

Control Number: 29163



Item Number: 110

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$\mathcal{A}q \mathcal{b} \mathcal{S}$ purchased power cost recovery factor report

Date Prepared: August 18, 2004 Upshur-Rural Electric Cooperative Corporation SOURCE

Billing Month of August 2004

DATA

A. CALCULATION OF PCRF

3. Estimated KWH Sales	2. Test Year Base Rate	 Total Estimated or Actual Power Cost (whichever is applicable)
	tariff	(power bill, A/C 555)
70,000,000	0.033270	\$3,098,400.00

Total Cost for Calculation of PCRF	5. Prior Period Recovery	4. Power Cost in Base Rates
(L1 - L4 +/- L5)	(L14 below)	(L2 X L3)
\$655,244.79	(\$114,255.21)	\$2,328,900.00

ILATION OVERUINDER RECOVERY OF PCRF, PRIOR PERIOD (date)	7. PCRF Factor L6/L3
Jul-04	
	0.009

11. PCRF Revenues (Actual)	10. Recovery Factor	9. KWH Sold	8. Prior Month Net Recovery	CALCULATION OVERANDER RECOVERY OF PCRF, PRIOR PERIOD	7. FORF FACIO
		<i>-</i> '			
(L9 X L10)	(line 7, prior month	(KWH summary)	(line 14 pri	(date)	רט/נג
	or month report)	mary)	(line 14 prior month report)	Jul-04	
%			⇔ N		
\$596,285.73	0.00799	74,629,002	\$264,854.88		0.00936

*Use tariff in effect for billing purposes if different from current tariff shown on L2

14. Net Over/(Under) Recovery

(L8 + L11 + L12 - L13) total power bill, prior month (L9 X L2 or tariffed rate)*

\$3,229,792.30 \$2,482,906.90

\$114,255.21

Actual Invoiced Cost

12. Base Rate Power Cost Revenues

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