

Historical Peak Demand of CPL, WTU, SWEPCO, & SWEPCO-TX

Actual Recorded Peak Demand (MW)

Year	CPL	WTU	SWP	SWP-TX
1996	4,046	1,433	4,018	2,184
1997	4,232	1,481	4,157	2,286
1998	4,537	1,591	4,372	2,298
1999	4,454	1,603	4,463	2,302
2000	4,623	1,632	4,625	2,429
2001	4,345	1,566	4,344	2,422

Actual Compound Growth Rates

2001-96	1.44%	1.79%	1.57%	2.09%
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Actual Wholesale Coincident Peak (MW)

Year	CPL	WTU	SWP	SWP-TX
1996	160	412	831	633
1997	184	442	842	666
1998	201	484	942	743
1999	217	487	974	784
2000	232	489	1,046	848
2001	300	447	992	782

Actual Compound Growth Rates

2001-96	13.43%	1.67%	3.60%	4.32%
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Actual Peak Demand less Wholesale (MW)

Year	CPL	WTU	SWP	SWP-TX
1996	3,886	1,021	3,187	1,551
1997	4,048	1,039	3,315	1,620
1998	4,336	1,107	3,430	1,555
1999	4,237	1,116	3,489	1,518
2000	4,391	1,143	3,579	1,581
2001	4,045	1,119	3,352	1,640

Actual Compound Growth Rates

2001-96	0.81%	1.84%	1.02%	1.12%
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Normalized Peak Demand (MW)

Year	CPL	WTU	SWP	SWP-TX
1996	3,981	1,410	4,153	2,328
1997	4,148	1,504	4,239	2,331
1998	4,325	1,514	4,235	2,328
1999	4,470	1,555	4,408	2,328
2000	4,433	1,559	4,474	2,431
2001	4,384	1,513	4,464	2,437

Normalized Compound Growth Rates

2001-96	1.95%	1.42%	1.46%	0.92%
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Normalized Wholesale Coincident Peak (MW)

Year	CPL	WTU	SWP	SWP-TX
1996	160	412	883	674
1997	179	449	867	679
1998	193	468	915	753
1999	217	476	962	793
2000	222	467	1,012	849
2001	302	432	1,019	803

Normalized Compound Growth Rates

2001-96	13.63%	0.97%	2.91%	3.56%
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Normalized Peak Demand less Wholesale (MW)

Year	CPL	WTU	SWP	SWP-TX
1996	3,821	998	3,270	1,654
1997	3,969	1,056	3,372	1,652
1998	4,133	1,046	3,320	1,575
1999	4,253	1,079	3,446	1,535
2000	4,211	1,092	3,462	1,582
2001	4,081	1,081	3,445	1,634

Normalized Compound Growth Rates

2001-96	1.33%	1.60%	1.05%	-0.24%
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SOAH Docket No. 473-04-1033

Docket No. 28840

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Central Power and Light Company
Forecasted Coincident Peak Demand and Energy @ Source by Revenue Class before Passive DSM
Yellow (Sept 2007) Forecast

Year	Residential			Commercial			Industrial			Other Retail			Wholesale			Total On-System			Passive DSM		
	Sales (MWh)	Peak (MW)	Peak (MW)	Sales (MWh)	Peak (MW)	Peak (MW)	Sales (MWh)	Peak (MW)	Peak (MW)	Sales (MWh)	Peak (MW)	Peak (MW)	Sales (MWh)	Peak (MW)	Peak (MW)	Sales (MWh)	Peak (MW)	Peak (MW)	Sales (MWh)	Peak (MW)	Peak (MW)
2002	9,178,415	2,412	2,412	6,410,958	1,204	1,204	7,380,177	828	828	680,492	58	58	101,685	13	13	23,751,726	4,514	4,514	0	0	0
2003	9,500,580	2,501	2,501	6,568,977	1,233	1,233	7,602,960	853	853	692,880	59	59	30,270	1	1	24,395,667	4,646	4,646	23,670	6	6
2004	9,828,942	2,581	2,581	6,720,203	1,258	1,258	7,893,959	883	883	703,903	59	59	5,053	1	1	25,152,059	4,782	4,782	38,680	11	11
2005	10,156,132	2,671	2,671	6,875,696	1,291	1,291	8,047,439	903	903	715,003	61	61	5,192	1	1	25,799,462	4,926	4,926	39,179	11	11
2006	10,499,427	2,761	2,761	7,041,886	1,323	1,323	8,226,697	924	924	726,629	61	61	5,332	1	1	26,499,971	5,069	5,069	61,806	16	16
2007	10,836,974	2,848	2,848	7,213,183	1,354	1,354	8,362,183	938	938	738,507	63	63	5,476	1	1	27,156,323	5,203	5,203	63,756	16	16
2008	11,176,050	2,936	2,936	7,386,852	1,383	1,383	8,478,635	948	948	750,618	63	63	5,622	1	1	27,797,777	5,331	5,331	63,194	16	16
2009	11,529,227	3,033	3,033	7,580,511	1,422	1,422	8,569,498	961	961	764,138	65	65	5,780	1	1	28,449,155	5,481	5,481	61,930	16	16
2010	11,887,163	3,126	3,126	7,785,040	1,460	1,460	8,687,598	974	974	778,005	66	66	5,945	1	1	29,143,752	5,626	5,626	64,596	16	16
2011	12,243,271	3,220	3,220	7,987,575	1,498	1,498	8,838,269	991	991	791,514	67	67	6,108	1	1	29,866,737	5,777	5,777	65,783	17	17
2012	12,609,635	3,309	3,309	8,195,311	1,534	1,534	9,027,464	1,010	1,010	805,077	68	68	6,262	1	1	30,643,749	5,922	5,922	69,101	18	18

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Jeffrey E Brown

03/12/2002 01:27 PM

To: Mark P Gilbert/AEPIN@AEPIN, Joseph P Hassink/AEPIN@AEPIN
cc: Pamela D Osterloh/AEPIN@AEPIN, David W Toalson/AEPIN@AEPIN,
Kirk C Schneider/AEPIN@AEPIN
Subject: CPL & WTU system hourly demand data

This is in regards to the need for tracking CPL and WTU hourly load that ceased to exist after June of 2001. PUCT Substantive rule 25.181 requires the use of the utilities weather adjusted annual system peak data that to my knowledge is no longer available. This complements the requirements of the ERCOT ALDR that requires annual energy and seasonal peak demands on a historical and forecast basis. Any assistance or thoughts regarding this continuing data need or in identifying an alternative source for this data would be greatly appreciated.

Below is a section of the PUCT rules.

Substantive Rules - Chapter 25: Subchapter H:
§25.181. Energy Efficiency Goal.


(e) **Annual growth in demand and energy efficiency goal.** Electric utilities shall meet the minimum mandate of 10% reduction in growth in demand through energy efficiency savings by January 1, 2004. During the transition period, each utility will set interim goals, consistent with approved funding, to provide a reasonable progression toward the 10% goal to be achieved by January 1, 2004. Each utility is required to meet, at a minimum, 5.0% of its growth in demand through energy efficiency by January 1, 2003. Each utility's energy efficiency goal shall be specified as a percent of its historical five-year average rate of growth in demand, calculated as follows:

- (1) Each year's historical demand growth data shall be adjusted for weather fluctuations, using weather data for the most recent ten years. The utility's growth in demand is based on the average growth in retail load in the Texas portion of the utility's service area, measured at the utility's annual system peak for the immediately preceding five years.
- (2) The goal for energy-efficiency savings for a year is calculated by applying the percentage goal, prescribed in this subsection, to the average rate of growth in demand, based on the average of the five preceding annual growth rates. The baseline for calculating demand growth shall be reset each year.

(g) Energy efficiency plans.

- (2) **Energy efficiency plan.** Each electric utility's energy efficiency plan shall describe how the utility intends to achieve the legislative mandate and the requirements of this section. Beginning January 1, 2002, the plan shall be on a calendar year cycle and shall project at least a four-year period. The plan shall propose an annual budget sufficient to reach the 10% legislative goal by January 1, 2004, and annually thereafter. Each electric utility's energy efficiency plan shall include:
 - (A) A projection of the utility's annual growth in demand based on actual historical data calculated using the methodology and corresponding energy and peak demand savings goal to be achieved under the plan, as defined in subsection (e)(2) of this section.

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Pamela D Osterloh
08/06/2002 02:35 PM

To: Billy G Berny/AEPIN@AEPIN
cc: Russell G Bego/AEPIN@AEPIN, Lana L Deville/AEPIN@AEPIN,
Rhonda R Fahlender/AEPIN@AEPIN, Cynthia A
Juarez/AEPIN@AEPIN, Gary J Throckmorton/AEPIN@AEPIN, Robert
L Cavazos/AEPIN@AEPIN, Richter L Tipton/AEPIN@AEPIN
Subject: When is the goal accomplished -

Billy,

In section 25.181 (e), the rule states "Each utility is required to meet, at a minimum, 5.0% of its growth in demand through energy efficiency **by** January 1, 2003.

The preamble states, p78 of 182, " The commission agrees with Shell that it has the authority to set interim goals to ensure that utilities meet their legislative mandates, and has revised the rule to clarify that utilities shall have energy efficiency funds in their rates **by** January 1, 2002." I interpret this to mean that we have money in our rates for **all** of 2002 to allow us to achieve the goal that is set for January 1, 2003. And likewise for January 1, 2004.

In calculating the goal we have used the peak forecast for 2003 or 2004 to get the goal that we need to meet by January 1 of 2003 or 2004. This is the goal that must be achieved before that peak period. Therefore, we have to work to get that savings/goal the entire previous year.

Pam Osterloh
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Jeffrey E Brown

02/13/2003 02:50 PM

To: Pamela D Osterloh/AEPIN@AEPIN
cc: Mark P Gilbert/AEPIN@AEPIN
Subject: 2003 PUCT EEP - Data Requested

Per your request, attached are the 1) 2003 Load Forecast by revenue class and 2) historical, actual and normalized peak demand for the TCC, TNC, SWP, and SWP-Tx. If you have any questions or concerns, please give me a call.



Annual Historical Peaks 2003.x2003 Forecast Peak & Energy by class

Thanks,

Jeff E. Brown
Project Manager, Economic Forecasting
American Electric Power
Voice: 918-594-4208
Fax: 918-594-4409

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Historical Peak Demand of AEP-TCC, AEP-TNC, AEP-SWPCO, & AEP-SWPCO-TX

Actual Recorded Peak Demand (MW)

Year	TCC	TNC	SWP	SWP-TX
1997	4,232	1,481	4,157	2,286
1998	4,537	1,591	4,372	2,298
1999	4,454	1,603	4,463	2,302
2000	4,623	1,632	4,625	2,429
2001	4,463	1,571	4,475	2,327
2002	4,412	1,597	4,302	2,282

Normalized Peak Demand (MW)

Year	TCC	TNC	SWP	SWP-TX
1997	4,148	1,504	4,239	2,331
1998	4,325	1,514	4,235	2,328
1999	4,470	1,555	4,408	2,328
2000	4,433	1,559	4,474	2,431
2001	4,394	1,519	4,404	2,365
2002	4,484	1,522	4,346	2,331

Actual Compound Growth Rates

2002-97	0.83%	1.52%	0.69%	-0.04%
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Normalized Compound Growth Rates

2002-97	1.57%	0.23%	0.50%	0.00%
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Actual Wholesale Coincident Peak (MW)

Year	TCC	TNC	SWP	SWP-TX
1997	184	442	842	666
1998	201	484	942	743
1999	217	487	974	784
2000	232	489	1,046	848
2001	300	447	992	782
2002	20	490	1,017	792

Normalized Wholesale Coincident Peak (MW)

Year	TCC	TNC	SWP	SWP-TX
1997	179	449	867	679
1998	193	468	915	753
1999	217	476	962	793
2000	222	467	1,012	849
2001	302	432	1,019	803
2002	21	467	1,030	802

Actual Compound Growth Rates

2002-97	-35.70%	2.09%	3.85%	3.53%
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Normalized Compound Growth Rates

2002-97	-35.20%	0.81%	3.51%	3.39%
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Actual Peak Demand less Wholesale (MW)

Year	TCC	TNC	SWP	SWP-TX
1997	4,048	1,039	3,315	1,620
1998	4,336	1,107	3,430	1,555
1999	4,237	1,116	3,489	1,518
2000	4,391	1,143	3,579	1,581
2001	4,163	1,124	3,483	1,545
2002	4,391	1,107	3,285	1,490

Normalized Peak Demand less Wholesale (MW)

Year	TCC	TNC	SWP	SWP-TX
1997	3,969	1,056	3,372	1,652
1998	4,133	1,046	3,320	1,575
1999	4,253	1,079	3,446	1,535
2000	4,211	1,092	3,462	1,582
2001	4,092	1,087	3,385	1,562
2002	4,463	1,055	3,316	1,529

Actual Compound Growth Rates

2002-97	1.64%	1.27%	-0.18%	-1.66%
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Normalized Compound Growth Rates

2002-97	2.38%	-0.02%	-0.33%	-1.54%
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Notes: 1) 2001 TCC and TNC peak data is estimated due to Texas retail competition effective 7-31-02. Data is consistent with ERCOT 4 CP values in PUC Docket No. 25002.
2) 2002 TCC and TNC peak data is derived from the ERCOT 4 CP 15-minute interval values in PUC Docket No. 26950.

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AEP - Texas Central Company

Forecasted Coincident Peak Demand and Energy @ Source by Revenue Class before Passive DSM
2003 Load Forecast (Tan book)

Year	Residential		Commercial		Industrial		Other Retail		Wholesale		Total On-System		Passive DSM	
	Sales (MWh)	Peak (MW)	Sales (MWh)	Peak (MW)	Sales (MWh)	Peak (MW)	Sales (MWh)	Peak (MW)	Sales (MWh)	Peak (MW)	Sales (MWh)	Peak (MW)	Sales (MWh)	Peak (MW)
2003	9,260,891	2,427	7,914,685	1,478	5,707,321	635	205,624	17	44,688	3	23,133,209	4,560	23,918	6
2004	9,622,750	2,516	8,202,807	1,527	5,880,233	652	211,170	18	20,576	3	23,937,535	4,717	45,591	11
2005	9,941,885	2,603	8,430,858	1,574	5,926,545	660	215,118	18	21,287	3	24,535,693	4,858	47,342	12
2006	10,193,294	2,668	8,655,991	1,617	6,070,098	676	219,016	18	21,986	4	25,160,384	4,983	56,055	14
2007	10,547,658	2,760	8,878,511	1,657	6,315,700	703	222,847	19	22,692	4	25,987,408	5,142	90,922	23
2008	10,892,694	2,848	9,107,501	1,696	6,508,989	722	226,785	19	23,453	4	26,759,423	5,289	61,362	15
2009	11,235,491	2,943	9,347,488	1,744	6,670,902	742	230,924	19	24,263	4	27,509,069	5,452	59,716	15
2010	11,574,208	3,030	9,589,643	1,789	6,817,514	758	235,004	20	25,089	4	28,241,458	5,601	60,805	15
2011	11,917,528	3,120	9,825,093	1,833	6,966,408	775	238,872	20	25,905	4	28,973,805	5,753	59,679	15
2012	12,269,862	3,205	10,062,513	1,874	7,113,220	790	242,689	20	26,739	4	29,715,022	5,894	60,662	15
2013	12,658,663	3,313	10,340,648	1,929	7,263,907	808	247,216	21	27,643	4	30,538,077	6,075	64,774	16

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Central Power and Light Company
Forecasted Coincident Peak Demand and Energy @ Source by Revenue Class
Purple Forecast

	Residential			Commercial			Industrial			Other Retail			Wholesale			Total On-System		
	Sales (gWh)	Peak (MW)		Sales (gWh)	Peak (MW)		Sales (gWh)	Peak (MW)		Sales (gWh)	Peak (MW)		Sales (gWh)	Peak (MW)		Sales (gWh)	Peak (MW)	
1999	8,076	1,803		5,759	1,170		8,611	1,227		609	67		1,125	202		24,180	4,469	
2000	8,474	1,790		5,917	1,256		7,357	1,055		631	73		1,199	208		23,577	4,382	
2001	8,766	1,949		6,111	1,234		7,413	1,021		641	71		930	225		23,861	4,501	
2002	9,038	2,004		6,243	1,265		7,574	1,054		651	72		220	32		23,727	4,427	
2003	9,332	2,065		6,430	1,309		7,767	1,093		660	73		32	0		24,220	4,540	
2004	9,640	2,129		6,618	1,340		7,971	1,111		669	74		4	0		24,902	4,654	
2005	9,962	2,092		6,805	1,443		8,165	1,159		680	79		4	0		25,615	4,772	
2006	10,303	2,160		7,005	1,485		8,390	1,191		690	80		4	0		26,392	4,915	
2007	10,666	2,352		7,207	1,450		8,599	1,186		700	77		5	0		27,178	5,065	
2008	11,042	2,430		7,397	1,501		8,826	1,243		711	78		5	0		27,981	5,251	
2009	11,449	2,517		7,590	1,541		9,045	1,275		723	80		5	0		28,812	5,411	

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Jeffrey E Brown
03/14/2001 01:47 PM

To: Pamela D Osterloh/AEPIN@AEPIN
cc: Joe M Harris/AEPIN@AEPIN
Subject: Re: Tues call follow-up 

Here it is! I have included the 2000 wholesale values thus creating the 2000 system retail actuals and normals. Let me know if you have questions.




Annual Historical Peaks.x

Pamela D Osterloh

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Pamela D Osterloh
03/06/2001 09:31 AM


To: Jeffrey E Brown/AEPIN@AEPIN
cc: Joe M Harris/AEPIN@AEPIN
Subject: Re: Tues call follow-up 

Thanks.

Pam Osterloh
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pdosterloh@aep.com
Jeffrey E Brown



Jeffrey E Brown
03/06/2001 09:30 AM


To: Pamela D Osterloh/AEPIN@AEPIN
cc: Joe M Harris/AEPIN@AEPIN
Subject: Re: Tues call follow-up 

Early next week.

Pamela D Osterloh





Pamela D Osterloh
03/05/2001 03:11 PM

To: Jeffrey E Brown/AEPIN@AEPIN
cc: Joe M Harris/AEPIN@AEPIN
Subject: Re: Tues call follow-up 

How soon can you get them? How about this Friday?


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Jeffrey E Brown



Jeffrey E Brown
03/05/2001 03:04 PM

To: Pamela D Osterloh/AEPIN@AEPIN
cc: Joe M Harris/AEPIN@AEPIN
Subject: Re: Tues call follow-up 

Yes and no, respectively. When do you need the normalized peak demand less wholesale?

Pamela D Osterloh



Pamela D Osterloh
03/05/2001 02:54 PM


To: Jeffrey E Brown/AEPIN@AEPIN
cc:
Subject: Re: Tues call follow-up 

Thanks for the info. But for the Actual Annual Peaks that have been weather normalized, I used the Normalized Peak Demand less Wholesale. Could I get that information? Is it available quickly? Thanks.

Pam Osterloh
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Jeffrey E Brown
03/01/2001 02:50 PM

To: Pamela D Osterloh/AEPIN@AEPIN
cc: Joe M Harris/AEPIN@AEPIN, Russell G Bego/AEPIN@AEPIN, Mark P Gilbert/AEPIN@AEPIN
Subject: Re: Tues call follow-up 


Attached is the latest normalization and forecast information (your into the "orange" forecast vintage now). With regard to the 2000 normalization, we didn't breakout the wholesale and retail demand in this years analysis. If you need these separate, please let me know as soon as possible due to the time to retrieve all the needed info. I also include our peak tables that show the peak demand to native load responsibility. Let me know how we can be of further assistance. Thanks,



Forecast Peak & Energy by class.Annual Historical Peaks.x phtables0010.xls

Jeff E. Brown
Project Manager, Economic Forecasting
American Electric Power
Voice: 918-594-4208
Fax: 918-594-4409

Pamela D Osterloh


Pamela D Osterloh
02/28/2001 01:52 PM

To: Jeffrey E Brown/AEPIN@AEPIN
cc: Joe M Harris/AEPIN@AEPIN, Russell G Bego/AEPIN@AEPIN

Subject: Re: Tues call follow-up 

Go ahead and send me the 2000 peak normalized data. I am attaching the file from last year, if you can just add 2000 to it that would be great.



Annual Historical Peaks.x

I will send you the forecast too. I think it was labeled the "purple" forecast.




Forecast Peaks by class.x


We are in the process of preparing our report now. Our preliminary numbers are due on Mar. 7. If I could get the new forecast from you on Mar 5, that would be good.

Thanks for your help.

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Jeffrey E Brown


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 Jeffrey E Brown
02/27/2001 12:45 PM

To: Pamela D Osterloh/AEPIN@AEPIN
cc: Joe M Harris/AEPIN@AEPIN
Subject: Re: Tues call follow-up 

Pam, we have the 2000 peak normalization completed. Can you provide me with the peak forecast numbers you used last year so we can remain consistent in the level of forecast you need (e.g., generation, distribution, or transmission level load forecast?). Finally, since Feb 1 has passed, what is your timeline? Thanks.

Pamela D Osterloh

 Pamela D Osterloh
01/24/2001 04:17 PM

To: Jeffrey E Brown/AEPIN@AEPIN
cc: Russell G Bego/AEPIN@AEPIN
Subject: Tues call follow-up

Jeff,

This is a follow-up to our phone conversation on Tuesday. We will need information from you to complete the Annual Energy Efficiency Report and Plan required by the PUCT. These filings are due to be filed on April 1. We will need the following information:

- Weather-normalized actual peak data for year 2000.
- The most current forecast that you are using in your filings. We will use this to make new calculations of the company's annual DSM goal as prescribed by the substantive rules. The numbers we calculate

will be used in our April Filings.

We would like to get this data by Feb 1 if possible.

You had asked me about any DSM programs in the PSO area so that you could respond to the request from the OCC. At this time there are no programs in Oklahoma therefore no data recorded.

Pam Osterloh
DSM Coordinator
AEP Regulatory Services - West
(361) 881-5730 - phone
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Historical Peak Demand of CPL, WTU, SWEPCO, & SWEPCO-TX

Actual Recorded Peak Demand (MW)

Year	CPL	WTU	SWP	SWP-TX
1995	3,862	1,435	3,932	2,166
1996	4,046	1,433	4,018	2,184
1997	4,232	1,481	4,157	2,286
1998	4,537	1,591	4,372	2,298
1999	4,454	1,603	4,463	2,302
2000	4,623	1,632	4,625	2,429

Normalized Peak Demand (MW)

Year	CPL	WTU	SWP	SWP-TX
1995	3,890	1,384	3,885	2,328
1996	3,981	1,410	4,153	2,328
1997	4,148	1,504	4,239	2,331
1998	4,325	1,514	4,235	2,328
1999	4,470	1,555	4,408	2,328
2000	4,433	1,559	4,474	2,431

Actual Compound Growth Rates

2000-95	3.66%	2.61%	3.30%	2.32%
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Normalized Compound Growth Rates

2000-95	2.65%	2.41%	2.86%	0.87%
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Actual Wholesale Coincident Peak (MW)

Year	CPL	WTU	SWP	SWP-TX
1995	150	409	757	621
1996	163	414	831	633
1997	184	440	842	666
1998	197	483	942	743
1999	216	483	974	784
2000	243	507	1,046	848

Normalized Wholesale Coincident Peak (MW)

Year	CPL	WTU	SWP	SWP-TX
1995	151	394	748	667
1996	161	415	883	674
1997	180	453	867	679
1998	190	472	915	753
1999	217	469	962	793
2000	233	484	1,012	849

Actual Compound Growth Rates

2000-95	10.14%	4.39%	6.69%	6.45%
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Normalized Compound Growth Rates

2000-95	9.07%	4.19%	6.24%	4.94%
---------	-------	-------	-------	-------

Actual Peak Demand less Wholesale (MW)

Year	CPL	WTU	SWP	SWP-TX
1995	3,712	1,026	3,175	1,545
1996	3,883	1,019	3,187	1,551
1997	4,048	1,041	3,315	1,620
1998	4,340	1,108	3,430	1,555
1999	4,238	1,120	3,489	1,518
2000	4,380	1,125	3,579	1,581

Normalized Peak Demand less Wholesale (MW)

Year	CPL	WTU	SWP	SWP-TX
1995	3,739	989	3,137	1,661
1996	3,820	995	3,270	1,654
1997	3,968	1,051	3,372	1,652
1998	4,135	1,042	3,320	1,575
1999	4,253	1,087	3,446	1,535
2000	4,200	1,075	3,462	1,582

Actual Compound Growth Rates

2000-95	3.36%	1.86%	2.42%	0.45%
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Normalized Compound Growth Rates

2000-95	2.35%	1.67%	1.99%	-0.97%
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Jeffrey E Brown

03/01/2001 02:50 PM

To: Pamela D Osterloh/AEPIN@AEPIN

cc: Joe M Harris/AEPIN@AEPIN, Russell G Bego/AEPIN@AEPIN, Mark P Gilbert/AEPIN@AEPIN

Subject: Re: Tues call follow-up

Attached is the latest normalization and forecast information (your into the "orange" forecast vintage now). With regard to the 2000 normalization, we didn't breakout the wholesale and retail demand in this years analysis. If you need these separate, please let me know as soon as possible due to the time to retrieve all the needed info. I also include our peak tables that show the peak demand to native load responsibility. Let me know how we can be of further assistance. Thanks,



Forecast Peak & Energy by class.Annual Historical Peaks.x phtabls0010.xls

Jeff E. Brown
Project Manager, Economic Forecasting
American Electric Power
Voice: 918-594-4208
Fax: 918-594-4409

Pamela D Osterloh

Pamela D Osterloh

02/28/2001 01:52 PM

To: Jeffrey E Brown/AEPIN@AEPIN

cc: Joe M Harris/AEPIN@AEPIN, Russell G Bego/AEPIN@AEPIN

Subject: Re: Tues call follow-up

Go ahead and send me the 2000 peak normalized data. I am attaching the file from last year, if you can just add 2000 to it that would be great.



Annual Historical Peaks.x

I will send you the forecast too. I think it was labeled the "purple" forecast.



Forecast Peaks by class.x

We are in the process of preparing our report now. Our preliminary numbers are due on Mar. 7. If I could get the new forecast from you on Mar 5, that would be good.

Thanks for your help.

Pam Osterloh
DSM Coordinator
AEP Regulatory Services - West
(361) 881-5730 - phone
(361) 880-6026 - fax
pdosterloh@aep.com

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Jeffrey E Brown



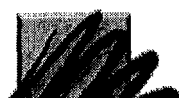
Jeffrey E Brown

02/27/2001 12:45 PM

To: Pamela D Osterloh/AEPIN@AEPIN
cc: Joe M Harris/AEPIN@AEPIN
Subject: Re: Tues call follow-up

Pam, we have the 2000 peak normalization completed. Can you provide me with the peak forecast numbers you used last year so we can remain consistent in the level of forecast you need (e.g., generation, distribution, or transmission level load forecast?). Finally, since Feb 1 has pasted, what is your timeline? Thanks.

Pamela D Osterloh



Pamela D Osterloh

01/24/2001 04:17 PM

To: Jeffrey E Brown/AEPIN@AEPIN
cc: Russell G Bego/AEPIN@AEPIN
Subject: Tues call follow-up

Jeff,

This is a follow-up to our phone conversation on Tuesday. We will need information from you to complete the Annual Energy Efficiency Report and Plan required by the PUCT. These filings are due to be filed on April 1. We will need the following information:

- Weather-normalized actual peak data for year 2000.
- The most current forecast that you are using in your filings. We will use this to make new calculations of the company's annual DSM goal as prescribed by the substantive rules. The numbers we calculate will be used in our April Filings.

We would like to get this data by Feb 1 if possible.

You had asked me about any DSM programs in the PSO area so that you could respond to the request from the OCC. At this time there are no programs in Oklahoma therefore no data recorded.

Pam Osterloh
DSM Coordinator
AEP Regulatory Services - West
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Central Power and Light Company
Forecasted Coincident Peak Demand and Energy @ Source by Revenue Class
Orange (August 2000) Forecast

	Residential		Commercial		Industrial		Other Retail		Wholesale		Total On-System	
	Sales (gWh)	Peak (MW)	Sales (gWh)	Peak (MW)	Sales (gWh)	Peak (MW)	Sales (gWh)	Peak (MW)	Sales (gWh)	Peak (MW)	Sales (gWh)	Peak (MW)
2001	8,761	1,807	6,258	1,368	7,378	1,065	651	75	900	215	23,948	4,530
2002	9,078	1,871	6,452	1,410	7,547	1,089	664	77	203	25	23,944	4,472
2003	9,378	1,931	6,645	1,452	7,716	1,113	677	78	30	1	24,446	4,576
2004	9,679	1,988	6,838	1,491	7,885	1,135	690	80	4	1	25,097	4,693
2005	9,997	2,059	7,032	1,538	8,054	1,163	703	81	5	1	25,790	4,841
2006	10,297	2,124	7,225	1,581	8,223	1,188	716	83	5	1	26,466	4,976
2007	10,610	2,185	7,418	1,622	8,392	1,211	730	84	5	1	27,155	5,103
2008	10,924	2,243	7,612	1,659	8,562	1,232	743	86	5	1	27,845	5,221
2009	11,237	2,312	7,805	1,706	8,731	1,260	756	87	5	1	28,534	5,366
2010	11,550	2,375	7,998	1,748	8,900	1,284	769	89	5	1	29,222	5,497
2011	11,863	2,441	8,191	1,791	9,069	1,310	782	91	5	1	29,910	5,633

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Historical Peak Demand of CPL, WTU, SWEPCO, & SWEPCO-TX

Actual Recorded Peak Demand (MW)

Year	CPL	WTU	SWP	SWP-TX
1995	3,862	1,435	3,932	2,166
1996	4,046	1,433	4,018	2,184
1997	4,232	1,481	4,157	2,286
1998	4,537	1,591	4,372	2,298
1999	4,454	1,603	4,463	2,302
2000	4,623	1,632	4,625	2,429

Normalized Peak Demand (MW)

Year	CPL	WTU	SWP	SWP-TX
1995	3,890	1,384	3,885	2,328
1996	3,981	1,410	4,153	2,328
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1998	4,325	1,514	4,235	2,328
1999	4,470	1,555	4,408	2,328
2000	4,433	1,559	4,474	2,431

Actual Compound Growth Rates

2000-95	3.66%	2.61%	3.30%	2.32%
---------	-------	-------	-------	-------

Normalized Compound Growth Rates

2000-95	2.65%	2.41%	2.86%	0.87%
---------	-------	-------	-------	-------

Actual Wholesale Coincident Peak (MW)

Year	CPL	WTU	SWP	SWP-TX
1995	150	409	757	621
1996	163	414	831	633
1997	184	440	842	666
1998	197	483	942	743
1999	216	483	974	784
2000				

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Year	CPL	WTU	SWP	SWP-TX
1995	151	394	748	667
1996	161	415	883	674
1997	180	453	867	679
1998	190	472	915	753
1999	217	469	962	793
2000				

Actual Compound Growth Rates

2000-95	-100.00%	-100.00%	-100.00%	-100.00%
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Normalized Compound Growth Rates

2000-95	-100.00%	-100.00%	-100.00%	-100.00%
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Actual Peak Demand less Wholesale (MW)

Year	CPL	WTU	SWP	SWP-TX
1995	3,712	1,026	3,175	1,545
1996	3,883	1,019	3,187	1,551
1997	4,048	1,041	3,315	1,620
1998	4,340	1,108	3,430	1,555
1999	4,238	1,120	3,489	1,518
2000				

Normalized Peak Demand less Wholesale (MW)

Year	CPL	WTU	SWP	SWP-TX
1995	3,739	989	3,137	1,661
1996	3,820	995	3,270	1,654
1997	3,968	1,051	3,372	1,652
1998	4,135	1,042	3,320	1,575
1999	4,253	1,087	3,446	1,535
2000				

Actual Compound Growth Rates

2000-95	-100.00%	-100.00%	-100.00%	-100.00%
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Normalized Compound Growth Rates

2000-95	-100.00%	-100.00%	-100.00%	-100.00%
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**CPL Peak Forecast
2001-2010**

		Estimated	Forecast										
		1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
H	1 Connected Peak less Passive DSM	4,454	4,420	4,530	4,667	4,801	4,924	5,078	5,219	5,353	5,476	5,628	5,765
	2 Kimble	0	0	0	0	-2	-2	-2	-3	-3	-3	-3	-3
	3 Medina	0	0	0	0	-10	-11	-11	-11	-12	-12	-12	-12
	4 Magic Valley	0	0	0	-195	-200	-205	-210	-216	-222	-227	-233	-237
	5 Robstown	0	0	0	0	-13	-13	-13	-14	-14	-14	-15	-15
	8 Wholesale Customers Leaving	0	0	0	-195	-226	-231	-237	-243	-250	-256	-262	-268
	13 Industrial Customers Leaving	0	0	0	0	0	0	0	0	0	0	0	0
	14 Total Customers Leaving	0	0	0	-195	-226	-231	-237	-243	-250	-256	-262	-268
G	1 Connected Peak after customers leaving	4,454	4,420	4,530	4,472	4,576	4,693	4,841	4,976	5,103	5,221	5,366	5,497
	14 Total Customers Resources	0	0	0	0	0	0	0	0	0	0	0	0
F	1 Connected Peak after Customers Leaving & Resources	4,454	4,420	4,530	4,472	4,576	4,693	4,841	4,976	5,103	5,221	5,366	5,497
	2 Other Adjustments	0	0	0	0	0	0	0	0	0	0	0	0
E	1 Connected Peak after Customer Adjustments	4,454	4,420	4,530	4,472	4,576	4,693	4,841	4,976	5,103	5,221	5,366	5,497
D	1 Peak Demand before Passive DSM	4,454	4,420	4,533	4,475	4,580	4,701	4,849	4,989	5,117	5,235	5,381	5,513
	2 Energy Efficiency Plan	0	0	0	0	-4	-8	-8	-13	-14	-14	-15	-16
	3 Std Offer (R/C/I)	0	0	-3	-3								
	4 Mkt. Transformation	0	0	0	0								
	5 Total Passive DSM	0	0	-3	-3	-4	-8	-8	-13	-14	-14	-15	-16
C	1 Peak Demand	4,454	4,420	4,530	4,472	4,576	4,693	4,841	4,976	5,103	5,221	5,366	5,497
	2 Interruptible	-407	-129	-138	-146	-156	-166	-176	-187	-198	-210	-223	-236
	3 ValueChoice	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-3	-3
	4 Load Co-op	-8	-14	0	0	0	0	0	0	0	0	0	0
	5 Total Active DSM	-417	-145	-140	-149	-159	-168	-179	-189	-200	-213	-225	-239
B	1 Firm Demand	4,037	4,275	4,389	4,323	4,417	4,525	4,662	4,787	4,903	5,008	5,141	5,259
	4 Total Other Adjustments	0	0	0	0	0	0	0	0	0	0	0	0
A	1 Native Load Responsibility	4,037	4,275	4,389	4,323	4,417	4,525	4,662	4,787	4,903	5,008	5,141	5,259
	2 Growth Rate		5.90%	2.67%	-1.50%	2.17%	2.45%	3.03%	2.68%	2.42%	2.14%	2.66%	2.30%

Line #	Description
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H1	Connected Peak is the sum of all customer loads in the service territory regardless of the source of generation.
H2-H14	Current wholesale and large industrial customers leaving system, but staying in connect peak.
G1	Connected Peak less customers leaving peak demand.
G2-G14	Current large customers with non-CSW sources of generation.
F1	Connected Peak less sum of customers leaving peak demand and with non-CSW sources of generation.
F2	Other adjustments make to connected peak adjustments to calibrate peak demand.
E1	Connected peak after customer adjustments.
D1	Peak demand before passive DSM.
C1	Peak demand is the equivalent of historical reported peak load if no company active DSM is activated.
B1	Firm demand is the sum of all firm customers demand at the time of peak.
B2-B4	Other firm demand adjustments includes diversity and other non-firm customers loads included in peak demand.
A1	Native Load Responsibility of the company.
A2	Year-over-year growth rate of Native Load Responsibility.

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[illegible]

Historical Peak Demand of CPL, WTU, SWEPCO, & SWEPCO-TX

Actual Recorded Peak Demand (MW)

Year	CPL	WTU	SWP	SWP-TX
1996	4,046	1,433	4,018	2,184
1997	4,232	1,481	4,157	2,286
1998	4,537	1,591	4,372	2,298
1999	4,454	1,603	4,463	2,302
2000	4,623	1,632	4,625	2,429
2001	4,345	1,566	4,344	2,422

Normalized Peak Demand (MW)

Year	CPL	WTU	SWP	SWP-TX
1996	3,981	1,410	4,153	2,328
1997	4,148	1,504	4,239	2,331
1998	4,325	1,514	4,235	2,328
1999	4,470	1,555	4,408	2,328
2000	4,433	1,559	4,474	2,431
2001	4,384	1,513	4,464	2,437

Actual Compound Growth Rates

2001-96	1.44%	1.79%	1.57%	2.09%
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Normalized Compound Growth Rates

2001-96	1.95%	1.42%	1.46%	0.92%
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Actual Wholesale Coincident Peak (MW)

Year	CPL	WTU	SWP	SWP-TX
1996	160	412	831	633
1997	184	442	842	666
1998	201	484	942	743
1999	217	487	974	784
2000	232	489	1,046	848
2001	300	447	992	782

Normalized Wholesale Coincident Peak (MW)

Year	CPL	WTU	SWP	SWP-TX
1996	160	412	883	674
1997	179	449	867	679
1998	193	468	915	753
1999	217	476	962	793
2000	222	467	1,012	849
2001	302	432	1,019	803

Actual Compound Growth Rates

2001-96	13.43%	1.67%	3.60%	4.32%
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Normalized Compound Growth Rates

2001-96	13.63%	0.97%	2.91%	3.56%
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Actual Peak Demand less Wholesale (MW)

Year	CPL	WTU	SWP	SWP-TX
1996	3,886	1,021	3,187	1,551
1997	4,048	1,039	3,315	1,620
1998	4,336	1,107	3,430	1,555
1999	4,237	1,116	3,489	1,518
2000	4,391	1,143	3,579	1,581
2001	4,045	1,119	3,352	1,640

Normalized Peak Demand less Wholesale (MW)

Year	CPL	WTU	SWP	SWP-TX
1996	3,821	998	3,270	1,654
1997	3,969	1,056	3,372	1,652
1998	4,133	1,046	3,320	1,575
1999	4,253	1,079	3,446	1,535
2000	4,211	1,092	3,462	1,582
2001	4,081	1,081	3,445	1,634

Actual Compound Growth Rates

2001-96	0.81%	1.84%	1.02%	1.12%
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Normalized Compound Growth Rates

2001-96	1.33%	1.60%	1.05%	-0.24%
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Central Power and Light Company
Forecasted Coincident Peak Demand and Energy @ Source by Revenue Class
Orange (August 2000) Forecast

	Residential		Commercial		Industrial		Other Retail		Wholesale		Total On-System	
	Sales (gWh)	Peak (MW)	Sales (gWh)	Peak (MW)	Sales (gWh)	Peak (MW)	Sales (gWh)	Peak (MW)	Sales (gWh)	Peak (MW)	Sales (gWh)	Peak (MW)
2001	8,761	1,807	6,258	1,368	7,378	1,065	651	75			23,049	4,315
2002	9,078	1,871	6,452	1,410	7,547	1,089	664	77			23,741	4,447
2003	9,378	1,931	6,645	1,452	7,716	1,113	677	78			24,416	4,575
2004	9,679	1,988	6,838	1,491	7,885	1,135	690	80			25,093	4,693
2005	9,997	2,059	7,032	1,538	8,054	1,163	703	81			25,786	4,840
2006	10,297	2,124	7,225	1,581	8,223	1,188	716	83			26,461	4,975
2007	10,610	2,185	7,418	1,622	8,392	1,211	730	84			27,150	5,103
2008	10,924	2,243	7,612	1,659	8,562	1,232	743	86			27,840	5,220
2009	11,237	2,312	7,805	1,706	8,731	1,260	756	87			28,529	5,365
2010	11,550	2,375	7,998	1,748	8,900	1,284	769	89			29,217	5,497
2011	11,863	2,441	8,191	1,791	9,069	1,310	782	91			29,905	5,633

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Central Power and Light Company

Forecasted Coincident Peak Demand and Energy @ Source by Revenue Class before Passive DSM

Yellow (Sept 2001) Forecast

Year	Residential		Commercial		Industrial		Other Retail		Wholesale		Total On-System		Passive DSM	
	Sales (MWh)	Peak (MW)	Sales (MWh)	Peak (MW)	Sales (MWh)	Peak (MW)	Sales (MWh)	Peak (MW)	Sales (MWh)	Peak (MW)	Sales (MWh)	Peak (MW)	Sales (MWh)	Peak (MW)
2002	9,178,415	2,412	6,410,958	1,204	7,380,177	828	680,492	58			23,650,041	4,501	0	0
2003	9,500,580	2,501	6,568,977	1,233	7,602,960	853	692,880	59			24,365,397	4,645	23,670	6
2004	9,828,942	2,581	6,720,203	1,258	7,893,959	883	703,903	59			25,147,006	4,782	38,680	11
2005	10,156,132	2,671	6,875,696	1,291	8,047,439	903	715,003	61			25,794,270	4,925	39,179	11
2006	10,499,427	2,761	7,041,886	1,323	8,226,697	924	726,629	61			26,494,639	5,069	61,806	16
2007	10,836,974	2,848	7,213,183	1,354	8,362,183	938	738,507	63			27,150,847	5,202	63,756	16
2008	11,176,050	2,936	7,386,852	1,383	8,478,635	948	750,618	63			27,792,154	5,330	63,194	16
2009	11,529,227	3,033	7,580,511	1,422	8,569,498	961	764,138	65			28,443,375	5,480	61,930	16
2010	11,887,163	3,126	7,785,040	1,460	8,687,598	974	778,005	66			29,137,807	5,626	64,596	17
2011	12,243,271	3,220	7,987,575	1,498	8,838,269	991	791,514	67			29,860,629	5,777	65,783	17
2012	12,609,635	3,309	8,195,311	1,534	9,027,464	1,010	805,077	68			30,637,487	5,921	69,101	18

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PUC DOCKET NO. 28840**

APPLICATION OF AEP TEXAS	§	BEFORE THE
	§	
CENTRAL COMPANY FOR	§	STATE OFFICE OF
	§	
AUTHORITY TO CHANGE RATES	§	ADMINISTRATIVE HEARINGS

**AEP TEXAS CENTRAL COMPANY'S RESPONSE TO
TEXAS LEGAL SERVICES CENTER'S AND TEXAS ROSES' FIRST
REQUEST FOR INFORMATION**

Question No. 11:

Please describe any and all actions that have been taken by TCC to monitor the quality and performance of EESPs that TCC has contracted with, from 2000 to the present.

Response No. 11:

TCC performs randomly selected inspections of a percentage of sites treated and invoiced by EESPs in order to determine whether those program eligible measures have been installed and are capable of performing their intended function(s). These are the only actions taken by TCC to determine EESP performance on the basis of the specific contractual obligations as set forth in the respective contract agreements between TCC and each EESP. Please see TCC's response to TLSC's and Texas ROSE's First Request For Information, Question No. 3 for additional clarification.

Prepared By: Billy G. Berny
Sponsored By: Billy G. Berny

Title: Manager, DSM Compliance
Title: Manager, DSM Compliance

**SOAH DOCKET NO. 473-04-1033
PUC DOCKET NO. 28840**

APPLICATION OF AEP TEXAS	§	BEFORE THE
	§	
CENTRAL COMPANY FOR	§	STATE OFFICE OF
	§	
AUTHORITY TO CHANGE RATES	§	ADMINISTRATIVE HEARINGS

**AEP TEXAS CENTRAL COMPANY'S RESPONSE TO
TEXAS LEGAL SERVICES CENTER'S AND TEXAS ROSES' FIRST
REQUEST FOR INFORMATION**

Question No. 12:

With reference to the Commercial and Industrial SOP (C/I SOP), for each of the program years 2000-2003, please provide by year; the amount budgeted, the amounts obligated, and the amounts unobligated; and a list of projects and obligated expenses by year.

Response No. 12:

The attachment provides the requested information for program years 2002-2003. TCC did not offer the Commercial and Industrial SOP (C/I SOP) in program years 2000 and 2001; therefore there are no corresponding proposed budgets nor savings estimates for those years. The dollar amounts shown for any program year are for that program year only; the amounts are not cumulative from one program year to the next. All projects are named by customer; thus, project names are not provided.

Prepared By: Billy G. Berny
Sponsored By: Billy G. Berny

Title: Manager, DSM Compliance
Title: Manager, DSM Compliance

AEP TCC Commercial and Industrial SOP (C/I SOP)

Program Year	Incentive Amount		
	Budgeted	Obligated (contracted)	Unobligated (not contracted)
2000	\$0.00	\$0.00	\$0.00
2001	\$0.00	\$0.00	\$0.00
2002	\$876,508.00	\$182,358.68	\$694,149.32
2003	\$2,057,658.00	\$855,471.55	\$1,202,186.45

AEP TCC Commercial and Industrial SOP (C/I SOP)

Program Year	Project List	Incentive Amount	
		Obligated (contracted)	Paid
2000	N/A	\$0.00	\$0.00
2001	N/A	\$0.00	\$0.00
2002		\$182,358.68	\$55,389.73
	A	\$41,479.10	\$41,479.10
	B	\$34,776.58	\$13,910.63
	C	\$87,961.00	\$0.00
	H	\$18,142.00	\$0.00
2003		\$855,471.55	\$821,999.02
	B	\$0.00	\$8,243.37
	C	\$0.00	\$87,961.00
	D	\$25,873.00	\$25,873.00
	E	\$68,092.00	\$68,092.00
	F	\$42,639.00	\$42,639.00
	G	\$189,273.00	\$142,181.00
	H	\$0.00	\$16,806.00
	I	\$55,939.00	\$45,071.65
	J	\$283,304.00	\$266,669.00
	K	\$124,802.00	\$118,463.00
	L	\$35,601.00	\$0.00
	M	\$29,948.55	\$0.00



AEP TCC Commercial and Industrial SOP (C/I SOP)

Program Year	Incentive Amount		
	Budgeted	Obligated (contracted)	Unobligated (not contracted)
2000	\$0.00	\$0.00	\$0.00
2001	\$0.00	\$0.00	\$0.00
2002	\$876,508.00	\$182,358.68	\$694,149.32
2003	\$2,057,658.00	\$855,471.55	\$1,202,186.45

AEP TCC Commercial and Industrial SOP (C/I SOP)

Program Year	Project List	Incentive Amount	
		Obligated (contracted)	Paid
2000	N/A	\$0.00	\$0.00
2001	N/A	\$0.00	\$0.00
2002		\$182,358.68	\$55,389.73
	A	\$41,479.10	\$41,479.10
	B	\$34,776.58	\$13,910.63
	C	\$87,961.00	\$0.00
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**PUC DOCKET NO. 28840
SOAH DOCKET NO. 473-04-1033**

APPLICATION OF AEP TEXAS	§	BEFORE THE STATE OFFICE
CENTRAL COMPANY FOR	§	OF
AUTHORITY TO CHANGE RATES	§	ADMINISTRATIVE HEARINGS

**STATEMENT UNDER SECTION 4 OF PROTECTIVE ORDER DESIGNATING
CONFIDENTIAL AND HIGHLY SENSITIVE PROTECTED MATERIALS**

Certain materials provided in AEP Texas Central Company's ("TCC") response to **Texas Legal Services Center's ("TLSC") and Texas Rose's First Set of Requests for Information, Question No. 7**, are highly sensitive protected materials and exempt from public disclosure pursuant to Sections 552.101, 552.104, and 552.110(b) of the Public Information Act ("Act"). Under the Act, information considered to be confidential by law, either constitutional, statutory, or by judicial decision, is excepted from public disclosure. *See* TEX. GOV'T CODE ANN. § 552.101 (West Supp. 2004). Commercial or financial information is also excepted from disclosure if its release would give an advantage to a competitor or bidder or cause substantial competitive harm to the person from whom the information was obtained. TEX. GOV'T CODE ANN. §§ 552.104(a) and 552.110(b).

TLSC and Texas Rose have requested copies of all contracts that TCC has entered into with energy efficiency service providers ("EESP") under the Hard to Reach Standard Offer Program. TCC and the EESPs executed these contracts with the understanding that their terms would be kept confidential. Competitors and potential bidders could use this information in future similar transactions to the competitive disadvantage of TCC and the EESPs. Because public disclosure of this valuable information could cause TCC and EESPs substantial competitive injury, this information is confidential by law, exempt from public disclosure, and should be designated Highly Sensitive Protected Material, consistent with the terms of the Protective Order in this proceeding (Order No. 2). Counsel for TCC has reviewed the information sufficiently to state in good faith that the information is exempt from disclosure under the Public Information Act and merits the protected materials and highly sensitive designation.

Respectfully submitted,

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By: _____

John F. Williams

ATTORNEYS FOR AEP TEXAS
CENTRAL COMPANY

CERTIFICATE OF SERVICE

I certify by my signature below that a true and correct copy of the foregoing has been forwarded to all counsel of record by facsimile on this 20th day of January, 2004

John F. Williams