

TCC
Cities 17-22

Description	Amount	Reference
Cities 2-3 Attachment 2, Page 3 of 18	53,381,226	Schedule II-D-1, Page 3 of 6
Non-Regulated or Non-Electric	(17,926)	Schedule II-D-1, Page 3 of 6
Known Change (Pro-Forma Adjustments)	(2,297,259)	Schedule II-D-1, Page 3 of 6
Amount Allocated to Wholesale	(6,982)	Schedule II-D-1, Pages 3 & 4 of 6
Transmission Function of Dist. Accts	(930,598)	Schedule II-D-1, Page 4 of 6
Meter Function of Dist. Accts	(5,577,025)	Schedule II-D-1, Page 4 of 6
Distribution Function of Trans. Accts	75,965,776	Schedule II-D-1, Page 2 of 6
Distribution Function of Cust. Service Accts	8,767,496	Schedule II-D-1, Page 6 of 6
Distribution Function of A&G Accts	58,012,772	Schedule II-D-2, Page 2 of 2
Schedule I-A-1	<u>187,297,480</u>	

SOAH DOCKET NO. 473-04-1033
PUC DOCKET NO. 28840

APPLICATION OF AEP TEXAS §
 § BEFORE THE STATE OFFICE
CENTRAL COMPANY FOR §
 § OF
AUTHORITY TO CHANGE RATES § ADMINISTRATIVE HEARINGS

**AEP TEXAS CENTRAL COMPANY'S RESPONSE TO
CITIES' SEVENTEENTH REQUEST FOR INFORMATION**

Question No. 23:

Referring to Company's response to Cities 2-3, Attachment 2, page 6 of 18, provide a reconciliation between the \$79,154,449 of transmission O&M for YE 6/03 and the transmission O&M of \$26,803,666 shown in Schedule I-A-1.

Response No. 23:

Please see the attached reconciliation.

Prepared By: Susan C. Franke

Title: Senior Accounting
Consultant

Sponsored By: Randall W. Hamlett

Title: Manager, Regulatory
Accounting Services

TCC
Cities 17-23

Description	Amount	Reference
Cities 2-3 Attachment 2, Page 6 of 18	79,154,449	Cities 2-3, Attachment 2
Sub Acct. Directly Assigned to Generation	(283)	Company Trial Balance
Cities 2-3 Attachment 2 Total did not Include Accts. 572 & 573	4,616	Schedule II-D-1, Page 1 of 6
Non-Regulated or Non-Electric	(1,081,501)	Schedule II-D-1, Page 1 of 6
Known Change (Pro-Forma Adjustments)	12,543,118	Schedule II-D-1, Page 1 of 6
Amount Allocated to Wholesale	(19,072)	Schedule II-D-1, Pages 1 & 2 of 6
Dist. Function of Tran. Accts	(75,965,776)	Schedule II-D-1, Page 2 of 6
Tran. Function of Dist. Accts	930,598	Schedule II-D-1, Page 4 of 6
Tran. Function of A&G Accts	11,237,517	Schedule II-D-2, Page 2 of 2
Schedule I-A-1	<u>26,803,666</u>	

SOAH DOCKET NO. 473-04-1033
PUC DOCKET NO. 28840

APPLICATION OF AEP TEXAS §
 § BEFORE THE STATE OFFICE
CENTRAL COMPANY FOR §
 § OF
AUTHORITY TO CHANGE RATES § ADMINISTRATIVE HEARINGS

AEP TEXAS CENTRAL COMPANY'S RESPONSE TO
CITIES' SEVENTEENTH REQUEST FOR INFORMATION

Question No. 24:

Referring to Company's response to Cities 2-3, Attachment 2, page 9 of 18, provide a reconciliation between the \$32,620,463 of customer service and accounting O&M for YE 6/03 and the customer service O&M of \$20,323,270 shown in Schedule I-A-1.

Response No. 24:

Please see the attached reconciliation.

Prepared By: Susan C. Franke

Title: Senior Accounting
Consultant

Sponsored By: Randall W. Hamlett

Title: Manager, Regulatory
Accounting Services

TCC
Cities 17-24

Description	Amount	Reference
Cities 2-3 Attachment 2, Page 9 of 18	32,620,463	Schedule II-D-1, Page 5 of 6
Non-Regulated or Non-Electric	58,533	Schedule II-D-1, Page 5 of 6
Known Change (Pro-Forma Adjustments)	(894,906)	Schedule II-D-1, Page 5 of 6
Amount Allocated to Wholesale	(469)	Schedule II-D-1, Pages 5 & 6 of 6
Dist. Function of Cust. Service Accts	(8,767,496)	Schedule II-D-1, Page 6 of 6
Meter Function of Cust. Service Accts	(9,692,285)	Schedule II-D-1, Page 6 of 6
Cust. Service Function of A&G Accts	6,999,428	Schedule II-D-2, Page 2 of 2
Schedule I-A-1	<u>20,323,268</u>	

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APPLICATION OF AEP TEXAS § BEFORE THE STATE OFFICE
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CENTRAL COMPANY FOR § OF
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AUTHORITY TO CHANGE RATES § ADMINISTRATIVE HEARINGS

AEP TEXAS CENTRAL COMPANY'S RESPONSE TO
CITIES' SEVENTEENTH REQUEST FOR INFORMATION

Question No. 25:

Referring to Company response to Cities 2-3, provide the information for metering for 1999, 2000, 2001, 2002 and the year ended June 30, 2003. Include a reconciliation between the amount for metering O&M for YE 6/03 and the metering O&M of \$25,791,963 shown in Schedule I-A-1.

Response No. 25:

The requested metering data is not available from the Company's books and records. Instead, metering specific data is only developed for rate cases. The attachment provides the Company's adjusted O&M for the YE 6/03 for the metering function.

Prepared By: Susan C. Franke

Title: Senior Accounting
Consultant

Sponsored By: Randall W. Hamlett

Title: Manager, Regulatory
Accounting Services

TCC
Cities 17-25

Description	Account	Amount	Reference
Oper Supervision & Engineering	580	674,346	Schedule II-D-1, Page 4 of 6
Meter Expense	586	2,105,976	Schedule II-D-1, Page 4 of 6
Misc. Dist. Expense	588	2,424,624	Schedule II-D-1, Page 4 of 6
Maint. Supervision & Engineering	590	2,686	Schedule II-D-1, Page 4 of 6
Maint. Of Meters	597	369,393	Schedule II-D-1, Page 4 of 6
Supervision Customer Accounts	901	1,335,602	Schedule II-D-1, Page 6 of 6
Meter Reading Expense	902	8,299,806	Schedule II-D-1, Page 6 of 6
Misc. Cust. Accounts	905	41,900	Schedule II-D-1, Page 6 of 6
Supervision Cust. Service & Information	907	14,977	Schedule II-D-1, Page 6 of 6
Meter Function of A&G Accts	920-935	10,522,653	Schedule II-D-2, Page 2 of 2
Schedule I-A-1		<u>25,791,963</u>	

SOAH DOCKET NO. 473-04-1033
PUC DOCKET NO. 28840

APPLICATION OF AEP TEXAS §
 § BEFORE THE STATE OFFICE
CENTRAL COMPANY FOR §
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AUTHORITY TO CHANGE RATES § ADMINISTRATIVE HEARINGS

**AEP TEXAS CENTRAL COMPANY'S RESPONSE TO
CITIES' SEVENTEENTH REQUEST FOR INFORMATION**

Question No. 26:

Referring to Company's response to Cities 2-6, provide (1) the actual monthly revenue related to the three changes listed; and (2) adjusted monthly revenue assuming the changes in rates had been in effect for the entire test year.

Response No. 26:

(1) Please see Schedule II-H-4.1 for TC, TCRF, Net Merger Savings and Rate Reduction amounts for the test year. (2) Regarding TCs, TCC has not performed the calculation nor is it appropriate to adjust revenue because transition charges are the property of AEP Texas Central Transition Funding LLC and are not considered to be base rate revenue for TCC. The TCRF rate annualization amount is shown in Schedule II-H-4.1. The Net Merger Savings and Rate Reduction Riders were effective July 2002 through June 2003, therefore no adjustment is necessary.

Prepared By: Shawna G. Jones
Sponsored By: Jennifer L. Jackson

Title: Regulatory Consultant II
Title: Senior Regulatory Consultant

SOAH DOCKET NO. 473-04-1033
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APPLICATION OF AEP TEXAS § BEFORE THE STATE OFFICE
 §
CENTRAL COMPANY FOR § OF
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AUTHORITY TO CHANGE RATES § ADMINISTRATIVE HEARINGS

AEP TEXAS CENTRAL COMPANY'S RESPONSE TO
CITIES' SEVENTEENTH REQUEST FOR INFORMATION

Question No. 27:

Identify, explain and quantify any changes in rates charged for AEP/TCC's services during the period July 1, 2003 to date.

Response No. 27:

There were two changes in TCC's rates since the beginning of the July revenue month. Revised Net Merger Savings and Rate Reduction Riders became effective with the July 2003 revenue month to reflect Year 4 savings. The riders and supporting calculations were filed in Docket No. 27717. Please see Attachment A for the quantification of the revised Net Merger Savings and Rate Reduction Riders. In addition, the TCRF Rider was revised for billings on an after September 1, 2003. The workpapers supporting the revised TCRF can be found in PUC Docket 28214. Please see Attachment B for the quantification of the September 1, 2003 TCRF rates.

Prepared By: Shawna G. Jones
Sponsored By: Jennifer L. Jackson

Title: Regulatory Consultant II
Title: Senior Regulatory Consultant

WORKPAPERS

AEP TEXAS CENTRAL COMPANY

COMPLIANCE FILING DOCKET NO. 19265

EFFECTIVE JULY 2003 REVENUE MONTH

AEP TEXAS CENTRAL COMPANY
Summary of Merger Savings/Rate Reduction Percentages
Percentage of Base Rate Revenues for Year 4, 7/2003 - 6/2004
Unbundled Rate Classes

Rate	Year 4		Year 4		Year 4		Year 4		Total Rate Reduction
	Merger Savings Reduction	True-up including Interest	Total Year 4 Merger Savings	Rate Reduction	Supplemental Rate Reduction	True-up including Interest	Rate Reduction		
RESIDENTIAL SECONDARY	3.2242%	-0.0362%	3.1880%	1.9059%	0.6393%	-0.0697%	2.4755%		
GENERAL SERVICE SEC < 10 KW	1.8988%	-0.2522%	1.6466%	2.5918%	1.8191%	-0.7500%	3.6609%		
GENERAL SERVICE SEC > 10 KW	2.1050%	-0.0185%	2.0865%	2.8732%	2.0166%	-0.0674%	4.8224%		
PRIMARY SERVICE	2.0719%	0.1692%	2.2411%	2.8281%	1.9849%	0.5324%	5.3454%		
TRANSMISSION SERVICE	3.7753%	0.3909%	4.1662%	3.8466%	3.0857%	1.0211%	7.9534%		
MUNICIPAL STREET LIGHTING	0.6272%	-0.0406%	0.5866%	1.2029%	0.6507%	-0.1942%	1.6594%		
NON-ROADWAY LIGHTING	0.7442%	0.1162%	0.8604%	1.4272%	0.7720%	0.4596%	2.6588%		

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CITIES' 17th, Q. # 27
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AEP TEXAS CENTRAL COMPANY
Merger Savings Rate Reduction
Percentage of Base Rate Revenues for Year 4, 7/2003 - 6/2004
Unbundled Rate Classes

Rate	Merger Savings Allocator*	Merger Savings \$	July 2003 - June 2004 Projected Base Revenue	Base Rate Reduction %
RESIDENTIAL SEC	62.96%	\$ 6,429,089	\$ 199,402,521	3.2242%
GENERAL SERVICE SEC < 10 kW	2.39%	244,060	12,853,104	1.8988%
GENERAL SERVICE SEC > 10 kW	20.78%	2,122,016	100,809,510	2.1050%
PRIMARY SERVICE	5.30%	541,304	26,125,718	2.0719%
TRANSMISSION SERVICE	7.19%	734,175	19,446,540	3.7753%
MUNICIPAL STREET LIGHTING	0.55%	56,268	8,970,924	0.6272%
NON-ROADWAY LIGHTING	0.83%	85,089	11,434,071	0.7442%
TOTAL	100.00%	\$ 10,212,000	\$ 379,042,389	2.6942%

*Per methodology filed in UCOS Docket 22352.

AEP TEXAS CENTRAL COMPANY
Merger Savings True-up
Percentage of Base Rate Revenues for Year 4, 7/2003 - 6/2004
Unbundled Rate Classes

Rate	July 2003 - June 2004 Projected Base Revenue	True-up Period Over/Under \$	True-up Period Interest \$	Total Over-Under and Interest \$	Base Rate Reduction %
RESIDENTIAL SEC	\$ 199,402,521	\$ (67,346)	\$ (4,760)	\$ (72,107)	-0.0362%
GENERAL SERVICE SEC < 10 kW	12,853,104	(31,883)	(535)	(32,418)	-0.2522%
GENERAL SERVICE SEC > 10 kW	100,809,510	(18,462)	(211)	(18,673)	-0.0185%
PRIMARY SERVICE	26,125,718	43,238	957	44,195	0.1692%
TRANSMISSION SERVICE	19,446,540	74,260	1,756	76,016	0.3909%
MUNICIPAL STREET LIGHTING	8,970,924	(3,586)	(55)	(3,640)	-0.0406%
NON-ROADWAY LIGHTING	11,434,071	12,995	295	13,291	0.1162%
TOTAL	\$ 379,042,389	\$ 9,216	\$ (2,552)	\$ 6,663	0.0018%

AEP TEXAS CENTRAL COMPANY
ESTIMATED MONTHLY MERGER SAVINGS CREDITS FOR TRUE-UP PERIOD
BY RATE CLASS

Rate	Jan-03	Feb-03	Mar-03	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Total
RESIDENTIAL SEC	\$ 456,125	\$ 400,811	\$ 391,138	\$ 249,270	\$ 298,538	\$ 364,487	\$ 544,590	\$ 560,329	\$ 555,509	\$ 504,105	\$ 423,652	\$ 422,858	\$ 5,171,413
GENERAL SERVICE SEC < 10 KW	15,952	14,017	13,679	10,846	12,812	13,538	19,046	19,596	19,427	17,630	14,816	14,788	186,146
GENERAL SERVICE SEC > 10 KW	144,400	126,888	123,826	105,615	121,361	129,268	172,406	177,388	175,862	159,589	134,119	133,868	1,704,590
PRIMARY SERVICE	39,234	34,476	33,644	33,764	37,082	39,943	46,843	48,197	47,782	43,361	36,441	36,372	477,139
TRANSMISSION SERVICE	43,239	37,995	37,078	40,613	41,443	43,146	51,625	53,117	52,660	47,787	40,160	40,085	528,947
MUNICIPAL STREET LIGHTING	3,905	3,431	3,349	2,833	2,702	2,679	4,662	4,797	4,756	4,316	3,627	3,620	44,676
NON-ROADWAY LIGHTING	6,209	5,456	5,324	5,280	5,235	5,166	7,413	7,628	7,562	6,862	5,767	5,756	73,658
TOTAL	\$ 709,063	\$ 623,076	\$ 608,038	\$ 448,220	\$ 519,172	\$ 598,226	\$ 846,585	\$ 871,051	\$ 863,558	\$ 783,649	\$ 658,582	\$ 657,348	\$ 8,186,570

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AEP TEXAS CENTRAL COMPANY
 ACTUAL MONTHLY MERGER SAVINGS CREDITS FOR TRUE-UP PERIOD
 BY RATE CLASS

Rate	Jan-03	Feb-03	Mar-03	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Total
RESIDENTIAL SEC	\$ 433,387	\$ 414,918	\$ 385,220	\$ 288,147	\$ 366,319	\$ 406,977	\$ 563,062	\$ 571,890	\$ 579,670	\$ 472,940	\$ 366,665	\$ 389,564	\$ 5,238,759
GENERAL SERVICE SEC < 10 KW	20,447	18,247	17,044	13,628	13,386	16,336	20,713	21,216	22,084	22,575	17,269	15,085	218,030
GENERAL SERVICE SEC > 10 KW	121,692	147,896	125,441	124,026	125,104	131,820	159,323	157,929	164,487	156,296	150,720	158,319	1,723,052
PRIMARY SERVICE	33,912	34,092	34,827	34,741	34,706	17,362	58,259	41,320	37,842	36,692	36,455	33,691	433,901
TRANSMISSION SERVICE	33,069	40,649	41,501	49,944	25,196	35,524	30,198	37,666	45,052	39,113	37,075	39,698	454,687
MUNICIPAL STREET LIGHTING	4,222	4,225	4,240	3,386	3,392	3,331	4,139	4,475	4,204	4,226	4,210	4,213	48,262
NON-ROADWAY LIGHTING	5,262	5,270	5,299	4,334	4,251	4,152	5,426	5,305	5,325	5,377	5,363	5,298	60,662
TOTAL	\$ 651,990	\$ 665,296	\$ 613,572	\$ 518,208	\$ 572,354	\$ 615,503	\$ 841,121	\$ 839,800	\$ 858,664	\$ 737,219	\$ 617,758	\$ 645,869	\$ 8,177,354

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AEP TEXAS CENTRAL COMPANY
TRUE-UP PERIOD OVER-UNDER BALANCE FOR MERGER SAVINGS CREDITS
BY RATE CLASS

Rate	Jan-03	Feb-03	Mar-03	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Total
RESIDENTIAL SEC	\$ 22,738	\$ (14,106)	\$ 5,918	\$ (38,877)	\$ (67,781)	\$ (42,490)	\$ (18,472)	\$ (11,561)	\$ (24,161)	\$ 31,164	\$ 56,987	\$ 33,294	\$ (67,346)
GENERAL SERVICE SEC < 10 KW	(4,495)	(4,230)	(3,365)	(2,782)	(574)	(2,798)	(1,668)	(1,620)	(2,657)	(4,945)	(2,453)	(297)	(31,883)
GENERAL SERVICE SEC > 10 KW	22,708	(21,007)	(1,615)	(18,412)	(3,743)	(2,551)	13,083	19,460	11,375	3,293	(16,601)	(24,451)	(18,462)
PRIMARY SERVICE	5,322	384	(1,183)	(978)	2,375	22,581	(11,416)	6,877	9,941	6,669	(15)	2,681	43,238
TRANSMISSION SERVICE	10,170	(2,654)	(4,423)	(9,331)	16,247	7,621	21,426	15,451	7,608	8,674	3,085	387	74,260
MUNICIPAL STREET LIGHTING	(317)	(793)	(892)	(553)	(690)	(652)	524	322	552	90	(563)	(593)	(3,586)
NON-ROADWAY LIGHTING	947	187	25	945	984	1,013	1,987	2,323	2,237	1,485	404	458	12,995
TOTAL	\$ 57,073	\$ (42,221)	\$ (5,535)	\$ (69,988)	\$ (53,181)	\$ (17,277)	\$ 5,464	\$ 31,251	\$ 4,894	\$ 46,430	\$ 40,824	\$ 11,480	\$ 9,216

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Attachment A
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lunenb

MS Trueup

1/2/2004

AEP TEXAS CENTRAL COMPANY
MERGER SAVINGS INTEREST FOR TRUE-UP PERIOD
BY RATE CLASS

Rate	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Total
RESIDENTIAL SECONDARY	\$ (127)	\$ (94)	\$ (115)	\$ (106)	\$ (106)	\$ (107)	\$ -	\$ (139)	\$ (383)	\$ (537)	\$ (605)	\$ (649)	\$ (738)	\$ (628)	\$ (426)	\$ (4,760)
GENERAL SERVICE SEC < 10 KW	(30)	(36)	(43)	(48)	(48)	(48)	0	(10)	(12)	(22)	(28)	(34)	(44)	(62)	(71)	(535)
GENERAL SERVICE SEC > 10 KW	(28)	6	(25)	(28)	(28)	(28)	0	(66)	(80)	(89)	(43)	27	68	80	21	(211)
PRIMARY SERVICE	58	66	67	65	65	65	0	(4)	5	86	45	70	106	130	131	957
TRANSMISSION SERVICE	107	122	118	112	112	112	0	(33)	25	52	129	185	213	245	257	1,756
MUNICIPAL STREET LIGHTING	(2)	(3)	(4)	(5)	(5)	(5)	0	(2)	(4)	(7)	(5)	(4)	(2)	(2)	(4)	(55)
NON-ROADWAY LIGHTING	18	19	20	20	20	20	0	3	7	11	18	26	34	40	41	295
TOTAL	\$ (4)	\$ 80	\$ 18	\$ 10	\$ 10	\$ 10	\$ -	\$ (251)	\$ (443)	\$ (506)	\$ (488)	\$ (378)	\$ (362)	\$ (197)	\$ (51)	\$ (2,552)

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CITIES' 17th, Q. # 27
Attachment A

AEP TEXAS CENTRAL COMPANY
Rate Reduction Credit
Percentage of Base Rate Revenues for Year 4, 7/2003 - 6/2004 Page 9 of 16
Unbundled Rate Classes

Rate	Rate Reduction Allocator*	Rate Reduction \$	July 2003 - June 2004 Projected Base Revenue	Base Rate Reduction %
RESIDENTIAL SEC	43.25%	\$ 3,800,395	\$ 199,402,521	1.9059%
GENERAL SERVICE SEC < 10 kW	3.79%	333,133	12,853,104	2.5918%
GENERAL SERVICE SEC > 10 kW	32.96%	2,896,471	100,809,510	2.8732%
PRIMARY SERVICE	8.41%	738,860	26,125,718	2.8281%
TRANSMISSION SERVICE	8.51%	748,037	19,446,540	3.8466%
MUNICIPAL STREET LIGHTING	1.23%	107,915	8,970,924	1.2029%
NON-ROADWAY LIGHTING	1.86%	163,190	11,434,071	1.4272%
TOTAL	100.00%	\$ 8,788,000	\$ 379,042,389	2.3185%

*Per methodology filed in UCOS Docket 22352.

12/2003

Rate	Supplemental Reduction Allocator*	Supplemental Rate Reduction \$	July 2003 - June 2004 Projected Base Revenue	Base Rate Reduction %
RESIDENTIAL SEC	26.52%	\$ 1,274,728	\$ 199,402,521	0.6393%
GENERAL SERVICE SEC < 10 kW	4.86%	233,808	12,853,104	1.8191%
GENERAL SERVICE SEC > 10 kW	42.29%	2,032,875	100,809,510	2.0166%
PRIMARY SERVICE	10.79%	518,565	26,125,718	1.9849%
TRANSMISSION SERVICE	12.48%	600,052	19,446,540	3.0857%
MUNICIPAL STREET LIGHTING	1.21%	58,370	8,970,924	0.6507%
NON-ROADWAY LIGHTING	1.84%	88,269	11,434,071	0.7720%
Total	100.00%	\$ 4,806,667	\$ 379,042,389	1.2681%

*Per methodology filed in UCOS Docket 22352.

SOAH DOCKET NO. 473-04-1033
 AEP TEXAS CENTRAL COMPANY PUC Docket No. 28840
 Rate Reduction True-up CITIES' 17th, Q. # 27
 Percentage of Base Rate Revenues for Year 4, 7/2003 - 6/2004 Attachment A
 Unbundled Rate Classes Page 11 of 16

Rate	July 2003 - June 2004 Projected Base Revenue	True-up Period Over/Under \$	True-up Period Interest \$	Total Over-Under and Interest \$	Base Rate Reduction %
RESIDENTIAL SEC	\$ 199,402,521	\$ (131,877)	\$ (7,028)	\$ (138,905)	-0.0697%
GENERAL SERVICE SEC < 10 kW	12,853,104	(94,727)	(1,677)	(96,404)	-0.7500%
GENERAL SERVICE SEC > 10 kW	100,809,510	(66,476)	(1,506)	(67,983)	-0.0674%
PRIMARY SERVICE	26,125,718	135,995	3,096	139,091	0.5324%
TRANSMISSION SERVICE	19,446,540	193,880	4,685	198,565	1.0211%
MUNICIPAL STREET LIGHTING	8,970,924	(17,091)	(326)	(17,418)	-0.1942%
NON-ROADWAY LIGHTING	11,434,071	51,306	1,243	52,549	0.4596%
TOTAL	\$ 379,042,389	\$ 71,009	\$ (1,514)	\$ 69,495	0.0183%

AEP TEXAS CENTRAL COMPANY
ESTIMATED MONTHLY RATE REDUCTION CREDITS FOR TRUE-UP PERIOD
BY RATE CLASS

Rate	Jan-03	Feb-03	Mar-03	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Total
RESIDENTIAL SEC	\$ 466,903	\$ 410,282	\$ 400,380	\$ 360,897	\$ 432,228	\$ 527,710	\$ 557,458	\$ 573,569	\$ 568,635	\$ 516,016	\$ 433,663	\$ 432,850	\$ 5,680,591
GENERAL SERVICE SEC < 10 KW	44,575	39,169	38,224	44,335	52,369	55,338	53,220	54,758	54,287	49,263	41,401	41,324	568,262
GENERAL SERVICE SEC > 10 KW	417,935	367,253	358,389	431,710	496,077	528,397	498,993	513,414	508,998	461,898	388,181	387,453	5,358,699
PRIMARY SERVICE	116,737	102,581	100,105	138,012	151,575	163,270	139,378	143,406	142,173	129,017	108,426	108,223	1,542,903
TRANSMISSION SERVICE	88,249	77,547	75,675	123,661	126,598	131,764	105,385	108,409	107,477	97,532	81,966	81,812	1,206,055
MUNICIPAL STREET LIGHTING	14,521	12,760	12,452	14,995	14,300	14,180	17,337	17,838	17,685	16,048	13,487	13,462	179,065
NON-ROADWAY LIGHTING	23,313	20,486	19,991	27,945	27,708	27,341	27,835	28,639	28,393	25,765	21,653	21,613	300,682
TOTAL	\$ 1,172,233	\$ 1,030,077	\$ 1,005,216	\$ 1,141,556	\$ 1,300,855	\$ 1,448,000	\$ 1,399,586	\$ 1,440,033	\$ 1,427,646	\$ 1,295,539	\$ 1,088,777	\$ 1,086,737	\$ 14,836,256

AEP TEXAS CENTRAL COMPANY
ACTUAL MONTHLY RATE REDUCTION CREDITS FOR TRUE-UP PERIOD
BY RATE CLASS

Rate	Jan-03	Feb-03	Mar-03	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Total
RESIDENTIAL SEC	\$ 443,788	\$ 424,772	\$ 394,617	\$ 417,197	\$ 530,366	\$ 589,209	\$ 575,209	\$ 585,511	\$ 593,376	\$ 484,204	\$ 375,298	\$ 398,921	\$ 5,812,488
GENERAL SERVICE SEC < 10 KW	57,535	51,191	47,871	54,730	53,704	65,573	58,222	59,653	61,884	62,569	48,809	41,247	662,989
GENERAL SERVICE SEC > 10 KW	347,097	427,642	358,476	507,089	511,442	539,005	460,843	452,574	476,084	451,536	434,488	458,900	5,425,175
PRIMARY SERVICE	100,790	101,404	103,642	143,527	143,396	71,743	191,812	121,307	111,925	108,732	108,468	100,162	1,406,908
TRANSMISSION SERVICE	67,492	82,963	83,733	150,877	76,114	107,316	52,579	66,568	92,073	79,544	71,757	81,160	1,012,175
MUNICIPAL STREET LIGHTING	15,707	15,719	15,778	18,043	18,071	17,749	15,401	16,982	15,643	15,723	15,664	15,676	196,157
NON-ROADWAY LIGHTING	20,011	20,037	20,148	22,823	22,383	21,862	20,656	20,194	20,242	20,482	20,412	20,125	249,376
TOTAL	\$ 1,052,420	\$ 1,123,728	\$ 1,024,265	\$ 1,314,286	\$ 1,355,476	\$ 1,412,458	\$ 1,374,722	\$ 1,322,789	\$ 1,371,227	\$ 1,222,789	\$ 1,074,895	\$ 1,116,191	\$ 14,765,247

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1/2/2004

RR Trueup

AEP TEXAS CENTRAL COMPANY
TRUE-UP PERIOD OVER-UNDER BALANCE FOR RATE REDUCTION CREDITS
BY RATE CLASS

Rate	Jan-03	Feb-03	Mar-03	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Total
RESIDENTIAL SEC	\$ 23,115	\$ (14,490)	\$ 5,763	\$ (56,300)	\$ (98,138)	\$ (61,500)	\$ (17,751)	\$ (11,942)	\$ (24,741)	\$ 31,813	\$ 58,365	\$ 33,929	\$ (131,877)
GENERAL SERVICE SEC < 10 kW	(12,960)	(12,022)	(9,648)	(10,395)	(1,336)	(10,236)	(5,002)	(4,895)	(7,597)	(13,306)	(7,408)	76	(94,727)
GENERAL SERVICE SEC > 10 kW	70,838	(60,390)	(87)	(75,379)	(15,365)	(10,608)	38,150	60,840	32,914	10,362	(46,307)	(71,446)	(66,476)
PRIMARY SERVICE	15,947	1,177	(3,537)	(5,515)	8,179	91,528	(52,433)	22,099	30,247	20,285	(41)	8,061	135,995
TRANSMISSION SERVICE	20,757	(5,416)	(8,058)	(27,215)	50,484	24,448	52,785	41,842	15,404	17,988	10,209	653	193,880
MUNICIPAL STREET LIGHTING	(1,186)	(2,959)	(3,325)	(3,048)	(3,770)	(3,569)	1,937	856	2,042	325	(2,177)	(2,214)	(17,091)
NON-ROADWAY LIGHTING	3,302	449	(157)	5,122	5,325	5,479	7,178	8,445	8,151	5,283	1,241	1,487	51,306
TOTAL	\$ 119,813	\$ (93,651)	\$ (19,048)	\$ (172,750)	\$ (54,621)	\$ 35,542	\$ 24,864	\$ 117,245	\$ 56,419	\$ 72,750	\$ 13,882	\$ (29,454)	\$ 71,009

AEP TEXAS CENTRAL COMPANY
RATE REDUCTION INTEREST FOR TRUE-UP PERIOD
BY RATE CLASS

Rate	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Total
RESIDENTIAL SEC	\$ (225)	\$ (191)	\$ (213)	\$ (205)	\$ (205)	\$ (205)	\$ (205)	\$ (202)	\$ (555)	\$ (777)	\$ (844)	\$ (890)	\$ (981)	\$ (871)	\$ (665)	\$ (7,028)
GENERAL SERVICE SEC < 10 KW	(90)	(110)	(128)	(142)	(142)	(142)	(142)	(37)	(42)	(79)	(97)	(115)	(143)	(191)	(218)	(1,877)
GENERAL SERVICE SEC > 10 KW	(115)	(11)	(100)	(100)	(100)	(100)	(100)	(270)	(326)	(366)	(230)	(13)	105	143	(23)	(1,506)
PRIMARY SERVICE	184	208	210	205	205	205	205	0	9	338	151	231	340	414	415	3,096
TRANSMISSION SERVICE	280	312	304	292	293	293	293	0	83	171	361	512	569	636	675	4,685
MUNICIPAL STREET LIGHTING	(15)	(16)	(21)	(26)	(26)	(26)	(26)	(11)	(24)	(37)	(31)	(28)	(20)	(19)	(27)	(326)
NON-ROADWAY LIGHTING	72	77	78	77	78	78	78	0	38	57	83	114	144	163	168	1,243
TOTAL	\$ 91	\$ 289	\$ 130	\$ 102	\$ 103	\$ 103	\$ 103	\$ (620)	\$ (818)	\$ (693)	\$ (606)	\$ (188)	\$ 14	\$ 275	\$ 325	\$ (1,514)

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RR Interest

Projected Transmission and Distribution Revenues

	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Total
Residential	\$ 17,035,932	\$ 14,446,613	\$ 13,120,002	\$ 13,047,811	\$ 14,928,562	\$ 19,123,761	\$ 20,688,026	\$ 20,858,471	\$ 20,505,507	\$ 17,094,721	\$ 13,837,321	\$ 14,705,796	\$ 199,402,521
General Serv < 10Kw	1,473,231	815,171	888,470	922,204	950,394	1,126,453	1,121,714	1,222,597	1,240,731	1,273,998	984,034	834,107	12,853,104
General Serv > 10Kw	8,264,686	8,213,945	8,034,228	8,263,211	8,498,420	8,902,406	8,245,165	8,663,381	8,790,675	8,422,111	8,113,363	8,397,919	100,809,510
Primary	2,535,336	1,714,821	2,041,481	2,268,753	2,328,091	2,197,688	2,513,088	2,131,602	2,147,935	2,212,840	2,105,873	1,928,212	26,125,718
Transmission	1,703,665	2,049,786	1,982,627	1,448,711	1,017,733	1,663,324	1,689,680	1,544,858	1,633,639	1,541,141	1,566,931	1,624,434	19,446,540
Street/Lights	946,196	519,834	754,750	752,795	760,266	747,984	705,866	820,198	738,059	748,284	744,723	731,969	8,970,924
NonRoadway	1,144,538	945,076	975,132	971,888	977,616	949,951	896,649	932,637	905,094	923,012	920,156	892,323	11,434,071
Total	\$ 33,103,583	\$ 28,705,246	\$ 27,796,690	\$ 27,675,372	\$ 29,461,082	\$ 34,711,567	\$ 35,850,198	\$ 36,173,745	\$ 35,961,640	\$ 32,216,107	\$ 28,272,400	\$ 29,114,760	\$ 379,042,389

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AEP Texas Central Company
September 2003 TCRF Update

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AEP-Texas Central Company

Order Date (1)	Company (2)	Docket (3)	ERCOT Peak (4)	Old Rate (5)	New Rate (6)	Change in Rate (7)	Company Peak (8)	TCRF Revenue (9)
10/24/2001	Fannin	24312	54,984,968	-	1,42843	1,4284	4,462,150.27	\$6,374
2/3/2003	LCRA	25421/26937	52,533,118	1,511.92920	1,948.72000	436.7908	3,700,714.80	\$1,616,438
8/27/2002	Big Country	25718	52,829,407	0.66707	2.65890	1.9918	3,648,362.10	\$7,267
10/24/2002	Brazos	25960	52,912,146	702.77372	775.21800	72.4443	3,695,386.73	\$267,710
10/24/2002	MVEC	26181	52,829,407	50.95823	62.91930	11.9611	3,648,362.10	\$43,638
3/24/2003	Denton	26672	52,727,135	16.86131	18.87100	2.0097	3,700,714.80	\$7,437
5/22/2003	Oncor	27561	53,469,213	4,693.25780	5,607.99582	914.7380	4,021,634.80	\$3,678,742
								<u>\$5,627,606</u>

LCRA Interim Surcharge

Central LCRA	Docket	ERCOT Peak	Interim Rate	Final Rate	Change in Rate	Company Peak	TCRF Revenue
	25421/26937	52,533,118	1,630.00	1,941.3900	311.3900	3,700,715	\$1,152,366

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AEP Texas Central Company
September 2003 TCRF Update

AEP Texas Central Company TCRF Calculation By Class

TCRF Estimated Revenue	\$5,627,606
TCRF Estimated Revenue From One-Time LCRA Surcharge September 2003 - August 2004	\$1,152,366
Total TCRF Estimated Revenue September 2003 - August 2004	\$6,779,972

Estimated Revenue By Rate Class

Description	TCRF Allocation %	ERCOT Trans Payments	Type of Billing Determinant	2002 Billing Determinants		Price Per Unit	Monthly Price Per Unit	TCRF Revenue
				Determinants	Determinants			
Residential	44.26%	\$3,000,967	kWh	7,983,930,880	7,983,930,880	\$0.000376	\$0.000376	\$3,001,958
Secondary Less Than or Equal to 10 kW	1.67%	\$113,145	kWh	692,096,200	692,096,200	\$0.000163	\$0.000163	\$112,812
Secondary Greater Than 10 kW								
Primary Service	IDR	\$43,669	Avg 4CP	52,634.76	52,634.76	\$0.829655	\$0.069138	\$43,669
	Non-IDR	\$1,857,726	Monthly Max kW	21,055,232.21	21,055,232.21	\$0.088231	\$0.088231	\$1,857,724
Transmission Service	IDR	\$446,659	Avg 4CP	464,587.18	464,587.18	\$0.961410	\$0.080118	\$446,659
	Non-IDR	\$344,982	Monthly Max kW	851,960.92	851,960.92	\$0.404927	\$0.404927	\$344,982
Total	14.35%	\$972,825	Avg 4CP	525,309.79	525,309.79	\$1.851907	\$0.154326	\$972,825
		\$6,779,972						\$6,780,628

AEP Texas Central Company
September 2003 TCRF Update

Revised
Attachment B
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AEP Texas Central Company TCRF Calculation By Class

TCRF Estimated Revenue From One-Time LCRA Surcharge September 2003 - August 2004 \$1,152,366

Estimated Revenue By Rate Class

Description	TCRF Allocation %	ERCOT Trans Payments	Type of Billing Determinant	2002 Billing Determinants	Price Per Unit	Monthly Price Per Unit	TCRF Revenue
Residential	44.26%	\$510,063	kWh	7,983,930,880	\$0.000064	\$0.000064	\$510,972
Secondary Less Than or Equal to 10 kW	1.67%	\$19,231	kWh	692,096,200	\$0.000028	\$0.000028	\$19,379
Secondary Greater Than 10 kW							
Primary Service							
	0.64%	\$7,422	Avg 4CP	52,634.76	\$0.141013	\$0.011751	\$7,422
	27.40%	\$315,750	Monthly Max kW	21,055,232.21	\$0.014996	\$0.014996	\$315,744
Transmission Service							
	6.59%	\$75,917	Avg 4CP	464,587.18	\$0.163407	\$0.013617	\$75,917
	5.09%	\$58,635	Monthly Max kW	851,960.92	\$0.068824	\$0.068824	\$58,635
Total	14.35%	\$165,347	Avg 4CP	525,309.79	\$0.314762	\$0.026230	\$165,348
		\$1,152,366					\$1,153,416

AEP Texas Central Company TCRF Calculation By Class

Description	TCRF Allocation %	ERCOT Trans		Type of Billing		2002 Billing		Price Per Unit	Monthly Price Per Unit	TCRF Revenue
		Payments	Determinant	Determinants	Determinants	Per Unit	Per Unit			
Standard TCRF Estimated Revenue										\$5,627,606
Estimated Revenue By Rate Class										
Residential	44.26%	\$2,490,905	kWh	7,983,930,880				\$0.000312	\$0.000312	\$2,490,986
Secondary Less Than or Equal to 10 kW	1.67%	\$93,914	kWh	692,096,200				\$0.000136	\$0.000136	\$94,125
Secondary Greater Than 10 kW										
Primary Service	IDR	\$36,247	Avg 4CP	52,634.76				\$0.688642	\$0.057387	\$36,247
	Non-IDR	\$1,541,975	Monthly Max kW	21,055,232.21				\$0.073235	\$0.073235	\$1,541,980
Transmission Service	IDR	\$370,742	Avg 4CP	464,587.18				\$0.798003	\$0.066500	\$370,742
	Non-IDR	\$286,346	Monthly Max kW	851,960.92				\$0.336103	\$0.336103	\$286,347
Total	14.35%	\$807,478	Avg 4CP	525,309.79				\$1.537146	\$0.128096	\$807,478
		\$5,627,606								\$5,627,904

SOAH DOCKET NO. 473-04-1033
PUC DOCKET NO. 28840

APPLICATION OF AEP TEXAS § BEFORE THE STATE OFFICE
CENTRAL COMPANY FOR § OF
AUTHORITY TO CHANGE RATES § ADMINISTRATIVE HEARINGS

AEP TEXAS CENTRAL COMPANY'S RESPONSE TO
CITIES' SEVENTEENTH REQUEST FOR INFORMATION

Question No. 28:

Identify, explain and quantify any Company proposed adjustments for post test year plant additions.

Response No. 28:

The Company has no proposed adjustments for post test year plant additions. See the direct testimony of Randall W. Hamlett, pages 19 through 22. The Company has reclassified CWIP that was in service prior to 6-30-2003 to plant in service and \$8.2 million of distribution CWIP (representing expenditures made prior to the end of the Test Year) that will be in service by 12-31-2003 as discussed in the testimony of Randall W. Hamlett. The Company is proposing a post test year reduction in utility plant of \$9.2 million for expected sales to large industrial customers.

Prepared By: Gary W. Moore

Title: Senior Accounting
Consultant

Sponsored By: Randall W. Hamlett

Title: Manager, Regulatory
Accounting Services

SOAH DOCKET NO. 473-04-1033
PUC DOCKET NO. 28840

APPLICATION OF AEP TEXAS § BEFORE THE STATE OFFICE
 §
CENTRAL COMPANY FOR § OF
 §
AUTHORITY TO CHANGE RATES § ADMINISTRATIVE HEARINGS

**AEP TEXAS CENTRAL COMPANY'S RESPONSE TO
CITIES' SEVENTEENTH REQUEST FOR INFORMATION**

Question No. 29:

Referring to Mr. Gilbert's proposed weather and residential customer adjustments, quantify the difference between using (1) average test year number of customers vs. (2) end of test year number of customers. Include supporting calculations.

Response No. 29:

Schedules II-H-1.2, II-H-3.1, and II-H-4.1 filed by the company in Case number 28840 reflect customer count adjustments to customer count, billing kWh, and base revenues using the test year-end customer counts. Attached are the corresponding customer count adjustments using average test year customer counts. The differences between the two methods for the test year period are summarized in the attached file. Also included in the file are the monthly adjustments resulting from the use of average customer count.

Using average customers results in a reduction to customer adjustments of 4,401 customers per month, a reduction in kWh adjustments of 60,545,685 kWh for the test year, and a reduction in base revenue adjustments of \$1,433,607 for the test year.

Prepared By: Reid Newman	Title: Project Manager, Economic Forecasting
Sponsored By: Mark P. Gilbert	Title: Manager, Economic Forecasting
Don Moncrief	Title: Director, Regulatory Pricing & Analysis

AEP TEXAS CENTRAL COMPANY
ADJUSTMENTS DUE TO CUSTOMER COUNT
FOR TEST YEAR ENDED JUNE 30, 2003
YEAR END CUSTOMER COUNT VS AVERAGE CUSTOMER COUNT

	CUSTOMER ADJUSTMENT	KWH (AT METER) ADJUSTMENT	BASE REVENUE ADJUSTMENT
USING YEAR-END CUSTOMER COUNT	7,833	105,634,649	\$ 2,515,499
USING AVERAGE CUSTOMER COUNT	<u>3,432</u>	<u>45,088,964</u>	<u>\$ 1,081,892</u>
DIFFERENCE	4,401	60,545,685	\$ 1,433,607

AEP TEXAS CENTRAL COMPANY
KWH CUSTOMER ADJUSTMENTS AT METER
USING AVERAGE TEST YEAR CUSTOMER COUNT
FOR TEST YEAR ENDED JUNE 30, 2003

LINE	DESCRIPTION	2003												TOTAL	
		2002	JULY	VOLT	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL		MAY
1	RESIDENTIAL SERVICE	SEC	351,788	9,410,647	8,305,450	6,878,737	8,403,121	6,251,488	4,640,987	5,948,572	1,775,639	1,986,715	(2,743,328)	(6,120,853)	45,088,964

AEP TEXAS CENTRAL COMPANY
KWH CUSTOMER ADJUSTMENTS - AT SOURCE
USING AVERAGE TEST YEAR CUSTOMER COUNT
FOR TEST YEAR ENDED JUNE 30, 2003

LINE	DESCRIPTION	2003												TOTAL	
		2002	JULY	VOLT	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL		MAY
1	RESIDENTIAL SERVICE	SEC	386,147	10,329,785	9,116,643	7,550,583	9,223,854	6,862,071	5,094,272	6,529,570	1,949,066	2,180,758	(3,011,269)	(5,576,224)	50,635,257

AEP TEXAS CENTRAL COMPANY
 CUSTOMER COUNTS ADJUSTMENT
 USING AVERAGE TEST YEAR CUSTOMER COUNT
 FOR TEST YEAR ENDED JUNE 30, 2003

Schedule I-H-3.1
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LINE	DESCRIPTION	VOLT	SEC	2003												TOTAL	AVERAGE
				2002	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY		
1	RESIDENTIAL SERVICE			241	6,268	5,581	5,822	9,451	6,459	4,004	5,900	2,049	2,457	(2,650)	(4,401)	41,182	3,432

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AEP TEXAS CENTRAL COMPANY
BASE REVENUE KWH CUSTOMER ADJUSTMENT
USING AVERAGE TEST YEAR CUSTOMER COUNT
FOR TEST YEAR ENDED JUNE 30, 2003

LINE	DESCRIPTION	2003												TOTAL	
		2002	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY		JUNE
1	RESIDENTIAL SERVICE	SEC	\$ 7,998	\$ 212,985	\$ 187,606	\$ 161,539	\$ 210,371	\$ 154,255	\$ 111,626	\$ 144,739	\$ 44,164	\$ 51,149	\$ (65,256)	\$ (139,284)	\$ 1,081,892

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APPLICATION OF AEP TEXAS §
 § BEFORE THE STATE OFFICE
CENTRAL COMPANY FOR §
 § OF
AUTHORITY TO CHANGE RATES § ADMINISTRATIVE HEARINGS

AEP TEXAS CENTRAL COMPANY'S RESPONSE TO
CITIES' SEVENTEENTH REQUEST FOR INFORMATION

Question No. 30:

Referring to the Company's proposed rate base, quantify the difference between using (1) average test year balances vs. (2) end of test year balances. Include supporting calculations.

Response No. 30:

See the attached electronic file which contains the requested information. Note that the calculation includes monthly rate base balances that is not reflective of all adjustments that would occur if that month coincided with the end of the test year ending used in a rate filing.

Prepared By: Gary W. Moore

Title: Senior Accounting
Consultant

Sponsored By: Randall W. Hamlett

Title: Manager, Regulatory
Accounting Services

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AEP TEXAS CENTRAL COMPANY
RESPONSE TO CITIES QUESTION NO. 17-30

	DIFF OF TEST YEAR END RATE BASE VERSUS 13-MOS AVG TEST YEAR			
	TRANSMISSION	DISTRIBUTION	MET	TDCS
Original Cost of Plant	67,923,764	50,347,849	3,300,630	29,898
General Plant	(1,008,447)	2,494,230	166,792	51,881
Comm. Equipment	481	1,364,463	106,793	80,591
Total Plant	66,915,798	54,206,543	3,574,215	162,371
Minus: Accumulated Depreciation	(5,485,131)	(3,383,557)	478,854	(53,779)
Net Plant In Service	61,430,667	50,822,985	4,053,069	108,591
Other Rate Base Items:				
CWIP	0	0	0	0
Cash Working Capital	0	0	0	0
Prepayments-insurance	(31,746)	15,881	887	0
Prepayments-taxes	(118,459)	(332,105)	(18,545)	0
Prepayments-rents	0	(6,689)	(373)	0
Prepayments-interest cr line fees	323,800	158,059	8,829	0
Materials & Supplies-Operating supplies	846,705	(1,030,212)	(57,527)	0
Plant Held for Future Use	0	0	0	0
Accumulated Provisions and ADIT	(5,771,526)	(3,720,167)	(190,381)	15,415
Rate Base - Other- Reg Liab -ITC Gross-up	78,627	150,351	8,396	0
Rate Base - Other- Reg Liab -Excess ADIT &g.u.	529,575	1,228,298	68,589	0
Rate Base - Other- Reg Liab -Pre 1971 Unam ITC	1,569	1,241	69	0
		0	0	0
Regulatory Assets - Debt Restructuring Costs	0	(1,994,939)	(111,398)	0
Regulatory Assets - SFAS 109 Flow Thru-Perm Basis Diff	(186,226)	38,245	2,136	0
Regulatory Assets - SFAS 109 TX Franchise	0	0	(0)	0
Customer Deposits	0	0	0	0
Reserve For Insurance	0	0	0	0
Total Rate Base	57,102,987	45,330,948	3,763,749	124,007

PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS CENTRAL COMPANY
II-B SUMMARY OF RATE BASE
TEST YEAR ENDING 6/30/2003
DOCKET 28840

ATTACHMENT FOR CITIES QUESTION NO. 17-30
TRANSMISSION

Line No.	Description	Reference Schedule	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02
1	Original Cost of Plant	II-B-1	667,030,693	666,208,651	677,117,843	675,122,078	680,703,312	682,736,651
2	General Plant	II-B-2	9,261,856	8,925,427	8,942,986	8,942,444	8,942,444	8,942,444
3	Comm. Equipment	II-B-3	14,985,137	14,994,998	15,025,374	15,024,802	15,024,802	15,024,802
4	Total Plant		691,277,685	690,129,076	701,086,202	699,089,323	704,670,557	706,703,896
5								
6	Minus: Accumulated Depreciation	II-B-5	(227,198,249)	(228,295,619)	(229,646,499)	(231,057,019)	(232,473,644)	(233,901,277)
7	Net Plant In Service		464,079,436	461,833,457	471,439,703	468,032,305	472,196,913	472,802,619
8								
9	Other Rate Base Items:							
10	CWIP	II-B-4						
11	Cash Working Capital	II-B-9	(2,149,769)	(2,149,769)	(2,149,769)	(2,149,769)	(2,149,769)	(2,149,769)
12	Prepayments-insurance	II-B-10	73,157	60,128	47,098	34,048	40,460	24,664
	Prepayments-taxes	II-B-10	(82,334)	(86,542)	(247,002)	(329,336)	(411,670)	513,322
	Prepayments-rents	II-B-10	-	-	-	-	-	-
	Prepayments-interest or line fees	II-B-10	-	-	-	-	-	-
13	Materials & Supplies-Operating supplies	II-B-8	1,838,293	1,726,558	2,000,209	2,158,732	1,790,479	(2,345,494)
14	Plant Held for Future Use	II-B-6						
15	Accumulated Provisions and ADIT	II-B-7	(57,403,830)	(57,302,449)	(57,194,373)	(57,104,332)	(57,037,438)	(54,944,837)
16	Rate Base - Other- Reg Liab -ITC Gross-up	II-B-11	(3,696,808)	(3,683,708)	(3,670,608)	(3,657,508)	(3,644,408)	(3,631,308)
	Rate Base - Other- Reg Liab -Excess ADIT &g.u.	II-B-11	(4,960,745)	(4,905,457)	(4,850,169)	(4,794,881)	(4,739,593)	(4,684,305)
	Rate Base - Other- Reg Liab -Pre 1971 Unam ITC	II-B-11	(33,537)	(33,399)	(33,261)	(33,123)	(32,985)	(32,847)
17	Regulatory Assets - Debt Restructuring Costs	II-B-12						
	Regulatory Assets - SFAS 109 Flow Thru-Perm Basis D	II-B-12	2,357,660	2,345,733	2,345,761	2,335,309	2,324,748	2,446,413
	Regulatory Assets - SFAS 109 TX Franchise	II-B-12	3,199,463	3,199,463	3,199,463	3,199,463	3,199,463	3,199,463
18	Customer Deposits							
19	Reserve For Insurance							
20	Total Rate Base		403,220,987	401,004,015	410,887,053	407,690,909	411,536,201	411,197,922

PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS CENTRAL COMPANY
II-B SUMMARY OF RATE BASE
TEST YEAR ENDING 6/30/2003
DOCKET 28840

ATTACHMENT FOR CITIES QUESTION NO. 17-30

TRANSMISSION

Line No.	Description	Reference Schedule	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03
1	Original Cost of Plant	II-B-1	682,908,136	683,602,443	683,650,184	683,706,129	683,228,744	682,780,105	682,391,683
2	General Plant	II-B-2	8,942,444	8,942,444	8,931,600	8,931,600	8,931,600	8,931,600	7,121,550
3	Comm. Equipment	II-B-3	15,024,802	15,024,802	15,026,886	15,026,886	15,026,886	15,026,886	15,026,886
4	Total Plant		706,875,381	707,569,689	707,608,669	707,664,614	707,187,230	706,738,590	704,540,119
5									
6	Minus: Accumulated Depreciation	II-B-5	(235,332,813)	(236,746,329)	(238,086,738)	(238,753,543)	(239,389,828)	(240,313,679)	(239,543,374)
7	Net Plant In Service		471,542,568	470,823,359	469,521,932	468,911,072	467,797,401	466,424,911	464,996,745
8									
9	Other Rate Base Items:								
10	CWIP	II-B-4							
11	Cash Working Capital	II-B-9	(2,149,769)	(2,149,769)	(2,149,769)	(2,149,769)	(2,149,769)	(2,149,769)	(2,149,769)
12	Prepayments-insurance	II-B-10	161,830	148,275	148,594	118,859	109,435	94,424	257,790
	Prepayments-taxes	II-B-10	427,768	342,214	256,660	-	-	-	-
	Prepayments-rents	II-B-10	-	-	-	-	-	-	-
	Prepayments-interest or line fees	II-B-10	-	-	-	-	-	-	-
13	Materials & Supplies-Operating supplies	II-B-8	2,602,004	2,611,145	2,633,493	2,025,589	3,559,819	3,476,864	3,549,674
14	Plant Held for Future Use	II-B-6							
15	Accumulated Provisions and ADIT	II-B-7	(57,244,151)	(57,199,327)	(64,127,341)	(67,292,548)	(67,862,613)	(72,091,741)	(72,660,139)
16	Rate Base - Other- Reg Liab -ITC Gross-up	II-B-11	(3,618,208)	(3,605,108)	(3,592,008)	(3,578,908)	(3,565,808)	(3,552,708)	(3,539,608)
	Rate Base - Other- Reg Liab -Excess ADIT &g.u.	II-B-11	(4,629,017)	(4,573,729)	(4,518,441)	(4,463,153)	(4,407,865)	(4,310,002)	(4,254,714)
	Rate Base - Other- Reg Liab -Pre 1971 Unam ITC	II-B-11	(32,709)	(32,571)	(32,433)	(32,295)	(32,157)	(32,019)	(31,881)
17	Regulatory Assets - Debt Restructuring Costs	II-B-12							
	Regulatory Asscis - SFAS 109 Flow Thru-Perm Basis D	II-B-12	2,501,402	2,489,193	2,478,528	2,467,595	2,454,262	2,454,809	2,439,786
	Regulatory Assets - SFAS 109 TX Franchise	II-B-12	3,199,463	3,199,463	3,199,463	3,199,463	3,199,463	3,199,463	3,199,463
18	Customer Deposits								
19	Reserve For Insurance								
20	Total Rate Base		412,761,181	412,053,146	403,818,678	399,205,906	399,102,170	393,514,234	391,807,348

PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS CENTRAL COMPANY
II-B SUMMARY OF RATE BASE
TEST YEAR ENDING 6/30/2003
DOCKET 28840

ATTACHMENT FOR CITIES QUESTION NO. 17-30

TRANSMISSION

Line No.	Description	Reference Schedule	11-B AS FILED						
			Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	
1	Original Cost of Plant	II-B-1	682,561,339	699,010,750	732,411,869	732,606,998	766,216,997	766,216,997	754,806,530
2	General Plant	II-B-2	7,121,550	7,121,550	7,150,397	7,095,094	7,087,838	7,087,838	7,704,927
3	Comm. Equipment	II-B-3	15,026,886	15,026,886	15,026,886	15,026,886	15,026,886	15,026,886	15,090,072
4	Total Plant		704,709,775	721,159,186	754,589,152	754,728,978	788,331,721	788,331,721	777,601,529
5									
6	Minus: Accumulated Depreciation	II-B-5	(240,708,905)	(241,989,437)	(242,222,934)	(243,615,010)	(245,159,214)	(245,159,214)	(246,043,592)
7	Net Plant In Service		464,000,870	479,169,749	512,366,218	511,113,967	543,172,506	543,172,506	531,557,937
8									
9	Other Rate Base Items:								
10	CWIP	II-B-4	-	-	-	-	-	-	-
11	Cash Working Capital	II-B-9	(2,149,769)	(2,149,769)	(2,149,769)	(2,149,769)	(2,149,769)	(2,149,769)	(2,149,769)
12	Prepayments-insurance	II-B-10	246,171	216,995	183,992	153,707	121,003	152,749	224,506
	Prepayments-taxes	II-B-10	-	-	-	-	-	118,459	-
	Prepayments-rents	II-B-10	-	-	-	-	-	-	-
	Prepayments-interest or line fees	II-B-10	-	-	-	408,913	384,859	57,359	360,806
13	Materials & Supplies-Operating supplies	II-B-8	3,523,713	3,292,187	3,793,210	3,644,406	3,614,481	3,108,735	3,505,273
14	Plant Held for Future Use	II-B-6	-	-	-	-	-	-	-
15	Accumulated Provisions and ADIT	II-B-7	(73,052,459)	(73,627,192)	(75,630,099)	(76,506,319)	(73,939,050)	(73,939,050)	(78,811,515)
16	Rate Base - Other- Reg Liab -ITC Gross-up	II-B-11	(3,526,508)	(3,513,408)	(3,500,308)	(3,487,562)	(3,474,108)	(3,474,108)	(3,432,853)
	Rate Base - Other- Reg Liab -Excess ADIT &g.u.	II-B-11	(4,199,426)	(4,144,138)	(4,088,850)	(4,033,562)	(3,785,227)	(3,785,227)	(3,922,986)
	Rate Base - Other- Reg Liab -Pre 1971 Unam ITC	II-B-11	(31,743)	(31,605)	(31,467)	(31,329)	(30,388)	(30,388)	(31,058)
17	Regulatory Assets - Debt Restructuring Costs	II-B-12	-	-	-	-	-	-	-
	Regulatory Assets - SFAS 109 Flow Thru-Perm Basis D	II-B-12	2,277,340	2,267,003	2,290,171	2,320,241	2,205,484	2,205,484	2,377,037
	Regulatory Assets - SFAS 109 TX Franchise	II-B-12	3,199,463	3,199,463	3,199,463	3,199,463	3,199,463	3,199,463	3,199,463
18	Customer Deposits		-	-	-	-	-	-	-
19	Reserve For Insurance		-	-	-	-	-	-	-
20	Total Rate Base		390,287,652	404,679,285	436,432,561	434,632,156	469,319,256	468,636,215	452,876,841

PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS CENTRAL COMPANY
II-B SUMMARY OF RATE BASE
TEST YEAR ENDING 6/30/2003
DOCKET 28840

ATTACHMENT FOR CITIES QUESTION NO. 17-30

TRANSMISSION

Line No.	Description	Reference Schedule	Aug-03	Sep-03	Oct-03
1	Original Cost of Plant	II-B-1	759,745,361	760,148,314	766,346,657
2	General Plant	II-B-2	7,876,167	7,906,009	7,906,179
3	Comm. Equipment	II-B-3	15,090,072	15,081,999	15,081,999
4	Total Plant		782,711,601	783,136,321	789,334,834
5					
6	Minus: Accumulated Depreciation	II-B-5	(247,567,992)	(248,764,006)	(249,929,683)
7	Net Plant In Service		535,143,609	534,372,315	539,405,151
8					
9	Other Rate Base Items:				
10	CWIP	II-B-4			
11	Cash Working Capital	II-B-9	(2,149,769)	(2,149,769)	(2,149,769)
12	Prepayments-insurance	II-B-10	202,180	177,179	147,940
	Prepayments-taxes	II-B-10	-	-	-
	Prepayments-rents	II-B-10	-	-	-
	Prepayments-interest or line fees	II-B-10	336,752	312,698	288,645
13	Materials & Supplies-Operating supplies	II-B-8	3,508,011	3,406,286	3,190,076
14	Plant Held for Future Use	II-B-6			
15	Accumulated Provisions and ADIT	II-B-7	(79,646,414)	(80,673,120)	(81,708,708)
16	Rate Base - Other- Reg Liab -ITC Gross-up	II-B-11	(3,416,470)	(3,400,087)	(3,383,704)
	Rate Base - Other- Reg Liab -Excess ADIT &g.u.	II-B-11	(3,867,698)	(3,812,410)	(3,757,122)
	Rate Base - Other- Reg Liab -Pre 1971 Unam ITC	II-B-11	(31,058)	(31,058)	(31,058)
17	Regulatory Assets - Debt Restructuring Costs	II-B-12			
	Regulatory Assets - SFAS 109 Flow Thru-Perm Basis D	II-B-12	2,399,489	2,415,106	2,440,124
	Regulatory Assets - SFAS 109 TX Franchise	II-B-12	3,199,463	3,199,463	3,199,463
18	Customer Deposits				
19	Reserve For Insurance				
20	Total Rate Base		455,678,096	453,816,604	457,641,038

PUBLIC UTILITY COMMISSION OF TEXAS
 AEP TEXAS CENTRAL COMPANY
 II-B SUMMARY OF RATE BASE
 TEST YEAR ENDING 6/30/2003
 DOCKET 28840

ATTACHMENT FOR CITIES QUESTION NO. 17-30

DISTRIBUTION

Line No.	Description	Reference Schedule	Jan-02	Feb-02	Mar-02	Apr-02	May-02
1	Original Cost of Plant	II-B-1	1,250,817,207	1,256,614,308	1,261,551,454	1,262,035,105	1,263,337,600
2	General Plant	II-B-2	82,871,516	81,579,181	81,602,134	81,606,039	81,647,782
3	Comm. Equipment	II-B-3	36,346,639	36,364,817	37,025,997	37,068,059	37,068,059
4	Total Plant		1,370,035,362	1,374,558,305	1,380,179,585	1,380,709,203	1,382,053,441
5							
6	Minus: Accumulated Depreciation	II-B-5	(457,083,332)	(460,302,852)	(464,748,502)	(469,041,064)	(473,371,045)
7	Net Plant In Service		912,952,030	914,255,453	915,431,083	911,668,140	908,682,397
8							
9	Other Rate Base Items:						
10	CWIP	II-B-4					
11	Cash Working Capital	II-B-9	7,479,014	7,479,014	7,479,014	7,479,014	7,479,014
12	Prepayments-insurance	II-B-10	385,829	337,029	288,257	87,822	1,036,324
	Prepayments-taxes	II-B-10	2,663,189	540,846	(692,470)	(3,535)	(694,238)
	Prepayments-rents	II-B-10	0	0	0	0	0
	Prepayments-interest or line fees	II-B-10	0	0	0	0	0
13	Materials & Supplies-Operating supplies	II-B-8	9,294,615	9,032,156	10,104,160	12,003,991	12,336,321
14	Plant Held for Future Use	II-B-6					
15	Accumulated Provisions and ADIT	II-B-7	(192,322,263)	(167,920,713)	(167,286,699)	(166,754,300)	(166,217,753)
16	Rate Base - Other- Reg Liab -ITC Gross-up	II-B-11	(7,072,234)	(7,047,175)	(7,022,117)	(6,997,058)	(6,971,999)
	Rate Base - Other- Reg Liab -Excess ADIT &g.u.	II-B-11	(19,543,922)	(19,335,264)	(19,126,606)	(18,917,947)	(18,709,289)
	Rate Base - Other- Reg Liab -Pre 1971 Unam ITC	II-B-11	(59,974)	(59,727)	(59,481)	(59,235)	(58,989)
17	Regulatory Assets - Debt Restructuring Costs	II-B-12	0	0	0	0	0
	Regulatory Assets - SFAS 109 Flow Thru-Perm Basis Di	II-B-12	4,844,421	5,194,604	5,175,060	5,150,880	5,126,701
	Regulatory Assets - SFAS 109 TX Franchise	II-B-12	30,272,842	30,272,842	30,272,842	30,272,842	30,272,842
18	Customer Deposits						
19	Reserve For Insurance						
20	Total Rate Base		748,893,547	772,749,063	774,563,044	773,930,614	772,281,330

PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS CENTRAL COMPANY
II-B SUMMARY OF RATE BASE
TEST YEAR ENDING 6/30/2003
DOCKET 28840

ATTACHMENT FOR CITIES QUESTION NO. 17-30

DISTRIBUTION

Line No.	Description	Reference Schedule	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02
1	Original Cost of Plant							
2	General Plant	II-B-1	1,265,903,352	1,265,805,323	1,265,218,946	1,265,106,012	1,270,570,881	1,265,033,785
3	Comm. Equipment	II-B-2	81,647,782	81,648,300	81,648,300	81,616,953	81,616,953	81,616,953
4	Total Plant	II-B-3	37,068,059	37,064,960	37,064,960	37,166,981	37,167,492	37,167,492
5			1,384,619,193	1,384,518,583	1,383,932,206	1,383,889,946	1,389,355,326	1,383,818,230
6	Minus: Accumulated Depreciation	II-B-5	(477,421,759)	(481,760,803)	(484,666,929)	(488,283,763)	(490,380,992)	(486,533,621)
7	Net Plant In Service		907,197,434	902,757,780	899,265,277	895,606,183	898,974,334	897,284,609
9	Other Rate Base Items:							
10	CWIP	II-B-4						
11	Cash Working Capital	II-B-9	7,479,014	7,479,014	7,479,014	7,479,014	7,479,014	7,479,014
12	Prepayments-insurance	II-B-10	828,737	1,072,343	917,557	819,168	573,632	427,540
	Prepayments-taxes	II-B-10	1,439,120	1,199,267	959,415	719,562	0	0
	Prepayments-rents	II-B-10	0	0	0	0	0	0
	Prepayments-interest or line fees	II-B-10	0	0	0	0	0	0
13	Materials & Supplies-Operating supplies	II-B-8	10,614,235	10,310,212	10,880,885	11,531,633	11,462,664	10,091,397
14	Plant Held for Future Use	II-B-6						
15	Accumulated Provisions and ADIT	II-B-7	(157,529,475)	(163,507,694)	(162,942,282)	(177,967,880)	(182,928,141)	(184,928,841)
16	Rate Base - Other- Reg Liab -ITC Gross-up	II-B-11	(6,946,941)	(6,921,882)	(6,896,824)	(6,871,765)	(6,846,706)	(6,821,648)
	Rate Base - Other- Reg Liab -Excess ADIT &g.u.	II-B-11	(18,500,630)	(18,291,972)	(18,083,314)	(17,874,655)	(17,665,997)	(17,457,338)
	Rate Base - Other- Reg Liab -Pre 1971 Unam ITC	II-B-11	(58,742)	(58,496)	(58,250)	(58,004)	(57,758)	(57,511)
17	Regulatory Assets - Debt Restructuring Costs	II-B-12	0	20,587,518	20,451,453	21,137,683	21,014,390	12,645,893
	Regulatory Assets - SFAS 109 Flow Thru-Perm Basis Di	II-B-12	5,164,284	5,170,174	5,142,944	5,116,445	5,092,231	5,068,137
	Regulatory Assets - SFAS 109 TX Franchise	II-B-12	30,272,842	30,272,842	30,272,842	30,272,842	30,272,842	30,272,842
18	Customer Deposits							
19	Reserve For Insurance							
20	Total Rate Base		779,959,878	790,069,105	787,388,717	769,910,225	767,370,504	754,004,093

PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS CENTRAL COMPANY
II-B SUMMARY OF RATE BASE
TEST YEAR ENDING 6/30/2003
DOCKET 28840

ATTACHMENT FOR CITIES QUESTION NO. 17-30

DISTRIBUTION

Line No.	Description	Reference Schedule	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03
1	Original Cost of Plant	II-B-1	1,270,304,489	1,268,641,047	1,271,856,677	1,280,166,210	1,298,427,061	1,304,655,328
2	General Plant	II-B-2	81,616,953	79,181,087	84,774,878	85,598,309	85,724,930	86,840,444
3	Comm. Equipment	II-B-3	37,167,492	37,205,078	37,204,942	37,425,699	37,498,348	37,500,327
4	Total Plant		1,389,088,934	1,385,027,213	1,393,836,498	1,403,190,218	1,421,650,340	1,428,996,099
5								
6	Minus: Accumulated Depreciation	II-B-5	(485,716,628)	(484,946,942)	(487,317,465)	(490,334,524)	(492,242,652)	(489,723,869)
7	Net Plant In Service		903,372,306	900,080,271	906,519,032	912,855,694	929,407,688	939,272,230
8								
9	Other Rate Base Items:							
10	CWIP	II-B-4						
11	Cash Working Capital	II-B-9	7,479,014	7,479,014	7,479,014	7,479,014	7,479,014	7,479,014
12	Prepayments-insurance	II-B-10	255,731	2,391,616	2,201,830	1,965,571	1,719,179	1,484,734
	Prepayments-taxes	II-B-10	0	0	0	0	0	0
	Prepayments-rents	II-B-10	86,951	0	0	0	0	0
	Prepayments-interest or line fees	II-B-10	0	0	0	0	0	199,606
13	Materials & Supplies-Operating supplies	II-B-8	9,381,617	9,754,059	9,785,474	10,002,194	9,441,226	9,329,109
14	Plant Held for Future Use	II-B-6						
15	Accumulated Provisions and ADIT	II-B-7	(189,423,334)	(189,960,813)	(190,343,186)	(191,030,668)	(190,697,978)	(191,042,495)
16	Rate Base - Other- Reg Liab -ITC Gross-up	II-B-11	(6,796,589)	(6,771,531)	(6,746,472)	(6,721,413)	(6,696,355)	(6,671,296)
	Rate Base - Other- Reg Liab -Excess ADIT &g.u.	II-B-11	(17,092,452)	(16,883,794)	(16,675,135)	(16,466,477)	(16,257,819)	(16,049,160)
	Rate Base - Other- Reg Liab -Pre 1971 Unam ITC	II-B-11	(57,265)	(57,019)	(56,773)	(56,526)	(56,280)	(56,034)
17	Regulatory Assets - Debt Restructuring Costs	II-B-12	12,618,117	12,522,424	12,426,731	11,431,044	11,364,290	11,297,704
	Regulatory Assets - SFAS 109 Flow Thru-Perm Basis Di	II-B-12	5,131,005	5,107,512	5,016,129	4,992,690	4,973,344	4,963,103
	Regulatory Assets - SFAS 109 TX Franchise	II-B-12	30,272,842	30,272,842	30,272,842	30,272,842	30,272,842	30,272,842
18	Customer Deposits							
19	Reserve For Insurance							
20	Total Rate Base		755,227,941	753,934,580	759,879,485	764,723,964	780,949,151	790,479,355

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PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS CENTRAL COMPANY
II-B SUMMARY OF RATE BASE
TEST YEAR ENDING 6/30/2003
DOCKET 28840

ATTACHMENT FOR CITIES QUESTION NO. 17-30

DISTRIBUTION

Line No.	Description	Reference Schedule	Jun-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03
1	Original Cost of Plant	II-B-1	1,328,850,929	1,328,850,929	1,319,125,379	1,330,625,870	1,340,190,425	1,345,810,743
2	General Plant	II-B-2	85,496,403	85,496,403	86,922,426	86,884,470	86,068,199	86,134,051
3	Comm. Equipment	II-B-3	38,703,321	38,703,321	39,181,650	39,198,759	39,302,492	39,479,972
4	Total Plant		1,453,050,653	1,453,050,653	1,445,229,455	1,456,709,099	1,465,561,117	1,471,424,766
5								
6	Minus: Accumulated Depreciation	II-B-5	(490,276,349)	(490,276,349)	(495,568,908)	(496,430,120)	(499,464,921)	(496,895,494)
7	Net Plant In Service		962,774,304	962,774,304	949,660,547	960,278,979	966,096,196	974,529,272
8								
9	Other Rate Base Items:							
10	CWIP	II-B-4						
11	Cash Working Capital	II-B-9	7,479,014	7,479,014	7,479,014	7,479,014	7,479,014	7,479,014
12	Prepayments-insurance	II-B-10	1,238,674	1,222,794	2,520,395	2,332,591	2,016,922	1,669,091
	Prepayments-taxes	II-B-10	0	332,105	8,590	4,295	0	53
	Prepayments-rents	II-B-10	0	6,688	0	0	0	0
	Prepayments-interest or line fees	II-B-10	187,864	27,999	176,123	164,381	152,640	140,898
13	Materials & Supplies-Operating supplies	II-B-8	9,099,329	10,129,541	9,232,300	8,996,740	9,079,623	8,838,175
14	Plant Held for Future Use	II-B-6						
15	Accumulated Provisions and ADIT	II-B-7	(185,055,414)	(185,055,414)	(193,388,186)	(193,192,789)	(193,686,379)	(195,131,592)
16	Rate Base - Other- Reg Liab -ITC Gross-up	II-B-11	(6,646,238)	(6,646,238)	(6,138,820)	(6,109,522)	(6,080,224)	(6,050,925)
	Rate Base - Other- Reg Liab -Excess ADIT &g.u.	II-B-11	(15,944,239)	(15,944,239)	(15,631,843)	(15,423,185)	(15,214,526)	(15,005,868)
	Rate Base - Other- Reg Liab -Pre 1971 Unam ITC	II-B-11	(56,044)	(56,044)	(55,541)	(55,294)	(55,048)	(54,802)
17	Regulatory Assets - Debt Restructuring Costs	II-B-12	11,796,920	11,796,920	11,727,190	11,657,461	11,587,732	11,518,002
	Regulatory Assets - SFAS 109 Flow Thru-Perm Basis Di	II-B-12	5,119,598	5,119,598	4,953,481	4,948,183	4,933,466	4,926,365
	Regulatory Assets - SFAS 109 TX Franchise	II-B-12	30,272,842	30,272,842	30,272,842	30,272,842	30,272,842	30,272,842
18	Customer Deposits							
19	Reserve For Insurance							
20	Total Rate Base		820,266,611	821,459,870	800,816,092	811,353,695	816,582,257	823,130,525

PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS CENTRAL COMPANY
II-B SUMMARY OF RATE BASE
TEST YEAR ENDING 6/30/2003
DOCKET 28840

ATTACHMENT FOR CITIES QUESTION NO. 17-30

DISTRIBUTION

Line No.	Description	Reference Schedule
1	Original Cost of Plant	II-B-1
2	General Plant	II-B-2
3	Comm. Equipment	II-B-3
4	Total Plant	
5	Minus: Accumulated Depreciation	II-B-5
6	Net Plant In Service	
8	Other Rate Base Items:	
9	CWTP	II-B-4
10	Cash Working Capital	II-B-9
11	Prepayments-insurance	II-B-10
12	Prepayments-taxes	II-B-10
	Prepayments-rents	II-B-10
	Prepayments-interest or line fees	II-B-10
	Materials & Supplies-Operating supplies	II-B-8
13	Plant Held for Future Use	II-B-6
14	Accumulated Provisions and ADIT	II-B-7
15	Rate Base - Other- Reg Liab -ITC Gross-up	II-B-11
16	Rate Base - Other- Reg Liab -Excess ADIT &g.u.	II-B-11
	Rate Base - Other- Reg Liab -Pre 1971 Unam ITC	II-B-11
17	Regulatory Assets - Debt Restructuring Costs	II-B-12
	Regulatory Assets - SFAS 109 Flow Thru-Perm Basis Di	II-B-12
	Regulatory Assets - SFAS 109 TX Franchise	II-B-12
18	Customer Deposits	0
19	Reserve For Insurance	0
20	Total Rate Base	

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1,278,503,080
 83,002,173
 37,338,858
 1,398,844,111
 (486,892,792)
 911,951,319

7,479,014
 1,222,793
 332,105
 6,689
 29,805
 10,129,541
 0
 (181,335,246)
 (6,796,589)
 (17,172,537)
 (57,285)
 0
 13,791,859
 5,081,353
 30,272,842
 0
 774,935,662

PUBLIC UTILITY COMMISSION OF TEXAS
 AEP TEXAS CENTRAL COMPANY
 II-B SUMMARY OF RATE BASE
 TEST YEAR ENDING 6/30/2003
 DOCKET 28840

ATTACHMENT FOR CITIES QUESTION NO. 17-30

MET

Line No.	Description	Reference Schedule
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	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02
1	69,841,955	69,841,955	69,841,955	69,841,955	69,841,955	69,841,955
2	5,705,512	5,705,512	5,705,512	5,705,512	5,705,512	5,705,512
3	1,784,304	1,784,304	1,784,304	1,784,304	1,784,304	1,784,304
4	77,331,771	77,331,771	77,331,771	77,331,771	77,331,771	77,331,771
5						
6	(26,053,686)	(26,232,404)	(26,480,822)	(26,719,989)	(26,941,135)	(27,095,535)
7	51,278,085	51,099,367	50,850,949	50,611,783	50,390,637	50,236,236
8						
9						
10						
11	1,029,904	1,029,904	1,029,904	1,029,904	1,029,904	1,029,904
12	21,545	18,820	16,097	4,904	57,869	46,278
	148,715	30,201	(38,668)	(197)	(38,767)	80,362
	0	0	0	0	0	0
	0	0	0	0	0	0
	519,015	504,360	564,221	670,308	688,866	592,704
	0	0	0	0	0	0
	(9,842,173)	(8,593,413)	(8,560,968)	(8,533,722)	(8,506,264)	(8,061,637)
	(394,917)	(393,518)	(392,118)	(390,719)	(389,320)	(387,921)
	(1,091,342)	(1,079,691)	(1,068,039)	(1,056,388)	(1,044,736)	(1,033,084)
	(3,349)	(3,335)	(3,321)	(3,308)	(3,294)	(3,280)
17	0	0	0	0	0	0
	270,515	290,069	288,978	287,628	286,277	288,376
	1,690,450	1,690,450	1,690,450	1,690,450	1,690,450	1,690,450
18						
19						
20	43,626,448	44,593,214	44,377,484	44,310,643	44,161,623	44,478,386

Total Rate Base

PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS CENTRAL COMPANY
II-B SUMMARY OF RATE BASE
TEST YEAR ENDING 6/30/2003
DOCKET 28840

ATTACHMENT FOR CITIES QUESTION NO. 17-30

MET

Line No.	Description	Reference Schedule	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
1	Original Cost of Plant	II-B-1	69,841,955	69,841,955	69,841,955	69,841,955	69,841,955	69,841,955
2	General Plant	II-B-2	5,705,512	5,705,512	5,705,512	5,705,512	5,705,512	5,705,512
3	Comm. Equipment	II-B-3	1,784,304	1,784,304	1,784,304	1,784,304	1,784,304	1,784,304
4	Total Plant		77,331,771	77,331,771	77,331,771	77,331,771	77,331,771	77,331,771
5								
6	Minus: Accumulated Depreciation	II-B-5	(27,318,159)	(26,755,643)	(26,395,053)	(26,110,260)	(26,213,504)	(26,281,585)
7	Net Plant In Service		50,013,612	50,576,128	50,936,718	51,221,512	51,118,267	51,050,186
8								
9	<u>Other Rate Base Items:</u>							
10	CWIP	II-B-4						
11	Cash Working Capital	II-B-9	1,029,904	1,029,904	1,029,904	1,029,904	1,029,904	1,029,904
12	Prepayments-insurance	II-B-10	59,881	51,237	45,743	32,032	23,874	14,280
	Prepayments-taxes	II-B-10	66,968	53,574	40,181	0	0	0
	Prepayments-rents	II-B-10	0	0	0	0	0	4,849
	Prepayments-interest or line fees	II-B-10	0	0	0	0	0	0
13	Materials & Supplies-Operating supplies	II-B-8	575,727	607,593	643,931	640,080	563,508	523,874
14	Plant Held for Future Use	II-B-6	0	0	0	0	0	0
15	Accumulated Provisions and ADIT	II-B-7	(8,367,575)	(8,338,640)	(9,107,581)	(9,361,425)	(9,463,812)	(9,693,819)
16	Rate Base - Other- Reg Liab -ITC Gross-up	II-B-11	(386,521)	(385,122)	(383,723)	(382,323)	(380,924)	(379,525)
	Rate Base - Other- Reg Liab -Excess ADIT &g.u.	II-B-11	(1,021,433)	(1,009,781)	(998,130)	(986,478)	(974,826)	(954,451)
	Rate Base - Other- Reg Liab -Pre 1971 Unam ITC	II-B-11	(3,266)	(3,253)	(3,239)	(3,225)	(3,211)	(3,198)
17	Regulatory Assets - Debt Restructuring Costs	II-B-12	1,149,617	1,142,019	1,180,339	1,173,454	706,153	704,602
	Regulatory Assets - SFAS 109 Flow Thru-Perm Basis Diff	II-B-12	288,705	287,184	285,705	284,353	283,007	286,518
	Regulatory Assets - SFAS 109 TX Franchise	II-B-12	1,690,450	1,690,450	1,690,450	1,690,450	1,690,450	1,690,450
18	Customer Deposits							
19	Reserve For Insurance							
20	Total Rate Base		45,096,068	45,701,295	45,360,298	45,338,333	44,592,390	44,273,670

PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS CENTRAL COMPANY
II-B SUMMARY OF RATE BASE
TEST YEAR ENDING 6/30/2003
DOCKET 28840

ATTACHMENT FOR CITIES QUESTION NO. 17-30

MET

Line No.	Description	Reference Schedule	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03
1	Original Cost of Plant	II-B-1	69,841,955	69,841,955	69,841,955	69,841,955	69,841,955	73,417,637
2	General Plant	II-B-2	5,705,512	5,705,512	5,705,512	5,705,512	5,705,512	5,886,203
3	Comm. Equipment	II-B-3	1,784,304	1,784,304	1,784,304	1,784,304	1,784,304	1,899,997
4	Total Plant		77,331,771	77,331,771	77,331,771	77,331,771	77,331,771	81,203,837
5			(25,789,180)	(26,010,847)	(25,671,648)	(25,617,702)	(25,703,738)	(25,728,146)
6	Minus: Accumulated Depreciation	II-B-5						
7	Net Plant in Service		51,542,592	51,320,925	51,660,123	51,714,069	51,628,033	55,475,691
8								
9	<u>Other Rate Base Items:</u>							
10	CWIP	II-B-4	1,029,904	1,029,904	1,029,904	1,029,904	1,029,904	1,029,904
11	Cash Working Capital	II-B-9	133,550	122,952	109,759	96,001	82,909	69,169
12	Prepayments-insurance	II-B-10	0	0	0	0	0	0
	Prepayments-taxes	II-B-10	0	0	0	0	0	0
	Prepayments-rents	II-B-10	0	0	0	0	0	0
	Prepayments-interest cr line fees	II-B-10	0	0	0	0	11,150	10,494
13	Materials & Supplies-Operating supplies	II-B-8	544,671	546,425	558,527	527,202	520,942	508,111
14	Plant Held for Future Use	II-B-6	0	0	0	0	0	0
15	Accumulated Provisions and ADIT	II-B-7	(9,721,325)	(9,740,893)	(9,776,075)	(9,759,050)	(9,776,680)	(9,470,289)
16	Rate Base - Other- Reg Liab -ITC Gross-up	II-B-11	(378,126)	(376,726)	(375,327)	(373,928)	(372,529)	(371,129)
	Rate Base - Other- Reg Liab -Excess ADIT &g.u.	II-B-11	(942,799)	(931,148)	(919,496)	(907,845)	(896,193)	(890,334)
	Rate Base - Other- Reg Liab -Pre 1971 Unam ITC	II-B-11	(3,184)	(3,170)	(3,156)	(3,143)	(3,129)	(3,130)
17	Regulatory Assets - Debt Restructuring Costs	II-B-12	699,258	693,915	638,315	634,588	630,869	658,746
	Regulatory Assets - SFAS 109 Flow Thru-Perm Basis Diff	II-B-12	285,206	280,103	278,794	277,714	277,142	285,881
	Regulatory Assets - SFAS 109 TX Franchise	II-B-12	1,690,450	1,690,450	1,690,450	1,690,450	1,690,450	1,690,450
18	Customer Deposits							
19	Reserve For Insurance							
20	Total Rate Base		44,880,197	44,632,737	44,891,818	44,925,963	44,822,869	48,993,563

PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS CENTRAL COMPANY
II-B SUMMARY OF RATE BASE
TEST YEAR ENDING 6/30/2003
DOCKET 28840

ATTACHMENT FOR CITIES QUESTION NO. 17-30

MET

Line No.	Description	Reference Schedule	11-B AS FILED				
			Jun-03	Jul-03	Aug-03	Sep-03	Oct-03
1	Original Cost of Plant	II-B-1	73,417,637	69,841,955	69,841,955	69,841,955	69,841,955
2	General Plant	II-B-2	5,886,203	5,705,512	5,705,512	5,705,512	5,705,512
3	Comm. Equipment	II-B-3	1,899,997	1,784,304	1,784,304	1,784,304	1,784,304
4	Total Plant		81,203,837	77,331,771	77,331,771	77,331,771	77,331,771
5							
6	Minus: Accumulated Depreciation	II-B-5	(25,728,146)	(25,801,743)	(25,996,561)	(25,596,364)	(25,367,542)
7	Net Plant In Service		55,475,691	51,530,028	51,335,210	51,735,407	51,964,229
8							
9	<u>Other Rate Base Items:</u>						
10	CWIP	II-B-4					
11	Cash Working Capital	II-B-9	1,029,904	1,029,904	1,029,904	1,029,904	1,029,904
12	Prepayments-insurance	II-B-10	68,281	140,741	130,254	112,627	93,204
	Prepayments-taxes	II-B-10	18,545	480	240	0	3
	Prepayments-rents	II-B-10	373	0	0	0	0
	Prepayments-interest or line fees	II-B-10	1,564	9,838	9,182	8,526	7,870
13	Materials & Supplies-Operating supplies	II-B-8	565,638	515,536	502,382	507,010	493,528
14	Plant Held for Future Use	II-B-6	0	0	0	0	0
15	Accumulated Provisions and ADIT	II-B-7	(9,470,289)	(9,896,722)	(9,886,723)	(9,911,982)	(9,985,942)
16	Rate Base - Other- Reg Liab -ITC Gross-up	II-B-11	(371,129)	(342,795)	(341,159)	(339,523)	(337,887)
	Rate Base - Other- Reg Liab -Excess ADIT &g.u.	II-B-11	(890,334)	(872,890)	(861,238)	(849,587)	(837,935)
	Rate Base - Other- Reg Liab -Pre 1971 Unam ITC	II-B-11	(3,130)	(3,101)	(3,088)	(3,074)	(3,060)
17	Regulatory Assets - Debt Restructuring Costs	II-B-12	658,746	654,852	650,958	647,065	643,171
	Regulatory Assets - SFAS 109 Flow Thru-Perm Basis Diff	II-B-12	285,881	276,605	276,309	275,487	275,091
	Regulatory Assets - SFAS 109 TX Franchise	II-B-12	1,690,450	1,690,450	1,690,450	1,690,450	1,690,450
18	Customer Deposits						
19	Reserve For Insurance						
20	Total Rate Base		49,060,191	44,732,926	44,532,682	44,902,311	45,032,626