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SOAH DOCKET NO. 473-04-1033
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PUBLIC UTILITY COMMISSION
FILING CLERK

APPLICATION OF AEP TEXAS
CENTRAL COMPANY FOR AUTHORITY
TO CHANGE RATES

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BEFORE THE STATE OFFICE
OF
ADMINISTRATIVE HEARINGS

AEP TEXAS CENTRAL COMPANY'S RESPONSE TO
CPL RETAIL ENERGY, LP'S FIRST REQUEST FOR INFORMATION

FEBRUARY 5, 2004

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SOAH DOCKET NO. 473-04-1033
PUC DOCKET NO. 28840

APPLICATION OF AEP TEXAS	§	BEFORE THE
	§	
CENTRAL COMPANY FOR	§	STATE OFFICE OF
	§	
AUTHORITY TO CHANGE RATES	§	ADMINISTRATIVE HEARINGS

AEP TEXAS CENTRAL COMPANY'S RESPONSE TO
CPL RETAIL ENERGY, LP'S FIRST
REQUEST FOR INFORMATION

Question No. 1:

For each municipality to which AEP pays franchise fees, please provide, by municipality, the amount of franchise revenue paid and the amount of kWh sales delivered inside the municipality's boundaries for the calendar years 1998, 1999, 2000, 2001, 2002, 2003, and the test year ended 6/30/2003. Please provide this information electronically in Excel format.

Response No. 1:

Please see the attachment.

Prepared By: J. David Spring
Sponsored By: Randall W. Hamlett

Title: Tax Consultant
Title: Mgr. Regulatory Accounting
Services

CPL 1998-2003

AEP Texas Central Company
Municipal Franchise Fees
Franchise Fees 1998 - 2003

Location	1998 Billed kWh		1999 Billed kWh		2000 Billed kWh		2001 Billed kWh		2002 Billed kWh		2003 Test Year Jul-Dec	
	Billed kWh	Billed kWh	Billed kWh	Billed kWh	Billed kWh	Billed kWh	Billed kWh	Billed kWh	Billed kWh	Billed kWh	2003 Test Year Jul-Dec	2003 Test Year Jul-Dec
AGUA DULCE	5,449,603	5,545,245	5,752,741	5,726,607	5,726,607	5,557,851	5,504,860	5,504,860	5,557,851	5,504,860	18,222.34	18,222.34
ALAMO	89,931,907	95,933,658	95,618,656	90,793,093	90,793,093	83,301,780	94,536,061	90,960,416	90,960,416	90,960,416	221,900.58	221,900.58
ALICE	178,751,463	195,016,378	189,579,087	191,833,686	176,241,622	195,607,033	189,789,822	15,428,839	15,428,839	15,428,839	32,975.02	32,975.02
ALTON	80,837,744	11,403,591	12,749,183	13,708,668	13,708,668	13,809,172	16,115,332	94,833,916	94,833,916	94,833,916	241,616.80	241,616.80
ARANSAS PASS	83,814,312	85,267,748	87,105,184	90,649,043	86,374,568	97,128,937	6,522,902	6,522,902	6,522,902	6,522,902	19,397.15	19,397.15
ASHERTON	6,103,862	5,932,595	6,356,592	6,550,162	5,880,753	5,880,753	1,534,769	1,534,769	1,534,769	1,534,769	4,900.27	4,900.27
AUSTIN	1,525,720	1,490,591	1,518,743	1,513,280	1,413,300	1,413,300	188,013,590	188,013,590	188,013,590	188,013,590	531,399.50	531,399.50
BAY CITY	185,625,989	182,147,694	182,147,694	182,365,952	182,365,952	187,186,319	187,186,319	2,980,512	2,980,512	2,980,512	8,962.65	8,962.65
BAYVIEW	2,788,544	2,716,078	2,864,188	2,804,877	2,804,877	3,007,239	3,007,239	3,360,688	3,360,688	3,360,688	8,962.65	8,962.65
BEEVILLE	137,691,254	136,438,933	136,438,933	136,438,933	136,438,933	136,438,933	136,438,933	136,438,933	136,438,933	136,438,933	384,327.16	384,327.16
BENAVIDES	10,910,525	10,567,021	11,649,887	11,974,768	11,974,768	11,974,768	11,974,768	11,974,768	11,974,768	11,974,768	33,527.32	33,527.32
BIG WELLS	3,361,284	3,319,868	3,319,868	3,319,868	3,319,868	3,319,868	3,319,868	3,319,868	3,319,868	3,319,868	10,871.32	10,871.32
BISHOP	24,150,567	23,695,197	23,695,197	23,695,197	23,695,197	23,695,197	23,695,197	23,695,197	23,695,197	23,695,197	73,414.24	73,414.24
BRACKETTVILLE	12,122,198	12,024,910	12,024,910	12,024,910	12,024,910	12,024,910	12,024,910	12,024,910	12,024,910	12,024,910	36,770.91	36,770.91
BROWNSVILLE	58,955,820	60,846,208	60,846,208	60,846,208	60,846,208	60,846,208	60,846,208	60,846,208	60,846,208	60,846,208	19,216.76	19,216.76
CAMP WOOD	6,438,950	6,236,836	6,236,836	6,236,836	6,236,836	6,236,836	6,236,836	6,236,836	6,236,836	6,236,836	124,813.56	124,813.56
CARRIZO SPRINGS	41,982,482	40,463,364	40,463,364	40,463,364	40,463,364	40,463,364	40,463,364	40,463,364	40,463,364	40,463,364	30,516.45	30,516.45
CHARLOTTE	9,985,192	10,169,222	11,142,432	11,538,515	11,538,515	11,538,515	11,538,515	11,538,515	11,538,515	11,538,515	5,503.59	5,503.59
CHRISTINE	1,799,159	1,976,317	2,189,794	2,308,830	2,308,830	2,308,830	2,308,830	2,308,830	2,308,830	2,308,830	138,636.42	138,636.42
COLUMBUS	46,814,021	47,313,947	49,673,683	49,312,592	46,429,814	51,122,784	51,122,784	51,122,784	51,122,784	51,122,784	30,028.60	30,028.60
COMBES	10,633,931	11,231,513	12,266,608	12,849,242	12,849,242	12,849,242	12,849,242	12,849,242	12,849,242	12,849,242	7,061.08	7,061.08
CORPUS CHRISTI	1,586,959,028	3,548,848,776	3,682,345,416	3,618,769,984	3,386,339,196	3,386,339,196	3,386,339,196	3,386,339,196	3,386,339,196	3,386,339,196	138,636.42	138,636.42
COTULLA	26,449,116	28,528,755	28,528,755	28,528,755	28,528,755	28,528,755	28,528,755	28,528,755	28,528,755	28,528,755	30,028.60	30,028.60
CRYSTAL CITY	44,732,293	44,732,293	44,732,293	44,732,293	44,732,293	44,732,293	44,732,293	44,732,293	44,732,293	44,732,293	30,028.60	30,028.60
DEL RIO	34,212,790	34,032,006	34,032,006	34,032,006	34,032,006	34,032,006	34,032,006	34,032,006	34,032,006	34,032,006	74,465.92	74,465.92
DEVINE	18,592,344	18,471,348	19,580,338	19,580,338	19,580,338	19,580,338	19,580,338	19,580,338	19,580,338	19,580,338	96,529.13	96,529.13
DILLEY	76,533,459	80,096,262	84,006,392	87,194,716	87,194,716	87,194,716	87,194,716	87,194,716	87,194,716	87,194,716	53,730.23	53,730.23
DONNA	4,904,191	4,767,891	5,172,240	5,196,779	5,196,779	5,196,779	5,196,779	5,196,779	5,196,779	5,196,779	13,422.72	13,422.72
DRISCOLL	32,735,169	32,551,274	33,512,325	33,726,640	33,726,640	33,726,640	33,726,640	33,726,640	33,726,640	33,726,640	91,773.18	91,773.18
EAGLE LAKE	135,543,837	162,250,957	175,798,321	183,734,912	172,272,470	195,333,253	190,458,993	190,458,993	190,458,993	190,458,993	39,230.14	39,230.14
EAGLE PASS	12,880,179	13,368,155	14,363,944	15,928,959	17,878,975	17,878,975	17,878,975	17,878,975	17,878,975	17,878,975	895,309.96	895,309.96
EDCOUCH	374,211,951	414,234,844	422,559,748	402,091,249	458,848,018	440,067,407	440,067,407	440,067,407	440,067,407	440,067,407	155,077.22	155,077.22
EDINBURG	51,000,396	53,677,060	55,264,853	54,483,344	50,440,386	54,517,589	54,517,589	54,517,589	54,517,589	54,517,589	322,716.90	322,716.90
EDNA	119,899,379	123,716,106	127,914,211	120,784,422	101,918,093	111,400,345	110,406,450	110,406,450	110,406,450	110,406,450	322,716.90	322,716.90
EL CAMPO	6,904,040	7,101,689	7,941,443	8,699,207	8,035,059	9,176,854	8,993,019	8,993,019	8,993,019	8,993,019	19,623.73	19,623.73
EL CENIZO	29,843,624	31,051,240	33,943,763	37,913,816	33,938,282	37,982,237	37,982,237	37,982,237	37,982,237	37,982,237	84,695.80	84,695.80
ELSA	3,659,403	3,992,990	4,394,869	4,206,000	3,851,342	4,276,724	4,276,724	4,276,724	4,276,724	4,276,724	12,292.04	12,292.04
ENCINAL	41,133,578	42,304,011	43,304,011	41,273,287	38,690,378	43,585,244	42,112,673	42,112,673	42,112,673	42,112,673	126,071.72	126,071.72
FALFURRIAS	25,897,206	25,321,059	26,802,008	27,394,280	24,085,205	26,500,222	26,500,222	26,500,222	26,500,222	26,500,222	69,349.50	69,349.50
FAVIER	13,419,161	13,587,321	14,936,115	15,173,086	14,635,167	16,025,412	16,025,412	16,025,412	16,025,412	16,025,412	39,206.42	39,206.42
FULTON	16,581,661	16,017,110	17,554,572	16,615,243	16,615,243	16,615,243	16,615,243	16,615,243	16,615,243	16,615,243	48,955.72	48,955.72
GANADO	28,168,110	25,730,374	26,737,682	26,737,682	26,737,682	26,737,682	26,737,682	26,737,682	26,737,682	26,737,682	74,053.03	74,053.03
GEORGE WEST	21,872,822	21,872,822	21,872,822	21,872,822	21,872,822	21,872,822	21,872,822	21,872,822	21,872,822	21,872,822	63,114.15	63,114.15
GOLIAD	3,463,470	3,570,564	3,651,954	4,031,540	3,180,161	3,496,384	3,496,384	3,496,384	3,496,384	3,496,384	9,774.44	9,774.44
GRANJENO												

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CPL 1998-2003

AEP Texas Central Company
Municipal Franchise Fees
Franchise Fees 1998 - 2003

Location	1998 Billed kWh		1999 Billed kWh		2000 Billed kWh		2001 Billed kWh		2002 Billed kWh		2003 Test Year Jul-Oct-Jun03 Billed kWh
	1998	1999	1998	1999	1998	1999	1998	1999	1998	1999	2003
GREGORY	11,294,834	11,897,105	12,556,035	10,688,868	14,284,007	12,489,468	12,556,035	10,688,868	14,284,007	12,489,468	12,556,035
HARLINGEN	612,257,870	637,393,540	668,566,923	680,142,404	634,453,571	710,768,568	668,566,923	680,142,404	634,453,571	710,768,568	668,566,923
HIDALGO	32,729,428	36,871,086	41,509,447	48,968,376	46,320,409	51,567,821	41,509,447	48,968,376	46,320,409	51,567,821	41,509,447
INDIAN LAKE	2,982,856	2,869,677	3,168,745	3,115,528	2,824,954	2,962,701	2,982,856	2,869,677	3,168,745	3,115,528	2,982,856
INGLESIDE ON THE BAY	107,763,543	107,804,974	115,072,740	112,482,628	108,069,951	108,566,066	107,763,543	107,804,974	115,072,740	112,482,628	107,763,543
JOURDANTON	5,178,863	5,297,666	5,487,219	5,427,929	5,193,093	5,565,245	5,178,863	5,297,666	5,487,219	5,427,929	5,178,863
KARLES CITY	30,393,129	37,319,817	36,116,848	33,032,153	37,144,658	36,473,016	30,393,129	37,319,817	36,116,848	33,032,153	37,144,658
KENEDY	18,756,063	19,685,673	19,287,592	17,571,169	19,282,192	19,473,437	18,756,063	19,685,673	19,287,592	17,571,169	19,282,192
KINGSVILLE	41,447,258	44,328,207	48,147,429	43,976,262	48,655,917	48,377,164	41,447,258	44,328,207	48,147,429	43,976,262	48,655,917
LA FERIA	241,487,923	240,675,745	252,134,395	252,004,053	233,897,037	248,655,515	241,487,923	240,675,745	252,134,395	252,004,053	233,897,037
LA GRULLA	29,440,639	31,210,585	37,614,165	38,243,221	43,503,251	41,995,394	29,440,639	31,210,585	37,614,165	38,243,221	43,503,251
LA JOYA	7,001,249	7,252,024	7,677,159	8,090,724	7,601,199	8,367,415	7,001,249	7,252,024	7,677,159	8,090,724	7,601,199
LA VILLA	23,420,086	24,676,758	25,786,304	31,402,480	32,577,487	36,221,176	23,420,086	24,676,758	25,786,304	31,402,480	32,577,487
LAGUNA VISTA VILLAGE	5,875,233	6,037,342	6,837,602	7,164,196	6,982,253	8,167,326	5,875,233	6,037,342	6,837,602	7,164,196	6,982,253
LAKE CITY	11,332,006	12,098,662	13,120,186	14,039,839	13,510,769	15,646,688	11,332,006	12,098,662	13,120,186	14,039,839	13,510,769
LAKESIDE	3,669,183	3,623,597	3,916,293	3,692,458	3,330,403	3,918,563	3,669,183	3,623,597	3,916,293	3,692,458	3,330,403
LAREDO	2,436,614	2,322,870	2,563,025	2,436,174	2,338,194	2,278,743	2,436,614	2,322,870	2,563,025	2,436,174	2,338,194
LEAKEY	1,408,520,254	1,362,784,991	1,480,608,752	1,520,180,621	1,442,245,912	1,641,368,216	1,408,520,254	1,362,784,991	1,480,608,752	1,520,180,621	1,442,245,912
LOS FRESNOS	1,826,904	1,663,567	1,622,866	1,584,670	1,331,772	1,337,695	1,826,904	1,663,567	1,622,866	1,584,670	1,331,772
LOS INDIOS	21,615,389	22,771,304	24,117,448	25,554,189	23,213,184	27,160,499	21,615,389	22,771,304	24,117,448	25,554,189	23,213,184
LULING	1,048,686	1,912,156	2,067,903	2,677,057	2,797,639	2,981,794	1,048,686	1,912,156	2,067,903	2,677,057	2,797,639
LYFORD	5,493,173	6,246,078	5,212,793	5,509,490	5,211,641	6,035,533	5,493,173	6,246,078	5,212,793	5,509,490	5,211,641
LYTLE	10,953,936	12,728,482	13,692,894	11,795,242	11,746,601	14,709,203	10,953,936	12,728,482	13,692,894	11,795,242	11,746,601
MATHIS	29,990,710	30,406,446	31,662,390	31,922,463	30,044,525	32,973,484	29,990,710	30,406,446	31,662,390	31,922,463	30,044,525
MCCALLEN	1,110,930,228	1,140,815,905	1,198,700,047	1,233,189,006	1,175,534,857	1,306,081,266	1,110,930,228	1,140,815,905	1,198,700,047	1,233,189,006	1,175,534,857
MERCEDOS	76,383,198	78,893,251	80,603,253	78,332,158	82,413,307	91,915,307	76,383,198	78,893,251	80,603,253	78,332,158	82,413,307
MISSION	288,766,467	312,962,361	337,373,161	363,043,541	351,116,624	403,809,027	288,766,467	312,962,361	337,373,161	363,043,541	351,116,624
NATALA	9,436,106	9,150,264	9,951,260	10,336,476	9,094,148	10,918,112	9,436,106	9,150,264	9,951,260	10,336,476	9,094,148
NIXON	20,363,918	21,741,771	21,578,993	21,578,993	19,569,654	21,401,819	20,363,918	21,741,771	21,578,993	21,578,993	19,569,654
NORDHEM	2,256,086	2,297,564	2,499,372	2,451,078	2,443,133	2,642,596	2,256,086	2,297,564	2,499,372	2,451,078	2,443,133
ORANGE GROVE	17,460,557	17,531,491	19,238,020	18,809,215	17,874,100	19,422,666	17,460,557	17,531,491	19,238,020	18,809,215	17,874,100
PALACIOS	38,605,528	39,257,499	41,630,332	41,685,944	38,333,003	40,719,266	38,605,528	39,257,499	41,630,332	41,685,944	38,333,003
PALM VALLEY ESTATES	10,613,904	14,663,891	14,993,240	15,527,865	15,191,093	16,408,267	10,613,904	14,663,891	14,993,240	15,527,865	15,191,093
PALMHURST	12,884,558	12,884,558	13,832,672	13,832,672	12,238,184	15,368,288	12,884,558	12,884,558	13,832,672	13,832,672	12,238,184
PEARLSALL	49,000,026	49,000,026	51,891,050	51,668,972	47,427,359	51,347,632	49,000,026	49,000,026	51,891,050	51,668,972	47,427,359
PERITAS POINT	6,043,868	6,847,384	7,753,750	6,987,355	6,860,594	7,822,701	6,043,868	6,847,384	7,753,750	6,987,355	6,860,594
PERTONILLA	1,502,147	1,783,860	2,099,502	2,099,502	2,594,157	2,892,730	1,502,147	1,783,860	2,099,502	2,099,502	2,594,157
PHARR	198,259,411	210,680,066	232,000,196	233,845,117	222,834,409	252,634,803	198,259,411	210,680,066	232,000,196	233,845,117	222,834,409
PLEASANTON	74,356,256	73,321,462	83,761,256	83,931,726	74,680,029	83,813,108	74,356,256	73,321,462	83,761,256	83,931,726	74,680,029
POINT COMFORT	60,449,050	60,449,050	62,777,563	63,717,119	5,873,452	6,670,705	60,449,050	60,449,050	62,777,563	63,717,119	5,873,452
PORT ARANSAS	8,267,684	8,267,684	8,267,684	8,267,684	8,267,684	8,267,684	8,267,684	8,267,684	8,267,684	8,267,684	8,267,684
PORT ISABEL	47,508,709	48,010,976	50,718,729	51,650,413	49,400,073	54,580,799	47,508,709	48,010,976	50,718,729	51,650,413	49,400,073

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CPL 1998-2003

AEP Texas Central Company
Municipal Franchise Fees
Franchise Fees 1998 - 2003

Location	2003 Test Year									
	1998 Billed kWh	1999 Billed kWh	2000 Billed kWh	2001 Billed kWh	2002 Billed kWh	2003 Billed kWh	1998 Franchise Fees Paid	1999 Franchise Fees Paid	2000 Franchise Fees Paid	2001 Franchise Fees Paid
PORT LAVACA	106,059,577	115,715,806	122,857,059	120,164,089	117,674,214	111,652,521	311,555.45	378,377.28	445,426.76	330,602.85
PORTLAND	121,059,548	125,049,362	134,049,589	131,772,429	142,576,818	138,981,418	330,541.31	356,288.25	401,554.32	479,221.73
POTEET	19,635,081	19,669,271	21,005,802	21,489,626	22,531,622	21,646,224	56,890.23	59,938.91	67,731.78	82,699.84
PREMONT	20,096,042	19,829,088	20,959,811	21,120,985	19,935,413	21,531,322	57,881.34	59,714.74	66,896.09	81,376.21
PRIMERA	9,128,641	10,522,072	12,401,974	12,115,800	11,470,087	12,474,355	26,136.94	31,301.17	38,430.28	45,416.30
PROGRESO	12,126,004	14,206,972	16,000,233	18,104,107	19,254,817	21,326,347	36,564.13	44,472.44	57,919.92	73,635.25
PROGRESO LAKE	4,331,700	4,684,231	4,977,156	5,401,395	5,415,964	5,936,955	12,383.98	13,763.89	15,213.28	20,412.01
RANCHO VIEJO	22,264,138	22,041,022	24,135,450	24,074,632	22,316,467	24,092,109	60,083.33	60,939.80	70,885.50	87,466.36
RAYMONDVILLE	58,289,077	57,513,417	60,509,451	64,074,559	66,654,310	64,409,317	181,336.32	188,115.49	232,132.83	181,336.32
REFUGIO	29,444,603	30,846,624	32,675,026	31,450,559	29,871,092	32,313,217	90,008.22	91,063.59	102,130.15	117,181.43
RIO BRAVO	13,129,533	13,437,314	15,046,978	16,501,740	15,606,904	17,432,649	37,057.91	40,425.85	38,873.94	62,276.89
RIO GRANDE CITY	89,741,669	91,786,542	95,099,394	98,118,762	92,908,615	101,196,020	246,006.21	299,340.67	347,884.99	385,319.84
RIO HONDO	12,167,180	12,248,584	13,101,012	13,596,897	13,431,736	15,354,954	36,247.23	38,526.13	34,784.99	52,793.30
ROCKPORT	105,015,455	108,363,792	113,192,540	106,743,389	117,123,559	113,896,553	295,684.67	316,986.20	292,201.87	422,195.68
ROCKSPRINGS	7,920,529	7,664,178	8,372,338	8,680,059	7,933,942	8,937,358	22,660.79	23,446.39	21,447.37	33,081.43
ROMA	46,740,705	47,972,780	51,350,219	53,650,382	56,373,488	54,970,585	134,222.15	143,843.93	134,156.21	204,631.40
RUNGE	5,535,830	5,536,605	6,159,122	6,171,518	6,335,490	6,335,490	17,001.15	18,190.38	17,430.96	25,121.26
SABINAL	142,782,140	145,293,842	157,205,850	160,666,146	177,231,466	173,375,261	30,183.46	32,493.66	29,577.56	45,327.78
SAN BENITO	29,683,559	29,339,236	31,584,983	31,116,199	29,155,993	32,168,995	405,337.70	425,902.92	395,156.11	597,665.74
SAN DIEGO	56,871,333	58,452,008	66,508,531	75,910,854	67,072,762	77,418,098	86,098.31	89,696.75	83,704.02	120,040.91
SAN JUAN	1,706,239	1,666,683	1,832,346	1,927,651	1,832,338	1,733,434	163,750.75	175,421.14	174,169.46	279,756.63
SAN PATRICIO	61,777	60,972	59,233	45,019	48,828	34,394	5,165.56	5,005.17	7,646.82	5,536.95
SAN PERLITA	11,334,941	11,335,995	11,706,227	11,621,587	12,296,898	11,961,265	194.06	287.23	241.17	44,960.08
SANTA ROSA	10,557,281	10,564,687	11,764,728	11,857,230	11,212,384	11,990,008	32,368.94	34,793.96	30,335.23	30,335.23
SEADRIFT	45,397,965	45,560,962	48,885,045	46,489,028	41,840,428	46,255,928	30,791.05	32,184.18	46,353.95	33,567.42
SINTON	3,661,196	3,631,113	3,895,635	3,728,706	3,510,193	3,787,596	130,396.48	136,750.05	127,932.72	176,863.75
SMILEY	125,493,698	129,763,269	133,734,993	133,472,522	128,559,548	139,662,840	N/A	11,442.51	10,319.32	13,525.68
SOUTH PADRE	406,700	360,523	404,559	461,539	518,889	497,542	335,531.91	356,878.26	321,949.81	482,037.08
SPOFFORD	9,851,210	11,438,535	12,528,203	13,005,476	15,196,621	14,581,003	1,216.62	1,146.41	1,105.07	1,845.38
SULLIVAN CITY	25,122,635	25,060,649	26,808,523	25,740,670	26,155,524	25,989,745	56,445.55	34,644.66	32,887.05	53,043.80
TAFI	381,748,860	386,313,389	380,547,966	361,733,626	379,686,505	440,314,567	72,303.18	75,575.59	71,207.96	100,220.22
THREE RIVERS	114,102,982	119,225,560	137,748,686	129,803,325	114,325,578	127,138,347	511,663.78	527,610.15	650,963.09	825,611.01
UVALDE	717,744,623	723,356,340	746,559,630	741,346,301	681,119,316	730,360,455	335,112.13	343,520.94	322,579.14	481,603.32
VICTORIA	238,128,467	245,625,234	266,077,506	239,262,982	245,777,860	242,186,681	1,893,004.25	1,958,240.54	1,776,878.90	2,618,816.19
WESLACO	12,480,796	12,558,512	13,475,988	13,263,481	12,048,342	12,869,193	632,623.81	683,588.03	626,637.40	958,813.35
YORKTOWN	22,387,592	21,857,032	23,577,398	23,674,834	21,993,055	23,560,799	36,742.30	38,647.05	35,923.87	51,450.93
TOTAL	11,247,416,643	13,431,523,671	14,191,600,392	14,218,931,030	13,438,296,082	14,846,741,411	32,593,433	36,126,403	39,739,056	50,030,851

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SOAH DOCKET NO. 473-04-1033
PUC DOCKET NO. 28840

APPLICATION OF AEP TEXAS	§	BEFORE THE
CENTRAL COMPANY FOR	§	STATE OFFICE OF
AUTHORITY TO CHANGE RATES	§	ADMINISTRATIVE HEARINGS

AEP TEXAS CENTRAL COMPANY'S RESPONSE TO
CPL RETAIL ENERGY, LP'S FIRST
REQUEST FOR INFORMATION

Question No. 2:

Does Schedule II-I-1 page 1 of 14, column 6, "Total AEP", refer to total company unbundled cost-of-service, including wholesale, or to Texas retail only?

Response No. 2:

Schedule II-I-1, Page 1 of 14, column 6, which is "Total TCC," is total transmission and distribution, including wholesale.

Prepared By: Gary W. Moore
Sponsored By: Donald R. Moncrief

Title: Sr. Accounting Consultant
Title: Dir. Regulated Pricing &
Analysis

**SOAH DOCKET NO. 473-04-1033
PUC DOCKET NO. 28840**

APPLICATION OF AEP TEXAS	§ § § § § §	BEFORE THE
CENTRAL COMPANY FOR		STATE OFFICE OF
AUTHORITY TO CHANGE RATES		ADMINISTRATIVE HEARINGS

AEP TEXAS CENTRAL COMPANY'S RESPONSE TO
CPL RETAIL ENERGY, LP'S FIRST
REQUEST FOR INFORMATION

Question No. 4:

Reference Supplemental Response No. 19 to Cities' Second Request for Information dated December 12, 2003, and, filed Schedule II-I-1. Income tax at current return is the same as income tax at proposed return; however, Supplemental Response 19 suggests the proposed income tax is higher. Please provide a work-paper that details the tax calculation (both current and proposed) and reconciles the proposed income tax with the current income tax amount.

Response No. 4:

The tax calculation in the Cost-of-Service incorrectly picked up the same tax amount in present rates as that in proposed rates. The corrected tax at present rates only affects the rate of return at present rates, which was understated. The tax calculation for the proposed rates, proposed prices, and deficiency are correct. Attached is a spreadsheet showing the changes to the summary pages for total company and each of the functions for the present results.

Prepared By: Earlyne T. Reynolds
Sponsored By: Don Moncrief

Title: Regulatory Consultant I
Title: Dir. Regulated Pricing &
Analysis

American Electric Power
Texas Central Company
Unbundled Cost of Service
Test Year Ended June 30, 2003

Line No.	Account No.	Description	FUNCTIONALIZATION FACTOR	Total TCC	Functionalized TRANSMISSION	Functionalized DISTRIBUTION	Functionalized T&D METERING	Functionalized T&D CUST SERV
(1)	(2)	(3)	(4)	(6)	(7)	(8)	(9)	(10)
Schedule I-A Cost of Service by Function								
Summary of Results @ Present ROR								
1 <u>Rate Base by Function</u>								
2 Plant Investment								
3		Intangible		48,857,152	3,108,695	43,810,993	1,660,291	279,173
4		Transmission		758,824,261	739,175,478	19,448,783	0	0
5		Distribution		1,361,451,542	23,934,825	1,265,744,600	71,772,117	0
6		General		158,180,314	22,114,724	124,214,529	7,787,076	4,063,985
7								
8	Total Plant Investment			2,327,113,269	788,331,722	1,453,218,905	81,219,484	4,343,158
9								
10		Less Accumulated Depreciation		(762,853,051)	(245,159,217)	(490,331,941)	(25,732,903)	(1,628,990)
11								
12	Net Plant Investment			1,564,260,218	543,172,505	962,886,964	55,486,581	2,714,168
13								
14	Material and Supplies			13,805,199	3,108,735	10,130,757	565,707	0
15	Cash Working Capital			7,172,780	(2,149,769)	7,480,879	1,030,051	811,619
16	Prepayments			2,007,118	328,587	1,589,777	88,774	0
17	Other Rate Base			21,874,520	(2,762,956)	23,334,468	1,303,008	0
18	Accumulated Deferred Income Taxes			(265,563,736)	(73,060,869)	(183,865,983)	(9,403,770)	766,886
19								
20	Total Rate Base			1,343,556,099	468,636,213	821,556,862	49,070,351	4,292,673
21								
22								
23	Current Tariff Revenues			453,442,170	95,635,000	309,959,965	26,298,190	21,549,015
24	Current Miscellaneous Revenues			37,783,268	12,551,594	22,978,321	2,253,353	0
25	Current TCRF Revenues			0	-	-	-	0
26	Current Rider Revenues			0	-	-	-	0
27	Current Total Revenues			491,225,438	108,186,594	332,938,286	28,551,543	21,549,015
28								
29	Operation & Maintenance			260,256,958	26,803,665	187,334,579	25,794,313	20,324,401
30	Depreciation and Amortization			73,931,185	17,423,732	52,084,518	4,154,316	268,619
31	Taxes Other Than Income Taxes			64,461,119	8,654,762	54,496,551	1,016,700	293,106
32	Income Tax			12,635,719	13,657,304	240,545	(1,458,375)	196,245
33	Other Expenses			8,156,968	-	8,156,968	-	0
34	Total Operating Expense			419,441,949	66,539,463	302,313,161	29,506,954	21,082,371
35								
36	Return			71,783,489	41,847,131	30,625,125	(955,411)	466,644
37	Rate of Return on Ratebase			5.343%	8.887%	3.728%	-1.947%	10.871%
As Filed 11/03								
32	Income Tax			35,923,695	12,836,992	21,625,507	1,318,319	142,877
36	Return			48,495,513	42,467,443	9,240,163	(3,732,105)	520,012
37	Rate of Return on Ratebase			3.609%	9.062%	1.125%	-7.606%	12.114%

American Electric Power
Texas Central Company
Unbundled Cost of Service
Test Year Ended June 30, 2003

Line No.	Account No.	Description	FUNCTIONALIZATION FACTOR	Total TCC	Functionalized TRANSMISSION	Functionalized DISTRIBUTION	Functionalized T&D METERING	Functionalized T&D CUST SERV
(1)	(2)	(3)	(4)	(6)	(7)	(8)	(9)	(10)
Schedule I-A Cost of Service by Function								
<u>Summary of Results @ Proposed Rate of Return</u>								
1		Ratebase		1,343,556,099	468,636,213	821,556,862	49,070,351	4,292,673
2		Proposed Rate of Return		8.562%	8.562%	8.562%	8.562%	8.562%
3		Return @ Proposed		115,032,586	40,123,695	70,340,055	4,201,305	367,530
4								
5		Operation & Maintenance Expense		252,222,179	26,803,665	179,299,800	25,794,313	20,324,401
6		Depreciation and Amortization		89,926,689	17,423,732	68,080,022	4,154,316	268,619
7		Taxes Other than Income Taxes		26,482,200	8,654,762	16,517,632	1,016,700	293,106
8		Income Taxes		35,923,695	12,836,992	21,625,507	1,318,319	142,877
9		Other Expenses		0	-	-	-	0
10		Total Operating Expenses		404,554,763	65,719,151	285,522,961	32,283,648	21,029,003
11								
12		Municipal Franchise Fees		37,978,919	-	37,978,919	-	0
13		Nuclear Decommissioning		8,156,968	-	8,156,968	-	0
14		DSM		8,034,779	-	8,034,779	-	0
15		Excess Mitigation Credit		(15,995,504)	-	(15,995,504)	-	0
16								
17								
18		Total Cost of Service		557,762,511	105,842,846	394,038,179	36,484,953	21,396,533
19		Adjusted Revenue Requirement		519,979,243	93,291,252	371,059,858	34,231,600	21,396,533
20								
21		Proposed Tariff Revenues		481,804,081	93,291,252	332,884,696	34,231,600	21,396,533
22		Proposed Miscellaneous Revenues		37,783,268	12,551,594	22,978,321	2,253,353	0
23		Proposed TCRF Revenues		0	0	0	0	0
24		Proposed Rider Revenues		38,175,162	0	38,175,162	0	0
25		Proposed Total Revenues		557,762,511	105,842,846	394,038,179	36,484,953	21,396,533
26								
27		Increase / Decrease in Tariff Revenues		28,361,911	(2,343,748)	22,924,731	7,933,410	(152,482)
28		Increase / Decrease in Miscellaneous Revenues		0	0	0	0	0
29		Increase / Decrease in TCRF Revenues		0	0	0	0	0
30		Increase / Decrease in Rider Revenues		38,175,162	0	38,175,162	0	0
31		Increase / Decrease in Total Revenues		66,537,073	(2,343,748)	61,099,893	7,933,410	(152,482)
<u>As Filed 11/03</u>								
27		Increase / Decrease in Tariff Revenues		28,361,911	(2,343,748)	22,924,731	7,933,410	(152,482)
28		Increase / Decrease in Miscellaneous Revenues		0	0	0	0	0
29		Increase / Decrease in TCRF Revenues		0	0	0	0	0
30		Increase / Decrease in Rider Revenues		38,175,162	0	38,175,162	0	0
31		Increase / Decrease in Total Revenues		66,537,073	(2,343,748)	61,099,893	7,933,410	(152,482)

American Electric Power
Texas Central Company
Unbundled Cost of Service
Test Year Ended June 30, 2003

Line No.	Account No.	Description	FUNCTIONALIZATION FACTOR	Total TCC	Functionalized TRANSMISSION	Functionalized DISTRIBUTION	Functionalized T&D METERING	Functionalized T&D CUST SERV
(1)	(2)	(3)	(4)	(8)	(7)	(8)	(9)	(10)
Schedule I-A Cost of Service by Function								
Schedule II-E-3 Federal Income Taxes								
1	Federal Income Taxes							
2								
3		Return on Rate Base		115,032,586	40,123,695	70,340,055	4,201,305	367,530
4								
5	Deductions:							
6		Synchronized Interest	Direct Assign	(42,421,440)	(14,796,720)	(25,939,836)	(1,549,347)	(135,537)
7		ITC amortization	Direct Assign	(1,047,403)	(280,511)	(726,338)	(40,554)	-
8		Amortization of protected excess DIT	Direct Assign	(1,587,006)	(366,542)	(1,155,925)	(64,539)	-
9		Other	Direct Assign	24,793	(3,937)	24,984	2,305	1,441
10				0	-	-	-	-
11	Additions:							
12		Depreciation Adjustment	Direct Assign	1,393,176	344,242	993,465	55,469	-
13		Meals and Entertainment	Direct Assign	213,201	21,571	120,882	38,840	31,908
14								
15		Taxable Income		(43,424,679)	(15,081,897)	(26,682,768)	(1,557,826)	(102,188)
16		Taxable Component of Return		71,607,907	25,041,798	43,657,287	2,643,479	265,342
17								
18		Tax factor (1/(1-tax rate)*tax rate)	0.53846	0.53846	0.53846	0.53846	0.53846	0.53846
19								
20		FIT before adjustments		38,558,104	13,484,045	23,507,770	1,423,412	142,877
21								
22	Adjustments:							
23		ITC amortization		(1,047,403)	(280,511)	(726,338)	(40,554)	-
24		Amortization of excess DIT		(1,587,006)	(366,542)	(1,155,925)	(64,539)	-
25								
26								
27		Income Taxes		35,923,695	12,836,992	21,625,507	1,318,319	142,877

SOAH DOCKET NO. 473-04-1033
PUC DOCKET NO. 28840

APPLICATION OF AEP TEXAS	§	BEFORE THE
	§	
CENTRAL COMPANY FOR	§	STATE OFFICE OF
	§	
AUTHORITY TO CHANGE RATES	§	ADMINISTRATIVE HEARINGS

AEP TEXAS CENTRAL COMPANY'S RESPONSE TO
CPL RETAIL ENERGY, LP'S FIRST
REQUEST FOR INFORMATION

Question No. 5:

Please provide the distribution function field study or studies used as the basis for assigning or allocating distribution plant to function and or customer class. The document should be dated and clearly indicate the principal study author. If distribution field studies were not employed in the allocation process, please explain why.

Response No. 5:

See WP/Schedule II-I-1.4 for the studies. Data for the studies was compiled and prepared by Shawwna Jones for the June 2003 test year with the assistance of various groups within AEP.

Prepared By: Shawwna G. Jones
Sponsored By: Donald R. Moncrief

Title: Regulatory Consultant II
Title: Dir. Regulated Pricing &
Analysis

**SOAH DOCKET NO. 473-04-1033
PUC DOCKET NO. 28840**

APPLICATION OF AEP TEXAS	§	BEFORE THE
	§	
CENTRAL COMPANY FOR	§	STATE OFFICE OF
	§	
AUTHORITY TO CHANGE RATES	§	ADMINISTRATIVE HEARINGS

AEP TEXAS CENTRAL COMPANY'S RESPONSE TO
CPL RETAIL ENERGY, LP'S FIRST
REQUEST FOR INFORMATION

Question No. 6:

Please provide the source of load profile(s) used in the cost-of-service study. Were the load profiles used AEP specific, or ERCOT zone profiles from ERCOT? If the load profiles are not AEP specific, please explain why they are appropriate for cost-of-service analysis and cost allocation in this proceeding.

Response No. 6:

The load profiles for IDR customer classes came from actual interval data for the AEP customers in those classes. For non-IDR customer classes, the load profiles used were the ERCOT developed load profiles for the weather zone each AEP customer resides in, applied to the metered energy of the AEP customer.

The ERCOT developed profiles are appropriate for cost-allocation because they represent the interval usage characteristics of AEP customers. AEP load research sample data was used in the development of the load profile models, and, when the load profile model results were originally published, AEP conducted a study which validated that the application of the load profiles to the AEP customers produced a resultant TCC total company load estimate that correlated closely with the TCC system metered load for an analysis period.

Prepared By: Kirk C. Schneider
 Alan R. Graves
Sponsored By: Donald R. Moncrief

Title: Load Research Analyst I
 Supv. Load Research Analysis
Title: Dir. Regulated Pricing &
 Analysis

**SOAH DOCKET NO. 473-04-1033
PUC DOCKET NO. 28840**

APPLICATION OF AEP TEXAS	§	BEFORE THE
	§	
CENTRAL COMPANY FOR	§	STATE OFFICE OF
	§	
AUTHORITY TO CHANGE RATES	§	ADMINISTRATIVE HEARINGS

AEP TEXAS CENTRAL COMPANY'S RESPONSE TO
CPL RETAIL ENERGY, LP'S FIRST
REQUEST FOR INFORMATION

Question No. 7:

What actions has AEP initiated to validate the ERCOT load profiles used to allocate costs within the COS and TCOS study? Please provide a worksheet that indicates the sampling and analysis technique used to establish demand allocation factors. If AEP has relied upon third parties to support the ERCOT load profile data so indicate and provide a copy of all of the support documents.

Response No. 7:

AEP has validated that the ERCOT load profiles represent the AEP customer classes. AEP load research sample data was used in the development of the load profile models. When the load profile model results were originally published, AEP conducted a study which validated that the application of the load profiles to the AEP customers produced a resultant TCC total company load estimate that correlated closely with the TCC system metered load for an analysis period. Demand estimates were developed via an AEP developed computer system that applied ERCOT developed load profiles to actual customer metered usage, and not from any particular sampling technique. The worksheet that converts those demand estimates to demand allocation factors is attached. AEP has conducted these studies internally, and has not relied on any third party support.

Prepared By: Earlyne Reynolds
Kirk C. Schneider
Alan R. Graves
Sponsored By: Don Moncrief

Title: Regulatory Consultant I
Load Research Analyst I
Supv. Load Research Analysis
Title: Dir. Regulated Pricing &
Analysis

TEXAS CENTRAL COMPANY												
Retail & Resale Demand Allocation Responsibility by Rate Class Using Transmission Demand Allocation Methods - Annual Percent Test Year Ending June 2003												
	12 CP Allocation Method	4 CP Allocation Method	1 CP Allocation Method	4 CP A&E Allocation Method	4 CP & Avg Allocation Method	Maximum MDD	Maximum NCP	12 CP Allocation Method	4 CP Allocation Method	1 CP Allocation Method	4 CP A&E Allocation Method	4 CP & Avg Allocation Method
JURISDICTIONAL												
TCC												
RETAIL	99.978%	99.980%	99.982%	99.981%	99.978%			99.977%	99.981%	99.982%	99.981%	99.980%
WHOLESALE	0.022%	0.020%	0.018%	0.019%	0.024%			0.023%	0.019%	0.018%	0.019%	0.020%
TOTAL	100.000%	100.000%	100.000%	100.000%	100.000%			100.000%	100.000%	100.000%	100.000%	100.000%
RETAIL												
RESIDENTIAL SERVICE	47.409%	47.273%	49.069%	46.935%	38.709%	2,200	5,408	45.326%	46.309%	47.044%	46.006%	45.245%
SECONDARY <= 10 KW	2.168%	2.198%	2.074%	2.157%	2.271%	95	181	2.236%	2.241%	2.170%	2.200%	2.245%
SECONDARY >= 10 KW NON IDR	25.549%	27.630%	26.700%	27.238%	26.208%	1,239	1,970	26.307%	28.167%	28.049%	27.807%	27.893%
SECONDARY >= 10 KW IDR	0.653%	0.915%	0.939%	0.898%	0.932%	50	65	0.900%	0.896%	1.003%	0.878%	0.901%
PRIMARY NON IDR	1.394%	1.412%	1.400%	1.381%	1.547%	64	80	1.447%	1.450%	1.456%	1.419%	1.464%
PRIMARY IDR	8.588%	8.556%	8.287%	8.335%	9.950%	387	450	8.172%	8.780%	8.651%	8.550%	8.943%
TRANSMISSION	13.281%	11.988%	11.503%	11.477%	17.812%	716	1,279	13.623%	12.138%	11.654%	11.584%	12.932%
SECONDARY LIGHTING	0.738%	0.900%	0.900%	1.560%	2.547%	63	63	0.966%	0.000%	0.000%	1.567%	0.366%
TOTAL RETAIL	99.978%	99.980%	99.982%	99.981%	99.978%	4,815	9,498	99.977%	99.981%	99.982%	99.981%	99.980%
WHOLESALE	0.022%	0.020%	0.018%	0.019%	0.024%	1	1	0.023%	0.019%	0.018%	0.019%	0.020%
Total Wholesale	0.022%	0.020%	0.018%	0.019%	0.024%	1	1	0.023%	0.019%	0.018%	0.019%	0.020%
TOTAL TCC	100.000%	100.000%	100.000%	100.000%	100.000%	4,816	9,498	100.000%	100.000%	100.000%	100.000%	100.000%

Yr	Mo	2,003												2,002												Grand Total																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																	
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1	SEC RES	Data	957,650	1,026,048	822,646	676,133	492,504	586,498	598,449	571,249	524,255	547,281	931,854	991,499	8,726,066																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																												

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CPL	TX	4 SEC-10 DR	5	CPL ENERGY DELIVEI 2003	4	16,388,819.97	17,982.61	57.52	39.79	29.88	34.10	52.77	36.25	27.22	31.07	0.98	1.12	1.00	1.10
CPL	TX	4 SEC-10 DR	5	CPL ENERGY DELIVEI 2003	5	21,950,319.17	24,071.72	69.28	48.97	41.10	39.66	63.11	45.52	37.44	36.13	1.03	1.06	1.00	1.10
CPL	TX	4 SEC-10 DR	5	CPL ENERGY DELIVEI 2003	6	20,005,457.27	21,938.96	64.97	42.68	35.06	35.22	59.18	42.02	31.94	32.08	1.00	1.02	1.00	1.10
CPL	TX	5 PRI NON-DR	5	CPL ENERGY DELIVEI 2002	7	33,500,369.28	36,203.65	76.92	59.90	53.62	59.38	72.43	56.41	55.20	55.91	1.00	0.99	1.01	1.05
CPL	TX	5 PRI NON-DR	5	CPL ENERGY DELIVEI 2002	8	35,174,566.65	38,994.25	77.12	59.91	53.62	59.38	72.43	56.41	55.20	55.91	1.00	0.99	1.01	1.05
CPL	TX	5 PRI NON-DR	5	CPL ENERGY DELIVEI 2002	9	30,594,629.69	32,237.72	70.80	59.91	53.62	59.38	72.43	56.41	55.20	55.91	1.00	0.99	1.01	1.05
CPL	TX	5 PRI NON-DR	5	CPL ENERGY DELIVEI 2002	10	28,359,487.20	29,888.23	68.49	59.12	52.41	52.41	72.62	55.47	54.13	53.92	1.00	0.99	1.01	1.05
CPL	TX	5 PRI NON-DR	5	CPL ENERGY DELIVEI 2002	11	23,052,396.72	24,162.55	64.92	44.80	36.59	36.59	54.85	42.15	36.19	34.48	0.99	0.99	1.01	1.05
CPL	TX	5 PRI NON-DR	5	CPL ENERGY DELIVEI 2002	12	22,934,964.66	24,332.75	62.27	44.48	36.79	36.79	54.85	42.15	36.19	34.48	0.99	0.99	1.01	1.05
CPL	TX	5 PRI NON-DR	5	CPL ENERGY DELIVEI 2003	1	23,153,475.33	24,332.75	62.27	44.48	36.79	36.79	54.85	42.15	36.19	34.48	0.99	0.99	1.01	1.05
CPL	TX	5 PRI NON-DR	5	CPL ENERGY DELIVEI 2003	2	21,690,964.72	22,851.93	67.19	47.11	43.68	43.68	62.69	45.89	41.13	39.57	0.99	1.02	1.01	1.05
CPL	TX	5 PRI NON-DR	5	CPL ENERGY DELIVEI 2003	3	24,600,960.42	25,917.68	66.57	48.74	43.68	43.68	62.69	45.89	41.13	39.57	0.99	1.02	1.01	1.05
CPL	TX	5 PRI NON-DR	5	CPL ENERGY DELIVEI 2003	4	26,146,605.57	27,546.04	72.91	53.34	49.84	49.84	68.65	50.23	46.39	44.82	1.00	1.00	1.01	1.05
CPL	TX	5 PRI NON-DR	5	CPL ENERGY DELIVEI 2003	5	32,428,381.04	34,164.03	73.78	61.35	56.70	56.70	71.69	57.77	49.39	47.82	1.00	1.00	1.01	1.05
CPL	TX	5 PRI NON-DR	5	CPL ENERGY DELIVEI 2003	6	30,103,053.52	31,714.23	73.78	56.92	52.46	52.46	69.48	55.48	49.39	47.82	1.00	1.00	1.01	1.05
CPL	TX	5 PRI NON-DR	5	CPL ENERGY DELIVEI 2003	7	196,225,802.26	208,761.08	423.93	356.12	342.33	342.33	392.63	335.27	322.30	313.16	1.00	1.00	1.01	1.05
CPL	TX	5 PRI NON-DR	5	CPL ENERGY DELIVEI 2003	8	211,199,593.19	222,549.87	456.01	387.24	351.35	351.35	429.30	364.56	339.38	343.21	1.00	1.00	1.01	1.05
CPL	TX	5 PRI NON-DR	5	CPL ENERGY DELIVEI 2003	9	193,818,510.78	204,236.94	445.43	381.45	349.88	349.88	419.33	359.10	329.38	335.65	1.00	1.00	1.01	1.05
CPL	TX	5 PRI NON-DR	5	CPL ENERGY DELIVEI 2003	10	190,885,013.28	201,127.45	428.89	369.06	345.88	345.88	403.76	347.43	328.30	333.90	1.00	1.00	1.01	1.05
CPL	TX	5 PRI NON-DR	5	CPL ENERGY DELIVEI 2003	11	158,362,407.06	166,871.54	386.69	311.91	242.50	242.50	364.04	293.65	228.30	236.78	0.99	0.99	1.01	1.05
CPL	TX	5 PRI NON-DR	5	CPL ENERGY DELIVEI 2003	12	153,778,152.74	162,009.66	366.71	297.39	233.02	233.02	364.04	293.65	228.30	236.78	0.99	0.99	1.01	1.05
CPL	TX	5 PRI NON-DR	5	CPL ENERGY DELIVEI 2003	1	145,576,077.89	153,368.25	381.13	307.35	228.65	228.65	364.04	293.65	228.30	236.78	0.99	0.99	1.01	1.05
CPL	TX	5 PRI NON-DR	5	CPL ENERGY DELIVEI 2003	2	163,064,422.14	171,792.69	416.12	310.00	273.10	273.10	364.04	293.65	228.30	236.78	0.99	0.99	1.01	1.05
CPL	TX	5 PRI NON-DR	5	CPL ENERGY DELIVEI 2003	3	170,366,801.63	178,485.80	447.07	374.91	340.27	340.27	364.04	293.65	228.30	236.78	0.99	0.99	1.01	1.05
CPL	TX	5 PRI NON-DR	5	CPL ENERGY DELIVEI 2003	4	194,210,066.41	204,605.00	439.45	359.52	336.94	336.94	364.04	293.65	228.30	236.78	0.99	0.99	1.01	1.05
CPL	TX	5 PRI NON-DR	5	CPL ENERGY DELIVEI 2003	5	352,694,992.99	369,363.19	878.29	605.47	513.80	513.80	509.30	438.80	327.02	317.27	1.00	1.00	1.01	1.05
CPL	TX	5 PRI NON-DR	5	CPL ENERGY DELIVEI 2003	6	348,780,651.08	358,846.29	854.19	573.60	487.13	487.13	488.95	403.96	299.41	291.91	1.00	1.00	1.01	1.05
CPL	TX	5 PRI NON-DR	5	CPL ENERGY DELIVEI 2003	7	326,222,822.22	335,672.83	823.99	559.08	473.89	473.89	478.57	395.96	289.41	281.91	1.00	1.00	1.01	1.05
CPL	TX	5 PRI NON-DR	5	CPL ENERGY DELIVEI 2003	8	321,620,351.04	332,364.51	817.79	516.13	455.58	455.58	455.58	373.99	269.41	261.91	1.00	1.00	1.01	1.05
CPL	TX	5 PRI NON-DR	5	CPL ENERGY DELIVEI 2003	9	304,590,339.13	316,678.08	789.95	511.12	440.87	440.87	440.87	359.95	259.41	251.91	1.00	1.00	1.01	1.05
CPL	TX	5 PRI NON-DR	5	CPL ENERGY DELIVEI 2003	10	310,251,506.05	319,202.23	790.27	517.43	440.87	440.87	440.87	359.95	259.41	251.91	1.00	1.00	1.01	1.05
CPL	TX	5 PRI NON-DR	5	CPL ENERGY DELIVEI 2003	11	295,551,702.87	304,072.46	785.91	515.62	440.87	440.87	440.87	359.95	259.41	251.91	1.00	1.00	1.01	1.05
CPL	TX	5 PRI NON-DR	5	CPL ENERGY DELIVEI 2003	12	277,473,612.20	285,473.18	765.91	515.62	440.87	440.87	440.87	359.95	259.41	251.91	1.00	1.00	1.01	1.05
CPL	TX	5 PRI NON-DR	5	CPL ENERGY DELIVEI 2003	1	304,403,385.52	313,179.34	785.91	515.62	440.87	440.87	440.87	359.95	259.41	251.91	1.00	1.00	1.01	1.05
CPL	TX	5 PRI NON-DR	5	CPL ENERGY DELIVEI 2003	2	334,616,192.63	344,263.18	802.16	521.37	483.44	483.44	483.44	398.94	288.30	280.80	1.00	1.00	1.01	1.05
CPL	TX	5 PRI NON-DR	5	CPL ENERGY DELIVEI 2003	3	316,144,057.90	327,316.15	765.91	521.37	483.44	483.44	483.44	398.94	288.30	280.80	1.00	1.00	1.01	1.05
CPL	TX	5 PRI NON-DR	5	CPL ENERGY DELIVEI 2003	4	21,127,457.65	23,171.35	73.25	73.14	0.00	0.00	66.72	66.62	0.00	0.00	1.00	1.00	1.00	1.10
CPL	TX	5 PRI NON-DR	5	CPL ENERGY DELIVEI 2003	5	21,355,968.40	23,421.91	72.96	72.85	0.00	0.00	66.45	66.35	0.00	0.00	1.00	1.00	1.00	1.10
CPL	TX	5 PRI NON-DR	5	CPL ENERGY DELIVEI 2003	6	20,559,984.54	22,548.89	63.19	64.83	0.00	0.00	59.38	59.05	0.00	0.00	1.00	1.00	1.00	1.10
CPL	TX	5 PRI NON-DR	5	CPL ENERGY DELIVEI 2003	7	21,893,109.76	24,010.94	63.91	63.91	0.00	0.00	58.22	58.21	0.00	0.00	1.00	1.00	1.00	1.10
CPL	TX	5 PRI NON-DR	5	CPL ENERGY DELIVEI 2003	8	20,067,636.64	22,008.84	59.06	59.06	57.20	52.53	53.79	53.79	52.10	47.85	1.00	1.00	1.00	1.10
CPL	TX	5 PRI NON-DR	5	CPL ENERGY DELIVEI 2003	9	19,201,892.32	21,059.31	51.82	51.82	50.75	41.33	53.89	53.89	52.60	47.85	1.00	1.00	1.00	1.10
CPL	TX	5 PRI NON-DR	5	CPL ENERGY DELIVEI 2003	10	20,974,091.21	23,002.82	59.17	59.17	57.75	41.33	53.89	53.89	52.60	47.85	1.00	1.00	1.00	1.10
CPL	TX	5 PRI NON-DR	5	CPL ENERGY DELIVEI 2003	11	19,528,424.82	21,417.36	61.13	61.05	60.84	13.93	59.95	59.95	58.41	47.85	1.00	1.00	1.00	1.10
CPL	TX	5 PRI NON-DR	5	CPL ENERGY DELIVEI 2003	12	21,598,666.06	23,887.81	68.71	68.71	68.71	0.00	62.59	62.59	0.00	0.00	1.00	1.00	1.00	1.10
CPL	TX	5 PRI NON-DR	5	CPL ENERGY DELIVEI 2003	1	20,320,176.47	22,681.84	70.68	70.68	70.68	0.00	64.36	64.36	0.00	0.00	1.00	1.00	1.00	1.10
CPL	TX	5 PRI NON-DR	5	CPL ENERGY DELIVEI 2003	2	20,881,258.40	22,811.79	73.01	72.97	72.97	0.00	66.47	66.47	0.00	0.00	1.00	1.00	1.00	1.10
CPL	TX	5 PRI NON-DR	5	CPL ENERGY DELIVEI 2003	3	20,073,088.33	22,014.79	73.01	72.97	72.97	0.00	66.47	66.47	0.00	0.00	1.00	1.00	1.00	1.10
CPL	TX	5 PRI NON-DR	5	CPL ENERGY DELIVEI 2003	4	20,073,088.33	22,014.79	73.01	72.97	72.97	0.00	66.47	66.47	0.00	0.00	1.00	1.00	1.00	1.10
CPL	TX	5 PRI NON-DR	5	CPL ENERGY DELIVEI 2003	5	20,073,088.33	22,014.79	73.01	72.97	72.97	0.00	66.47	66.47	0.00	0.00	1.00	1.00	1.00	1.10
CPL	TX	5 PRI NON-DR	5	CPL ENERGY DELIVEI 2003	6	20,073,088.33	22,014.79	73.01	72.97	72.97	0.00	66.47	66.47	0.00	0.00	1.00	1.00	1.00	1.10
CPL	TX	5 PRI NON-DR	5	CPL ENERGY DELIVEI 2003	7	20,073,088.33	22,014.79	73.01	72.97	72.97	0.00	66.47	66.47	0.00	0.00	1.00	1.00	1.00	1.10
CPL	TX	5 PRI NON-DR	5	CPL ENERGY DELIVEI 2003	8	20,073,088.33	22,014.79	73.01	72.97	72.97	0.00	66.47	66.47	0.00	0.00	1.00	1.00	1.00	1.10
CPL	TX	5 PRI NON-DR	5	CPL ENERGY DELIVEI 2003	9	20,073,088.33	22,014.79	73.01	72.97	72.97	0.00	66.47	66.47	0.00	0.00	1.00	1.00	1.00	1.10
CPL	TX	5 PRI NON-DR	5	CPL ENERGY DELIVEI 2003	10	20,073,088.33	22,014.79	73.01	72.97	72.97	0.00	66.47	66.47	0.00	0.00	1.00	1.00	1.00	1.10
CPL	TX	5 PRI NON-DR	5	CPL ENERGY DELIVEI 2003	11	20,073,088.33	22,014.79	73.01	72.97	72.97	0.00	66.47	66.47	0.00	0.00	1.00	1.00	1.00	1.10
CPL	TX	5 PRI NON-DR	5	CPL ENERGY DELIVEI 2003	12	20,073,088.33	22,014.79	73.01	72.97	72.97	0.00	66.47	66.47	0.00	0.00	1.00	1.00	1.00	1.10
CPL	TX	5 PRI NON-DR	5	CPL ENERGY DELIVEI 2003	1	20,073,088.33	22,014.79	73.01	72.97	72.97	0.00	66.47	66.47	0.00	0.00	1.00	1.00	1.00	1.10
CPL	TX	5 PRI NON-DR	5	CPL ENERGY DELIVEI 2003	2	20,073,088.33	22,014.79	73.01	72.97	72.97	0.00	66.47	66.47	0.00	0.00	1.00	1.00	1.00	1.10
CPL	TX	5 PRI NON-DR	5	CPL ENERGY DELIVEI 2003	3	20,073,088.33	22,014.79	73.01	72.97	7									

TEXAS CENTRAL COMPANY

Production Related Coincident Peaks

	July	August	September	October	November	December	January	February	March	April	May	June
	Demand	Demand	Demand	Demand	Demand	Demand	Demand	Demand	Demand	Demand	Demand	Demand
11 RETAIL SERVICE	1,802	2,078	1,708	1,558	1,412	1,393	1,320	1,744	1,314	1,512	1,964	2,039
13 RESIDENTIAL SERVICE	91	88	89	89	60	63	62	65	68	68	77	88
15 SECONDARY <= 10 KW	1,149	1,131	1,121	1,072	618	624	627	636	720	912	1,027	1,058
21 SECONDARY >= 10 KW DR	34	40	39	32	21	17	21	23	24	30	41	35
21 SECONDARY >= 10 KW DR	59	59	57	54	38	37	37	39	44	50	57	52
18 PRIMARY DR	342	351	350	355	243	234	233	229	273	309	340	337
16 TRANSMISSION	514	487	474	478	618	382	461	351	373	477	483	461
43 SECONDARY LIGHTING	0	0	0	0	61	62	62	63	62	0	0	0
TOTAL RETAIL	3,990	4,234	3,837	3,638	3,071	2,810	2,822	3,150	2,877	3,358	3,988	4,070
63 WHOLESALE	1	1	1	1	1	1	1	1	1	1	1	1
Total Wholesale	1	1	1	1	1	1	1	1	1	1	1	1
TOTAL TCC	3,991	4,235	3,838	3,638	3,072	2,811	2,823	3,151	2,878	3,359	3,990	4,071
												41,856

TEXAS CENTRAL COMPANY
12 Coincident Peaks
Demand Allocation - Production

JURISDICTIONAL	July Demand	August Demand	September Demand	October Demand	November Demand	December Demand	January Demand	February Demand	March Demand	April Demand	May Demand	June Demand	Total Demand	Average 12 CP Demand	12 CP Allocation Factor
ICC															
RETAIL															
WHOLESALE	3,990	4,234	3,837	3,638	3,071	2,810	2,822	3,150	2,877	3,358	3,989	4,070	41,847	3,487	99.978%
TOTAL WHOLESAL	1	1	1	1	1	1	1	1	1	1	1	1	9	1	0.022%
TOTAL	3,991	4,235	3,838	3,638	3,072	2,811	2,823	3,151	2,878	3,359	3,990	4,071	41,856	3,488	100.00%
ICC RETAIL															
RESIDENTIAL SERVICE	1,802	2,078	1,708	1,558	1,412	1,393	1,320	1,744	1,314	1,512	1,964	2,039	19,844	1,654	47.4092%
SECONDARY <= 10 KW	91	88	89	89	60	63	62	65	68	68	77	88	906	76	2.1657%
SECONDARY >= 10 KW NON IDR	1,149	1,131	1,121	1,072	618	624	627	636	720	912	1,027	1,058	10,693	891	25.5477%
SECONDARY >= 10 KW IDR	34	40	39	32	21	17	21	23	24	30	41	35	357	30	0.8529%
PRIMARY NON IDR	59	59	57	54	38	37	37	39	44	50	57	52	583	49	1.3940%
PRIMARY IDR	342	351	350	355	243	234	233	229	273	309	340	337	3,595	300	8.5891%
TRANSMISSION	514	487	474	478	618	382	461	351	373	477	483	461	5,559	463	13.2815%
SECONDARY LIGHTING	0	0	0	0	61	62	62	63	62	0	0	0	309	26	0.7382%
TOTAL RETAIL	3,990	4,234	3,837	3,638	3,071	2,810	2,822	3,150	2,877	3,358	3,989	4,070	41,847	3,487	99.9783%
WHOLESALE	1	1	1	1	1	1	1	1	1	1	1	1	9	1	0.0217%
Total Wholesale	1	1	1	1	1	1	1	1	1	1	1	1	9	1	0.0217%
TOTAL TCC	3,991	4,235	3,838	3,638	3,072	2,811	2,823	3,151	2,878	3,359	3,990	4,071	41,856	3,488	100.00%

TEXAS CENTRAL COMPANY
4 Coincident Peaks
Demand Allocation - Production

	June Demand	July Demand	August Demand	September Demand	Total Demand	Average 4 CP Demand	4 CP Allocation Factor
TCC	4,070	3,990	4,234	3,837	16,132	4,033	99.980%
RETAIL	1	1	1	1	3	1	0.020%
WHOLESALE	1	1	1	1	3	1	0.020%
TOTAL WHOLESALE	1	1	1	1	3	1	0.020%
TOTAL	4,071	3,991	4,235	3,838	16,135	4,034	100.00%

JURISDICTIONAL

TCC	4,070	3,990	4,234	3,837	16,132	4,033	99.980%
RETAIL	1	1	1	1	3	1	0.020%
WHOLESALE	1	1	1	1	3	1	0.020%
TOTAL WHOLESALE	1	1	1	1	3	1	0.020%
TOTAL	4,071	3,991	4,235	3,838	16,135	4,034	100.00%

TCC RETAIL	2,039	1,802	2,078	1,708	7,627	1,907	47.273%
RESIDENTIAL SERVICE	88	91	88	89	355	89	2.198%
SECONDARY < = 10 KW	1,058	1,149	1,131	1,121	4,458	1,115	27.630%
SECONDARY > = 10 KW NON IDR	35	34	40	39	148	37	0.915%
SECONDARY > = 10 KW IDR	52	59	59	57	228	57	1.412%
PRIMARY NON IDR	337	342	351	350	1,381	345	8.556%
PRIMARY IDR	461	514	487	474	1,936	484	11.996%
TRANSMISSION	0	0	0	0	0	0	0.000%
SECONDARY LIGHTING	0	0	0	0	0	0	99.980%
TOTAL RETAIL	4,070	3,990	4,234	3,837	16,132	4,033	
WHOLESALE	1	1	1	1	3	1	0.020%
Total Wholesale	1	1	1	1	3	1	0.020%
TOTAL TCC	4,071	3,991	4,235	3,838	16,135	4,034	100.000%

TEXAS CENTRAL COMPANY
Single Coincident Peak
Demand Allocation - Production

		Single CP
		Allocation
		<u>Factor</u>
		<u>Demand</u>
JURISDICTIONAL		
TCC		
RETAIL	4,234	99.982%
WHOLESALE	1	0.018%
TOTAL WHOLESALE	1	0.018%
TOTAL	4,235	100.000%
<hr/>		
RETAIL		
RESIDENTIAL SERVICE	2,078	49.069%
SECONDARY < = 10 KW	88	2.074%
SECONDARY > = 10 KW NON IDR	1,131	26.700%
SECONDARY > = 10 KW IDR	40	0.939%
PRIMARY NON IDR	59	1.400%
PRIMARY IDR	351	8.297%
TRANSMISSION	487	11.503%
SECONDARY LIGHTING	0	0.000%
TOTAL RETAIL	4,234	99.982%
WHOLESALE	1	0.018%
<u>Total Wholesale</u>	1	0.018%
<u>TOTAL TCC</u>	4,235	100.000%

TEXAS CENTRAL COMPANY
4 Coincident Peaks - Average & Excess
Demand Allocation - Production

	June Demand	July Demand	August Demand	September Demand	Average 4CP Demand	Annual mWh At Source	Average Demand
JURISDICTIONAL							
<u>ICC</u>							
RETAIL	4,070	3,990	4,234	3,837	4,033	22,253,990	2,576
WHOLESALE	1	1	1	1	1	5,351	1
TOTAL WHOLESALE	1	1	1	1	1	5,351	1
<u>TOTAL</u>	4,071	3,991	4,235	3,838	4,034	22,259,341	2,577
<hr/>							
RETAIL							
RESIDENTIAL SERVICE	2,039	1,802	2,078	1,708	1,907	8,726,066	996
SECONDARY < = 10 KW	88	91	88	89	89	512,747	59
SECONDARY > = 10 KW NON IDR	1,058	1,149	1,131	1,121	1,115	5,914,074	675
SECONDARY > = 10 KW IDR	35	34	40	39	37	210,302	24
PRIMARY NON IDR	52	59	59	57	57	349,449	40
PRIMARY IDR	337	342	351	350	345	2,248,057	257
TRANSMISSION	461	514	487	474	484	4,029,117	460
SECONDARY LIGHTING	0	0	0	0	0	264,178	66
TOTAL RETAIL	4,070	3,990	4,234	3,837	4,033	22,253,990	2,576
Notes: Lighting average demand is determined by dividing kwh by 4000 hours not 8760 hours.							
Wholesale							
WHOLESALE	1	1	1	1	1	5,351	1
Total Wholesale	1	1	1	1	1	5,351	1
<u>TOTAL ICC</u>	4,071	3,991	4,235	3,838	4,034	22,259,341	2,577

TEXAS CENTRAL COMPANY
4 Coincident Peaks - Average & Excess
Demand Allocation - Production

JURISDICTIONAL	Percent of Average Demand	System Load Factor	Average Factor	Excess Demands	Adjusted Excess Demands	Percent Excess Demands	System Excess Factor	Excess Factor	4CP - A&E FACTORS
ICC									
RETAIL	99.976%	60.8517%	60.8373%	1,457	1,523	99.9878%	39.1483%	39.1435%	99.9808%
WHOLESALE	0.024%	60.8517%	0.0144%	0	0	0.0122%	39.1483%	0.0048%	0.0192%
TOTAL WHOLESale	0.02%		0.0144%	0	0	0.0000%	100.0000%	0.0000%	
TOTAL	100.00%		60.8517%	1,457	1,523	100.0000%		39.1483%	100.0000%
RETAIL									
RESIDENTIAL SERVICE	38.656%	60.8517%	23.5228%	911	911	59.8039%	39.1483%	23.4122%	46.935%
SECONDARY <= 10 KW	2.271%	60.8517%	1.3822%	30	30	1.9788%	39.1483%	0.7747%	2.157%
SECONDARY >= 10 KW NON IDR	26.199%	60.8517%	15.9425%	439	439	28.8535%	39.1483%	11.2957%	27.238%
SECONDARY >= 10 KW IDR	0.932%	60.8517%	0.5669%	13	13	0.8468%	39.1483%	0.3315%	0.898%
PRIMARY NON IDR	1.548%	60.8517%	0.9420%	17	17	1.1210%	39.1483%	0.4389%	1.381%
PRIMARY IDR	9.959%	60.8517%	6.0601%	88	88	5.8115%	39.1483%	2.2751%	8.335%
TRANSMISSION	17.849%	60.8517%	10.8612%	24	24	1.5723%	39.1483%	0.6155%	11.477%
SECONDARY LIGHTING	2.563%	60.8517%	1.5596%	(66)	0	0.0000%	39.1483%	0.0000%	1.560%
TOTAL RETAIL	99.976%		60.8373%	1,457	1,523	1		39.1436%	99.981%
Wholesale									
WHOLESALE	0.024%	60.8517%	0.0144%	0	0	0.0122%	39.1483%	0.0048%	0.019%
Total Wholesale	0.024%			0	0	0.0122%		0.0048%	0.005%
TOTAL TCC	100.000%	60.8517%	60.8517%	1,457	1,523	100.0000%	39.1483%	39.1483%	100.0000%

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TEXAS CENTRAL COMPANY
4 Coincident Peaks & Average Demand
Demand Allocation - Production

	<u>June Demand</u>	<u>July Demand</u>	<u>August Demand</u>	<u>September Demand</u>	<u>Annual mWh At Source</u>	<u>Average Demand</u>	<u>Total 4CP Plus Avg. Dmd. Divided by 5</u>	<u>4CP & Avg. Allocation Factors</u>
JURISDICTIONAL								
TCC								
RETAIL	4,070	3,990	4,234	3,837	22,253,989,833	2,576,297	518,486	99.976%
WHOLESALE	1	1	1	1	5,351,287	611	123	0.024%
TOTAL WHOLESALE	1	1	1	1	5,351,287	611	123	0.024%
TOTAL	4,071	3,991	4,235	3,838	22,259,341,120	2,576,908	518,609	100.00%
RETAIL								
RESIDENTIAL SERVICE	2,039	1,802	2,078	1,708	8,726,066,408	996,126	200,751	38.709%
SECONDARY < = 10 KW	88	91	88	89	512,746,510	58,533	11,777	2.271%
SECONDARY > = 10 KW NON IDR	1,058	1,149	1,131	1,121	5,914,073,991	675,123	135,916	26.208%
SECONDARY > = 10 KW IDR	35	34	40	39	210,301,517	24,007	4,831	0.932%
PRIMARY NON IDR	52	59	59	57	349,449,485	39,891	8,024	1.547%
PRIMARY IDR	337	342	351	350	2,248,057,262	256,628	51,602	9.950%
TRANSMISSION	461	514	487	474	4,029,117,154	459,945	92,376	17.812%
SECONDARY LIGHTING	0	0	0	0	264,177,504	66,044	13,209	2.547%
TOTAL RETAIL	4,070	3,990	4,234	3,837	22,253,989,833	2,576,297	518,486	99.976%
WHOLESALE								
Total Wholesale	1	1	1	1	5,351,287	611	123	0.024%
TOTAL TCC	4,071	3,991	4,235	3,838	22,259,341,120	2,576,908	518,609	100.00%

Lighting average demand is determined by dividing kwh by 4000 hours not 8760 hours.

TEXAS CENTRAL COMPANY
12 Coincident Peaks
Demand Allocation - Transmission

Customer Class	July Demand	August Demand	September Demand	October Demand	November Demand	December Demand	January Demand	February Demand	March Demand	April Demand	May Demand	June Demand	Total Demand	Average 12 CP Demand	12 CP Allocation Factor
JURISDICTIONAL															
ICC															
RETAIL	3,952	4,213	3,724	3,566	2,674	2,669	2,786	2,786	2,038	2,985	3,880	4,065	39,340	3,278	99.977%
WHOLESALE	1	1	1	1	1	1	1	1	1	1	1	1	9	1	0.023%
TOTAL	3,953	4,214	3,725	3,567	2,675	2,670	2,787	2,787	2,039	2,986	3,881	4,066	39,349	3,279	100.000%
RETAIL															
RESIDENTIAL SERVICE	1,819	1,982	1,598	1,550	1,137	1,325	1,322	1,272	844	1,151	1,844	1,990	17,835	1,486	45.3258%
SECONDARY <= 10 KW	88	91	88	86	65	54	57	67	45	68	80	90	880	73	2.2358%
SECONDARY >= 10 KW NON IDR	1,114	1,182	1,110	1,044	665	581	611	759	485	905	1,044	1,089	10,588	882	26.9068%
SECONDARY >= 10 KW IDR	30	42	36	31	18	19	22	28	19	34	40	35	354	30	0.9003%
PRIMARY NON IDR	59	61	57	52	37	35	36	42	32	48	56	53	569	47	1.4466%
PRIMARY IDR	333	365	357	347	245	230	231	266	238	321	329	347	3,609	301	9.1721%
TRANSMISSION	509	489	479	457	451	394	463	352	362	458	488	460	5,361	447	13.6232%
SECONDARY LIGHTING	0	0	0	0	56	31	44	0	13	0	0	0	144	12	0.3663%
TOTAL RETAIL	3,952	4,213	3,724	3,566	2,674	2,669	2,786	2,786	2,038	2,985	3,880	4,065	39,340	3,278	99.9769%
WHOLESALE	1	1	1	1	1	1	1	1	1	1	1	1	9	1	0.0231%
Total Wholesale	1	1	1	1	1	1	1	1	1	1	1	1	9	1	0.023%
TOTAL TCC	3,953	4,214	3,725	3,567	2,675	2,670	2,787	2,787	2,039	2,986	3,881	4,066	39,349	3,279	100.000%

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TEXAS CENTRAL COMPANY
4 Coincident Peaks
Demand Allocation - Transmission

<u>Customer Class</u>	<u>June Demand</u>	<u>July Demand</u>	<u>August Demand</u>	<u>September Demand</u>	<u>Total Demand</u>	<u>Average 4 CP Demand</u>	<u>4 CP Allocation Factor</u>
JURISDICTIONAL							
TCC							
RETAIL	4,065	3,952	4,213	3,724	15,955	3,989	99.981%
WHOLESALE	1	1	1	1	3	1	0.019%
TOTAL WHOLESALE	1	1	1	1	3	1	0.019%
TOTAL	4,066	3,953	4,214	3,725	15,958	3,989	100.000%
TCC RETAIL							
RESIDENTIAL SERVICE	1,990	1,819	1,982	1,598	7,390	1,847	46.309%
SECONDARY < = 10 KW	90	88	91	88	358	89	2.241%
SECONDARY > = 10 KW NON IDR	1,089	1,114	1,182	1,110	4,495	1,124	28.167%
SECONDARY > = 10 KW IDR	35	30	42	36	143	36	0.896%
PRIMARY NON IDR	53	59	61	57	231	58	1.450%
PRIMARY IDR	347	333	365	357	1,401	350	8.780%
TRANSMISSION	460	509	489	479	1,937	484	12.138%
SECONDARY LIGHTING	0	0	0	0	0	0	0.000%
TOTAL RETAIL	4,065	3,952	4,213	3,724	15,955	3,989	99.981%
WHOLESALE	1	1	1	1	3	1	0.019%
Total Wholesale	1	1	1	1	3	1	0.02%
TOTAL TCC	4,066	3,953	4,214	3,725	15,958	3,989	100.00%

TEXAS CENTRAL COMPANY
Single Coincident Peak
Demand Allocation - Transmission

<u>Customer Class</u>	<u>August Demand</u>	<u>4 CP Allocation Factor</u>
JURISDICTIONAL		
<u>ICC</u>		
<u>RETAIL</u>	4,213	99.982%
<u>WHOLESALE</u>	1	0.018%
<u>TOTAL WHOLESALE</u>	1	0.02%
<u>TOTAL WTU</u>	4,214	100.00%
<hr/>		
<u>RETAIL</u>		
RESIDENTIAL SERVICE	1,982	47.044%
SECONDARY < = 10 KW	91	2.170%
SECONDARY > = 10 KW NON IDR	1,182	28.049%
SECONDARY > = 10 KW IDR	42	1.008%
PRIMARY NON IDR	61	1.456%
PRIMARY IDR	365	8.651%
TRANSMISSION	489	11.603%
SECONDARY LIGHTING	0	0.000%
<u>TOTAL RETAIL</u>	4,213	99.982%
<u>WHOLESALE</u>		
Total Wholesale	1	0.018%
<u>TOTAL TCC</u>	4,214	100.000%

4 Coincident Peaks - Average & Excess
Demand Allocation - Transmission

Customer Class	June Demand	July Demand	August Demand	September Demand	Average 4CP Demand	Annual mWh At Source	Average Demand
JURISDICTIONAL							
<u>TCC</u>							
RETAIL	4,065	3,952	4,213	3,724	3,989	22,253,990	2,576
WHOLESALE	1	1	1	1	1	5,351	1
TOTAL WHOLESALE	1	1	1	1	1	5,351	1
TOTAL	4,067	3,953	4,214	3,725	3,989	22,259,341	2,577
RETAIL							
RESIDENTIAL SERVICE	1,990	1,819	1,982	1,598	1,847	8,726,066	996
SECONDARY < = 10 KW	90	88	91	88	89	512,747	59
SECONDARY > = 10 KW NON IDR	1,089	1,114	1,182	1,110	1,124	5,914,074	675
SECONDARY > = 10 KW IDR	35	30	42	36	36	210,302	24
PRIMARY NON IDR	53	59	61	57	58	349,449	40
PRIMARY IDR	347	333	365	357	350	2,248,057	257
TRANSMISSION	460	509	489	479	484	4,029,117	460
SECONDARY LIGHTING	0	0	0	0	0	264,178	66
TOTAL RETAIL	4,065	3,952	4,213	3,724	3,989	22,253,990	2,576
WHOLESALE							
Total Wholesale	1	1	1	1	1	5,351	1
TOTAL TCC	4,066	3,953	4,214	3,725	3,989	22,259,341	2,577

Notes: Lighting average demand is determined by dividing kwh by 4000 hours not 8760 hours.

4 Coincident Peaks - Average & Excess
Demand Allocation - Transmission

<u>Customer Class</u>	<u>Percent of Average Demand</u>	<u>System Load Factor</u>	<u>Average Factor</u>	<u>Excess Demands</u>	<u>Adjusted Excess Demands</u>	<u>Percent Excess Demands</u>	<u>System Excess Factor</u>	<u>Excess Factor</u>	<u>4CP - A&E FACTORS</u>
<u>JURISDICTIONAL</u>									
<u>ICC</u>									
RETAIL	99.976%	61.1527%	61.1382%	1,412	1,478	99.9888%	38.8473%	38.8429%	99.9811%
WHOLESALE	0.024%	61.1527%	0.0145%	0	0	0.0112%	38.8473%	0.0044%	0.0189%
TOTAL WHOLESALE	0.024%		0.014%	0	0	0.0112%		0.004%	0.019%
TOTAL	100.000%	61.153%	61.153%	1,413	1,479	100.000%	38.847%	38.847%	100.000%
<u>RETAIL</u>									
RESIDENTIAL SERVICE	38.656%	61.1527%	23.6391%	851	851	57.5775%	38.8473%	22.3673%	46.0064%
SECONDARY <= 10 KW	2.271%	61.1527%	1.3890%	31	31	2.0873%	38.8473%	0.8109%	2.1999%
SECONDARY >= 10 KW NON IDR	26.199%	61.1527%	16.0214%	449	449	30.3392%	38.8473%	11.7860%	27.8074%
SECONDARY >= 10 KW IDR	0.932%	61.1527%	0.5697%	12	12	0.7943%	38.8473%	0.3086%	0.8783%
PRIMARY NON IDR	1.548%	61.1527%	0.9467%	18	18	1.2146%	38.8473%	0.4718%	1.4185%
PRIMARY IDR	9.959%	61.1527%	6.0900%	94	94	6.3322%	38.8473%	2.4599%	8.5499%
TRANSMISSION	17.849%	61.1527%	10.9150%	24	24	1.6437%	38.8473%	0.6385%	11.5535%
SECONDARY LIGHTING	2.563%	61.1527%	1.5673%	(66)	0	0.0000%	38.8473%	0.0000%	1.5673%
TOTAL RETAIL	99.976%		61.1382%	1,412	1,478	99.9888%	38.8473%	38.8430%	99.9812%
WHOLESALE	0.024%	61.1527%	0.0145%	0	0	0.0112%	38.8473%	0.0044%	0.0189%
Total Wholesale	0.02%		0.014%	0	0	0.01%		0.004%	0.019%
TOTAL ICC	100.00%		61.1527%	1,413	1,479	100.00%		38.847%	100.000%
							0.0000%		

Notes:

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TEXAS CENTRAL COMPANY
4 Coincident Peaks & Average Demand
Demand Allocation - Transmission

	June Demand	July Demand	August Demand	September Demand	Annual mWh At Source	Average Demand	Total 4CP Plus Avg. Dmd. Divided by 5	4CP & Avg. Allocation Factors
JURISDICTIONAL								
ICC								
RETAIL	4,065	3,952	4,213	3,724	22,253,990	2,576	3,706	99.980%
WHOLESALE	1	1	1	1	5,351	1	1	0.020%
TOTAL WHOLESALE	1	1	1	1	5,351	1	1	0.020%
TOTAL	4,066	3,953	4,214	3,725	22,259,341	2,577	3,707	100.000%
TCC RETAIL								
RESIDENTIAL SERVICE	1,990	1,819	1,982	1,598	8,726,066	996	1,677	45.245%
SECONDARY < = 10 KW	90	88	91	88	512,747	59	83	2.245%
SECONDARY > = 10 KW NON IDR	1,089	1,114	1,182	1,110	5,914,074	675	1,034	27.893%
SECONDARY > = 10 KW IDR	35	30	42	36	210,302	24	33	0.901%
PRIMARY NON IDR	53	59	61	57	349,449	40	54	1.464%
PRIMARY IDR	347	333	365	357	2,248,057	257	332	8.943%
TRANSMISSION	460	509	489	479	4,029,117	460	479	12.932%
SECONDARY LIGHTING	0	0	0	0	264,178	66	13	0.356%
TOTAL RETAIL	4,065	3,952	4,213	3,724	22,253,990	2,576	3,706	99.980%
WHOLESALE	1	1	1	1	5,351	1	1	0.020%
Total Wholesale	1	1	1	1	5,351	1	1	0.020%
TOTAL TCC	4,066	3,953	4,214	3,725	22,259,341	2,577	3,707	100.000%

Notes: Lighting average demand is determined by dividing kwh by 4000 hours not 8760 hours.

SOAH DOCKET NO. 473-04-1033
PUC DOCKET NO. 28840

APPLICATION OF AEP TEXAS	§	
	§	BEFORE THE
	§	
CENTRAL COMPANY FOR	§	STATE OFFICE OF
	§	
AUTHORITY TO CHANGE RATES	§	ADMINISTRATIVE HEARINGS

AEP TEXAS CENTRAL COMPANY'S RESPONSE TO
CPL RETAIL ENERGY, LP'S FIRST
REQUEST FOR INFORMATION

Question No. 8:

Please indicate how many customers (and the associated billing determinants) have changed service voltage level in calendar years 2000 through 2003 and through test year ended June 2003. Please provide a worksheet indicating the effect of such voltage level changes on all demand functionalization and allocation factors.

Response No. 8:

The requested information is not data TCC typically tracks, therefore, it does not have the information responsive to the request. However, TCC did run a rate code analysis based on customer rate codes at the first of the test year and customer rate codes at the end of the test year to determine any differences, and was able to identify only three retail customers that changed voltage class service during the period. All three voltage class switches were from primary voltage service to secondary voltage service and occurred at approximately the middle of the test year.

Since the demands were adjusted for year-end customer levels, the effect of the voltage level changes for these three customers was taken into account in the calculation of the allocation factors.

<u>Month</u>	<u>Total IDR</u>		<u>Total Non-IDR</u>		<u>Total</u>	
	<u>Billed kW</u>	<u>Billed kWh</u>	<u>Billed kW</u>	<u>Billed kWh</u>	<u>Billed kW</u>	<u>Billed kWh</u>
2002-07	2,005.40	784,161	15.60	880	2,021.00	785,041
2002-08	2,192.00	833,803	19.60	7,042	2,211.60	840,845
2002-09	2,394.40	1,010,281	15.60	4,401	2,410.00	1,014,682
2002-10	2,338.20	1,059,401	15.60	7,042	2,353.80	1,066,443
2002-11	2,299.60	854,983	15.60	7,335	2,315.20	862,318
2002-12	2,240.00	916,771	15.60	-	2,255.60	916,771
2003-01	2,231.20	721,038	15.60	7,628	2,246.80	728,666
2003-02	2,182.15	963,360	15.60	-	2,197.75	963,360
2003-03	2,133.90	894,960	15.60	-	2,149.50	894,960
2003-04	2,138.70	763,920	15.70	-	2,154.40	763,920
2003-05	2,182.70	865,440	15.70	-	2,198.40	865,440
<u>2003-06</u>	<u>2,121.65</u>	<u>930,240</u>	<u>15.70</u>	<u>-</u>	<u>2,137.35</u>	<u>930,240</u>
Total	26,459.90	10,598,358.00	191.50	34,328.00	26,651.40	10,632,686

Prepared By: Jennifer L. Jackson
Richard W. Byrne
Sponsored By: Donald R. Moncrief

Title: Sr. Regulatory Consultant
Manager of Rates
Title: Dir. Regulated Pricing & Analysis

**SOAH DOCKET NO. 473-04-1033
PUC DOCKET NO. 28840**

APPLICATION OF AEP TEXAS	§	BEFORE THE
	§	
CENTRAL COMPANY FOR	§	STATE OFFICE OF
	§	
AUTHORITY TO CHANGE RATES	§	ADMINISTRATIVE HEARINGS

AEP TEXAS CENTRAL COMPANY'S RESPONSE TO
CPL RETAIL ENERGY, LP'S FIRST
REQUEST FOR INFORMATION

Question No. 9:

For purposes of rate assignment or application, does a customer who is currently served at primary voltage under the primary rate and qualifies or chooses to lease or rent the substation or transformation facilities providing transformation from transmission voltage to primary voltage, now qualify for the transmission voltage rate from AEP?

Response No. 9:

Under current Commission Competitive Energy Services rules, TCC is prohibited from renting the transformation facilities to a retail customer to enable them to take service at transmission voltage.

Prepared By: Richard W. Byrne
Sponsored By: Richard W. Byrne

Title: Manager of Rates
Title: Manager of Rates

**SOAH DOCKET NO. 473-04-1033
PUC DOCKET NO. 28840**

APPLICATION OF AEP TEXAS	§	BEFORE THE
	§	
CENTRAL COMPANY FOR	§	STATE OFFICE OF
	§	
AUTHORITY TO CHANGE RATES	§	ADMINISTRATIVE HEARINGS

AEP TEXAS CENTRAL COMPANY'S RESPONSE TO
CPL RETAIL ENERGY, LP'S FIRST
REQUEST FOR INFORMATION

Question No. 10:

For purposes of rate assignment or application, does a customer who is currently served at secondary voltage under a secondary rate and qualifies or chooses to lease or rent the substation or transformation facilities providing transformation from primary voltage to secondary voltage, now qualify for the primary voltage rate from AEP?

Response No. 10:

Under current Commission Competitive Energy Services rules, only retail customers that had facilities rented from TCC as of September 1, 2000, and those facilities have not been removed or purchased by the retail customer, may elect to continue to rent the facilities. A retail customer that does not meet the requirements, does not have the option of renting the transformation facilities from the utility to enable the retail customer to take service at primary voltage.

Prepared By: Richard W. Byrne
Sponsored By: Richard W. Byrne

Title: Manager of Rates
Title: Manager of Rates

**SOAH DOCKET NO. 473-04-1033
PUC DOCKET NO. 28840**

APPLICATION OF AEP TEXAS	§	BEFORE THE
	§	
CENTRAL COMPANY FOR	§	STATE OFFICE OF
	§	
AUTHORITY TO CHANGE RATES	§	ADMINISTRATIVE HEARINGS

AEP TEXAS CENTRAL COMPANY'S RESPONSE TO
CPL RETAIL ENERGY, LP'S FIRST
REQUEST FOR INFORMATION

Question No. 11:

AEP's data supplied in its Supplemental Response No. 19, to Cities' Second Request for Information dated December 12, 2003, indicates that distribution expense increased 67% from calendar year 1996 to twelve months ending June 30, 2003. Please provide a detailed worksheet that quantifies the effect of distribution expense change on both the class customer charge and the customer class demand charge (distribution and transmission).

Response No. 11:

The data supplied in the Supplemental Response to Cities' Second Request for Information, Question No. 9, does not break distribution expense out of O&M plus A&G expense category. Further, the response does not include data from calendar year 1996 or refer to a 67% increase in distribution expense for any of the comparison periods shown.

Counsel has clarified that CPLRE requests a comparison of the distribution expense from Docket Nos. 14965, 22352, and the current case. Attached are pages from the cost studies in Docket Nos. 14965 and 22352 showing the level of distribution expense by FERC account. The same information for this filing can be found in Schedule II-I-1 Total Company on pages 7 and 8 of 14. Docket No. 14965 was a rate case for the bundled CPL rate case. Docket No. 22352 was based on a projected test year. This docket is for an unbundled T&D utility using a historic test year.

Prepared By: Don Moncrief

Title: Dir. Regulated Pricing &
Analysis

Sponsored By: Don Moncrief

Title: Dir. Regulated Pricing &
Analysis

PUBLIC UTILITY COMMISSION OF TEXAS

**APPLICATION OF
CENTRAL POWER AND LIGHT COMPANY
FOR AUTHORIZATION
TO CHANGE RATES**

**VOLUME 8 OF 12
SCHEDULE P**

NOVEMBER 1995

SOAH DOCKET NO. 473-04-1033
PUC Docket No. 28840
CPL RE's 1st, Q. # 11
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PRODUCTION ALLOCATION METHOD
RETAIL : PROBABILITY OF DISPATCH
JURISDICTIONAL : 4 COINCIDENT PEAKS
CURRENT CLASSES

CENTRAL POWER & LIGHT COMPANY CUSTOMER CLASS COST-OF-SERVICE STUDY TEST YEAR ENDING JUNE 30, 1995		TOTAL CPL COMPANY (1)		TOTAL RETAIL JURISDICTION (2)		TOTAL FEDERAL JURISDICTION (3)	
PRODUCTION ALLOCATION METHOD RETAIL : PROBABILITY OF DISPATCH JURISDICTIONAL : 4 COINCIDENT PEAKS CURRENT CLASSES	ALLOC	(1)		(2)		(3)	
SCHEDULE P-2 ALLOCATION OF REV DEDUCTIONS OPERATION & MAINTENANCE EXPENSE							
DISTRIBUTION EXPENSES							
OPERATION							
1 580-SUPERVISION & ENGR	LAB5818	1,329,232		1,327,735		1,497	
2 581-LOAD DISPATCHING	D30SP	595,593		594,445		1,548	
3 582-STATION EQUIPMENT	FDSUB	867,292		865,039		2,253	
4 583-OVERHEAD LINES	PDOHL	2,046,982		2,044,006		2,976	
5 584-UNDERGROUND LINES	PDUGL	507,447		507,447		0	
6 585-STREET LIGHTING	PLT373	166,978		166,978		0	
7 585-AREA LIGHTING	PLT371	256,675		256,675		0	
8 TOT STREET & AREA LIGHTING		423,653		423,653		0	
9 586-METERS	PLT370	3,891,590		3,887,955		3,635	
10 587-CUST INSTALLATION	CUS587	1,191,442		1,191,394		48	
11 588-MISC DISTRIBUTION	PLT30	6,363,177		6,356,723		6,454	
12 589-RENTS		12,226		12,214		12	
13 TOT DISTRIBUTION OPERATION		17,229,034		17,210,610		18,424	
MAINTENANCE							
14 590-SUPERVISION & ENGR	LAB5918	820,820		819,772		1,078	
15 591-STRUCTURES	PLT361	74,808		74,614		194	
16 592-STATION EQUIPMENT	PLT362	1,474,539		1,470,709		3,830	
17 593-OVERHEAD LINES	PDOHL	7,673,473		7,662,316		11,157	
18 594-UNDERGROUND LINES	PDUGL	491,879		491,879		0	
19 595-LINE TRANSFORMERS	PLT368	1,144,171		1,143,999		172	
20 596-STREET LIGHTING	PLT373	321,420		321,420		0	
21 596-AREA LIGHTING	PLT371	333,165		333,165		0	
22 TOT STREET & AREA LIGHTING		654,585		654,585		0	
23 597-METERS	PLT370	870,449		869,636		813	
24 598-MISC DISTRIBUTION PLANT	PLT30	1,202,632		1,201,632		1,220	
25 TOT DISTRIBUTION MAINTENANCE		14,407,606		14,389,142		18,464	
26 TOTAL DISTRIBUTION EXPENSES		31,636,640		31,599,752		36,888	

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CENTRAL POWER & LIGHT COMPANY
CUSTOMER CLASS COST-OF-SERVICE STUDY
TEST YEAR ENDING JUNE 30, 1995

PRODUCTION ALLOCATION METHOD
RETAIL : PROBABILITY OF DISPATCH
JURISDICTIONAL : 4 COINCIDENT PEAKS

CURRENT CLASSES

ALLOC	TOTAL CPL COMPANY (1)	TOTAL RETAIL JURISDICTION (2)	TOTAL FEDERAL JURISDICTION (3)
-------	--------------------------------	--	---

SCHEDULE P-2 ALLOCATION OF REV DEDUCTIONS
OPERATION & MAINTENANCE EXPENSE

CUSTOMER ACCOUNTS EXPENSES

1	901-SUPERVISION & ENGR	LAB9023	1,608,815	4,899
2	902-METER READING	CUS902	3,133,175	4,747
3	903-CUST ACCT & COLL-GENL	CUS903	9,022,093	32,609
4	903-CUST ACCT & COLL-IND	CUSIND	0	0
5	903-CUST ACCT & COLL-RETAIL	RETRV	9,135,956	0
6	FACTURING EXP - RETAIL	WHSLREV	294,255	294,255
7	FACTURING EXP - WHSL	CUSDER	462,441	0
8	INTEREST ON CUSTOMER DEPOSITS		18,620,490	326,864
9	TOTAL 903		0	0
10	904-UNCOLLECTABLE	CUS904	1,525,216	4,645
11	905-MISC CUSTOMER ACCT	LAB9023	24,887,696	341,155
	TOT CUSTOMER ACCOUNTS		25,228,851	

CUSTOMER INFORMATION

12	907-SUPERVISION	LAB90810	200,338	0
13	908-CUSTOMER ASSISTANCE		1,982,395	0
14	CUSTOMER ASSISTANCE	CUSRCII	4,245,638	0
15	ENERGY EFFICIENT INCENTIVE AMORT	FLTIOR	6,228,053	0
16	TOTAL ACCOUNT 908	CUSRES	562,203	0
17	909-INFO & INSTRUCTION	CXSERV	2,121,599	0
18	910-MISC CUSTOMER SERVICE		9,112,193	0
19	TOT CUSTOMER INFO			

CUSTOMER SERVICES

20	911-SUPERVISION	LAB9126	244,774	0
21	912-DEMO & SELLING	CUSRCIS	696,671	0
22	913-ADVERTISING	CUSCIO	0	0
23	916-MISC SALES EXP	CXSAL	35,646	0
24	TOT CUSTOMER SVCS		977,091	0

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PRODUCTION ALLOCATION METHOD
RETAIL: PROBABILITY OF DISPATCH
FUNCTIONAL: 4 CONCURRENT PEAKS
CURRENT CLASSES

		TOTAL CPL COMPANY		TOTAL RETAIL JURISDICTION		TOTAL FEDERAL JURISDICTION	
		(1)		(2)		(3)	
		ALLOC					
SCHEDULE P-2 ALLOCATION OF REV DEDUCTIONS OPERATION & MAINTENANCE EXPENSE							
ADMINISTRATIVE & GENERAL EXP							
OPERATION							
1	920-SALARIES	LABOR	29,563,444	28,999,257	564,187		
2	921-OFFICE SUPPLIES	LABOR	24,311,873	23,847,906	463,967		
3	922-ADMIN EXP TRFD	LABOR	(26,118,607)	(25,620,161)	(498,446)		
4	923-OUTSIDE SERVICES	LABOR	17,057,296	16,731,775	325,521		
5	CONTRACT RENEGOTIATION	ENERGY10	0	0	0		
6	TOTAL 923		17,057,296	16,731,775	325,521		
7	924-PROPERTY INSUR-PROD	PLT10	4,015,994	3,825,927	190,067		
8	PROPERTY INSUR-TRAN	PLT20	1,347,024	1,295,873	51,151		
9	PROPERTY INSUR-DIST	PLT30	2,316,236	2,313,887	2,349		
10	PROPERTY INSUR-GEN	PLT90	410,983	398,538	12,445		
11	TOTAL 924-PROP INS		8,090,237	7,834,224	256,013		
12	925-COMPENSATION & SAFETY	LABOR	9,138,043	8,963,653	174,390		
13	926-PENSIONS & BENEFITS	LABOR	25,515,873	25,028,929	486,944		
14	927-FRANCHISE REQUIREMENTS	PLT30	0	0	0		
15	928-REG COMM EXP-FED	WHSLEV	14,339	0	14,339		
16	REG COMM EXP-STATE	RETRV	528,873	528,873	0		
17	REG COMM EXP-ALL	REV40	0	0	0		
18	FUEL REFUND	FUEL	0	0	0		
19	TOTAL REG COMM EXP		543,212	528,873	14,339		
20	930-MISC GEN EXP-ALL	LABOR	1,065,561	1,045,226	20,335		
21	MISC GEN EXP-RETAIL	LABOR	9,565,803	9,565,803	0		
22	DONATIONS	NTFT	843,689	811,523	32,166		
23	TOTAL MISC EXP		11,475,053	11,422,552	52,501		
24	931-RENTS	PLT90	4,720,355	4,577,412	142,943		
25	TOT ADMIN & GEN OPERATION		104,296,779	102,314,421	1,982,358		
MAINTENANCE							
26	935-ADMIN & GEN MAINT	PLT90	3,986,095	3,865,387	120,708		
27	TOT ADMIN & GEN EXP		108,282,874	106,179,808	2,103,066		
28	AMORT OF RATE CASE EXPENSES	RETRV	8,236,402	8,236,402	0		
29	AMORT OF RESTRUCTURING COSTS	LABOR	3,442,058	3,376,370	65,688		
30	AMORT OF STP DEFERRALS	PLT10R	15,539,242	15,539,242	0		
31	TOTAL OPERATION & MAINT EXP		633,020,881	608,345,589	24,675,292		

SOAH DOCKET NO. 473-00-1017
PUC DOCKET NO. 22352
PUBLIC UTILITY COMMISSION OF TEXAS
APPLICATION OF
CENTRAL POWER AND LIGHT COMPANY ON BEHALF OF
THE ENERGY DELIVERY COMPANY WHICH WILL SERVE
CENTRAL POWER AND LIGHT COMPANY'S
EXISTING SERVICE TERRITORY
TO ESTABLISH TRANSMISSION AND DISTRIBUTION
UTILITY TARIFFS PURSUANT TO PURA § 39.201
SCHEDULES
FOR APPLICANT
OCTOBER 2, 2000
VOLUME 7 OF 9

SCHEDULE III-J-1 Texas Retail
Revised 10/02/00
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Central & South West
Central Power and Light Company
Inherited Cost of Services
Forecast Year Ended 12/31/02

Line No.	Account No.	Description	FUNCTIONALIZATION FACTOR	Reference Schedule	Total Real (6)	Functionality ENERATIO (7)	Functionalized TRANSMISSION (8)	Functionalized DISTRIBUTION (9)	Functionalized RETAIL (10)	Functionalized TOTAL (11)
1	(1)	Schedule I-D-1 O&M Expenses		SCH I-D-1	1,503,491	0	1,503,491	0	0	1,503,491
2	A556	System Control & Load Dispatch	RBUR	SCH I-D-1	0	0	0	0	0	0
3	A557	Other	Direct Assign	SCH I-D-1	1,503,491	0	1,503,491	0	0	1,503,491
4		Subtotal			1,503,491	0	1,503,491	0	0	1,503,491
5		Total Power Production Expenses			1,503,491	0	1,503,491	0	0	1,503,491
6										
7	(1)	Schedule I-D-1 O&M Expenses (Continued)								
8										
9		Transmission Expense								
10	A560	Operation Super. & Engr.	LAB_591_598	SCH I-D-1	3,282,183	0	2,261,191	1,000,992	0	3,262,183
11	A561	Load Dispatching	Direct Assign	SCH I-D-1	1,304,633	0	1,304,633	0	0	1,304,633
12	A562	Station Equipment	PLT352_353	SCH I-D-1	445,613	0	411,675	32,138	0	443,813
13	A563	Overhead Line Expense	PLT354_356	SCH I-D-1	474,686	0	474,686	0	0	474,686
14	A564	Underground Line Expense	PLT357_358	SCH I-D-1	0	0	0	0	0	0
15	A565	Misc. Transmission Expense	Direct Assign	SCH I-D-1	617,415	0	617,415	0	0	617,415
16	A566	Misc. Transmission Expense Tx	Direct Assign	SCH I-D-1	53,290	0	53,290	0	0	53,290
17	A567	Rents	Direct Assign	SCH I-D-1	940	0	940	0	0	940
18	A568	Subtotal			6,156,780	0	5,125,630	1,033,150	0	6,158,780
19										
20		Maintenance								
21	A569	Maintenance Super. & Engr.	LAB_599_573	SCH I-D-1	25,758	0	23,976	1,782	0	25,758
22	A570	Maint. of Structures	PLT352	SCH I-D-1	20,411	0	19,167	1,244	0	20,411
23	A571	Maint. of Station Equipment	PLT353	SCH I-D-1	1,930,521	0	1,792,688	137,832	0	1,930,521
24	A572	Maint. of Overhead Lines	PLT354_356	SCH I-D-1	1,651,677	0	1,651,677	0	0	1,651,677
25	A573	Maint. of Underground Lines	PLT357_358	SCH I-D-1	5,721	0	5,721	0	0	5,721
26	A574	Maint. of Misc. Trans. Plant	Direct Assign	SCH I-D-1	31,417	0	31,417	0	0	31,417
27		Subtotal			3,665,504	0	3,524,646	140,858	0	3,665,504
28										
29		Total Transmission Expenses			9,824,284	0	8,650,276	1,173,988	0	9,824,284
30										
31										
32	(1)	Schedule I-D-1 O&M Expenses (Continued)								
33										
34		Distribution								
35	A580	Operation Super. & Engr.	LAB_591_598	SCH I-D-1	2,714,852	0	11,597	2,694,748	618,388	3,423,238
36	A581	Load Dispatching	Direct Assign	SCH I-D-1	975,181	0	94,394	975,181	0	1,069,572
37	A582	Station Equipment	PLT352	SCH I-D-1	885,166	0	885,166	788,782	0	1,673,948
38	A583	Overhead Line Expense	Direct Assign	SCH I-D-1	2,122,245	0	0	2,122,245	0	2,122,245
39	A584	Underground Line Expense	Direct Assign	SCH I-D-1	889,220	0	0	889,220	0	889,220
40	A585	Misc. Distribution Expenses	Direct Assign	SCH I-D-1	390,349	0	0	390,349	0	390,349
41	A586	Street Light & Signal Systems	Direct Assign	SCH I-D-1	1,445,358	0	0	1,445,358	0	1,445,358
42	A587	Meter Expenses	Direct Assign	SCH I-D-1	0	0	0	0	0	0
43	A588	Customer Installation Expense	RBUR	SCH I-D-1	2,301,053	0	2,301,053	0	0	2,301,053
44	A589	Misc. Distribution Expenses	RBUR	SCH I-D-1	4,442,619	0	0	4,442,619	32,072	4,474,691
45	A590	Misc. Distribution Expenses	RBUR	SCH I-D-1	269,708	0	0	269,708	0	269,708
46	A591	Rents	RBUR	SCH I-D-1	31,903	0	0	31,903	0	31,903
47	A592	Subtotal - Operation			16,437,654	0	97,851	14,242,551	2,095,819	17,836,224
48										
49	A593	Maintenance Super. & Engr.	LAB_591_598	SCH I-D-1	80,024	0	2,608	72,100	5,313	88,045
50	A594	Maint. of Structures	PLT351	SCH I-D-1	20,810	0	0	20,810	0	20,810
51	A595	Maint. of Station Equipment	PLT352	SCH I-D-1	3,548,297	0	184,623	3,363,674	0	3,733,320
52	A596	Maint. of Overhead Lines	Direct Assign	SCH I-D-1	8,788,482	0	0	8,788,482	0	8,788,482
53	A597	Maint. of Underground Lines	Direct Assign	SCH I-D-1	314,258	0	0	314,258	0	314,258
54	A598	Maint. of Line Transformers	Direct Assign	SCH I-D-1	688,188	0	0	688,188	0	688,188
55	A599	Maint. of Street Lights	Direct Assign	SCH I-D-1	617,702	0	0	617,702	0	617,702
56	A600	Maint. of Meters	Direct Assign	SCH I-D-1	484,325	0	0	484,325	0	484,325
57	A601	Maint. of Supervision & Eng	RBUR	SCH I-D-1	348,137	0	0	348,137	0	348,137
58		Subtotal - maintenance			14,901,913	0	189,870	14,712,043	5,325	15,107,388
59		Total Distribution Expenses			31,339,567	0	287,761	28,451,352	2,596,471	34,255,584
60										
61		Total Production, Transmission & Distribution			42,867,322	0	10,441,528	29,627,940	2,596,471	45,476,861

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Central & South West
Central Power and Light Company
Unbundled Cost of Service
Forecast Year Ended 12/31/02

Line No.	Account No.	Description	FUNCTIONALIZATION FACTOR	Reference Schedule	Total Retail (6)	Functionalize ENERATIO (7)	Functionalize TRANSMISSIO (8)	Functionalize DISTRIBUTIO (9)	Functionalize T&D BILLIN (11)	Functionalize DO BILLIN (12)	Functionalize AD CUST SER (13)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(11)	(12)	(13)
Schedule I-D-1 O&M Expenses (Continued)											
1		Customer and Information Expenses									
2		Customer Accounts Expenses									
3	A901	Supervision	RBUR	SCH I-D-1	0	0	0	0	0	0	0
4	A902	Meter Reading Expense	RBUR	SCH I-D-1	4,708,971	0	0	4,708,971	0	0	0
5	A903	Customer Records & Collect.	RBUR	SCH I-D-1	8,414,447	0	1,347	4,402,690	1,718,864	0	1,794,307
6	A903	Interest on Cust. Deposits	RBUR	SCH I-D-1	230	0	0	0	230	0	0
7	A903	Customer Records & Collect. T	RBUR	SCH I-D-1	18,144	0	49	4,309	2,634	0	9,112
8	A905	Misc. Customer Account Exp.	RBUR	SCH I-D-1	13,139,792	0	1,395	4,408,999	5,258,865	1,711,095	1,763,439
9		Subtotal									
10											
11		Cust. Service & Information Expense									
12	A906	Customer Svc. & Infor.	RBUR	SCH I-D-1	0	0	0	0	0	0	0
13	A907	Supervision	RBUR	SCH I-D-1	0	0	0	0	0	0	0
14	A908	Customer Assistance	RBUR	SCH I-D-1	8,276,920	0	1,487	8,467	3,371	13	8,363,442
15	A909	Inform. & Instrct. Adv. Exp.	RBUR	SCH I-D-1	482,896	0	13,640	51,838	1	0	339,362
16	A910	Misc. Cust. Service & Inform.	RBUR	SCH I-D-1	167,430	0	4,382	66,018	22,415	0	(240,219)
17		Subtotal			8,894,145	0	19,508	168,264	61,741	(11)	8,444,643
18											
19		Sales Expense									
20	A911	Supervision	RBUR	SCH I-D-1	0	0	0	0	0	0	0
21	A912	Demonstrating & Selling Exp.	RBUR	SCH I-D-1	0	0	0	0	0	0	0
22	A913	Advertising Exp.	RBUR	SCH I-D-1	0	0	0	0	0	0	0
23	A916	Misc. Sales Exp.	RBUR	SCH I-D-1	0	0	0	0	0	0	0
24	A917	Sales Expense	RBUR	SCH I-D-1	0	0	0	0	0	0	0
25		Subtotal			21,833,937	0	20,903	4,575,263	1,711,083	0	10,208,062
26		Total Cust. Serv., Inform. & Sale Exp.									
27											
28		Schedule I-D-2 A&G Expenses									
29		Administrative & General Expenses									
30	A920	Admin. & General Expenses	RBUR	SCH I-D-2	22,383,484	0	3,844,287	13,531,382	2,857,637	37,899	2,813,813
31	A921	Office Supplies	RBUR	SCH I-D-2	8,134,568	0	1,374,829	4,703,946	1,094,917	4,399	1,821,364
32	A922	Ad. Expenses Transferred (On	RBUR	SCH I-D-2	(7,177,836)	0	(791,171)	(4,281,441)	(891,522)	(1,037)	(1,289,945)
33	A923	Outside Services Tr Only	RBUR	SCH I-D-2	9,745,896	0	1,400,351	6,731,660	967,884	29,364	778,441
34	A924	Property Insurance Exp.	RBUR	SCH I-D-2	3,588,766	0	179,438	179,438	1,076,630	0	1,876,630
35	A925	Injuries & Damages	RBUR	SCH I-D-2	344,346	0	134,234	51,668	13,881	1,228	2,334
36	A926	Pensions & Benefits	RBUR	SCH I-D-2	728,167	0	294,592	304,698	(54,940)	4,841	(52,385)
37	A927	Franchise Requirements	RBUR	SCH I-D-2	11,204,214	0	1,289,290	3,403,468	2,333,349	2,898	2,352,134
38	A928	Regulatory Commission FERC	RBUR	SCH I-D-2	0	0	0	0	0	0	0
39	A928	Regulatory Commission Texas	RBUR	SCH I-D-2	0	0	0	0	0	0	0
40	A930.1	General Advertising Expenses	RBUR	SCH I-D-2	37,458	0	1,939	6,238	1,828	0	27,446
41	A930.2	Misc. General Expense	RBUR	SCH I-D-2	1,791,177	0	551,138	976,601	143,670	89	122,701
42	A931	Rent	RBUR	SCH I-D-2	2,618,576	0	234,879	1,644,769	357,630	79	377,912
43	A931	Maint. of General Plant	RBUR	SCH I-D-2	3,492,210	0	391,737	2,096,871	618,314	1,784	381,946
44	A935	Total Admin. & General Expense			56,867,515	0	8,983,483	31,793,168	8,200,116	33,821	6,718,081
45											
46		Total Operation & Maintenance excl Fuel & Pur Per			121,369,074	0	19,425,915	65,996,370	16,115,193	33,821	16,927,557
47											
48											