         Rio Grande         0         0         \$0.000           Aquia Energy         NG         Firm         Rio Grande         0         0         \$0.000           Arizona Public Sarvice Co.         NG         Spot         Rio Grande         0         0         \$0.000           Burlington Res. Trading         NG         Spot         Rio Grande         8.145         47,172         \$5.792           BP Energy Company         NG         Spot         Rio Grande         0         0         \$0.000           Corace Inergy Services         NG         Spot         Rio Grande         0         0         \$0.000           Duke Energy Trading & Market         NG         Spot         Rio Grande         0         0         \$0.000           Duke Energy Trading & Market         NG         Spot         Rio Grande         0         0         \$0.000           Er/rime, Inc. Spot         NG         Spot         Rio Grande         0         \$0         \$0.000           Er/rime, Inc. Firm         NG         Spot         Rio Grande         0         \$0         \$0.000           Er/rime, Inc. Firm         NG         Spot         Rio Grande         0											
Aquia Energy         NG         Firm         Rio Grande         0         0         \$0.000           Artzona Public Service Co.         NG         Spot         Rio Grande         0         0         \$0.000           Burlington Res. Trading         NG         Spot         Rio Grande         8.145         47,172         \$5.792           BP Energy Company         NG         Spot         Rio Grande         0         \$0.000           Coral Energy Services         NG         Spot         Rio Grande         0         \$0.000           Coral Energy Supply         NG         Spot         Rio Grande         0         \$0.000           Duke Energy Trading & Market         NG         Spot         Rio Grande         0         \$0.000           Errime, Inc.         Firm         NG         Spot         Rio Grande         0         \$0.000           Energy Trading & Market         NG         Spot         Rio Grande         0         \$0.000           Energy Survices         NG         Spot         Rio Grande         0         \$0.000           Energy Applications, in         NG         Spot         Rio Grande         0         \$0.000           Energy Varobas         NG         Spot	AEP Energy Services	NG	Spot		Rio Grande	0	\$0	\$0.000			
Arizona Public Service Co.       NG       Spot       Rio Grande       0       0       \$0.000         Burington Res. Trading       NG       Spot       Rio Grande       8,145       47,172       \$5.792         BP Energy Company       NG       Spot       Rio Grande       117,887       728,989       \$6.184         Conco.       NG       Firm       Rio Grande       0       0       \$0.000         Cort Intel Energy Services       NG       Spot       Rio Grande       0       0       \$0.000         Duke Energy Trading & Market       NG       Spot       Rio Grande       0       0       \$0.000         Duke Energy Trading & Market       NG       Spot       Rio Grande       0       0       \$0.000         E-Prime, Inc. Spot       NG       Spot       Rio Grande       0       0       \$0.000         Enorn North America Corp.       NG       Spot       Rio Grande       0       0       \$0.000         Enron North America Corp.       NG       Spot       Rio Grande       0       0       \$0.000         Industrial Energy Applications, In       NG       Spot       Rio Grande       0       0       \$0.000         Industrial Energy Structions, In </td <td>Aquila Energy</td> <td>NG</td> <td>Spot</td> <td></td> <td>Rio Grande</td> <td>0</td> <td>0</td> <td>\$0.000</td> <td></td> <td></td> <td></td>	Aquila Energy	NG	Spot		Rio Grande	0	0	\$0.000			
Burlington Res. Trading         NG         Spot         Rio Grande         8,145         47,172         \$5.792           BP Energy Company         NG         Spot         Rio Grande         117,887         728,989         \$6.134           Conco Inc.         NG         Firm         Rio Grande         91,119         523,717         \$5.748           Cook Inlet Energy Strylces         NG         Spot         Rio Grande         0         0         \$0.000           Duke Energy Trading & Market         NG         Spot         Rio Grande         0         0         \$0.000           Duke Energy Trading & Market         NG         Spot         Rio Grande         0         0         \$0.000           Er-Prime, Inc. Spot         NG         Spot         Rio Grande         0         0         \$0.000           Encrane Energy Services         NG         Spot         Rio Grande         0         0         \$0.000           Enron North America Corp.         NG         Spot         Rio Grande         0         0         \$0.000           Industriat Energy Applications, In         NG         Spot         Rio Grande         0         \$0         \$0.000           Kinball Energy Corp.         NG         Spot	Aquila Energy	NG	Firm		Rio Grande	0	0	\$0.000			
BP Energy Company         NG         Spot         Rio Grande         117,867         728,889         \$6.184           Concoo Inc.         NG         Firm         Rio Grande         0         0         \$0.000           Coral Energy Services         NG         Spot         Rio Grande         91,119         523,717         \$5.748           Cock Intel Energy Supply         NG         Spot         Rio Grande         0         0         \$0.000           Duke Energy Trading & Market         NG         Spot         Rio Grande         0         0         \$0.000           E-Prime, Inc.         Spot         NG         Spot         Rio Grande         0         \$0.000           E-Prime, Inc.         Firm         NG         Spot         Rio Grande         0         \$0.000           Enron North America Corp.         NG         Spot         Rio Grande         0         \$0.000           Industrial Energy Applications, in         NG         Spot         Rio Grande         0         \$0.000           Industrial Energy Corp.         NG         Spot         Rio Grande         0         \$0.000           Industrial Energy Street Corp.         NG         Spot         Rio Grande         0         \$0.000	Arizona Public Service Co.	NG	Spot		Rio Grande	0	0	\$0.000			
Conoco Inc.         NG         Firm         Rio Grande         0         0         \$0.000           Coral Energy Services         NG         Spot         Rio Grande         91,119         523,717         \$5,748           Cook Inlet Energy Supply         NG         Spot         Rio Grande         0         0         \$0.000           Duke Energy Trading & Market         NG         Spot         Rio Grande         0         0         \$0.000           E-Prime, Inc.         Spot         NG         Spot         Rio Grande         0         0         \$0.000           E-Prime, Inc.         Firm         NG         Spot         Rio Grande         0         0         \$0.000           Enversery Services         NG         Spot         Rio Grande         0         0         \$0.000           Enversery Applications, In         NG         Spot         Rio Grande         0         \$0.000           Industrial Energy Applications, In         NG         Spot         Rio Grande         0         \$0.000           KN Marketing         NG         Spot         Rio Grande         0         \$0.000         \$0.000           Kimball Energy Corp.         NG         Spot         Rio Grande         0 </td <td>Burlington Res. Trading</td> <td>NG</td> <td>Spot</td> <td></td> <td>Rio Grande</td> <td>8,145</td> <td>47,172</td> <td>\$5.792</td> <td></td> <td></td> <td></td>	Burlington Res. Trading	NG	Spot		Rio Grande	8,145	47,172	\$5.792			
Coral Energy ServicesNGSpotRio Grande91,119523,717\$5.748Cock Inlet Energy SupplyNGSpotRio Grande00\$0.000Duke Energy Trading & MarketNGSpotRio Grande00\$0.000E-Prime, Inc. SpotNGSpotRio Grande00\$0.000E-Prime, Inc. FirmNGSpotRio Grande00\$0.000Encana Energy ServicesNGSpotRio Grande00\$0.000Encon North America Corp.NGSpotRio Grande00\$0.000Enron North America Corp.NGFirmRio Grande00\$0.000Enron North America Corp.NGFirmRio Grande00\$0.000Kimbal Energy Corp.NGSpotRio Grande00\$0.000Kimbal Energy Corp.NGSpotRio Grande00\$0.000Natural Gas ClearinghouseNGSpotRio Grande00\$0.000PanCanadian Energy Sivc.NGFirmRio Grande00\$0.000 <t< td=""><td>BP Energy Company</td><td>NG</td><td>Spot</td><td></td><td>Rio Grande</td><td>117,887</td><td>728,989</td><td>\$6.184</td><td></td><td></td><td></td></t<>	BP Energy Company	NG	Spot		Rio Grande	117,887	728,989	\$6.184			
Cook Inlet Energy SupplyNGSpotRio Grande00\$0.000Duke Energy Trading & MarketNGSpotRio Grande00\$0.000Duke Energy Trading & MarketNGFirmRio Grande00\$0.000E-Prime, Inc.SpotNGSpotRio Grande00\$0.000E-Prime, Inc.FirmNGSpotRio Grande00\$0.000Encana Energy ServicesNGSpotRio Grande00\$0.000Enron North America Corp.NGSpotRio Grande00\$0.000Enron North America Corp.NGFirmRio Grande00\$0.000Industrial Energy Applications, InNGSpotRio Grande00\$0.000Kinball Energy Corp.NGSpotRio Grande00\$0.000National Fuel MarketingNGSpotRio Grande00\$0.000National Fuel MarketingNGSpotRio Grande00\$0.000PanCanadian Energy Srvc.NGSpotRio Grande00\$0.000Pint Energy MarketingNGFirmRio Grande00\$0.000Pint Energy TradingNGSpotRio Grande00\$0.000Pint Energy Strvc.NGFirmRio Grande00\$0.000Pint Energy MarketingNGFirmRio Grande00\$0.000 <td>Conoco Inc.</td> <td>NG</td> <td>Firm</td> <td></td> <td>Rio Grande</td> <td>0</td> <td>0</td> <td>\$0.000</td> <td></td> <td></td> <td></td>	Conoco Inc.	NG	Firm		Rio Grande	0	0	\$0.000			
Duke Energy Trading & MarketNGSpotRio Grande00\$0.000Duke Energy Trading & MarketNGFirmRio Grande00\$0.000E-Prime, Inc.SpotNGSpotRio Grande00\$0.000E-Prime, Inc.FirmNGSpotRio Grande00\$0.000Encana Energy ServicesNGSpotRio Grande00\$0.000Enron North America Corp.NGSpotRio Grande00\$0.000Enron North America Corp.NGSpotRio Grande00\$0.000Industrial Energy Applications, InNGSpotRio Grande00\$0.000Kimbal Energy Applications, InNGSpotRio Grande00\$0.000Kimbal Energy Corp.NGSpotRio Grande00\$0.000National Fuel MarketingNGSpotRio Grande00\$0.000PanCanadian Energy Sirvc.NGSpotRio Grande00\$0.000PanCanadian Energy TradingNGSpotRio Grande00\$0.000Pint Energy MarketingNGFirmRio Grande00\$0.000Pint Energy MarketingNGFirmRio Grande00\$0.000Pint Energy MarketingNGFirmRio Grande00\$0.000Pint Energy MarketingNGSpotRio Grande00\$	Coral Energy Services	NG	Spot		Rio Grande	91,119	523,717	\$5.748			
Duke Energy Trading & Market         NG         Firm         Filo Grande         0         \$ \$0.000           E-Prime, Inc.         Spot         NG         Spot         Rio Grande         0         0         \$ \$0.000           E-Prime, Inc.         Firm         NG         Spot         Rio Grande         0         0         \$ \$0.000           EnCana Energy Services         NG         Spot         Rio Grande         0         0         \$ \$0.000           Enron North America Corp.         NG         Spot         Rio Grande         0         0         \$ \$0.000           Industrial Energy Applications, In         NG         Spot         Rio Grande         0         0         \$ \$0.000           Kimball Energy Corp.         NG         Spot         Rio Grande         0         0         \$ \$ 0.000           National Fuel Marketing         NG         Spot         Rio Grande         0         0         \$ \$ 0.000           National Fuel Marketing         NG         Spot         Rio Grande         0         0         \$ \$ 0.000           PanCanadian Energy Srvc.         NG         Spot         Rio Grande         0         0         \$ \$ 0.000           PanCanadian Energy Marketing         NG	Cook Inlet Energy Supply	NG	Spot		Rio Grande	0	0	\$0.000			
E-Prime, Inc.         Spot         NG         Spot         Rio Grande         0         0         \$0.000           E-Prime, Inc.         Firm         NG         Spot         Rio Grande         0         0         \$0.000           EnCana Energy Services         NG         Spot         Rio Grande         0         0         \$0.000           Enron North America Corp.         NG         Spot         Rio Grande         0         0         \$0.000           Industrial Energy Applications, In         NG         Spot         Rio Grande         0         0         \$0.000           K N Marketing, L.P.         NG         Firm         Rio Grande         0         0         \$0.000           Kimball Energy Corp.         NG         Spot         Rio Grande         0         0         \$0.000           Natural Gas Clearinghouse         NG         Spot         Rio Grande         0         0         \$0.000           PanCanadian Energy Srvc.         NG         Spot         Rio Grande         0         0         \$0.000           Pancandian Energy Trading         NG         Firm         Rio Grande         0         0         \$0.000           Smpara Energy Trading         NG         Spot	Duke Energy Trading & Market	NG	Spot		Rio Grande	0	0	\$0.000			
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U.S. Gas Transportation       NG       Firm       Rio Grande       0       0       \$0.000         Williams Energy Mkt & Trading       NG       Spot       Rio Grande       0       0       \$0.000         Prior Period Adjustments       NG       N/A       Rio Grande       0       0       \$0.000         Prior Period Adjustments       NG       N/A       Rio Grande       N/A       0       \$0.000         Oneok Energy Marketing       NG       Transport       Copper       N/A       \$5,661         El Paso Natural Gas       NG       Transport       Newman       N/A       51,352	•	NG	•		Rio Grande	271,602	1,702,537	\$6.268			
Williams Energy Mkt & Trading Prior Period Adjustments       NG       Spot       Rio Grande       0       0       \$0.000         Prior Period Adjustments       NG       N/A       Rio Grande       N/A       0       \$0.000         Prior Period Adjustments       NG       N/A       Rio Grande       1,016,658       \$5,971,805       \$5.874         Oneok Energy Marketing El Paso Natural Gas       NG       Transport       Copper       N/A       \$5,661		NG	•		Rio Grande			\$0.000			
Prior Period Adjustments       NG       N/A       Rio Grande       N/A       0       \$0.000         Total Plant> Rio Grande       1,016,658       \$5,971,805       \$5.874         Oneok Energy Marketing       NG       Transport       Copper       N/A       \$5,661         El Paso Natural Gas       NG       Transport       Newman       N/A       51,352	•						0	\$0.000			
Total Plant> Rio Grande1,016,658\$5,971,805\$5.874Oneok Energy MarketingNGTransportCopperN/A\$5,661El Paso Natural GasNGTransportNewmanN/A51,352			-		Rio Grande	N/A	0	\$0.000			
Oneok Energy Marketing NG Transport Copper N/A \$5,661 El Paso Natural Gas NG Transport Newman N/A 51,352				Total Plant>				-			
El Paso Natural Gas NG Transport Newman N/A 51,352							••••	•			
El Paso Natural Gas NG Transport Newman N/A 51,352	Oneok Energy Marketing	NG	Transport		Copper	N/A	\$5,661				
•	El Paso Natural Gas	NG	Transport		Newman	N/A	51,352				
	Oneok Energy Marketing	NG	Transport		Newman	N/A	322,353				
El Paso Natural Gas NG Transport Rio Grande N/A 45,740											
Prior Period Adjustments NG N/A N/A 0		NG	•			N/A	0				
Total Transportation Charges N/A \$425,106	•					N/A	\$425,106	•			
TOTAL NATURAL GAS : 3,054,187 \$18,305,054 \$5.993				TOTAL NATU	RAL GAS :	3,054,187	\$18,305,054	\$5.993			

Notes

(A) Represents MMBTU and dollars from invoices for fuel delivered in the reporting month.

(B) Excludes Four Corners fuel handling cost of \$2,853 and residual waste cost of \$48,814.

PAGE 2 OF 2

EL PASO ELECTRIC COMPANY MONTHLY PEAK DEMAND AND SALES REPORT FOR THE MONTH OF July 2004

> TOTAL SYSTEM DATA SYSTEM PEAK (MW):

ଷ 35,768 \$1,812,163 OFF-SYSTEM NET SALES \$58,711,334 329,223 630,903 SYSTEM TOTALS \$192,498 4,292 WHOLESALE 113,624 4,525 \$8,936,879 ALL OTHER RETAIL 138 103,537 \$6,241,002 INDUSTRIAL 30,856 209,867 \$20,885,881 COMMERCIAL \$22,455,074 199,583 293,703 RESIDENTIAL

MONTHLY

1,332

NATIVE PEAK:

1,330

**TEXAS SYSTEM ONLY DATA** 

SALES (MWH) (1) REVENUES (\$)(2)

No. BILLS

SYSTEM PEAK (MW):

N/A

No. BillS

OFF-SYSTEM NET SALES N/A N/A ٨N 492,055 \$45,330,558 251,098 TOTALS SYSTEM 4,292 \$192,498 WHOLESALE 77,602 \$5,982,129 3,285 ALL OTHER RETAIL 94,424 E \$5,700,508 INDUSTRIAL \$16,707,435 22,691 165,934 COMMERCIAL 225,010 \$16,747,988 149,803 RESIDENTIAL

MONTHLY

NOTES: (1) All Sales (Mwh) amounts shown exclude unbilled Mwh sales for the month.

(2) All revenue amounts shown exclude unbilled and deferred fuel revenues for the month.

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MONTHLY REPORT OF COST AND QUALITY OF FUELS FOR ELECTRIC PLANTS

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ы 9. Р	5. Plant Name	9						6. Name and Title of Contact Person	-	•				_
Ř	Rio Grande							Sandra Mcbain Analyst						
7. A	ddress o	7. Address of Conlact Person	rson						8. Contact Phone	8. Contact Phone # (915) 543-5716				
ž ū	P.O. Box 582 El Paso, Texa	P.O. Box 582 El Paso, Texas 79960							E-mail: Address	E-mail Address smathain@epelectric.com	tric.com			
0	ame and	9. Name and Title of Certifying Official	ifying Offic	Į Į					10. Signature of Certifying Offical	eritiying Offical		11. Date		
5	Se L. Gu	Jose L. Suadertana Manager Newman Power Plant	anager w		Ower	Ĕ	ſ					03/14/2004	4	
	5	PURCHASES	-	COAL MINES ONLY	NES ON	ž		SOURCE DATA		QUALITY	QUALITY (AS RECEIVED)	â		-
		Ever-How			LOCATION	NO		For coal, enter name of mine or broker from which					ġ	
	1	date (If	·····.					coal originated or was purchased		Btu Content	Sulfur	Ash	Purchase Price	
		Contract Expires	Type		Coal			For oil, enter name of supplier, refinery and if	Received	(Average of:	Contert		(in cents per	
ŝ,	oode)		(apo code)		No. /	Abbrev.	No		(Unites) Coalt 1,000 tons	Coal, But per pal;	(10 nearest	(10 nearest	mailon 341 to nearest 0.1 cent)	
		(mmddyy)					<u> </u>	For gas, enter name of supplier, popeline or distributor and, if applicable, port of entry.	Oit 1,000 barrels Gas: 1,000 MMBtu	Gas,Btu per cu.ft)				
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3. Month and Year of Report

4. Page Number

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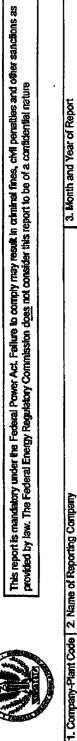
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EED' Enm Mr. 793 14/001



CT:         Prace to contact with questions about this fact.         RESPONSE DUE DATA         Please seturation to the plane about this fact.         CO           0502-0013         Face         013:514-173         Table         Manage, Nerman Tower Plan         RESPONSE TORE         Elea black Ch         CO           0502-0013         Face         013:514-173         Address :         Post Conductions         CO         CO           0502-0013         Face         013:514-173         Address :         Post Conductions         CO	INFORMER DURE DATTR     Phease entions if yr the 10bh day, failowring close of foraitness month.       c, Moreaue Nover Maat     REPORT FOR:     Element Color of the 10bh day, failowring close of foraitness month.     COS       c, Moreaue Nover Maat     REPORT FOR:     Flee     COS       Advense 1:     Pole Pleate close closed constants.     Advense 1:     Yob       Advense 1:     Pole Pleate close closed constants.     Advense 1:     Yob       Advense 1:     Pole Pleate Close closed constants.     Yob     Yob       Advense 1:     Pole Pleate close closed constants.     Yob     Yob       Advense 1:     Cop Starter Zip:     Element Close closed constants.     Yob       Advense 5 sease     Mattense Yob     Mattense Close closed constants.     Yob       Yop     Cop Starter States.     Mattense Closed constants.     Yob       Yop     Cop States.     Net Closecution     Pleate States.     Yob       Yop     Cop States.     Cop States.     Cop States.     States.       Yop     Cop States.     Cop States.     Cop States.     Cop States.       Yop     Cop States.     Cop States.     Cop States.     Cop States.       Yop     Cop States.     Cop States.     Cop States.     Cop States.       Yop     Cop States.     Co	INFORMER DURE DATTR     Phease antimit by the 10hd day, failowing does of forattress morely.       city Normone Power Plant     REPORT POR:     El Faso Eldertis C.O.     001       city Normone Power Plant     REPORT POR:     El Faso Eldertis C.O.     001       city Normone Power Plant     REPORT POR:     ElePORT POR:     201     001       city Stand Jay:     City Stand Jay:     ElePORT POR:     7.2004     11.44       plated Gammater     Montinue Y Stand Jay:     21.800     7.2004     2000       plated Gammater     Montinue Y Stand Jay:     21.800     7.2004     11.44       plated Gammater     MONTINUE Y SUBMISSION:     7.2004     2004     200       plated Gammater     MONTINUE Y SUBMISSION:     7.2004     11.44       plated Gammater     MONTINUE Y SUBMISSION:     7.2004     200       Type     Sawey SubmisSion:     7.2004     200     200       Type     Gammater     MONTINUE Y SUBMISSION:     7.2004     200       Type     Gammater     Monter     Con						OLD LAND ALL AND A	i uriori				
Guademana         Table         Manager, Norvana, Fover Plant         REPORT FOR         El Paos Electric Co.         CO           0.412-013         Far:         (11), S21-473         Attendor:         Foot Condumnant         Attendor:         Foot Condumnant         200<	Gutefinanti         Tate:         Manage, Nernant Foren Flaut         REFOCIT FOR:         Ell Pool Electric Co         CO           0-40-5013         Far:         013)521-4133         Autoric : Revol Colutinants         Autoric : Revol Colutinants         Autoric : Revol Colutinants         200           0-40-5013         Far:         Tric         Autoric : Revol Colutinants         Autoric : Revol Colutinants         200         <	Outstantia         Tate.         Manager, Nevnane, Power Plant         REPORT FOIL         REPORT FOIL         Col           0-43-3013         Face.         (1)3/521-4133         Attention:         RepORT FOIL:         Face Status         Attention:         0.00           deridgenberktronn         Trite         Attention:         RepORT FOIL:         Face Status         Attention:         200         200           rest         Trite         Attention:         Cory Status / Status         RepORT FOIL:         7-204         201         204           1.4.4         Trite         Cory Status / Status         RepORT FOIL:         7-204         204           1.4.4         Marcensis         Montant / Status         RepORT FOIL:         7-204         204           1.4.4         Marcensis         Montant / Status         RepORT FOIL:         7-204         204           1.4.4         Marcensis         Montant / Status         RepORT FOIL:         7-204         204           1.4.4         Marcensis         Montant / Status         Montant / Status         204         204           1.4.4         Marcensis         RepORT FORD / Status         RepORT FORD / Status         204         204           1.4.4         Status         Status <th>CONTACT: Paso</th> <th>a to contact with questions about</th> <th>this form:</th> <th></th> <th></th> <th></th> <th>RESPONSE DUR</th> <th></th> <th>bmit by the 10th day business morth.</th> <th>r, following the</th> <th></th>	CONTACT: Paso	a to contact with questions about	this form:				RESPONSE DUR		bmit by the 10th day business morth.	r, following the	
0.443-2013         Face: (01)5/324-4733         Attendire:         Note: (Conjunational Attendire:         Note: (Conjunation	0.41-5013         Face: (01), 5214-133         Attention:         Root Line: Line: Line: Root Line: Line: Root Line: Line: Line: Root Line: Line: Line: Root Line: Line: Line: Root Line: Line: Root Line: Line: Line: Line: Root Line: Line: Line: Root Line: Line: Line: Root Line: Line: Line: Line: Root Line: L	0.41-2013         Face         0.15, S21-41733         Attentiste:         Rootifice:         Rootifice:         Rootifice:         Rootifice:         Rootifice:         Rootifice:         Rootifice:         Rootifice:         Rootifice:         Tot         Toto         Toto         Tot         Toto         Tot         Toto         Tot         Toto         Tot         Toto         Tot         Toto         Tot         Toto         Toto         Tot         Toto         Tot         Toto         Tot         Toto				Newmon	POWER Plan			El Preso Electric Co		1010/20	
Mellenet:         Mellenet:         Mellenet:         Numer:         Numer: <t< td=""><td>Address I:         No Base State         Address I:         No Base State         No           Fat.         Tate         Address I:         No Base State         No         No&lt;</td><td>Address :         Table         Address :         Address :         Address :         X         2960           Ist         Table         Cay Starty Ziry:         El Poor Cay Starty Ziry:         El Poor Cay Starty Ziry:         X         2960           Ist         Fact         Cay Starty Ziry:         El Poor Carton         X         2960           Ist         Pact         Cay Starty Starter         NonTrity Stabaus/Disc.         X         2960           Ist         Pact         Cay Starty Starter         Nontrity Stabaus/Disc.         X         2960           Ist         Pact         Cay Starty Starter         Nontrity Stabaus/Disc.         X         2960           Ist         Pact         Cartino         Nontrity Stabaus/Disc.         X         2960           Ist         Pact         Cartino         Nontrity Nontrity Stabaus/Disc.         X         2960           Ist         Pact         Cartino         Nontrity Nontr</td><td></td><td></td><td>5</td><td></td><td></td><td></td><td></td><td>tose I. Guademana</td><td></td><td></td><td></td></t<>	Address I:         No Base State         Address I:         No Base State         No           Fat.         Tate         Address I:         No Base State         No         No<	Address :         Table         Address :         Address :         Address :         X         2960           Ist         Table         Cay Starty Ziry:         El Poor Cay Starty Ziry:         El Poor Cay Starty Ziry:         X         2960           Ist         Fact         Cay Starty Ziry:         El Poor Carton         X         2960           Ist         Pact         Cay Starty Starter         NonTrity Stabaus/Disc.         X         2960           Ist         Pact         Cay Starty Starter         Nontrity Stabaus/Disc.         X         2960           Ist         Pact         Cay Starty Starter         Nontrity Stabaus/Disc.         X         2960           Ist         Pact         Cartino         Nontrity Stabaus/Disc.         X         2960           Ist         Pact         Cartino         Nontrity Nontrity Stabaus/Disc.         X         2960           Ist         Pact         Cartino         Nontrity Nontr			5					tose I. Guademana			
Table         Table         Address 2         Address 2         Address 2         Table         Monther         Table         Mathem         Table         Matheme         Table         Matheme         Table         Matheme         Table         Matheme         Table         Table<	Table         Address 2:         Address 2:         Address 2:         Address 2:         Address 2:         232-00-1         134         230-0 <td>Table         Addites: 2:         Addites: 2:         Addites: 2:         Xi         2960           Fact         Copy Sheed Zip:         ZiPool         Xi         2960         Xii         2960           Fact         Escreticition         Unequilated Concactor         Unequilated Concactor         NONTHLY SISBARICID:         7-2004         Xii         2960           Fact         Encocrition         Unequilated Concactor         Unequilated Concactor         NONTHLY SISBARICID:         7-2004         Xii         2004           Fact         Encocrition         Concactor         Unequilated Concactor         Unequilated Concactor         11.4M           Fact         Encocrition         Concactor         Conca</td> <td></td> <td>ik.com</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>PO Box 912</td> <td></td> <td></td> <td>,</td>	Table         Addites: 2:         Addites: 2:         Addites: 2:         Xi         2960           Fact         Copy Sheed Zip:         ZiPool         Xi         2960         Xii         2960           Fact         Escreticition         Unequilated Concactor         Unequilated Concactor         NONTHLY SISBARICID:         7-2004         Xii         2960           Fact         Encocrition         Unequilated Concactor         Unequilated Concactor         NONTHLY SISBARICID:         7-2004         Xii         2004           Fact         Encocrition         Concactor         Unequilated Concactor         Unequilated Concactor         11.4M           Fact         Encocrition         Concactor         Conca		ik.com						PO Box 912			,
Terr         Terr         City Sheet/ Zip:         Theo         Ty         Type           Image: Second Concrete         Usequited Concrete         Usequited Concrete         Usequited Concrete         NoVITHLY SUBMISSION:         7-2004         13, 43           Image: Second Concrete         Usequited Concrete         Usequited Concrete         MoVITHLY SUBMISSION:         7-2004         13, 44           Image: Second Concrete         Type         Second Submer Science         Constrained Socience         13, 44           Image: Second Concrete         244         Not         Since Science         0, 0         0, 0         0, 0         0 <td>Faith         Exercitive         Exercitive         Table         Table</td> <td>Fact         Electronic Table         Capitable Contractor         Table Contractor</td> <td>Supervisor</td> <td>Title</td> <td></td> <td></td> <td></td> <td></td> <td>Address 2:</td> <td></td> <td></td> <td></td> <td></td>	Faith         Exercitive         Exercitive         Table	Fact         Electronic Table         Capitable Contractor         Table Contractor	Supervisor	Title					Address 2:				
IX         Reputated Generator         Ubsequitered Generator         NONTIELY SUBMESSION:         7-204           IX         Reputated Generator         Ubsequitered Generator         MALTINIC         Samey Submit Submit Date:         114.44           IX         Pater ID         Same Mover:         Energy         Matchinan         Octomes Matchinan         114.44           IX         Pater ID         Same Mover:         Same Mover:         Constrained         Soute Reputered Control         114.44           IX         Same Mover:         Same Mover:         Constrained         Octomes Mover:         Soute Reputered Control         114.44           IX         Same Mover:         Constrained         Octomes Mover:         Soute Reputered Control         Soute Reputered Control         Soute Reputered Control         Soute Reputered Control           IX         Same Mover:         Constrained         Constrained         Soute Reputered Control         Soute Reputered Con	Image:	IX         REPORTING: T-20H           IX         Reputed Gateriare         Unsequited Gateriare         MONTHLY SUBMISSION:         7-20H           IX         Reputed Gateriare         Unsequited Gateriare         Monthly SUBMISSION:         7-20H           IX         Reputed Gateriare         Unsequited Gateriare         Monthly SUBMISSION:         7-20H           IX         Reputed Gateriare         Unsequited Gateriare         Mathema         Monthly SUBMISSION:         7-20H           IX         Same Value:         Same Value:         Same Value:         Mathema         Mathema         Same Value:           IX         Same Value:         Same Value:         Same Value:         Mathema         Mathema         Mathema         Same Value:         Same Valu	H 11							El Paso	ä	19960	
Image: Total Constant         Ubergalated Constant         MONTRELY SUBMISSION:           Servey Submit Stants / Dec         Servey Submit Stants / Dec         Servey Submit Stants / Dec         314.44           Levent D         Antimer         Katchine         Antimer         Constant         114.44           Levent D         Servey Submit Stants / Dec         Antimer         Constant         204.44         Notice         Encryption         204.44 <td>Image: Image: /td> <td>Image: Image: /td> <td>Erosit</td> <td></td> <td></td> <td></td> <td></td> <td>L</td> <td>REPORTING PERIOD:</td> <td></td> <td></td> <td></td> <td></td>	Image:	Image:	Erosit					L	REPORTING PERIOD:				
There         Samety Submit Stanue / Date:         Samety Submit Stanue /	Phate         Sarvey Statemic Statemy / Dete         Sarvey Statemic Statemy / Dete         Sarvey Statemic Statemy / Dete           Phate         Phate         Mattime         Mattime         Connection         Connection         Dete         Det         Det         Dete	Interview     Survey Subtrait Stearer / Dec     Survey Subtrait Stearer / Dec     Survey Subtrait Stearer / Dec       Interview     France     Encopy Superce     Survey Superce     Survey Superce       The LD     Same Vacuation     Antime     Matchine     Antime     Superce       Three     Superce     Constrained     Superce     Constrained     Superce       1) All     Type     Constrained     Superce     Constrained     Superce       1) All     Superce     Constrained     Superce     Superce     Superce       1) All     Superce     Constrained     Superce     Superce     Superce       2) All     Not     St     Constrained     Superce     Superce       2) All     Not     St     Superce     Superce     Superce       2) All     Not     Superce     Superce			Umegal	ited Gene			MONTHLY SUBMISS	JON:		S	
Plact ID         Traine Traine         Maximum Emergy Source         Maximum Constants         Maximum Source         Maxi	Plant ID         Same Survey Source From Source Contraction Noncept Result Recention Noncept Result Recenting Result Recenting Reconting Recenting Recen	Pratice Interest Sources Type         Pratice Connection Type         Matchana Connection Connection Type         Matchana Connection Connection Type         Matchana Connection Conne							Survey Subarit Status /	Dete		Submitted J.P.A1JG-44	····
Plant ID         Same Rector Type         Constraine Constraine         Constraine Diving         Constraine End of Reporting         Constraine Reporting         Constraine Reporting         Constraine Reporting         Constraine Reporting         Constraine Reporting         Constraine Reporting         Constraine	Priore Inter         Encry Inter         Constante Constante         Constante Numerica Inter         Constante Constante         Constante Inter         Constante Inter         Constante Inter         Constante Inter         Social Inter         Social Inter         Social Inter         Constante Inter         Social Inter         Social Inter         Constante Inter         Constante Inter         Constante Inter         Constante Inter         Constante Inter         Social Inter         Social Inter         Social Inter         Social Inter         Social Inter         Constante Inter         Constante Inter         Constante Inter         Social Inter         Ford Inter         Social Inter         Ford Inter         Constante Inter         Social Inter         Ford Inter         Constante Inter         Social Inter         Ford Inter         Constante Inter         Conste Inter         Conste Inter         Co	Part ID         Train Lange         Factorian Lange         Constantion Lange         Constantion Lange         Constantion Lange         Sock and fill constantion         Sock and fill consec and fill constantion         Sock and<						Mercinean	,	Earry So Nearest Ton, Barrd,	tuce Accurate (C)		
Type         Capacity         Net Generation         Locals         End of Reporting         End of Reporting         Locals         End of Reporting         Locals         Reporting	Type       Capacity       Mact Generation       Locate       End of       Her       Locate       End of       Her       Locate       Reporting	Type     Type     Capacity     Near Concention     Doug     Fador     Pador       1     (a)     (a)     (b)     (b)     (c)     (b)     (c)       2     1     NK     ST     DC     266     (b)     (c)     (c)       2     1     NK     ST     DC     266.5     (c)     (c)     (c)     (c)       2     2     NK     ST     NG     266.5     (c)     30,5     (c)     (c)       2     2     NK     ST     NG     266.5     (c)     30,5     (c)     (c)       3     3     ST     ST     SG     26,0     0     0     0       3     3     ST     ST     DC     266.5     0     0     0       3     SG     TX     ST     NG     266.05     0     0       3     SG     TX     ST     NG     27,413     96,606     0       3     SG     TX     ST     NG     27,413     96,606     0       3     SG     SG     10     10     0     0       3     SG     SG     SG     10     0    3     SG     SG </th <th>Plant Naore</th> <th>Plant (D</th> <th></th> <th></th> <th>(Boat</th> <th>Generation Numeriate</th> <th></th> <th>Consumed</th> <th>Stock at</th> <th>1</th> <th></th>	Plant Naore	Plant (D			(Boat	Generation Numeriate		Consumed	Stock at	1	
(b)     (c)     (c)     (c)     (c)     (c)     (c)     (c)       244     NM     ST     DFO     246.5     S2,41.3     95,618.5     0       244     NM     ST     DFO     246.5     S2,41.3     95,618.5     0       244     NM     ST     RFO     246.5     S2,41.3     95,618.5     0       244     NM     ST     RFO     246.5     S2,41.3     95,618.5     0       3456     TX     CT     DFO     174.0     266.5     0     0       3456     TX     CT     DFO     174.0     174.0     0     0       3456     TX     ST     NO     285.9     0     0     0       3457     TX     ST     NO     285.9	(b)     (c)     (c)     (c)     (c)     (c)     (c)     (c)       244     NM     ST     DFO     246.5     0     0     30,266       244     NM     ST     NO     246.5     24.6     30,266     0       244     NM     ST     NO     246.5     24.6     30,266     0       244     NM     ST     RFO     246.5     24.6     34,66     0       3456     TX     CT     DFO     178.0     178.0     0     0       3456     TX     ST     NO     286.0     0     0     0       3456     TX     ST     NO     285.0     130.0     593.701     0       3456     TX     ST     NO     285.0     130.0     0     0       3456     TX     ST     NO     285.0     0     0     0       3456     TX     ST     NO     285.0	(b)     (c)     (c)     (c)     (c)     (c)     (c)     (c)       244     NK     ST     DFO     265.5     0     0     33,266       244     NK     ST     NO     265.5     8,4,418     34,56     0       244     NK     ST     NO     265.5     8,4,418     96,608     0       244     NK     ST     RPO     265.5     8,4,418     96,608     0       3456     TX     CT     DFO     174.6     174.6     0     0       3456     TX     ST     NO     174.6     174.6     0     0       3456     TX     ST     NO     285.0     0     0     0       3456     TX     ST     NO     174.6     285.0     0     0       3456     TX     ST     NO     174.6     285.0     0     0       3456     TX     ST     NO     285.0     0			••		2	Capacity	Net Geoeration	Putting Reporting	End of Reporting		
2444     NM     ST     DPO     246.5     0     0     33,266       2444     NM     ST     NG     266.5     82,42.8     39,6685     0       244     NM     ST     RPO     266.5     82,42.8     96,6685     0       3456     TX     CT     DPO     174.0     266.5     0     0     0       3456     TX     CT     DPO     174.0     174.0     0     0     0       3456     TX     ST     NO     285.9     0     96,560     0       3456     TX     ST     NO     285.9     0     96,560     0       3456     TX     ST     NO     285.9     0     96,560     0       3456     TX     ST     NO     285.9     0     96,550     0       3456     TX     ST     NO     285.9     0     0     0       3456     TX     W1     W10     13     701     0     0	244     NM     ST     DPO     266.5     0     0     34,46       244     NM     ST     NO     266.5     26     36,408     0       244     NM     ST     NO     266.5     26,608     0     0       244     NM     ST     RPO     266.5     26,608     0     0       3456     TX     CT     DPO     736.6     0     0     24,647       3456     TX     CT     DPO     178.0     E3,413     96,560     0       3456     TX     ST     NO     285.0     10,503     99,701     0       3456     TX     ST     NO     285.0     0     0     0       3456     TX     ST     NO     285.0     0 <td< td=""><td>244     NK     EF     DPO     266.5     0     0     39,266       244     NK     ST     NO     266.5     82,418     39,266     0       244     NK     ST     RPO     266.5     82,418     95,6185     0       244     NK     ST     RPO     266.5     82,418     96,568     0       3456     TX     CT     DPO     178.0     178.0     6     0     0       3456     TX     ST     NO     286.9     13,029     995,790     0       3456     TX     ST     NO     285.0     13,029     995,701     0       3456     TX     ST     NO     285.0     0     0     0       3456     TX     ST     NO     2</td><td><b>(</b>8)</td><td>(୩)</td><td>(3)</td><td>9</td><td>9</td><td>(Hiegenaus) (I)</td><td>( INTERNATIONAL) (g)</td><td>Partiod (b)</td><td>Period (7)</td><td>0</td><td></td></td<>	244     NK     EF     DPO     266.5     0     0     39,266       244     NK     ST     NO     266.5     82,418     39,266     0       244     NK     ST     RPO     266.5     82,418     95,6185     0       244     NK     ST     RPO     266.5     82,418     96,568     0       3456     TX     CT     DPO     178.0     178.0     6     0     0       3456     TX     ST     NO     286.9     13,029     995,790     0       3456     TX     ST     NO     285.0     13,029     995,701     0       3456     TX     ST     NO     285.0     0     0     0       3456     TX     ST     NO     2	<b>(</b> 8)	(୩)	(3)	9	9	(Hiegenaus) (I)	( INTERNATIONAL) (g)	Partiod (b)	Period (7)	0	
2444         NK         ST         DPO         246.5         0         0         39,286           2444         NK         ST         NO         266.5         82,423         95,608.5         0           2444         NK         ST         RPO         266.5         82,423         95,608.5         0         0           2444         NK         ST         RPO         266.5         82,423         95,608.5         0         0         0           3456         TX         CT         DPO         17N.0         17N.0         123,413         90,560         0         0         34,617         0           3456         TX         ST         NO         17N.0         285.0         15,529         90,520         0 </td <td>2444     NK     ST     DPO     246.5     0     0     39,186       2444     NK     ST     NO     246.3     85,438     95,685     0       2444     NK     ST     NO     246.3     85,438     95,685     0       2446     NK     ST     RPO     266.5     0     0     0       3456     TX     CT     DPO     774.9     174.2     96,569     0       3455     TX     ST     NO     179.9     15,323     96,560     0       3456     TX     ST     NO     285.9     16,323     98,3711     0       3456     TX     ST     NO     285.9     0     0     0       3456     TX     ST     NO     285.9     0     0     0       3456     TX     ST     NO     285.9     0     0     0       3456     TX     ST     NT     201     0     0     0</td> <td>2444     NK     ST     DPO     266.5     0     0     39,186       2444     NK     ST     NO     266.3     82,418     96,085     0       2444     NK     ST     NO     266.3     82,418     96,085     0       2444     NK     ST     RO     266.3     82,418     96,085     0       3456     TX     CT     DFO     778.0     178.0     6     0     24,437       3456     TX     CT     NO     178.0     178.0     178.0     178.0     0       3456     TX     ST     NO     285.0     15,529     96,560     0       3456     TX     ST     NO     285.0     15,529     96,500     0       3456     TX     ST     NO     281.0     201     0     0       3456     TX     ST     NO     281.0     201     0     0</td> <td></td> <td>]</td>	2444     NK     ST     DPO     246.5     0     0     39,186       2444     NK     ST     NO     246.3     85,438     95,685     0       2444     NK     ST     NO     246.3     85,438     95,685     0       2446     NK     ST     RPO     266.5     0     0     0       3456     TX     CT     DPO     774.9     174.2     96,569     0       3455     TX     ST     NO     179.9     15,323     96,560     0       3456     TX     ST     NO     285.9     16,323     98,3711     0       3456     TX     ST     NO     285.9     0     0     0       3456     TX     ST     NO     285.9     0     0     0       3456     TX     ST     NO     285.9     0     0     0       3456     TX     ST     NT     201     0     0     0	2444     NK     ST     DPO     266.5     0     0     39,186       2444     NK     ST     NO     266.3     82,418     96,085     0       2444     NK     ST     NO     266.3     82,418     96,085     0       2444     NK     ST     RO     266.3     82,418     96,085     0       3456     TX     CT     DFO     778.0     178.0     6     0     24,437       3456     TX     CT     NO     178.0     178.0     178.0     178.0     0       3456     TX     ST     NO     285.0     15,529     96,560     0       3456     TX     ST     NO     285.0     15,529     96,500     0       3456     TX     ST     NO     281.0     201     0     0       3456     TX     ST     NO     281.0     201     0     0											]
2444         NM         ST         NO         246.5         82,418         95,6685         0           2444         NM         ST         RPO         246.5         0         0         0           3456         TX         CT         DPO         178.6         0         0         0         24,647           3456         TX         CT         DPO         178.6         0         0         24,647           3456         TX         CT         NG         178.6         15,343         905,560         0           3456         TX         ST         NG         285,0         15,323         939,771         0           3456         TX         ST         NG         285,0         0         0         0           3456         TX         ST         NG         285,0         13,923         939,771         0         0           3456         TX         ST         WT         285,0         13,923         939,771         0         0           3457         TX         WT         WT         285,0         13,923         939,771         0         0	2444     NM     ST     NO     266.5     82,418     95,6085     0       244     NM     ST     RFO     266.5     0     0     0       3456     TX     CT     DFO     78.6     0     0     0       3456     TX     CT     DFO     78.6     0     0     24,647       3456     TX     CT     DFO     178.6     E3,343     906,560     0       3456     TX     ST     NG     285.0     U,023     959,701     0       3456     TX     ST     NG     285.0     U,023     959,701     0       3456     TX     ST     NG     285.0     0     0     0       3456     TX     ST     NG     285.0     0     0     0       3456     TX     ST     NG     285.0     0     0     0       3456     TX     ST     NT     NB     13     201     0     0	2444     NM     ST     NO     266.5     82,418     95,6085     0       2444     NM     ST     RPO     266.5     0     0     0       3456     TX     CT     DPO     178.6     1     0     0     0       3456     TX     CT     DPO     178.6     178.9     595,00     0       3456     TX     ST     NG     178.6     153.93     905,560     0       3456     TX     ST     NG     285.9     15,079     905,560     0       3456     TX     ST     NG     285.9     15,079     905,560     0       3456     TX     ST     NG     285.9     15,079     905,560     0       3457     TX     ST     NG     285.9     15,079     905,560     0       3456     TX     ST     NG     285.9     15,079     905,560     0       3457     TX     ST     NG     285.9     15,079     905,760     0       3456     TX     ST     NG     285.9     15,079     905,760     0       3458     TX     ST     NG     285.9     17,079     0     0       555.7	ande	2444	M	ST	DFO	266.5	0	0	30,286	6,000	
2444         NAK         ST         RFO         266.5         0 <th0< th=""> <th1< th="">         0         <th< td=""><td>2444         NMA         ST         RFO         266.5         0         1         34.64         1         X         CT         DFO         178.66         0         0         24.64         0         0         24.64         0         0         24.64         0         0         24.64         0         0         24.64         0         0         24.64         0         24.64         0         24.64         0         0         24.64         0         24.64         0         0         24.64         0         0         24.64         0         0         24.64         0         0         24.64         0         0         24.64         0         0         24.64         0         24.64         0         24.64         0         0         24.64         0         24.64         0         24.64         0         10         24.64         10         24.64         10         24.64         10         24.64         24.64         <th24.64< th=""></th24.64<></td><td>2444     NM     ST     RFO     266.5     0     0     0       3456     TX     CT     DFO     TM.0     TM.0     0     24,647       3456     TX     CT     DFO     TM.0     TM.0     6     0     24,647       3456     TX     CT     NG     TM.0     E3,443     906,560     0       3456     TX     ST     NG     285.0     E3,433     906,560     0       3456     TX     ST     NG     285.0     E3,923     939,701     0       3456     TX     ST     NG     285.0     E3,923     939,701     0       3456     TX     ST     NG     285.0     0     0     0       3457     TX     ST     NT     YT     WT     0     0</td><td>atado</td><td>2444</td><td>MN</td><td>sı</td><td>DN</td><td>266.5</td><td>\$2,428</td><td>956,085</td><td>0</td><td>1.025</td><td></td></th<></th1<></th0<>	2444         NMA         ST         RFO         266.5         0         1         34.64         1         X         CT         DFO         178.66         0         0         24.64         0         0         24.64         0         0         24.64         0         0         24.64         0         0         24.64         0         0         24.64         0         24.64         0         24.64         0         0         24.64         0         24.64         0         0         24.64         0         0         24.64         0         0         24.64         0         0         24.64         0         0         24.64         0         0         24.64         0         24.64         0         24.64         0         0         24.64         0         24.64         0         24.64         0         10         24.64         10         24.64         10         24.64         10         24.64         24.64 <th24.64< th=""></th24.64<>	2444     NM     ST     RFO     266.5     0     0     0       3456     TX     CT     DFO     TM.0     TM.0     0     24,647       3456     TX     CT     DFO     TM.0     TM.0     6     0     24,647       3456     TX     CT     NG     TM.0     E3,443     906,560     0       3456     TX     ST     NG     285.0     E3,433     906,560     0       3456     TX     ST     NG     285.0     E3,923     939,701     0       3456     TX     ST     NG     285.0     E3,923     939,701     0       3456     TX     ST     NG     285.0     0     0     0       3457     TX     ST     NT     YT     WT     0     0	atado	2444	MN	sı	DN	266.5	\$2,428	956,085	0	1.025	
3456 TX CT DPO 17440 6 D 24,447 3465 TX CT NG 17440 43,343 906,560 0 3456 TX ST NG 285,6 15,529 959,701 0 3456 TX ST REO 285,0 6 0 0 55571 TX WT WYD 13 701 0	3456     TX     CT     DPO     174.0     0     24,641       3456     TX     CT     NO     174.0     E3,433     906,560     0       3456     TX     ST     NO     285.0     15,523     559,701     0       3456     TX     ST     NO     285.0     15,523     559,701     0     0       3456     TX     ST     NO     285.0     15,523     559,701     0     0       3456     TX     ST     NO     285.0     15,523     559,701     0     0       3456     TX     ST     NO     285.0     13,523     559,701     0     0       3456     TX     ST     NO     13     2.01     0     0     0	3456     TX     CT     DPO     174.0     24,447       3456     TX     CT     NQ     174.0     174.0     0       3456     TX     ST     NG     174.0     154.0     90,550.0     0       3456     TX     ST     NG     285.0     15,523     90,550.0     0       3456     TX     ST     RFO     285.0     15,523     90,550.0     0       3456     TX     ST     RFO     285.0     0     0     0       55571     TX     W10     1     201     0     0	adis	244	MM	51	RFO	2666.5	•	0	0	0000	
3456         TX         CF         N/0         174.0         13.443         906,560         0           3456         TX         ST         NO         285.0         14,503         999,701         0           3456         TX         ST         NO         285.0         14,503         999,701         0           3456         TX         ST         RFD         285.0         0         0         0           35571         TX         WT         WYD         13         201         0         0	3456         TX         CF         NO         174.0         13.413         96,560         0           3456         TX         ST         NO         285.0         15,503         959,701         0           3456         TX         ST         NO         285.0         15,503         959,701         0           3456         TX         ST         RFO         285.0         0         0         0           55571         TX         WT         WND         1         201         0         0         0	3456         TX         CF         NO         174.0         153.45         96,560         0           3456         TX         ST         NO         285.0         15,523         939,701         0           3456         TX         ST         NO         285.0         0         0         0           3456         TX         ST         RFO         285.0         0         0         0           55571         TX         W1         WND         13         201         0         0         0	8	3456	XI	5	0H0	170.0	•	0	24,847	0,000	
3456 TX ST NO 285.0 (13,025 959,721 0 3456 TX ST REO 285.0 0 0 0 55571 TX WT WYD 13 201 0	3456 TX ST NO 285.0 (1,525 599,701 0 3456 TX ST RFO 285.0 0 0 55571 TX WT WND 13 2.01 0 0	3456 TX ST NO 285.0 (1,529 599,701 0 3456 TX ST REO 285.0 0 0 0 35571 TX WT WND 13 201 0 0		3456	ŭ	ច	DN	170.0	12,343	906,560	0	1,024	T
3456 TX ST REO 285.0 0 0 0 55571 TX WT WYD 13 201 0	3456 TX ST REO 285.0 0 0 0 0 5.551 1X WT WND 13 201 0 0	3456 TX ST REO 285.0 0 0 0 5.551 2.551 1.5 2.01 0 0 5.551 1.5 WT WND 1.3 2.01 0 0		3456	ř	23	NG	285.0	626(2)	102,482	0	1.024	
	5571 TX WT WW 13 201 0 0	5571 TX WT WY 13 201 0 0		3456	×	ts.	REO	285.0	0	9	a	0.060	
			Monstein Wind Rauch	\$5571	×	M	QNA	5	201	0	٥	0,000	

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