

Control Number: 28813



Item Number: 2013

Addendum StartPage: 0

PUC DOCKET NO. 28813 2005 DEC -2 111 4: 37 SOAH DOCKET NO. 473-04-3554

PETITION TO INQUIRE INTO THE REASONABLENESS OF THE RATES AND SERVICES OF CAP ROCK ENERGY CORPORATION

BEFORE THE
PUBLIC UTILITY COMMISSION
OF TEXAS

CAP ROCK ENERGY CORPORATION'S MOTION FOR ORDER NUNC PRO TUNC

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TO THE HONORABLE PUBLIC UTILITY COMMISSION:

Subject to and without waiving its claim that the Commission lacked jurisdiction to enter the Order on Rehearing, Cap Rock Energy Corporation ("Cap Rock") files this Motion for Order Nunc Pro Tunc to correct a scriveners' error in the Rate Schedules attached to the Order on Rehearing, which was issued on November 10, 2005.

In the Order on Rehearing, the Commission used Cap Rock's existing rate design to set irrigation rates. Cap Rock's existing irrigation rate design includes a horsepower charge, which is applied to an initial billing block of usage. To calculate the horsepower charge, the horsepower rating of the customer's equipment is multiplied by 100, and the horsepower billing rate is charged to that block of kWh. For example, if the customer's equipment is rated at 10 horsepower, the first block of usage that is subject to the horsepower charge would 1,000 kWh. If the customer exceeds that first block of usage, the customer is billed at a lower per kWh rate for all usage above 1,000 kWh. The test year amount of horsepower billing units, 2,576,102 kWh, appears first on the Commission Rate Design WP, page 1 of 2 on the line for billed demand. It also appears on line 54 of the Commission Proof of Revenues schedule, page 3 of 4.1

The test year horsepower billing units are also shown in TCGA Exhibit 105, at Bates No. 5139 and in Cap Rock Exhibit 12, WP/Q-4.1/01 page 3 of 6.

In its August 5, 2005 Order, the Commission set a horsepower charge as a one-time annual charge calculated by multiplying 100 kWh by the assumed horsepower billing units times the horsepower billing rate. The calculation, while not fully in accordance with Cap Rock's existing rate design, did permit the recovery of the revenue requirement associated with the Irrigation class.

In the number run attached to the Order on Rehearing, the correct test year horsepower billing determinants, 2,576,102 kWh, appear in the attached number run schedules, but are not used to calculate the horsepower rate. Instead, 3,328,400 kWh is used for the horsepower rate calculation. This is a significantly higher number than the correct number, and its use results in a rate that will not permit the recovery of the portion of the revenue requirement allocated to the Irrigation class. The 3,328,400 kWh used in Staff's calculation assumes that inactive accounts will pay a horsepower charge. However, under Cap Rock's existing rate design for the horsepower charge, the inactive accounts will *not* pay a horsepower charge and will certainly *not* pay horsepower rates for the entire first block of usage. Further, many active accounts do not consume the total horsepower charge kWh and, thus, do not pay the horsepower charge on the entire first block of usage. Therefore, in order to permit Cap Rock to recover the revenue requirement assigned to the Irrigation class, \$4,848,059, the test year horsepower billing units for the horsepower charge must be used to calculate Irrigation rates. Otherwise, Cap Rock will under-collect \$193,648 of the assigned revenue requirement.

As shown below, failure to correct the Irrigation class rate calculation would result in an under recovery of \$193,648, over 19% of the revenue requirement allocated to the horsepower charge and 4% of the total revenue requirement allocated to the Irrigation class.

The test year billing units for the horsepower charge are shown in detail in Cap Rock's response to TCGA's Third Request No. 12, TCGA Exh. 105.

]	IMPACT OF ERRO KWH AMOUN	OR IN IRRIGATION IN HP BLOCK	ON
Description	Rate Schedule Attached to Order on Rehearing	Correct Amount of HP kWh Applied to Corrected Rates ³	Difference
100 kWh/			
HP kWh	3,328,400	2,576,102	752,298
HP KWH Charge	\$0.297162	\$0.383943	(\$0.086780)
Revenue Impact			(\$223,555)
7 7 7 8 7			
XS kWh⁴	42,069,585	42,821,883	(752,298)
Energy Charge	\$0.039754	\$0.039056	\$0.000698
Revenue Impact			\$29,907
		to an area constitution of the same	
Decrease in HP KWH Re	venue		(\$223,555)
Increase in XS KWH Re	venue		\$29,907
Net Revenue II of Error	mpact		(\$193,648)

Correcting the horsepower rate calculation by using the historic test year horsepower billing determinants conforms to the Commission's direction that Cap Rock's rate design be set using Cap Rock's existing rate design and test period billing determinants. Attachment A to this pleading is Cap Rock's calculation of Irrigation rates in accordance with the Order on Rehearing. These are the rates that properly implement Cap Rock's existing rate design for the Irrigation class.

The calculation of the corrected rates is shown in the attached number run, Attachment XXX.

^{4 &}quot;XS kWh" refers to kWh in excess of 100 kWh times HP.

Because the error in the calculation of Irrigation rates appears to be no more than a scriveners' error, Cap Rock moves that the Commission issue an Order Nunc Pro Tunc correcting that error. This correction is needed to implement the Commission's direction to use test period unadjusted billing determinants and the existing rate design for Irrigation rates.

WHEREFORE, PREMISES CONSIDERED, Cap Rock respectfully requests that the Commission grant its Motion for Order Nunc Pro Tunc consistent with the argument herein and grant Cap Rock such other and further relief to which it is entitled.

Respectfully submitted,

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ATTORNEYS FOR CAP ROCK ENERGY CORPORATION

CERTIFICATE OF SERVICE

I, Lambeth Townsend, attorney, certify that a copy of this document was served on all parties of record in this proceeding on this the 2nd day of December, 2005, in the following manner: hand delivered, sent via facsimile, or mailed by First Class Mail.

AMBETH TOWNSEND

CAF ROCK DOCKET NO. 28813 HISTORIC TEST YEAR (Ending 9/30/03) COM. COST OF SERVICE SUMMARY IN (000) PUBLIC UTILITY COMMISSION OF TEXAS

	Cap Rock	Cap Rock	Cap Rock	COM)	Change In COM	Revenue
Line No. Rate Class	Reported Present Revenue	8	Proposed Revenue	Proposed Cast of Service	Base Rate Revenue	%	PCA Revenue	%	Present Rev to COM COS	% Change
	(c)	(p)	(e)	(j)	(6)	(h)	()	(9	(k)	€
1 General Service	\$27,203.239	\$25,392.662	\$29,211.306	\$24,738.061	\$14,191.142	57.366%	\$10,546.920	42.634%	(\$654.601)	-2.578%
2 General Service - In City	\$667.929	\$625.803	\$718.271	\$609.670	\$252,860	41.475%	\$356.810	58.525%	(\$16.133)	-2.578%
3 Lighting	\$886.979	\$824.712	\$886.979	\$803,452	\$789.499	98.263%	\$13.952	1.737%	(\$21.260)	-2.578%
4 Irrigation	\$5,335.630	\$4,976.345	\$7,243.928	\$4,848.059	\$2,909.314	60.010%	\$1,938.745	39.990%	(\$128.286)	-2.578%
5 Commercial	\$19,064.965	\$17,799.792	\$22,234.799	\$17,340.929	\$9,629.936	55,533%	\$7,710.993	44.467%	(\$458.863)	-2.578%
6 Large Power Primary	\$11,156.141	\$10,449.419	\$12,868.763	\$10,180.042	\$4,219.514	41.449%	\$5,960.527	58.551%	(\$269.377)	-2.578%
7 Large Power Secondary	\$5,585.110	\$5,218.014	\$6,147.626	\$5,083.498	\$2,615.242	51.446%	\$2,468.256	48.554%	(\$134.516)	-2.578%
8 Cotton Gin	\$616.806	\$575.327	\$1,407.848	\$560.496	\$335,300	59.822%	\$225.196	40.178%	(\$14.831)	-2.578%
9 Texas Retail Sales Revenue	\$70,516.799	\$65,862.075	\$80,719.520	\$64,164.206	\$34,942.806	54.458%	\$29,221.400	45.542%	(\$1,697.868)	-2.578%
	%600 ⁻⁶ -	-2.578%	-20.510%							

ATTACHMENT A

Com. Cost Of Service Summary

Total Operating Revenues Are External To This Model Existing Rates Under Proposed Rate Classes, P. 1.2 and WP/P-2

		~	2	Total Sales Revenue L Other Op	Total Sales Revenues at Current Rates % Unbilled Revenues % Other Operating Revenues % 3	70,601.2 (458.6) 374.2
Description	Reference Schedule	Test Year Actual	Company Adjustment	Company Request	COM Adjustments	COM
Total Current Operating Revenues Total Sales Revenues at Current Rates Unbilled Revenues Other Operating Revenues	WP/P-2 WP/P-2 WP/P-2	74,280.2 4,395.8 759.1 79,435.1	(3,679.0) (4,854.4) (384.9) (8.918.33)	70,601.2 (458:6) 374.2 70.516.8	(5,441.28) 786.56	65,159,92 327,96 374,20 65,862,08
Total Operating Expenses Cost of Purchased Power Operation and Maintenance Total O&M Expenses	G-14b/14c	42,905.6 11,198.3 54,103.9	428.6 229.9 658.5	43,334.2 11,428.2 54,762.4	(14,112.80) 6,630.93 (7,481.87)	29,221.40 18,059.13 47,280.53
Depreciation & Amortization Taxes Other Than Federal Income Tax Total Operating Expenses	0.4 6.5	5,618.7 1,509.3 61,232.0	1,249.3 2,190.0 4,097.8	6,868.1 3,699.3 65,329.8	(1,044.85) (2,229.52) (10,756.24)	5,823.21 1,469.81 54,573.55
Operating Income Before Taxes Less Income Taxes:		18,203.1	(13,016.1)	5,187.0	6,101.52	11,288.53
Federal State Franchise Taxes	G-15 G-8	3,910.9	(949.8) (60.5)	2,961.1 (60.5)	(3,065.32)	(104.18) (60.49)
Less: Adjustments Deferred Income Taxes	G-15 G-15	2,333.0		2,333.0	(70.60)	2,262.43
Total Income Taxes		6,244.0	(949.8)	5,294.2	(3,135.92)	2,158.24
i otal Operating Expenses Total Operating Income After Taxes Interest On Customer Deposits		0,,4/5.9 11,959.2	3,087.5 (12,005.8)	/0,503.5 (46.7)	(13,892.10) 9,237.44 39.12	36,671.30 9,190.77 39.12
Return On Rate Base Total Electric Rate Base	0.00	10,375.5 142,403.9	(280.0) (3,842.5)	10,095.6 138,561.4	(2,328.09) (12,670.02)	7,767.50 125,891.34
TOTAL CLASS COST OF SERVICE		77,851.5	2,868,1	80,719.5	(16,181,13)	64,538,41
Other Revenues (Credit)		(759.1)	384.9	(374.2)		(374.20)
Total Cost of Service Subtracting Other Revenues		77,092.4	3,253.0	80,345.3	(16,181,13)	64,164.21
Total Reported Current Revenues Difference % Increase		79,435.1	(8,918.3)	70,516.8	(16,181.13) 1,697.87	65,862.08 (1,697.87) -2,578%
Kevenue Keallocation COM CLASS COST OF SERVICE		77,092.4	3,253.0	80,345.3	(16,181.13)	64,164.21

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Schedule A

		_	2	3	4	C
Description	Reference Schedule	Test Year Actual	Company Adjustment	Company Request	COM Adjustments	COM
Electric Plant in Service Intangible Plant Transmission Plant Distribution Plant General Plant Other Utility Plant Subtotal	C.3 C.3 C.3 C.3	3,139.5 5,839.8 173,678.3 9,626.8 - 192,284.4 1,250.5	1,244.2 (3,359.5) (641.5) (2,756.7) (2,756.7)	4,383.7 2,480.3 173,036.9 9,626.8 189,527.7 1,250.5 190,778.2	(3,284.93) 209.27 - - (3,075.66) (1,250.50) (4,326.16)	1,098.78 2,480.31 173,246.07 9,626.80 186,451.96 0.02 186,451.98
Accumulated Depreciation & Amortization Intangible Plant & Accumulated Provision - Other Transmission Distribution General Total Accumulated Provision for Depreciation		52,639.1 6,724.4 59,945.5	1,252.7	1,252.7 582.0 52,639.1 6,724.4 61,198.2	(1,032.89) (14.59) (1,047.48)	219.77 581.97 52,624.53 6,724.42
Net Electric Plant in Service		133,589.4	(4,009.4)	129,580.0	(3,278.68)	126,301.29
Other Rate Base Items Add: Materials & Supplies Prepayments	F F F	26.5	138.2	164.7 333.0 9.736.0	(138.20)	26.49 332.97 (0.04)
Short-term Investments 1/8 Working Cash Allowance	E-1	9,736.9 1,399.8	28.7	1,428.5	99.617	ζ,
Less: Customer Advances Accumulated Deferred income Taxes Total Other Rate Base Items	E-1 G-15	(2,681.7) 8,814.5	166.9	(2,681.7) 8,981.4	(651.93) 415.70 (9,391.34)	
TOTAL ELECTRIC RATE BASE	K-1	7.286%	(3,842.5) 7.286%	7.286%	(12,670.02)	6.170%
DETERN ON BATE BANE		10,375.5	(280.0)	10,095.6	(2,328.09)	7,767.50

PUBLIC UTILITY C CAP ROCK DOCKET NO. 28813 HISTORIC TEST YE BATE BASE PRAST AT	PUBLAC UTILITY COMMISSION OF TEXAS CAP ROCK DOCKET NO. 28813 HISTORIC TEST YEAR (Ending 9/30/03)								
	· · · · · · · · · · · · · · · · · · ·		-	6		4	v	V	r
Account Number	Description	Reference Schedule	te Test Year e Actual	Company Additions	Company Retirements	Company Adjustments	Company Plant Add.	Company Request	COM Adjustments
Intangible Plant-Gross	lant-Gross	C-1, C-2	2		- Company		×		
A301 A302 A303	Organization Franchise & Consents Miscellaneous Intangible Plant	Subtotal	194.8 194.8	2,944.7 2,944.7			1,244.2	4,383.7 4,383.7	(3,284.93) (3,284.93)
. X	Total Intangible Plant	7	194.8	2,944.7			1,244,2	4,383.7	(3,284.93)
A106 Transmission	A106 Transmission Right of Way - Completed Construction Transmission Plant-Gross	C-1, C-2	3,190.0		•	•	(3,190.0)	0.0	,
A350	Land and Land Rights		167.4	•	•	•	(167.4)	0.0	•
A353	Station Equipment		75.7					75.7	
A354	Towers and Fixtures		26.3	٠	•	•	•	26.3	•
A355	Poles and Fixtures		253.9	•	•	ı	•	253.9	•
A356	O.H. Conductors & Devices		324.9	•	•	•	•		•
A339	Koads and Trails	Subtotal	2.1 850.3				(2.1) (169.5)	(0.0) 680.8	
Other Trans	Other Transmission Plant								
A360	Land and Land Rights		11.8		•	•	•	11.8	•
A362	Station Equipment		4,995.1	34.7	(1.9)	(3,416.8)	,	1,611.1	Ţ
A391	SCADA/General Plant	Cubtotal	176.6		. ;			176.6	•
		Subtotal	5,185.5		(1.9)	(3,416.8)	•	1,799.5	•

1,098.78

COM

0.02

0.01 75.70 26.30 253.90 324.90 (0.02)

11.80 1,611.10 176.60 1,799.50

PUBLIC UTILITY COMMISSION OF TEXAS
CAP ROCK
DOCKET NO. 28813
HISTORIC TEST YEAR (Ending 9/30/03)
RATE BASE PLANT

,									,	
Account Number	Description	Reference Schedule	Test Year Actual	Company Additions	Company Retirements	Company Adjustments	Company Plant Add.	Company Request	COM Adjustments	COM
Distribution Plant-Gross	lant-Gross	C-1, C-2								
A360	Land and Land Rights		284.7	•				284.7	•	284.70
A364	Poles, Towers & Fixtures		56,002.6	980.6	(51.9)	(647.9)	(604.3)	55,679.1	172.12	55.851.21
A365	O.H. Conductors & Devices		49,967.0	351.7	(150.1)	(10.8)	(27.6)	50,130.2	27.59	50,157.81
A367	U.G. Conductors & Devices		4,398.8	194.0	(0.8)		(1.8)	4,590.2	1.79	4,592.00
A368	Line Transformers		30,501.1	336.4	(140.6)	(201.0)	, 1	30,495.9		30,495.85
	Line Transformers - Customer									18,240.35
	Line Transformers - Demand									12,255.50
A369	Services		23,593.5	7.722	(291.9)	(5.1)	(2.4)	23,521.8	2.41	23.524.21
A370	Meters		7,665.6	73.0	(189.7)	, ,	(4.9)	7,544.0	4.94	7.548,90
A371	Install. on Customer Prem.		802.2	4.6	(15.4)		(0.4)	791.0	0.42	791.40
	Subtotal	tal	173,215.5	2,168.0	(840.4)	(864.8)	(641.5)	173,036.9	209.27	173,246.07
	Total Distribution Plant		173,215.5	2,168.0	(840,4)	(864.8)	(641.5)	173,036.9	209.17	173,246.07
\$ 50 ×	Total Transmission & Distribution Plant		182,439.3	2,202.7	(842.3)	(4,281.6)	(4,000.9)	175,517.2	209.27	175,726.38
	Total T&D Plant in Service %			i.	4				٠	•
General Piant-Gross	-Gross	C-1, C-2								
A389	Land and Land Rights		318.4	•	•	•	,	318.4	•	318.40
A390	Structures and Improvements		2,775.1	•	•	•		2,775.1	•	2,775.10
A391	Office Furniture & Equip.		2,295.9	394.5		•	,	2,690.4	•	2,690.40
A392	Transportation Equipment		451.5	48.0	(16.0)	(6.89)		414.6	•	414.60
A393	Store Equipment		8.6	•	•	•		9.8	•	6.80
A394	Tools, Shop & Garage Equip.		26.9		(0.1)	•		26.8		26.80
A395	Laboratory Equipment		127.2	•			٠	127.2	٠	127.20
A396	Power Operated Equipment		2,394.8	161.6	(90.7)	(85.7)		2,380.0	•	2,380.00
A397	Communication Equipment		563.6				٠	563.6	٠	563.60
A398	Misc. Equipment		319.0	1.9		•	Ů	320.9		320.90
	Subtotal	tal	9,282.2	0.909	(106.8)	(154.6)	•	9,626.8	•	9,626.80
	Jotal General Plant		9,282.2	0.909	(106.8)	(154.6)	•	9,626.8		9,626.80
	TOTAL ELECTRIC PLANT IN SERVICE	8 A	191,916.3	5,753,4	(949.1)	(4.436.2)	(2.756.7)	189.527.7	(3.075,66)	18K 461 9K

PUBLIC UTILITY COMMISSION OF TEXAS	
CAP ROCK	
DOCKET NO. 28813	
HISTORIC TEST YEAR (Ending 9/30/03)	
RATE BASE OTHER	

		-	ŀ		-						N 19 10 10 10 10 10 10 10 10 10 10 10 10 10
Account	Description	Z S	Reference Schedule	Test Year Actual	Company Book Accruals	Company Retirements	Company Adjustments NewCorp	Company Additional Adjustments	Company Request	COM Adjustments	COM
onstruction V	Construction Work in Progress Intangible Plant Transmission Plant Distribution Plant		C4.1	1,250.5					1,250.5	(1,250.5)	, , 00
	General Plant Other Utility Plant	Subtotal		1,250.5	, , ,				1,250.5	(1,250.5)	0.0
ant Held For	Plant Held For Future Use Intangible Plant Transmission Plant Distribution Plant		D-3				1 1 1				
	General Plant Other Utility Plant	Subtotal									
Materials and Supplies A154 Material	Supplies Materials and Supplies Materials and Supplies Subtotal	pplies Subtotal	E-1	26.5 26.5	• •		•	138.2 138.2	164.7	(138.2) (138.2)	26.5 26.5
Prepayments A165	Prepayments	Subtotal	E-1	333.0 333.0					333.0 333.0		333.0 333.0
Short-term Investments A131/135 Short-ter	vestments Short-term Investments	Subtotal	E-1	9,736.9 9,736.9	•	, ,			9,736.9 9,736.9	(9,736.9) (9,736.9)	(0·0)
Working Capital	ital O&M less M&S & Fuel		E-4 G-14b	54,103.9	•	•	•	658.5	54,762.4	(8,352.9)	46,409.5
	Furchased Power Expense Subtotal time 1/8 per §25.231(c)(2)(B) Cash Working Capital Subtotal	Subtotal apital Subtotal	1.3	42,905.6 11,198.3 12.5% 1,399.8	12.5%	12.5%	12.5%	428.6 229.9 12.5% 28.7	43,334.2 11,428.2 12.5% 1,428.5	(14,112.8) \$,759.9 12.5% 720.0	29,221.4 17,188.1 12.5% 2,148.5
Customer Advances A252 Custo	vances Customer Advances	Subtotal	E-1							(651.9)	(651.9) (651.9)
ccumulated	Accumulated Deferred Income Taxes Deferred income Taxes	Subtotal	G-15	• •					(2,681.7) (2,681.7)	415.7	(2,266.0) (2,266.0)
otal Other F	Total Other Race Base Items Total Other Race Base Items (excluding CWIP)		55 X X X X X X X X X X X X X X X X X X	12,746,650 11,496.134	**			166.912 166.912	10,231.906	(10,641.839) (9,391.339)	(409,933)
TOTAL RATE BASE	E BASE								138,561.413	(12,670,019)	125,891,338

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PUBLIC UTILITY COMMISSION OF TEXAS
CAPROCK
DOCKET NO. 28813
HISTORIC TEST YEAR (Ending 9/30/03)
ACCULULATED DEPRECIATION

			1	2	3	4	5	9	7	8
Account	Description	Reference Schedule	Test Year Actual	Company Book Accruals	Company Retirements	Company Adjustments NewCorp	Company Additional Adjustments	Company Request	COM Adjustments	COM
Accumulated P	Accumulated Provision for Depreciation & Amortization - Account 108	D-1								
	Accumulated Provision Account - Other			,	•	٠	375.9	375 9	(375.90)	•
303	303 Total Intangible Plant		,		,	•	8 4 8 8 8	8.928	(66,969)	219.77
	Total Intangible Plant and Other									219.77
350/59	350/59 Total Transmission Plant		1,192.5	76.7		(687.2)	•	582.0	•	581.97
	Distribution Plant - Land and Land Rights									
	Distribution Plant - Poles, Towers and Fixtures							16,965.945	(14.59)	16,951.36
	Distribution Plant - Overhead Conductors and Devices							15,275.145		15,275 15
	Distribution Plant - Underground Conductors an Devices							1,398.691		1,398.69
	Distribution Plant - Line Transformers - Customer							5,557.998		5,558.00
	Distribution Plant - Line Transformers - Demand							3,734.362		3,734.36
	Distribution Plant - Services							7,167.280	•	7,167.28
	Distribution Plant - Meters							2,298.698		2,298.70
	Distribution Plant - Installations on Customer Premises							241.004		241.00
360/373	360/373 Total Distribution Plant		48,537.9	4,976.9	(875.7)	٠		52,639.1	(14.59)	52,624.53
389/99	389/99 Total General Plant		6,341.8	688.2	(211.8)	(93.8)		6,724.4	•	6,724 42
TOTAL ACCI	TOTAL ACCUMULATED PROVISION FOR DEP & AMORT		56,072.1	5,741.8	(1,087,5)	(0:181)	1,252.7	61,198.2	(1,047.48)	60,150.69
	TOTAL PLANT - NET		137,094.7	971	138.4	(3,655.2)	(4,009.4)	129,580.0	(3,278.68)	126,301.29
	1									

Accum. Dep.

PUBLIC UTILITY COMMISSION OF TEXAS
CAP ROCK
DOCKET NO. 28813
HISTORIC TEST YEAR (Ending 9/30/03)
OPERATIONS & MAINTENANCE EXPENSE

5	COM
4	COM Adjustments
3	Company Request
2	Company Adjustments
1	Test Year Actual
	Reference Schedule
	Description
	Account

Purchased 1	Purchased Power Expenses						
	Other Power Supply	G-14b					
A555	NewCorp Resources		35,835.6	361.9	36,197.5	(14,112.80)	22,084.70
A555	Lower Colorado River Authority		4,379.8		4,379.8		4,379.8
A555	Garland Power & Light		2,690.2	372.8	3,063.0		3,063.0
A555	Weather Related Adjustment			(306.1)	(306.1)	•	(306.1)
A556	Other Power Supply - System Control & Dispatch		•		•	•	•
		Subtotal	42,905.6	428.6	43,334.2	(14,112.80)	29,221.40
TOTAL PO	TOTAL POWER PRODUCTION EXPENSE:		42,905.6	428.6	43,334.2	(14,112.80)	29,221.40
		47.0					
I ransmission Expense	in Expense	G-14E					
A560	Operation Super. & Engin.		•	•	4		
A561	Load Dispatching		0.2		0.2	(0.01)	0.19
A562	Station Equipment		41.5	2.8	44.3	(12.6)	31.75
A563	Overhead Line Expense		13.5	6.0	14.4	(4.1)	10.34
A565	Transmission of Electricity to Others		•	•	•	0,000,6	9,000.0
A566	Misc. Transmission Expense		2.7	0.2	2.9	(0.3)	2.7
A567	Rents		0.2	•	0.2	, •	0.2
A568	Maintenance Super. & Engin.		•	Ť	•	•	
A570	Maint, of Station Equipment		•	•			•
A571	Maint. of Overhead Lines		•	•		•	,
		Subtotal	58.1	3.9	62.0	8,983.13	9,045.13
TOTAL TR	TOTAL TRANSMISSION EXPENSES		58.1	3.9	62.0	8,983.13	9,045,13
Distribution Expense	n Expense						
	Operation	G-14b					
A580	Operation Super and Engin.		132.3	8.8	141.1	(2.8)	138.35
A582	Station Equipment	•	0.4		0.4	•	0.4
A583	Overhead Line Expense		932.1	347.4	1,279.5	(321.53)	957.97
A584	Underground Line Expense		39.2	16.5	55.7	(12.05)	43.65
A585	Street Lights		4.1	0.3	4.4	(1.07)	3.33
A586	Meter Expenses		93.1	6.2	99.3	(19.45)	79.85
A587	Customer Installation Expense		0.5		0.5	(0.10)	0.40
A588	Misc Distribution Expenses		174.6	11.6	186.2	(26.56)	159.64
A589	Rents		199.4	13.3	212.7	(4.2)	208.5
		Subtotal	1,575.7	404.1	1,979.8	(387.67)	1,592.13
	Maintenance	G-14b					
A590	Maintenance Super.& Engin.		247.7	16.5	264.2	(5.16)	259.04
A592	Maint. of Station Equipment		13.3	6'0	14.2	(0.28)	13.92
A 502	Maint of Overhead I thes		2 827 0	378.6	1 206 5	(25 77)	2 1 20 73

132.3	8.8 3.47.4 1,5 16.5 0.3 6.2 - 11.6 13.3 404.1 1,5 16.5 0.9 3.38.6 3.3	141.1 (2.8) 0.4 ,279.5 (321.53) 55.7 (12.05) 4.4 (1.07) 99.3 (19.45) 0.5 (0.10) 186.2 (26.56) 212.7 (4.2) 1,979.8 (387.67)	138.35 0.4 957.97 43.65 3.33 79.85 0.40 159.64 208.5
Subtotal G-14b			0.4 957.97 43.65 3.33 79.85 0.40 1159.64 208.5
Expense On Expense Sypenses Subtotal G-14b Golden			957.97 43.65 3.33 79.85 0.40 159.64 208.5 1,592.13
Line Expense ses tallation Expense tition Expenses Subtotal Super.& Engin. G-14b		-	43.65 3.33 79.85 0.40 159.64 208.5 1,592.13
ses italiation Expense strong Expenses Subtotal Subtotal Super & Engin.			3.33 79.85 0.40 159.64 208.5 1,592.13
ses tallation Expense tuion Expenses tuion Expenses Subtotal Subtotal Super-& Engin.			79.85 0.40 159.64 208.5 1,592.13
Subtotal G-14b			0.40 159.64 208.5 1,592.13
Subtotal G-14b			159.64 208.5 1,592.13
Subtotal G-14b			208.5 1,592.13
Subtotal G-14b			1,592.13
G-14b			
	,,		
			259.04
		14.2 (0.28)	13.92
Maint. of Overhead Lines 2,827.9		206.5 (85.77)	3,120.73
Maint. of Underground Lines	18.1		78.42
Maint. of Line Transformers 25.4	1.7	27.1 (0.53)	26.57
Maint. of Street Lights	9.0	8.9 (0.19)	8.71
Maint. of Meters 23.3	1.5		24.33
Maint. of Misc. Dist. Plant.	0.4	5.7 (0.13)	5.57
Subtotal 3,214.8	418.3 3,	3,633.1 (95.81)	3,537.29
N EXPENSES		107 5077	

PUBLIC UTILITY COMMISSION OF TEXAS CAP ROCK
DOCKET NO, 28813
HISTORIC TEST YEAR (Ending 9/30/03)
OPERATIONS & MAINTENANCE EXPENSE

Anomine Description Reference Test Year Company COM/month COM Outstand Administration Expenses Schedule Actual Adjustmento Request Adjustmento Todal A92 Customer Assistance Recents & Collection Subortal 451.1 31.8 50.8 (1.2.9) 46.4 A93 Customer Assistance Recents & Collection Subortal 451.2 1.73 1.73 1.73 1.73 1.73 A93 Customer Recents & Collection Subortal 451.8 7.2 66.4 (47.3) 46.4 47.1 1.73				I	2	3	4		~
Customer Expenses Cutomer System Cutomer System Customer S	Account	Description	Reference Schedule	Test Year Actual	Company Adjustments	Company Request	COM Adjustments		OM
Customer Assistance	Customer an	d Information Expenses Sumersision	G-14b	787	30	9 69	(1 22)		138
Customer Peccents Cust	.00	Curtomar A cuidhana		1 227	31.8	0 805	(32:1)		2010
Controllectible Accounts Controllectible Acc	700	Customer Passanice		1.633	3.15	7,000	(00:01)		10.001
Uncollectable Accounts 108.5 77.2 113.7 (2.25)	5063	Customer Records & Collection		653.1	43.5	9,96,0	(4/./4)		648.81
Miscellancous Expenses Subtoral 1,702.2 113.4 1,815.6 (77.25) 1.1 Supervision Cuatomer Assistance & Information Expense Cuatomer Assistance & Inform. & In	904	Uncollectible Accounts		108.5	7.2	115.7	(2.25)		113.45
Subtotal 1,702.2 113.4 1,815.6 (77.25) 1,	905	Miscellaneous Expenses		404.8	27.0	431.8	(12.63)		419.17
Supervision Subtotal Activation Expense Act		Subtota	Tæ	1,702.2	113.4	1,815.6	(77.25)		1,738.35
Customer Assistance Assista	ustomer Se	rvice & Information Expense	G-14b						
Expense	200	Supervision		٠	•	•	٠		
Inform. & Instruct. Adv. Exp. Subtotal A	806	Customer Assistance		4.3	0.3	4.6	(0.09)		4.51
Misc. Cust. Service & Inform. Subtotal 4.3 0.3 4.6 0.09)	606	Inform, & Instruct, Adv. Exp.		٠	•	•	•		
Subtotal	910	Misc. Cust. Service & Inform.		•	,	•	•		
Expense G-14b C-14b <			<u></u>	4.3	0.3	4.6	(0.09)		4.51
Supervision Demonstration and Selling Expense 2.5 2.7 (0.06) Advertising Expense Subtotal 2.5 2.7 (0.06) Advertising Expense Subtotal 2.5 0.2 2.7 (0.06) Advertising Expense Subtotal 49,463.2 1,368.8 \$60,832.0 (5,690.55) 45, AL OPERATIONS AND MAINTENANCE Admin. & Caneral Expenses GG-14b 1,205.4 (945.9) 229.5 (5,690.55) 45, Admin. & Ceneral Expenses Admin. & Ceneral Salaries GG-14b 1,205.4 (945.9) 229.5 (5,600.5) 45, Admin. & Ceneral Expenses Admin. & Ceneral Expenses Admin. & Ceneral Expenses (1,013.1) (1,013.1) (1,013.1) (1,013.1) (1,010.4) Property Insurance Exp. Injuries & Damages Property Insurance Exp. (1,013.1) (1,013.1) (1,013.1) (1,013.1) (1,013.1) (1,010.4) (1,010.4) (1,010.4) (1,010.4) (1,010.4) (1,010.4) (1,010.4) (1,010.4) (1,010.4) (1,010.4) (1,010.4)	ales Expens	w	G-14b						
Demonstration and Selling Expense	911			•	•	•	•		•
Advertising Expense Advertising Expense Miscellaneous Sales Expense Subtotal LOPERATIONS AND MAINTENANCE LACE AND MAINTENANCE LACE AND MAINTENANCE Admin. Expenses Office Supplies Admin. Expenses Transfer Outside Services Property Insurance Exp. Injuries & Benefits Regulatory Commission Expenses Maint. of General Plant Number Andre An	912	Demonstration and Selling Expense		•		•	•		•
Miscellaneous Sales Expense Subtotal 2.5 0.2 2.7 (0.06)	913	Advertising Expense		2.5	0.2	2.7	(0.06)		2.64
OPERATIONS AND MAINTENANCE 49,463.2 1,368.8 50,832.0 (5,690.55) 45, trrative & General Expenses G-14b 1,205.4 (945.9) 259.5 (5,000.55) 45, Admin. & General Salaries General Salaries G-14b 1,205.4 (945.9) 259.5 (50.00) 1,110.0 1,	916	Miscellaneous Sales Expense		٠		٠	•		
Age		Subtota	-	2.5	0.2	2.7	(0.06)	_	2.64
Admin. & General Expenses	OTAL OPE	RATIONS AND MAINTENANCE		49,463.2	1,368.8	50,832.0	(5,690,55)		45,141.45
Admin. & General Salaries Office Supplies Office Supplies Office Supplies Office Supplies Office Supplies Office Supplies Admin. Expense Transfer Outside Services Outside Services Property Injuries & Damages Property Injuries & Damages Pensions & Benefits Pensions & Benefits Regulatory Commission Expenses Office Supplies Office Supplies Outside Services Property Injuries & Damages Property Injuries & Damages Pensions & Benefits Property Injuries & Damages Pensions & Benefits Pensions & Pensions & Pensions Pensions & Pens	dminstrativ	e & General Expenses	G-14b						
Office Supplies 447.7 . 447.7 (660) Admin. Expense Transfer (1,013.1) . (1,013.1) . (1,013.1) Ouside Services 681.0 1,415.5 2,096.5 (1,210.64) Property Insurance Exp. 18.4 . 18.4 . 18.4 Injuries & Damages 197.5 . 197.5	920	Admin. & General Salaries		1,205.4	(945.9)	259.5	(50.00)		209.50
Admin. Expense Transfer (1,013.1) - (1,013.1) - (1,013.1) Outside Services 681.0 1,415.5 2,096.5 (1,210.64) - Property Insurance Exp. 18.4 - 18.4 - 18.4 Injuries & Damages 197.5 - 197.5 - Pensions & Benefits - 197.5 - - Regulatory Commission Expenses 0.4 - 0.4 Misc. General Expense 1,583.4 (1,415.7) 437.7 (472.56) Rents 96.4 - 96.4 - Maint. of General Plant Subtotal 4,640.7 (710.3) 3,930.4 (1,791.32) 2,2	.921	Office Supplies		447.7		447.7	(09.9)	_	441.10
Outside Services 681.0 1,415.5 2,096.5 (1,210.64) Property Insurance Exp. 18.4 - - 18.4 - Injuries & Damages 197.5 - 197.5 - Pensions & Benefits - 197.5 - - Regulatory Commission Expenses - - - - General Advertising Expenses 1,853.4 (1,415.7) 437.7 (472.56) Misc. General Expense 170.4 - - - Maint. of General Plant 96.4 - 96.4 - Maint. of General Plant Subtotal 4,640.7 (710.3) 3,930.4 (1,791.32) 2,2	.922	Admin. Expense Transfer		(1,013.1)	Ť	(1,013.1)			(1,013.10)
18.4 18.4 18.4 18.4 18.4 18.4 18.4 19.5	923	Outside Services		0.189	1,415.5	2,096.5		_	885.86
197.5 Pensions & Damages 197.5 1	924	Property Insurance Exp.		18.4	•	18.4	•		18.40
Pensions & Benefits 983.2 235.8 1,219.0 (51.52) 1, Regulatory Commission Expenses 0.4 . 0.4 . . 0.4 . . General Advertising Expenses 0.4 . 0.4 .<	925	Injuries & Damages		197.5	i	197.5	٠		197.50
Regulatory Commission Expenses 0.4 0.4 0.4 General Advertising Expenses 0.4 0.4 0.4 Misc. General Expense 1.853.4 (1,415.7) 437.7 (472.56) Rents 170.4 170.4 - - - Maint. of General Plant 96.4 - 96.4 - - - Ashototal 4,640.7 (710.3) 3,930.4 (1,791.32) 2,	1926	Pensions & Benefits		983.2	235.8	1,219.0	(51.52)	_	1,167.48
General Advertising Expenses 0.4 . 0.4 . 0.4 . .	928	Regulatory Commission Expenses			•		•		•
Misc. General Expense 1,853.4 (1,415.7) 437.7 (472.56) Rents Anint. of General Plant 5ubtotal 4,640.7 (710.3) 3,930.4 (1,791.32) 2,	1930.1	General Advertising Expenses		0.4		0.4	•		0.40
Rents 170.4 - 170.4 - 170.4 - Maint. of General Plant	1930.2	Misc. General Expense		1,853.4	(1,415.7)	437.7	(472.56)	_	(34.86)
Maint. of General Plant 96.4 - 96.4 - 96.4	1931	Rents		170.4	•	170.4			170.40
4,640.7 (710.3) 3,930.4 (1,791.32)	935	Maint. of General Plant		96.4	•	96.4	•		96.40
		Subtotz	al	4,640.7	(710.3)	3,930.4	(1,791.32)	_	2,139.08

	Subtotal	4,640.7	(710.3)	3,930.4	(1,791.32)	2,139.08
TOTAL ADMINISTRATIVE AND GENERAL		4,640.7	(710.3)	3,930.4	(1,791.32)	2,139.08
TOTAL O&M and A&G		54,103.9	658.5	54,762.4	(7,481.87)	47,280.53

PUBLIC UTILITY COMMISSION OF TEXAS
CAP ROCK
DOCKET NO. 28813
HISTORIC TEST YEAR (Ending 9/30/03)
DEPRECIATION & AMORTIZATION & OTHER EXPENSES

			-	2	3	4	5
Account	Description	Reference Schedule	Test Year Actual	Company Adjustments	Company Request	COM Adjustments	COM
Depreciation &	Depreciation & Amortization Expense	,					
	Accumulated Provision Account - Other	<u> </u>	,	375 9	1759	(375 00)	
303	303 Total Intangible Plant		•	876.8	876.8	(626.99)	21977
350/59	350/59 Total Transmission Plant		18.7	•	18.7		18.72
	Distribution Plant - Poles, Towers and Fixtures				1,698.0	(11.96)	1,686.02
	Distribution Plant - Overhead Conductors and Devices				1,528 8	,	1,528.76
	Distribution Plant - Underground Conductors an Devices				140.0	ı	139.98
	Distribution Plant - Line Transformers - Customer				556.3	•	556.25
	Distribution Plant - Line Transformers - Demand				373.7	•	373.74
	Distribution Plant - Services				717.3	٠	717.31
	Distribution Plant - Meters				230.1		230.06
575/026	Distribution Flant - installations on Customer Premises				24 1		24.12
389/99	60/3/3 Total Distribution Flant 389/99 Total General Plant		5,271.6	(3.3)	5,268 2	(11.96)	5,256.26
			528.5		328.5		328.46
TOTAL DEP A	TOTAL DEP & AMORT EXPENSE		5,618.7	1,249.3	6,868.1	(1,044.85)	5,823.21
Taxes Other th	Faxes Other than Iucome Taxes	ដ្					
Non-Revenue Related	Related						
4d valorem	T.		į				
	15Xas Other States		9.668	1,791.4	2,691	(1,791.40)	899.59
	Total Ad Valorem		9.668	1,791.4	2,691	(1,791.40)	899.59
Pavroll Taxes							
	FICA		7 000				
	FUTA		7.00		389		388 67
	SUTA		6.9			•	7.00
	Total Payroll		402.6	•	403		402.57
	Total Non-Revenue Related		1,302.2	1,791.4	3,094	(1,791.40)	1,302.16
Revenue Related	Pa						
State Gross Receipts Texas	ceipts Texas - Corporate Franchise		39.4	398.6	438	(438.12)	(0.10)
Local Gross Receipts	ceipts					,	
	Техаѕ		•	٠			•
City Franchise Taxes	Taxes						
	Midland		21.1	•	21	•	21.10
	Stanton		4.0	•	4		4.01
	Greenville		8.2		00		8.19
	Brady		3.2	•	æ	•	3.24
	Subtotal		3.1	•	3	•	3.07

Other Expenses 7 11/27/2005 1:56 PM

TOTAL TAXES OTHER THAN INCOME TAXES Total Revenue Related Texas PUC Assessment Other Assessments

128.13

128 909

128.1 207.2

Subtotal

Other

167.65

(438.12)

398.6

Income Taxes

PUBLIC UTILITY C CAP ROCK DOCKET NO. 28813 HISTORIC TEST YE SUMMARY OF INC	PUBLIC UTILITY COMMISSION OF TEXAS CAP ROCK DOCKET NO. 28813 HISTORIC TEST YEAR (Ending 9/30/03) SUMMARY OF INCOME TAXES					. (7,481.87)	
			1	2	3	4	5
Account Number	Description	Reference Schedule	Test Year Actual	Company Adjustments	Company Request	COM. Adjustments	COM Total
Summary of Income Taxes:	come Taxes:						1.00
	Total Operating Revenues		79,435.1	1,284.7	80,719.8	(16,181.16)	64,538.64
	Operation & Maintenance Expenses		54,103.9	658.5	54,762.4	(7,481.87)	47,280.53
	Depreciation & Amortization Expense		5,618.7	1,249.3	6,868.1	(1,044.85)	5,823.21
	Taxes Other Than Income Taxes		1,509.3	2,190.0	3,699.3	(2,229.52)	1,469.81
	Interest On Customer Deposits					39.12	39.12
	Interest - Long Term	•	3,682.6	(99.4)	3,583.2	483.09	4,066.29
	Net Operating Income - Pretax	•	14,520.5	(2,713.7)	11,806.8	(5,947.13)	5,859.68
	Deductions and Adjustments - Schedule G-15		488.0	•	488.0	•	488.02
	Net M-1 Adjustments - Schedule G-15		(3,834.4)	•	(3,834.4)	(2,819.71)	(6,654.15)
	Total Deductions & Adjustments		(3,346.4)	•	(3,346.4)	(2,819.71)	(6,166.13)
	Taxable Income Before State Income Taxes		11,174.1	(2,713.7)	8,460.4	(8,766.84)	(306.45)
Federal Income Tax:	e Tax:						
	Net Operating Income Other Additions & Deductions - State Franchise Taxes		11,174.1	(2,713.7)	8,460.4	(8,766.84)	(306.45)
	Federal Taxable Income		11,174.1	(2,713.7)	8,460.4	(8,766.84)	(306.45)
	Federal Tax @ 35%		3,910.9		2,961.1	(3,065.32)	(104.18)
	Less. Credits & Adjustified Total Federal Income Taxes		3,910.9		2,961.1	(3,065.32)	(104.18)
xas State Fr	Texas State Franchise Tax:						1.00
	Taxable Income Before State Franchise Tax		11,174.1	(12,518.3)	(1,344.2)	•	(1,344.20)
	Additions & Deductions State Taxable Income		11.174.1	(12.518.3)	(1.344.2)		(3.344.20)
	Texas State Franchise Tax Rate		0.00%	0.00%	4.50%		0.05
	Texas State Franchise Income Tax		ı	•	(60.5)		(60.49)
Total Income Taxes:	Taxes:		•	3			3
	Federal Income Laxes Texas State Franchise Tax		5,910.9	(949.8)	2,961.1 (60.5)	(3,065.32)	(104.18) (60.49)
	Total Federal & State Income Taxes		3,910.9	(1,010.3)	2,900.6	(3,065.32)	(164.67)
eferred Inco	Deferred Income Taxes - Schedule G-15		2,333.0	•	2,333.0	(70.60)	2,262.43
OTAL FEDI	TOTAL FEDERAL INCOME TAXES		6,243.96	(949.80)	5,294.16	(3,135.92)	2,158.24

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	% CHANGE FROM CAP ROCK REQUESTED TO COM TARIFF REV	(i)	-15.303%	10.688%	4.751%	-33.347%	-22.705%	-21.631%	-18.772%	-60.179%	-20.616%
	% CHANGE FROM COM PRES REV TO COM TARIFF REV	(h)	-2.928%	27.212%	-5.028%	-3.133%	-3.294%	-2.659%	-1.368%	-2.038%	-2.608%
	COM PROPOSED TARIFF REVENUE	(6)	\$24,649.049	\$796.093	\$783.249	\$4,820.424	\$17,213.548	\$10,171.577	\$5,146.623	\$563.602	\$64,144.164
	COM PROPOSED COST OF SERVICE	(j)	\$24,738.061	\$609.670	\$803.452	\$4,848.059	\$17,340.929	\$10,180.042	\$5,083.498	\$560.496	\$64,164.206
	CAP ROCK PROPOSED TARIFF REVENUE	(e)	\$29,102.776	\$719.223	\$747.721	\$7,232.137	\$22,269.952	\$12,979.048	\$6,336.024	\$1,415.320	\$80,802.200
	CAP ROCK COM ADJUSTED PRESENT REVENUE	(p)	\$25,392.662	\$625.803	\$824.712	\$4,976.345	\$17,799.792	\$10,449.419	\$5,218.014	\$575.327	\$65,862.074
	CAP ROCK REPORTED PRESENT REVENUE	(၁)	\$27,203.239	\$667.929	\$886.979	\$5,335.630	\$19,064.965	\$11,156.141	\$5,585.110	\$616.806	\$70,516.799
PUBLIC UTILITY COMMISSION OF TEXAS CAP ROCK DOCKET NO. 28813 HISTORIC TEST YEAR (Ending 9/30/03) COM. PROPOSED REVENUE IN (090)	RATE CLASS	(q)	General Service	General Service - In City	Lighting	Irrigation	Commercial	Large Power Primary	Large Power Secondary	Cotton Gin	TOTAL TEXAS RETAIL
PUBLIC UT CAP ROCK DOCKET N HISTORIC	LINE NO.	(a)	-	2	ო	4	က	φ	7	∞	თ

5,424,100 0.04152 0.01919 335,300 225,196 \$60,496 0.103334 0.061817 0.041518 225,196 104,112 225,112 Cotton 60,132,431 0.04105 0.01547 0.01547 0.05652 2,615,240 \$ 2,468,256 \$ 5,083,497 \$ 1,499,463 5 0,084538 \$ 0,043491 \$ 0.041047 \$ 3,744 2,468,256 930,292 Large Power Secondary 4,219,514 \$ 5,960,527 \$ 10,180,041 \$ 0.04216 \$ 1,338,054 \$ 5,960,527 \$ 2,747,461 \$. 826 9,912 0.072000 0.029843 0.042157 133,999 Large Power Primary 2,442,351 \$ 180,147,137 0.04280 \$ 9,629,936 \$ 7,710,993 \$ 17,340,929 \$ 0.096260. 0.053456 0.042804 7,773 93,276 7,710,993 4,304,493 883,092 Commercial 45,397,985 0.04271 \$ 0.00058 \$ 2,602,830 \$ 2,909,315 \$ 1,938,745 \$ 4,848,060 \$ 0.106790 \$ 0.064085 \$ 0.042706 \$ 2,065 24,780 1,938,745 26,219 280,266 2,576,102 Irrigation 789,499 \$ 13,952 \$ 803,452 \$ 16. 13,952 8,054 329,561 0.04234 0.02444 2,437945 2,395609 0,042336 781,355 5,201 Lighting \$ 8,578,393 0.04159 \$ 0.02632 \$ 252,861 \$ 356,810 \$ 609,671 \$ ξ. . « « 356,810 225,797 0.071071 0.029477 0.041594 76,990 4,932 General Service In-City 252,748,344 0.04173 \$ 0.04515 14,191,142 \$ 10,546,920 \$ 24,738,061 \$ 41,179 \$ 10,546,920 \$ 11,412,240 \$ 0.097876 \$ 0.056147 \$ 0.041729 \$ 2,737.722 \$ 22,055 264,660 159 General Service 8,149,154 \$ 34,942,806 \$ 29,221,400 \$ 64,164,206 \$ 0.092436 0.050339 0.042097 29,221,400 19,758,568 38,653 463,837 7,034,984 694,147,877 3,460,136 Company Total COM - RATE DESIGN PER TRUE COST OF SERVICE - ADJUSTED Energy Costs - Purch. Power (\$KWIn) - System Avg. \$KWh
Energy Costs - Distribution Facilities
Less Credit For Negotiated Contracts
Consumption (Whom to the Contract)
Energy Costs - Purchased Power (\$KWIn)
Energy Costs - Distribution (\$KWIn)
Energy Costs - Distribution (\$KWIN) Demand Costs
Less Credit For Negotiated Contracts
Billed Demand (KW)
Demand Charge (\$KW) Description Less Credit for Negotiated Contracts Number of Customers Per Month Number of Customers (Yearly) Total Cost of Distribution Facilities Auchased Power Costs Total Cost of Service Total Cost Per KWH Distribution Related Portion Power Related Portion Sustomer Costs

4ARY BASED ON TRUE COST OF SERVICE								
mer Charge (\$/Month)	S	10.34 \$	5.47 \$	12.52 \$	11.31 \$	\$ 16.06	13.52. \$	49,54 \$ 50.21
y Charge (S/KWh)	s	0.04515 \$	0.02632 \$	0.02444 \$	\$ 85000.0	0.02389	0,01943 \$	0.01547 \$ 0.01919
nd Charge (\$/KW)	5	\$	\$	S	\$.	\$ 199.9	4,037 \$	9,159 S 10.20
ased Power Charge (\$/kWh)	0.042097 \$. 0.041729 \$	0.041594 \$	0.042336 \$	0.042706 \$	0.042804 \$	0,042157 \$ 0	.041047 \$ 0.04151

PUBLIC UTILITY COMMISSION OF TEXAS CAP ROCK DOCKET NO. 18813 HISTORIC TEST YEAR (Ending 9/30/03) COM RATE DESIGN WORK PAPER											
COM - PROPOSED RATE DESIGN	-	2	3	4	\$	9	7	80	6	01	11
Description		General Service I	General Service II	General Service In-City	Lighting	Irrigation	Commercial Demand	Commercial Non-Demand	Large Power Primary	Large Power Secondary	Cotton
Customer Charge Current Customer Charge New Customer Charge Number of Bills Revenues from New Customer Charge		\$ 12.00 \$ 10.00 261,736 \$ 2,617,359	\$ 12.00 \$ \$ 10.00 \$ 2,924 \$ 29,241 \$	\$ 12.00 \$ 10.00 \$ 4,932 \$ 49,320	\$2.59/\$5.46 \$ \$ 12.00 \$ 62,412 \$ 748,944 \$	12.00 \$ 10.00 \$ 24,780 247,800 \$	35.00 \$ 30.00 \$ 46,644 1,399,320 \$	35.00 \$ 30.00 \$ 46,632	55.00 13.00 9,912 128,856	\$ 55.00 \$ \$ 48.00 \$ 3,744 \$ 179,712 \$	12.00 40.00 121 4,840
Enerty Charge - Distribution Facilities Customer Related Costs Recovered in Energy Charge Demand Related Costs Recovered in Energy Charge Energy Related Dist Costs Recovered in Energy Charge Annual KWh Energy Charge		\$ 91,122 41,179 \$ 11,412,240 11,544,542 252,748,344 0.044956		\$ (22.330) \$ \$ (2.330) \$ \$ \$ (2.330) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	5	# # # # # # # # # # # # # # # # # # #	2,912,587 2,912,587 121,916,333 0.023890	25,978 789,466 1,391,906 2,207,351 58,230,804 0.037907	5,143 2,747,461 2,752,604 141,389,926 0.019468	\$ 5,773 \$ \$ 5,773 \$ \$ \$ 930,292 \$ \$ 936,066 \$ \$ 60,132,431 \$ \$ 0.015567 \$ \$	1,235 104,112 105,348 5,424,100 0,019422
Demand Charitie Remaining Customer Costs Demand Reitled Costs Less: Demand Costs Recovered in Energy Charge Annual KW Bitled Demand-Metered Costs/KW		\$ 41,179 \$ (41,179) \$.	99789	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		<i></i>	58.834 1,652.885 \$ 1,711,719 366,661 4,67	\$ 789,466 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,338,054 1,338,054 331,428 4,04	\$ 1,499,463 \$ \$ 1,499,463 \$ \$ 1,499,463 \$ \$ 9,10	225,112 225,112 22,071
Horse Power Charge Total Demand Costs Recovered in Horse-Power Charge Total Horse Power Meters HPMeter 100 kWh * Total HP Cost Per kWh * Horse Power 100 * HP per Avy Customer Annual HP Charge per Avy Customer					(6): · (6) (6)	989,076 30,884 2,065 14,96 2,376,102 1,496 1,496 57,4					
Total Revenues Collected Total Revenues Required	1 1 1 1 1 1 1 1	\$ 14,191,142 \$ 14,191,142	,	\$ 252,861 \$ 252,861	\$ 789,499 \$ \$ 789,499 \$	2,809,315	\$ 6,023,625 \$	3,606,311 \$	4,219,514 4,219,514	\$ 2,615,240 \$ \$ 2,615,240 \$	335,300 335,300
Submirant Basel on Sidner Promodule Customer Charge (Skloth) Energy Charge (Skloth) Demand Charge (Skloth) Demand Charge (Skloth)	X 0.0250497	\$ 0.04496. \$ 0.04496.	\$ 10.00 \$ \$ 0.04496 \$	0.04496	\$ 12.00 \$ \$ 0.06199 \$ \$ \$	0.039056	\$ 30.00 \$ \$ 0.02389 \$ \$ 4.668 \$	0,03791	13.00 0.01947 4.037	\$ 48.00 S \$ 0.01557 S \$ 9.159 S	40.00 0,01942 10.200
Purchased fromer charge (arrwin)	5 0.042097	\$ 0.042km	46	0.042097	S 0.042097 S	0.042097	0.042097	0.042097	0.042097	5 0.042097 \$	0.042097

		LIGHT	LIGHTING From Sch P-3	P-3
LIGHTING RATE DESIGN BREAKDOWN	Cus	Customer	Energy	Demand
TOTAL COST OF SERVICE TO BE RECOVERED		781,355	8,054	94
BITTING ONILS		Count		אאין
Unmetered Lights		5,165		324,612
Meters		36		329,561
Total		5,201	•	654,173
Annual Count		62.412		
RATE DESIGN				
Customer Costs	49	12.52		
Customer Charge	so	12.00		
Customer Costs recovered in Cust. Chg.	49	748,944		
Remaining Customer Costs recovered in Distri System CI \$	tem Ci \$	32,411		
Distribution System Charge Per kWh				\$ 0.06199

Com. Rate Design WP

PUBLIC UTILITY COMMISSION OF TEXAS
CAR ROCK
DOCKET NO. 28813
HISTORIC TEST YEAR (Eading 9/30/03)
COM RATE DESIGN WORK PAPER.

IMPACT OF CORRECTING IRRIGATION KWH AMOUNT IN HP BLOCK IN ORDER ON REHEARING

Description	Staff	Corrected	Difference
100 kWh/HP kWh	3,328,400	2,576,102	752,298
HP KWH Charge Revenue Impact	\$0.297162	\$0.383943	\$0.086780 \$223,555
XS kWh	42,069,585	42,821,883	(752,298)
Energy Charge	\$0.039754	\$0.039056	(\$0.000698)
Revenue impact			(\$29.907)
Increase in HP KWH Revenue			\$223,555
Decrease in XS KWH Revenue		1	(\$29,907)
Net Revenue Impact of Correction			\$193 648

Com. Proof Of Rev No Discounts

PUBLIC UTILITY COMMISSION OF TEXAS
CAP ROCK
DOCKET NO. 18813
HISTORIC TEST YEAR (Ending 9/30/03)
COM. PROPOSED REYENUE - NO DISCOUNTS

L								Ŏ	PPOPOSED BASE PATES	OE DATES			
_			•						0.00.00	21.52.15			
	Line		Rate	# Monthly	#	#	Customer Charge	r Charge	Energy Charge	Charge	Demand Charge	Charge	Total Base
_	ė.	Rate Class	Code	Bills	kWh	Š	Rate	Annual \$	Rate	Annual \$	Rate	Annual \$	Revenues \$
_	(a)	(q)	(c)	(d)	(e)	()	(6)	(h)	()	6	<u>(</u>	€	(E)
<u>L</u>		All Divisions Except McCulloch											
	-	Security Lights Connected with Existing Meters		5,107	•		\$12.00	\$735,408	\$0.000000	\$0	\$0.00	\$0	\$735,408
	7	Street Light	103	4		٠	\$12.00	\$576	\$0.00000	\$0	\$0.00	\$0	\$576
_	ო	Street Light Metered	104	25	270,512		\$12.00	\$3,600	\$0.061995	\$16,770	\$0.00	0\$	\$20,370
_	4	Security Light	105	54		•	\$12.00	\$7,776	\$0.061995	\$0	\$0.00	\$0	\$7,776
SS	S	Home	110	10,095	130,947,970	54	\$10.00	\$1,211,400	\$0.044956	\$5,886,897	\$0.00	80	\$7,098,297
gs	9	Small House	111	352	1,753,799	•	\$10.00	\$42,240	\$0.044956	\$78,844	\$0.00	\$0	\$121,084
g	7	Barn, Shop	112	970	3,408,788	,	\$10.00	\$116,400	\$0.044956	\$153,245	\$0.00	\$0	\$269,645
gs	80	Water Well	113	1,892	5,991,927	110	\$10.00	\$227,040	\$0.044956	\$269,373	\$0.00	\$0	\$496,413
SS	တ	Electric Fence	114	63	121,504		\$10.00	\$7,560	\$0.044956	\$5,462	\$0.00	\$0	\$13,022
SS	6	Total Electric Home	115	3,140	64,671,971		\$10.00	\$376,800	\$0.044956	\$2,907,393	\$0.00	\$0	\$3,284,193
GS-I	11	Competitive Rate	119	411	8,578,393		\$10.00	\$49,320	\$0.044956	\$385,650	00'0\$	\$0	\$434,970
느	12	Irrigation	440	2,013	44,975,090		\$10.00	\$241,560	\$0.039056	\$1,655,923	\$0.00	\$0	\$1,897,483
Com	13	Commercial No-Demand Oil	549	639	7,802,377	•	\$30.00	\$230,040	\$0.037907	\$295,764	\$0.00	\$0	\$525,804
Com	4	Small Commercial	220	281	9,025,337	38,987	\$30.00	\$101,160	\$0.023890	\$215,616	\$4.67	\$182,007	\$498,782
Com	5	Santa Fee	552	-	178,400	296	\$30.00	\$360	\$0.023890	\$4,262	\$4.67	\$1,382	\$6,004
Com	16	School	553	x 0	579,893	3,376	\$30.00	\$2,880	\$0.023890	\$13,854	\$4.67	\$15,761	\$32,494
Com	17	Commercial No-Demand Oil	558	2,739	40,391,906	_	\$30.00	\$986,040	\$0.037907	\$1,531,133	\$0.00	\$0	\$2,517,173
Com	48	Small Commercial	559	3,597	112,132,703	324,001	\$30.00	\$1,294,920	\$0.023890	\$2,678,855	\$4.67	\$1,512,565	\$5,486,340
9	9	Industrial Primary Oil	099	4	612,440	4,487	\$13.00	\$624	\$0.019468	\$11,923	\$4.04	\$18,115	\$30,662
S _P	8	Industrial Secondary Non-Oil	661	42	5,858,615	27,822	\$48.00	\$24,192	\$0.015567	\$91,200	\$9.16	\$254,829	\$370,220
LPS	2	Continuous Run Secondary	664	2	4,229,400	8,002	\$48.00	\$1,152	\$0.015567	\$65,838	\$9.16	\$73,292	\$140,282
G d	23	Техасо	999	38	19,773,554	33,823	\$13.00	\$5,928	\$0.019468	\$384,955	\$4.04	\$136,552	\$527,435
ם	23	Large Power Primary	999		1,845,600	9,336	\$13.00	\$312	\$0.019468	\$35,930	\$4.04	\$37,692	\$73,934
БР	24	Manufacturing	299	-	620,640	4,406	\$13.00	\$156	\$0.019468	\$12,083	\$4.04	\$17,788	\$30,027
9	52	Industrial Primary Oil	899	68	49,761,349	104,741	\$13.00	\$13,884	\$0.019468	\$968,763	\$4.04	\$422,864	\$1,405,511
LPS	56	Industrial Secondary Oil	699	257	41,838,680	114,494	\$48.00	\$148,032	\$0.015567	\$651,292	\$9.16	\$1,048,680	\$1,848,004
<u>д</u>	27	Chaparrel	670	-	537,600	7,224	\$13.00	\$156	\$0.019468	\$10,466	\$4.04	\$29,165	\$39,787
8	58	Cotton Gin Non-Ginning Months	671	∞	535,286		\$40.00	\$3,840	\$0.019422	\$10,396	\$0.00	\$0	\$14,236
ဗ္ပ	33	Cotton Gin Ginning Months	672	2	4,888,814	22,071	\$40.00	096\$	\$0.019422	\$94,951	\$10.20	\$225,117	\$321,028
LPS	30	Dual Fuel Secondary	678		2,176,200	3,288	\$48.00	\$576	\$0.015567	\$33,876	\$9.16	\$30,116	\$64,568
4	31	Duel Fuel Primary	629	91	22,377,801	47,856	\$13.00	\$2,496	\$0.019468	\$435,655	\$4.04	\$193,206	\$631,357
r _{PS}	32	Economic Development	089	4	1,131,976		\$48.00	\$2,304	\$0.015567	\$17,621	\$9.16	\$0	\$19,925
ם	33	Duel Fuel Primary	697	670	19,246,028	54,107	\$13.00	\$104,520	\$0.019468	\$374,685	\$4.04	\$218,443	\$697,648
ليا		TOTAL REVENUES COLLECTED (excluding McGulloch)	(ypc					\$5,944,212		\$19,298,676	* 37	\$ 4,417,573	\$29,660,461

PUBLIC UTILITY COMMISSION OF TEXAS
CAP ROCK
DOCKET NO. 28813
HISTORIC TEST YEAR (Ending 9/39/03)
COM. PROPOSED REYENUE - NO DISCOUNTS

				PROPOSED FUEL RATES	UEL RATES			
Line		Rate	PCA Charge	narge	PCRF Charge	Charge	Total Fuel	Total
o N	Rate Class	Code	Rate	Annual \$	Rate	Annual \$	Revenues \$	Revenues \$
(a)	(q)	(၁)	Ē	<u>©</u>	(d)	(b)	<u>(</u>	(s)
	All Divisions Except McCulloch							
-	Security Lights Connected with Existing Meters		\$0.000000	\$0	\$0.000000	\$0	0\$	\$735,408
7	Street Light	103	\$0.00000	\$0	\$0.00000	0\$	8	\$576
ო	Street Light Metered	104	\$0.042097	\$11,388	\$0.000000	\$0	\$11,388	\$31,758
4	Security Light	105	\$0.042097	\$0	\$0.00000	0\$	\$0	\$7,776
GS S	Ноте	110	\$0.042097	\$5,512,490	\$0.000000	\$0	\$5,512,490	∾ં
gs e	Small House	111	\$0.042097	\$73,829	\$0,000000	\$	\$73,829	\$194,913
cs 7	Barn, Shop	112	\$0.042097	\$143,499	\$0.000000	\$0	\$143,499	\$413,145
GS B	Water Well	113	\$0.042097	\$252,241	\$0.00000	80	\$252,241	\$748,654
	Electric Fence	114	\$0.042097	\$5,115	\$0.00000	\$0	\$5,115	\$18,137
GS 10	Total Electric Home	115	\$0.042097	\$2,722,483	\$0.00000	\$0	\$2,722,483	\$6,006,676
GS-1 41	Competitive Rate	119	\$0.042097	\$361,123	\$0.00000	\$0	\$361,123	\$796,093
_	Irrigation	440	\$0.042097	\$1,893,307	\$0.000000	\$0	\$1,893,307	\$3,790,790
_	Commercial No-Demand Oil	549	\$0.042097	\$328,455	\$0.00000	\$0	\$328,455	\$854,259
	Small Commercial	550	\$0.042097	\$379,938	\$0.00000	\$0	\$379,938	\$878,720
	Santa Fee	225	\$0.042097	\$7,510	\$0.000000	\$0	\$7,510	\$13,514
	School	553	\$0.042097	\$24,412	\$0.000000	\$0	\$24,412	\$56,906
_	Commercial No-Demand Oil	558	\$0.042097	\$1,700,370	\$0.00000	\$0	\$1,700,370	\$4,217,543
_	Small Commercial	559	\$0.042097	\$4,720,427	\$0.00000	\$	\$4,720,427	\$10,206,767
	Industrial Primary Oil	099	\$0.042097	\$25,782	\$0.000000	\$	\$25,782	\$56,444
	Industrial Secondary Non-Oil	661	\$0.042097	\$246,629	\$0.000000	\$	\$246,629	\$616,849
LPS 21	Continuous Run Secondary	997	\$0.042097	\$178,044	\$0.00000	80	\$178,044	\$318,32
	Техасо	999	\$0.042097	\$832,403	\$0.00000	0\$	\$832,403	\$1,359,838
	Large Power Primary	999	\$0.042097	\$77,694	\$0.00000	0\$	\$77,694	\$151,628
LPP 24	Manufacturing	299	\$0.042097	\$26,127	\$0.00000	0\$	\$26,127	\$56,154
	Industrial Primary Oil	899	\$0.042097	\$2,094,793	\$0.000000	\$	\$2,094,793	\$3,500,304
LPS 26	Industrial Secondary Oil	699	\$0.042097	\$1,761,274	\$0.000000	0\$	\$1,761,274	\$3,609,278
	Chaparrel	670	\$0.042097	\$22,631	\$0.000000	O\$	\$22,631	\$62,418
	Cotton Gin Non-Ginning Months	671	\$0.042097	\$22,534	\$0.000000	O\$	\$22,534	\$36,770
50	Cotton Gin Ginning Months	672	\$0.042097	\$205,803	\$0.000000	09	\$205,803	\$526,831
	Duel Fuel Primary	679	\$0.042097	\$942.034	\$0.00000	06	\$50,000 \$0,000	9156.178 108.678.89
	Fronomic Development	089	\$0.042097	\$47 6E3	0000000	3 6	400,44	0 10 10 10 10 10 10 10 10 10 10 10 10 10
LPP 33	Duel Fuel Primary	269	\$0.042097	\$810,196	\$0.000000	0\$	\$810.196	\$1,507,844
L	TOTAL REVENUES COLLECTED (excluding McCultoch)	toch)	\$	25,521,794	•	,	APT 102 202	25K 400 05E

	Line													
		Rate Class	Rate	# Monthly	# 3	#	Customer Charge		PROPOSED BASE RATES	ATES				Γ
	(a) McCulloch Division	(p)	(c)	(p)	(e)	ξ€	Rate A	Annual \$	riergy Cr	arge Annual \$	Demand Charge Rate	Charge Annual &	Total Base	
SS		and winter kWh)	*						(1)	(5)	(k)	9	(w)	_
တ္တ ဗ		Summer kWh Only	{ {	5,096	18,825,766	•	\$10.00	\$611 500					()	T
3 8	36 Farm Residential All Electric		(d	Š	20,005,498	•	\$10.00	025,1104		\$846,331	\$0.00	\$0	\$1.467.064	
3 6		Summer KWh Only	A S	100	1,575,242	٠	\$10.00	\$19.920	\$0.044856 \$0.0440m	\$899,367	\$0.00	\$0	756 008\$	- 1
3 6	38 Non_Farm Residential (ann bills and winter kWh)	nn bills and winter kWh)	A H	ç	1,510,568	•	\$10.00	0.5	\$0.044956 \$0.044656	\$70,817	\$0.00	\$	767 068	1
3 1		Summer kWh Only	AE	* 02	924,915		\$10.00	\$24.480	\$0.044356 \$0.044056	\$62,909	\$0.00	0\$	\$67,000	
= (•	ã	\$	1,052,173	•	\$10.00	9	\$0.044856 \$0.044856	\$41,580	\$0.00	\$0	606,104	, (
5		Phase (Winter kWh)	i =	25	422,895	•	\$10.00	\$6.240		\$47,301	\$0.00	\$0	900,000	,
E (Phase (Summer kWh)	2 =	351	2,308,931	,	\$30.00	6126.360		\$16,516	\$0.00	S	947,301	_
E _O	-	to 50 kW	2 0		2,488,205		\$30.00	095,9514		\$87,524	\$0.00	2 9	\$22,756	9
San	44 Commercial Secondary Large Power		<u> </u>	156	5,232,554		\$30.00	0		\$94,320	\$0.00	2	\$213,884	_
Cog	45 Commercial Seasonal Power		占 ;	ø	4,897,560	10.104	\$48.00	\$56,160		\$198,350	20.00	9 6	\$94,320	_
9	46 Industrial Primary I arra Dougs	,	Ψ		6.831		45.00	\$3,456	\$0.015567	\$76,239	60.00	00	\$254,510	_
	47 Street Light		<u>+</u>	3	26.593.200	66 448	\$30.00	\$360	\$0.037907	\$250	0 0	\$92,545	\$172,240	_
_,	48 Security lights associated		g	=	59.049	011	\$13.00	\$468	\$0.019468	\$517.724	90.00	0\$	\$619	_
S		with a meter					\$12.00	\$1,584			\$4.04	\$264,229	\$782.418	_
9 6	rubiic building (Ail Bills and Winter kWh)		AR	ţ			\$12.00	0\$		43,661	\$0.00	\$0	S.F. 24E	
3 2		Summer kWh Only	AB	`	1,081,403	•	\$10.00	\$9.240		0¢	\$0.00	\$0	C+1'04	
ŗ	51 Public Building Three Phase		{ <u>F</u>	,	876,820	•	\$10.00	42,54		\$48,616	\$0.00	Ş	08	
_				7	21,714	·	\$13.00	25		\$39,418	\$0.00	Ş	909,706	
Ė								7100	\$0.019468	\$423	\$4.04	2 5	938,418	
_	54 Add HP Revenues											2	\$735	_
						2,576,102								
×	TOTAL REVENUES COLLECTED MCCULLOCH	ECTED MCCULLOCH		i i						69	0.383943	\$989,075	\$989.075	
Ĺ	444					.4		\$860 100						
Æ	TOTAL REVENUES COLLECTED	ECTED							63.0	\$3,056,354		\$1,345,850	\$5.285.349	
L			A	2 200		- S		SG BOA 240					2000,000	_
	GS General Service							31004000	\$22,355,030	5,030	\$	\$5 763 493	100 mg	_
-	GS-1 General Service - In City	110	110-118	22,055	252,748,344	164						200	334,922,784	
	L Lighting	11	119	411	8,578,393		97	\$2,646,600	\$11,362,555	2.555				
_	Irr Imgation			5,201	329,561			\$49,320	\$38	\$385,650		90	\$14,009,155	
_	Com Commercial	440-	440 449		45,397,985	2.576.102		\$748,944	\$2	\$20,431		05	\$434,970	
_		500-559	-559		180,147,137	366,661	•	\$247,800	\$1,672,439	2.439		\$000	\$769,375	
_		699-009	699-		141,389,926	331.428	*	\$2,798,280	\$5,119,937	9,937	•	\$389,075	\$2,909,315	
	CG Cotton Gin	699-009	699	312	60,132,431	163.710		\$128,856	\$2,752,604	2.604	A	\$1,711,714	\$9,629,931	
_		671-672	672	10	5,424,100	22.071		\$179,712	\$936	\$936.066	99 (\$1,338,054	\$4,219,514	
Ш	TOTAL TEXAS RETAIL	ja v	+			-		\$4,800	\$106	\$105,348	'n	\$1,499,463	\$2,615,240	
			4	38,653 69	694,147,877 3	3,460,136	\$0.00					\$225,117	\$335,264	
					ı	STATE OF		S6 804 312	24.0000			_	_	

PUBLIC UTILITY COMMISSION OF TEXAS
CAP ROCK
DOCKET NO. 28813
HISTORIC TEST YEAR (Ending 9/30/03)
COM. PROPOSED REYENUE - NO DISCOUNTS

PUBLIC UTILITY COMMISSION OF TEXAS
CAP ROCK
DOCKET NO. 28813
HISTORIC TEST YEAR (Ending 9/30/03)
COM. PROPOSED REVENUE - NO DISCOUNTS

L				PROPOSED FUEL RATES	FUEL RATES			* * *
Line	•	Rate	PCA Charge	harge	PCRF Charge	Sharge	Total Fuel	Total
S.	. Rate Class	Code	Rate	Annual \$	Rate	Annual \$	Revenues \$	Revenues \$
(a)	(q)	(c)	(u)	(0)	(b)	(b)	(r)	(s)
	McCulloch Division							de la companya de la
3,5	Farm Residential (all bills and winter kWh)	¥	\$0.042097	\$792,504	\$0.00000	%	\$792,504	\$2,250,356
35	Summer kWh Only	Ą	\$0.042097	\$842,167	\$0.00000	\$0	\$842,167	\$1,741,534
36	Farm Residential All Electric	AB	\$0.042097	\$66,313	\$0.00000	\$0	\$66,313	\$157,049
37	Summer kWh Only	AB	\$0.042097	\$63,590	\$0.000000	0\$	\$63,590	\$131,499
38	Non_Farm Residential (ann bills and winter kWh)	ΑĒ	\$0.042097	\$38,936	\$0.000000	\$0	\$38,936	\$104,996
39		ΑE	\$0.042097	\$44,293	\$0.00000	\$0	\$44,293	\$91,595
40	Irrigation	ã	\$0.042097	\$17,803	\$0.000000	\$0	\$17,803	\$40,559
4	Small Commercial Single Phase (Winter kWh)	2	\$0.042097	\$97,199	\$0.000000	\$0	\$97,199	\$311,083
42	Small Commercial Single Phase (Summer kWh)	2	\$0.042097	\$104,745	\$0.000000	\$0	\$104,745	\$199,066
43	Commercial Three-Phase to 50 kW	퐀	\$0.042097	\$220,274	\$0.000000	\$0	\$220,274	\$474,784
4	Commercial Secondary Large Power	占	\$0.042097	\$206,172	\$0.000000	\$0	\$206,172	\$378,412
45	Commercial Seasonal Power	¥	\$0.042097	\$288	\$0.000000	\$	\$288	206\$
46	Industrial Primary Large Power	Ŧ	\$0.042097	\$1,119,488	\$0.000000	\$0	\$1,119,488	\$1,901,907
47	Street Light	g	\$0.042097	\$2,486	\$0.000000	\$0	\$2,486	\$7,731
48	Security Lights associated with a meter		\$0.042097	\$0	\$0.000000	\$0	\$0	0\$
49	Public Building (All Bills and Winter kWh)	AR	\$0.042097	\$45,524	\$0.000000	\$0	\$45,524	\$103,379
92	Summer kWh Only	AR	\$0.042097	\$36,911	\$0.000000	80	\$36,911	\$76,330
ર	Public Building Three Phase	5	\$0.042097	\$914	\$0.000000	\$0	\$914	\$1,649
ç.	1.00 to 1.00 t							
3								
2 2	Add HP Revenues							\$989,075
	* TOTAL REVENUES COLLECTED MCCULLOCH	*		\$ 909'669'8\$		\$	909,669,53	\$8,961,909

GS General Service	110-118	\$10,639,895	0\$	\$10,639,895	\$24,649,049
GS-I General Service - In City	119	\$361,123	0\$	\$361,123	\$796,093
L Lighting		\$13,873	0\$	\$13,873	\$783,249
r (mjaation	440-449	\$1,911,110	0\$	81	\$4,820,424
Com Commercial	500-559	\$7,583,617	0\$		\$17,213,548
	699-009	\$5,952,063	0\$		\$10,171,577
LPS Large Power Secondary	699-009	\$2,531,383	0\$	\$2,531,383	\$5,146,623
G Cotton Gin	671-672	\$228,337	0\$	\$228,337	\$563,602
TOTAL TEXAS RETAIL	9	- \$ 29,221,400 \$	9	\$ 29,221,400	\$ 64,144,164

Total Company Request: \$ 64,11
Difference Due To kWh of Unmetered Lighting: \$20

Com. Proof Of Rev No Discounts

11/27/2005 1:56 PM

PUBLIC UTUITY COMMISSION OF TEXAS
CAP ROCK
DOCKET NO. 18813
HISTORIC TEST YEAR (Ending 9/30/03)
COM. PROPOSED REVENUE - 119 DISCOUNTED

Line							ひょくて ひから ひかいしんかい	2100			
No. Rate Class (a) All Divisions Except McCulloch 1 Security Light Connected with Existing Meters 2 Street Light Metered 4 Security Light 5 Home 6 Small House 7 Barn, Shop 8 Water Well 9 Electric Fence 10 Total Electric Home 11 Competitive Rate 12 Imgation 13 Commercial No-Demand Oil 14 Small Commercial 15 Santa Fee 16 School 17 Commercial No-Demand Oil 18 Small Commercial 19 Industrial Secondary Non-Oil 21 Continuous Run Secondary 22 Tevaco 23 Large Power Primary 24 Manufacturing 25 Industrial Primary Oil 27 Chaparrel 28 Cotton Gin Non-Ginning Months 29 Cotton Gin Ginning Months 20 Louis Feel Secondary 31 Duel Fuel Secondary 32 Economic Development 33 Duel Fuel Primary 33 Duel Fuel Primary	Rate # Monthly	thy	#	#	Customer Charge		Energy Charge	Sharge	Demand Charge	Charge	Total Base
(a) All Divisions Except McCulloch Security Lights Connected with Existing Meters Street Light Metered Home Samil House Mater Well Security Light Ban, Shop Ban, Shop Ban, Shop Ban, Shop Ban, Shop Ban, Shop Competitive Rate Inrigation Commercial No-Demand Oil Mater Mell Small Commercial Commercial No-Demand Oil Manufacturing Commercial No-Demand Oil Manufacturing Continuous Run Secondary Continuous Run Secondary Amanufacturing Cotton Gin Non-Ginning Months Cotton Gin Ginning Months Cotton Cin Ginning Months Cotton Cin Ginning Months Cotton Cin Cin Cin Cin Cin Cin Cin Cin Cin Ci		Ş	_	Κ×	Rate	Annual \$	Rate	Annual \$	Rate	Annual \$	Revenues \$
All Divisions Except McCulloch Security Lights Connected with Existing Meters Street Light Street Light Home Sanal House Mater Well Bam, Shop B Water Well Competitive Rate Competitive Rate Competitive Rate Competitive Rate Commercial No-Demand Oil Mustrial Scondary Non-Oil Continuous Run Secondary Continuous Run Secondary Catton Gin Non-Ginning Months Cotton Gin Non-Ginning Months Cotton Gin Non-Ginning Months Cotton Gin Non-Ginning Months Cotton Call Condary Cotton Call Condary Cotton Call Condary Cotton Call Condary Cotton Call Condining Months Cotton Call Non-Ginning Months Cotton Call Condary Cotton Call Condary Cotton Call Non-Ginning Months Cotton Call Condary Cotton Call Call Call Call Call Call Call Cal	(c) (d)		(e)	ε	(B)	(h)	(j)	()	(k)	(1)	(m)
1 Security Lights Connected with Existing Meters 2 Street Light 3 Street Light 4 Scruity Light 5 Home 6 Small House 7 Barn, Shop 8 Water Well 9 Electric Fence 10 Total Electric Home 11 Imgation 13 Competitive Rate 14 Small Commercial 15 Santa Fee 16 School 17 Commercial No-Demand Oil 18 Small Commercial 19 Industrial Secondary Non-Oil 20 Industrial Secondary Non-Oil 21 Continuous Run Secondary 22 Texaco 23 Large Power Primary Oil 24 Manufacturing 25 Industrial Secondary Oil 26 Industrial Secondary Oil 27 Chaparrel 28 Cotton Gin Non-Ginning Months 29 Cotton Gin Non-Ginning Months 30 Dual Fuel Primary 31 Duel Fuel Primary 32 Economic Development 33 Duel Fuel Primary 34 Buel Fuel Primary 35 Economic Development											
2 Street Light 3 Street Light Metered 4 Security Light 5 Home 6 Small House 7 Barn, Shop 8 Water Well 9 Electric Fence 10 Total Electric Home 11 Imgation 13 Commercial No-Demand Oil 14 Small Commercial 15 Santa Fee 16 School 17 Commercial No-Demand Oil 18 Small Commercial 19 Industrial Primary Oil 20 Industrial Secondary Non-Oil 21 Texaco 23 Large Power Primary 24 Manufacturing 25 Industrial Secondary Oil 27 Chaparrel 28 Cotton Gin Non-Ginning Months 29 Cotton Gin Non-Ginning Months 29 Cotton Gin Non-Ginning Months 30 Duel Fuel Primary 31 Duel Fuel Primary 32 Economic Development 33 Duel Fuel Primary 34 Buel Fuel Primary 35 Economic Development		5,107			\$12.00	\$735,408	\$0.000000	\$0	\$0.00	\$0	\$735,408
Screet Light Metered 4 Security Light 5 Home 6 Smail House 7 Barn, Shop 8 Water Well 9 Electric Fence 10 Total Electric Home 11 Competitive Rate 12 Imgation 13 Commercial No-Demand Oil 14 Santal Commercial 15 Santal Commercial 16 School 17 Commercial No-Demand Oil 18 Smail Commercial 19 Industrial Secondary Non-Oil 20 Industrial Secondary Non-Oil 21 Continuous Run Secondary 22 Texaco 23 Large Power Primary 24 Manufacturing 25 Industrial Secondary Oil 26 Industrial Secondary Oil 27 Chaparrel 28 Cotton Gin Non-Ginning Months 29 Cotton Gin Non-Ginning Months 30 Dual Fuel Primary 31 Dual Fuel Primary 32 Economic Development 33 Duel Fuel Primary 34 Economic Development	103	4	•	•	\$12.00	\$576	\$0.000000	80	\$0.00	\$0	\$576
4 Security Light 5 Home 6 Small House 7 Barn, Shop 8 Water Welf 9 Electric Fence 10 Total Electric Home 11 Competitive Rate 12 Imgation 13 Commercial No-Demand Oil 14 Small Commercial 15 Santa Fee 16 School 17 Continuous Run Secondary 21 Continuous Run Secondary 22 Texaco 23 Large Power Primary 24 Manufacturing 25 Industrial Secondary Oil 26 Industrial Secondary Oil 27 Chaparrel 28 Cotton Gin Non-Ginning Months 29 Cotton Gin Ron-Ginning Months 29 Cotton Gin Ron-Ginning Months 29 Dual Fuel Primary 31 Duel Fuel Primary 32 Economic Development 33 Duel Fuel Primary	104	55	270,512	,	\$12.00	\$3,600	\$0.061995	\$16,770	\$0.00	0\$	\$20,370
5 Home 6 Small House 7 Ban, Shop 8 Water Well 9 Electric Fence 10 Total Electric Home 11 Competitive Rate 12 Imgation 13 Commercial No-Demand Oil 14 Small Commercial 15 School 17 Commercial No-Demand Oil 18 Small Commercial 19 Industrial Primary Oil 20 Industrial Primary Oil 21 Texaco 22 Texaco 23 Large Power Primary 24 Manufacturing 25 Industrial Secondary Non-Oil 26 Industrial Secondary Oil 27 Chaparrel 28 Cotton Gin Non-Ginning Months 29 Cotton Gin Non-Ginning Months 30 Duel Fuel Primary 31 Duel Fuel Primary 32 Economic Development 33 Duel Fuel Primary	105	54		•	\$12.00	\$7,776	\$0.061995	\$0	\$0.00	\$	\$7,776
6 Small House 7 Barn, Shop 8 Water Well 9 Electric Fence 10 Total Electric Home 11 Competitive Rate 12 Irrigation 13 Commercial No-Demand Oil 14 Small Commercial 15 Sahat Fee 16 Sahat Fee 18 Small Commercial 19 Industrial Primary Oil 20 Industrial Primary Oil 21 Continuous Run Secondary Non-Oil 22 Texaco 23 Large Power Primary 24 Manufacturing 25 Industrial Secondary Oil 26 Industrial Secondary Oil 27 Chapamel 28 Cotton Gin Non-Ginning Months 29 Cotton Gin Non-Ginning Months 30 Duel Fuel Primary 31 Duel Fuel Primary 32 Economic Development 33 Duel Fuel Primary		10,095	130,947,970	24	\$10.00	\$1,211,400	\$0.044956	\$5,886,897	\$0.00	0\$	\$7,098,297
8 Water Well 9 Electric Fence 10 Total Electric Home 11 Competitive Rate 12 Competitive Rate 13 Commercial No-Demand Oil 14 Small Commercial 15 Santa Fee 16 School 17 Commercial No-Demand Oil 18 Small Commercial 19 Industrial Secondary Non-Oil 20 Industrial Secondary Non-Oil 21 Continuous Run Secondary 22 Texaco 23 Large Power Primary Oil 26 Industrial Secondary Oil 27 Chaparrel 28 Cotton Gin Non-Ginning Months 29 Cotton Gin Non-Ginning Months 20 Louis Fuel Secondary 31 Duel Fuel Primary 32 Economic Development 33 Duel Fuel Primary 34 Buel Fuel Primary 35 Economic Development	111	352	1,753,799	•	\$10.00	\$42,240	\$0.044956	\$78,844	\$0.00	0\$	\$121,084
8 Water Well 9 Electric Fence 10 Total Electric Home 11 Competitive Raite 12 Commercial No-Demand Oil 14 Small Commercial 15 Santa Fee 16 School 17 Commercial No-Demand Oil 18 Small Commercial 19 Industrial Secondary Non-Oil 20 Industrial Secondary Non-Oil 21 Texaco 22 Large Power Primary Oil 22 Texaco 23 Large Power Primary Oil 24 Manufacturing 25 Industrial Secondary Oil 26 Industrial Secondary Oil 27 Chaparrel 28 Cotton Gin Non-Ginning Months 29 Cotton Gin Non-Ginning Months 30 Dual Fuel Secondary 31 Duel Fuel Primary 32 Economic Development 33 Duel Fuel Primary	112	970	3,408,788	•	10.00	\$116,400	\$0.044956	\$153,245	\$0.00	0\$	\$269,645
9 Electric Fence 10 Total Electric Home 11 Competitive Rate 12 Inrigation 13 Commercial No-Demand Oil 14 Small Commercial 15 Santa Fee 16 School 17 Commercial No-Demand Oil 18 Small Commercial 19 Industrial Primary Oil 20 Industrial Secondary Non-Oil 21 Texaco 23 Large Power Primary 24 Manufacturing 25 Industrial Secondary Oil 26 Industrial Secondary Oil 27 Chaparrel 28 Cotton Gin Non-Ginning Months 29 Cotton Gin Non-Ginning Months 29 Cotton Gin Non-Ginning Months 30 Dual Fuel Pornary 31 Duel Fuel Primary 32 Economic Development 33 Duel Fuel Primary		1,892	5,991,927	110	10.00	\$227,040	\$0.044956	\$269,373	\$0.00	\$0	\$496,413
10 Total Electric Home 11 Competitive Rate 12 Imgation 13 Commercial No-Demand Oil 14 Small Commercial 15 Santa Fee 16 School 17 Commercial No-Demand Oil 18 Small Commercial 19 Industrial Primary Oil 20 Industrial Primary Oil 21 Texaco 23 Large Power Primary 24 Manufacturing 25 Industrial Secondary Oil 26 Industrial Secondary Oil 27 Chapamel 28 Cotton Gin Non-Ginning Months 29 Cotton Gin Non-Ginning Months 29 Cotton Gin Non-Ginning Months 30 Duel Fuel Primary 31 Duel Fuel Primary 32 Economic Development 33 Duel Fuel Primary	114	63	121,504	•	10.00	\$7,560	\$0.044956	\$5,462	\$0.00	0\$	\$13,022
11. Competitive Rate. 12. Imgation 13. Commercial No-Demand Oil 14. Small Commercial 15. Santa Fee 16. School 17. Commercial No-Demand Oil 18. Small Commercial 19. Industrial Primary Oil 20. Industrial Primary Oil 21. Continuous Run Secondary 22. Large Continuous Run Secondary 23. Large Power Primary 24. Manufacturing 25. Industrial Secondary Oil 26. Industrial Secondary Oil 27. Chaparrel 28. Cotton Gin Non-Ginning Months 29. Cotton Gin Claning Months 29. Cotton Gin Claning Months 30. Dual Fuel Primary 31. Duel Fuel Primary 32. Economic Development 33. Duel Fuel Primary		3,140	64,671,971	•	\$10.00	\$376,800	\$0.044956	\$2,907,393	\$0.00	0\$	\$3,284,193
12 Irrigation 13 Commercial No-Demand Oil 14 Small Commercial 15 Santa Fee 16 School 17 Commercial No-Demand Oil 18 Small Commercial 19 Industrial Primary Oil 20 Continuous Run Secondary 21 Large Power Primary 22 Large Power Primary 23 Large Power Primary 24 Manufacturing 25 Industrial Primary Oil 26 Industrial Primary Oil 27 Chapamel 28 Cotton Gin Non-Ginning Months 29 Cotton Gin Non-Ginning Months 29 Cotton Gin Singing Months 30 Dual Fuel Primary 31 Duel Fuel Primary 32 Economic Development 33 Duel Fuel Primary	119	411	8,578,393	•	10.00	\$49,320	\$0.044956	\$385,650	\$0.00	0\$	\$434,970
13 Commercial No-Demand Oil 14 Snail Commercial 15 Santa Fee 16 School 17 Commercial No-Demand Oil 18 Smail Commercial 19 Industrial Primary Oil 20 Industrial Primary Oil 21 Texaco 22 Texaco 23 Large Power Primary 24 Manufacturing 25 Industrial Primary Oil 26 Industrial Primary Oil 27 Chapamel 28 Cotton Gin Non-Ginning Months 29 Cotton Gin Clanning Months 30 Duel Fuel Primary 31 Duel Fuel Primary 32 Economic Development 33 Duel Fuel Primary		2,013	44,975,090	•	\$10.00	\$241,560	\$0.039056	\$1,655,923	\$0.00	0\$	\$1,897,483
14 Small Commercial 15 Santa Fee 16 Santa Fee 16 Commercial No-Demand Oil 17 Commercial No-Demand Oil 18 Small Commercial 19 Industrial Secondary Non-Oil 20 Industrial Secondary Non-Oil 21 Continuous Run Secondary 22 Texaco 23 Large Power Primary 24 Manufacturing 25 Industrial Secondary Oil 26 Industrial Secondary Oil 27 Chapamel 28 Cotton Gin Ginning Months 30 Dual Fuel Secondary 31 Dual Fuel Primary 32 Economic Development 33 Duel Fuel Primary 33 Economic Development	549	639	7,802,377	•	\$30.00	\$230,040	\$0.037907	\$295,764	\$0.00	\$0	\$525,804
15 Santa Fee 16 School 17 Commercial No-Demand Oil 18 Small Commercial 19 Industrial Primary Oil 20 Industrial Primary Oil 21 Continuous Run Secondary 22 Texaco 23 Large Power Primary 24 Manufacturing 25 Industrial Primary Oil 26 Industrial Secondary Oil 27 Chaparrel 28 Cotton Gin Non-Ginning Months 30 Dual Fuel Secondary 31 Dual Fuel Primary 32 Economic Development 33 Duel Fuel Primary 33 Duel Fuel Primary	220	281	9,025,337	38,987	\$30.00	\$101,160	\$0.023890	\$215,616	\$4.67	\$182,007	\$498,782
16 School 17 Commercial No-Demand Oil 18 Small Commercial 19 Industrial Primary Oil 20 Industrial Secondary Non-Oil 21 Continuous Run Secondary 22 Texaco 23 Large Power Primary 24 Manufacturing 25 Industrial Primary Oil 26 Industrial Secondary Oil 27 Chaparrel 28 Cotton Gin Non-Ginning Months 29 Cotton Gin Non-Ginning Months 30 Dual Fuel Primary 31 Dual Fuel Primary 32 Economic Development 33 Duel Fuel Primary	552	-	178,400	596	\$30.00	\$360	\$0.023890	\$4,262	\$4.67	\$1,382	\$6,004
17 Commercial No-Demand Oil 18 Small Commercial 19 Industrial Primary Oil 20 Industrial Secondary Non-Oil 21 Continuous Run Secondary 22 Texaco 23 Large Power Primary 24 Manufacturing 25 Industrial Primary Oil 26 Industrial Secondary Oil 27 Chaparrel 28 Cotton Gin Non-Ginning Months 29 Cotton Gin Non-Ginning Months 30 Duel Fuel Primary 31 Duel Fuel Primary 32 Economic Development 33 Duel Fuel Primary	553	œ	579,893	3,376	\$30.00	\$2,880	\$0.023890	\$13,854	\$4.67	\$15,761	\$32,494
18 Small Commercial 19 Industrial Primary Oil 20 Industrial Secondary Non-Oil 21 Texaco 23 Large Power Primary 24 Manufacturing 25 Industrial Primary Oil 26 Industrial Secondary Oil 27 Chaparrel 28 Cotton Gin Non-Ginning Months 29 Cotton Gin Non-Ginning Months 30 Dual Fuel Primary 31 Dual-Fuel Primary 32 Economic Development 33 Duel Fuel Primary		2,739	40,391,906	-	\$30.00	\$986,040	\$0.037907	\$1,531,133	\$0.00	\$0	\$2,517,173
19 Industrial Primary Oil 20 Industrial Secondary Non-Oil 21 Texaco 23 Large Power Primary 24 Manufacturing 25 Industrial Primary Oil 26 Industrial Secondary Oil 27 Chaparrel 28 Cotton Gin Non-Ginning Months 29 Cotton Gin Non-Ginning Months 30 Duel Fuel Primary 31 Duel Fuel Primary 33 Duel Fuel Primary 33 Duel Fuel Primary		3,597	112,132,703	324,001	\$30.00	\$1,294,920	\$0.023890	\$2,678,855	\$4.67	\$1,512,565	\$5,486,340
20 Industrial Secondary Non-Oil 21 Continuous Run Secondary 22 Lexaco 23 Large Power Primary 24 Manufacturing 25 Industrial Primary Oil 26 Industrial Secondary Oil 27 Chaparrel 28 Cotton Gin Non-Ginning Months 29 Cotton Gin Ginning Months 30 Duel Fuel Primary 31 Duel Fuel Primary 32 Economic Development 33 Duel Fuel Primary	099	4	612,440	4,487	\$13.00	\$624	\$0.019468	\$11,923	\$4.04	\$18,115	\$30,662
21 Continuous Run Secondary 22 Texaco 23 Large Power Primary 24 Manufacturing 25 Industrial Primary Oil 26 Industrial Primary Oil 27 Chaparrel 28 Cotton Gin Non-Ginning Months 29 Cotton Gin Ginning Months 30 Duel Fuel Primary 31 Duel Fuel Primary 32 Economic Development 33 Duel Fuel Primary	199	42	5,858,615	27,822	\$48.00	\$24,192	\$0.015567	\$91,200	\$9.16	\$254,829	\$370,220
22 Texaco 23 Large Power Primary 24 Manufacturing 25 Industrial Primary Oil 26 Industrial Secondary Oil 27 Chaparrel 28 Cotton Gin Non-Ginning Months 29 Cotton Gin Ginning Months 30 Dual Fuel Secondary 31 Duel Fuel Primary 32 Economic Development 33 Duel Fuel Primary 33 Duel Fuel Primary	664	7	4,229,400	8,002	\$48.00	\$1,152	\$0.015567	\$65,838	\$9.16	\$73,292	\$140,282
23 Large Power Primary 24 Manufacturing 25 Industrial Primary Oil 26 Industrial Secondary Oil 27 Chaparrel 28 Cotton Gin Ginning Months 29 Cotton Gin Ginning Months 30 Dual Fuel Secondary 31 Duel Fuel Primary 32 Economic Development 33 Duel Fuel Primary	665	38	19,773,554	33,823	\$13.00	\$5,928	\$0.019468	\$384,955	\$4.04	\$136,552	\$527,435
24 Manufacturing 25 Industrial Primary Oil 26 Industrial Secondary Oil 27 Chaparrel 28 Cotton Gin Ginning Months 29 Cotton Gin Ginning Months 30 Dual Fuel Secondary 31 Dual Fuel Primary 32 Economic Development 33 Duel Fuel Primary 33 Duel Fuel Primary	999	7	1,845,600	9,336	\$13.00	\$312	\$0.019468	\$35,930	\$4.04	\$37,692	\$73,934
25 Industrial Primary Oil 26 Industrial Secondary Oil 27 Chapamel 28 Cotton Gin Non-Ginning Months 29 Cotton Gin Ginning Months 30 Dual Fuel Secondary 31 Dual Fuel Primary 32 Economic Development 33 Duel Fuel Primary	667		620,640	4,406	\$13.00	\$156	\$0.019468	\$12,083	\$4.04	\$17,788	\$30,027
26 Industrial Secondary Oil 27 Chaparrel 28 Cotton Gin Non-Ginning Months 29 Cotton Gin Ginning Months 30 Dual Fuel Secondary 31 Dual Fuel Primary 32 Economic Development 33 Duel Fuel Primary	899	68	49,761,349	104,741	\$13.00	\$13,884	\$0.019468	\$968,763	\$4.04	\$422,864	\$1,405,511
27 Chaparrel 28 Cotton Gin Non-Ginning Months 29 Cotton Gin Ginning Months 30 Dual Fuel Secondary 31 Dual Fuel Primary 32 Economic Development 33 Duel Fuel Primary	699	257	41,838,680	114,494	\$48.00	\$148,032	\$0.015567	\$651,292	\$9.16	\$1,048,680	\$1,848,004
28 Cotton Gin Non-Ginning Months 29 Cotton Gin Ginning Months 30 Dual Fuel Secondary 31 Duel Fuel Primary 32 Economic Development 33 Duel Fuel Primary	670	-	537,600	7,224	\$13.00	\$156	\$0.019468	\$10,466	\$4.04	\$29,165	\$39,787
29 Cotton Gin Ginning Months 30 Dual Fuel Secondary 31 Duel Fuel Primary 32 Economic Development 33 Duel Fuel Primary	671	∞	535,286		\$40.00	\$3,840	\$0.019422	\$10,396	\$0.00	\$0	\$14,236
30 Dual Fuel Secondary 31 Duel Fuel Primary 32 Economic Development 33 Duel Fuel Primary	672	2	4,888,814	22,071	\$40.00	096\$	\$0.019422	\$94,951	\$10.20	\$225,117	\$321,028
31 Duel Fuel Primary 32 Economic Development 33 Duel Fuel Primary	829		2,176,200	3,288	\$48.00	\$576	\$0.015567	\$33,876	\$9.16	\$30,116	\$64,568
32 Economic Development 33 Duel Fuel Primary	629	16	22,377,801	47,856	\$13.00	\$2,496	\$0.019468	\$435,655	\$4.04	\$193,206	\$631,357
33 Duel Fuel Primary	680	4	1,131,976		\$48.00	\$2,304	\$0.015567	\$17,621	\$9.16	\$0	\$19,925
	697	929	19,246,028	54,107	\$13.00	\$104,520	\$0.019468	\$374,685	\$4.04	\$218,443	\$697,648
TOTAL REVENUES COLLECTED (excluding McCulloch)						\$5,944,212		\$19.298.676		\$ 4417,573	\$29 BBN 461

L					PROPOSED	PROPOSED FUEL RATES			v
_	rine Line		Rate	PCA Charge	Jarge	PCRE Charge	arge	Total Elial	3
	ġ	Rate Class	Code	Rate	Annual \$	Rate	Annial	Revenies &	Davioning
	(a)	(q)	(၁)	Ê	(0)			(1)	(e)
		All Divisions Except McCulloch					Ē		/e)
	-	Security Lights Connected with Existing Meters		\$0.00000	\$	\$0.00000	9	9	\$725.408
	8	Street Light	103	\$0.00000	9	\$0.000000	S S	Q &	001,000 07,000
	ю	Street Light Metered	104	\$0.042097	\$11,388	\$0.00000	် မေ	\$11.388	437 758
_	4	Security Light	105	\$0.042097	\$	\$0.000000	90	05	977.73
g	ည	Home	110	\$0.042097	\$5,512,490	\$0.00000	98	\$5.512.490	\$12,610,787
છ	9	Small House	111	\$0.042097	\$73,829	\$0.00000	8	\$73.829	5194 913
S	~	Bam, Shop	112	\$0.042097	\$143,499	\$0.00000	9	\$143,499	\$413 145
တ္တ	œ	Water Well	113	\$0.042097	\$252,241	\$0.00000	0\$	\$252,241	\$748,654
တ္တ	OD:	Electric Fence	114	\$0.042097	\$5,115	\$0.00000	0\$	\$5,115	\$18.137
SS	9	Total Electric Home	115	\$0.042097	\$2,722,483	\$0.000000	\$0	\$2,722,483	\$6,006,676
-SS	*	Competitive Rate	118	\$0.042097	\$361,123	\$0.00000	80	\$361,123	\$796,093
<u>-</u>	52	rngation	440	\$0.042097	\$1,893,307	\$0.000000	\$0	\$1,893,307	\$3 790 790
E O	<u>5</u>	Commercial No-Demand Oil	549	\$0.042097	\$328,455	\$0.000000	\$0	\$328,455	\$854.259
E O	4	Small Commercial	220	\$0.042097	\$379,938	\$0.00000	\$0	\$379,938	\$878.720
E CO	5	Santa Fee	225	\$0.042097	\$7,510	\$0.00000	\$0	\$7,510	\$13.514
E 00	9	School	553	\$0.042097	\$24,412	\$0.00000	80	\$24,412	\$56.906
چ د	17	Commercial No-Demand Oil	228	\$0.042097	\$1,700,370	\$0.00000	\$0	\$1,700,370	\$4 217 643
E S	9	Small Commercial	229	\$0.042097	\$4,720,427	\$0.00000	%	\$4,720,427	\$10,206,767
<u>.</u>	6 3	Industrial Primary Oil	099	\$0.042097	\$25,782	\$0.00000	\$0	\$25,782	\$56,444
2 6	50	Industrial Secondary Non-Oil	661	\$0.042097	\$246,629	\$0.00000	\$0	\$246,629	\$616,849
2	1 2	Continuous Run Secondary	964	\$0.042097	\$178,044	\$0.000000	\$	\$178,044	\$318.327
<u>a</u> (55	Texaco	992	\$0.042097	\$832,403	\$0.00000	\$0	\$832,403	\$1,359,838
1	3 3	Large Power Primary	999	\$0.042097	\$77,694	\$0.00000	\$0	\$77,694	\$151,628
1 6	4 6	Manufacturing	299	\$0.042097	\$26,127	\$0.00000	\$0	\$26,127	\$56,154
1 6	9 8	Industrial Primary Off	999	\$0.042097	\$2,094,793	\$0.00000	\$0	\$2,094,793	\$3,500,304
2	9 1	Industrial Secondary Oil	699	\$0.042097	\$1,761,274	\$0.00000	\$0	\$1,761,274	\$3,609,278
<u> </u>	/7	Chaparrel	029	\$0.042097	\$22,631	\$0.00000	\$0	\$22,631	\$62,418
3 3	58	Cotton Gin Non-Ginning Months	671	\$0.042097	\$22,534	\$0.00000	\$0	\$22,534	\$36,770
ဗ္ဗ	53	Cotton Gin Ginning Months	672	\$0,042097	\$205,803	\$0.00000	\$0	\$205,803	\$526,831
S	၉	Dual Fuel Secondary	678	\$0.042097	\$91,611	\$0.000000	\$0	\$91,611	\$156,179
<u>.</u>	£ :	Duel Fuel Primary	679	\$0.042097	\$942,034	\$0.00000	\$0	\$942,034	\$1.573.391
S d	32	Economic Development	089	\$0.042097	\$47,653	\$0.000000	\$0	\$47,653	\$67,578
_ _	33		697	\$0.042097	\$810,196	\$0.00000	0\$	\$810,196	\$1.507.844
ك	. "	TOTAL REVENUES COLLECTED (excluding McCultoch)		S	25,521,794	\$,	\$25,521,794	\$55 182 DEK

PUBLIC UTILITY COMMISSION OF TEXAS CAP ROCK DOCKET NO. 28813 HISTORIC TEST YEAR (Ending 9/30/03) COM. PROPOSED REVENUE - 119 DISCOUNTED

PUBLIC UTILITY COMMISSION OF TEXAS
CAPROCK
DOCKET NO. 28813
HISTORIC TEST YEAR (Ending 9/30/03)
COM. PROPOSED REVENUE - 119 DISCOUNTED

		-										
		Rate #	# Monthly	*	3	Č		PROPOSED BASE RATES	MTES		-	
	(a) Rate Class C (b)		Bills	kWh.	‡ Š	Customer Charge Rate Annual	49	Energy Charge	ge	and C	T	Total Base
0	McCulloch Division	1	(n)	(e)	€	(6)	(h)		e (3)	Kate Annual \$ (k)		Revenues \$
ဗ ဗ	34 Farm Residential (all bills and winter kWh) 35 Summer kWh. Only	\$;	960'5	18,825,766	•	\$10.00	\$611.520	\$0.044068			+	(111)
SS		4 5		20,005,498		\$10.00	0\$	60.044950	\$846,331	\$0.00	80	\$1,457,851
SS S	Summer kWh Only	2 4	991	1,575,242	•	\$10.00	\$19,920	\$0.044956	\$899,367	\$0.00	\$0	\$899,367
တ္တ ဗ	Non_Farm Residential (ann bills and winter kWh)		204	1,510,568		\$10.00	\$0	\$0.044956	\$67.909	\$0.00	20	\$90,737
g <u>t</u>	Summer kWh Only	AE	1	1 052 173		\$10.00	\$24,480	\$0.044956	\$41,580	00.08	0, 6	\$67,909
- 5 - 5	Impation	ā	52	422,895	•	\$10.00	\$0	\$0.044956	\$47,301	00.00	0, 0	\$66,060
S	Small Commercial Single Phase (Winter kWh)	2	351	2,308,931		\$30.00	\$6,240	\$0.039056	\$16,516	\$0.00	9 %	\$47,301
Com		 ⊇ ¦		2,488,205		\$30.00	9126,360	\$0.037907	\$87,524	\$0.00	\$0	\$213,884
LPS		<u></u>	156	5,232,554	•	\$30.00	\$56.160		\$94,320	\$0.00	\$0	\$94,320
Com			vo.	4,897,560	10,104	\$48.00	\$3,456		9198,350		\$0	\$254,510
9	Industrial Primary Large Power	5 9	н ,	6,831		\$30.00	\$360	\$0.037907	476,239		\$92,545	\$172,240
	Street Light	£ 6	m :	26,593,200	65,448	\$13.00	\$468		\$229		\$0	\$619
. ر	Security Lights associated with a meter	<u> </u>	=	59,049	•	\$12.00	\$1,584	•	62 664		\$264,229	\$782,418
SS	Public Building (All Bills and Winter kWh)	AR	ť		•	\$12.00	\$0	\$0.061995	200,00	\$0.00	\$0	\$5,245
g (Summer kWh Only	α	2	1,081,403	•	\$10.00	\$9,240	\$0.044956	\$48 616	90.00	2 0	\$0
<u>.</u>	51 Public Building Three Phase	5	2	21,714		\$10.00	\$0	\$0.044956	\$39,418	\$0.00	0, 0,	\$57,856
ᄩ	53 Sub-Total					00.00	\$312	\$0.019468	\$423	\$4.04	\$0 \$	\$735
	54 Add HP Revenues											
L					2,576,102					100000		-
J	TOTAL REVENUES COLLECTED MCCULLOCH								•	5,0000	0/2	\$989,075
L							\$860,100	\$3	\$3,056,354	\$1 945 PEO	ako.	
ı	IOTAL REVENUES COLLECTED				ŀ							35,252,303
L	1						\$6,804,312	\$22.	\$22,355,030	SE 763 400	100	1000000
	GS General Service 110-118	118	22.055	252 748 344							2	334,322,764
_		6	411	8 <78 303	\$		\$2,646,600	\$11.3	\$11,362,555			
_			5,201	329 561			\$49,320	8	\$385,650		200	\$14,009,155
_	Imgation Commercial	449	2,065	45,397,985	2.576 102		\$748,944		\$20,431		200	\$434,970
_	Solution Deliver Deliver	929	7,773	180,147,137	366,661		\$247,800	\$1,6	\$1,672,439	320 080\$	25.	\$769,375
_	Large Power Primary Large Power Secondary	690	826	141,389,926	331.428		\$2,798,280	\$5,1	\$5,119,937	\$17,117.18	714	\$2,909,315
_	Cotton Gin	696	312	60,132,431	163,710		\$128,856	\$2,7	\$2,752,604	\$1,338,054	54	\$4 210 514
	671-672	- 278	10	5,424,100	22,071		\$4,800	68	\$936,066	\$1,499,463	163	\$2,615,240
١	TOTAL TEXAS RETAIL	+	38.653	694 147 877	2 450 442		_	9	9105,348	\$225,117	17	\$335,264
		-	-		3.400,1.56	0000	200000				-	-

PUBLIC UTLITY COMMISSION OF TEXAS
CAP ROCK
DOCKET NO. 28813
HISTORIC TEST YEAR (Ending 9/30/03)
COM. PROPOSED REVENUE - 119 DISCOUNTED

					PROPOSED FUEL RATES	UEL RATES			
	Line		Rate	PCA Charge	narge	PCRF Charge	harge	Total Fuel	Total
	Š	Rate Class	Code	Rate	Annual \$	Rate	Annual \$	Revenues \$	Revenues \$
	(a)	(b)	(c)	(u)	(0)	(b)	(b)	(r)	(s)
		McCulloch Division							·
cs	发	Farm Residential (all bills and winter kWh)	*	\$0.042097	\$792,504	\$0.00000	9	\$792,504	\$2,250,356
cs	35	Summer kWh Only	Ą	\$0.042097	\$842,167	\$0.000000	\$0	\$842,167	\$1,741,534
gs	36	Farm Residential All Electric	AB	\$0.042097	\$66,313	\$0.00000	\$0	\$66,313	\$157,049
gs	37	Summer kWh Only	AB	\$0.042097	\$63,590	\$0.00000	\$0	\$63,590	\$131,499
GS	38	Non_Farm Residential (ann bills and winter kWh)	ΑE	\$0.042097	\$38,936	\$0.00000	\$0	\$38,936	\$104,996
gg	39	Summer kWh Only	ΑE	\$0.042097	\$44,293	\$0.000000	\$0	\$44,293	\$91,595
₹	4	Irrigation	m	\$0.042097	\$17,803	\$0.000000	\$	\$17,803	\$40,559
Com	4	Small Commercial Single Phase (Winter kWh)	2	\$0.042097	\$97,199	\$0.00000	\$0	\$97,199	\$311,083
Com	45	Small Commercial Single Phase (Summer kWh)	2	\$0.042097	\$104,745	\$0.000000	\$	\$104,745	\$199,066
Com	43	Commercial Three-Phase to 50 kW	ж Ж	\$0.042097	\$220,274	\$0.000000	0\$	\$220,274	\$474,784
LPS	4	Commercial Secondary Large Power	ᆸ	\$0.042097	\$206,172	\$0.00000	\$0	\$206,172	\$378,412
Com	42	Commercial Seasonal Power	Σ	\$0.042097	\$288	\$0.000000	\$0	\$288	\$907
БР	46	Industrial Primary Large Power	£	\$0.042097	\$1,119,488	\$0.000000	\$0	\$1,119,488	\$1,901,907
	47	Street Light	g	\$0.042097	\$2,486	\$0.000000	0\$	\$2,486	\$7,731
_	48	Security Lights associated with a meter		\$0.042097	90	\$0.00000	0\$	\$	90
SS	49	Public Building (All Bills and Winter kWh)	AR	\$0.042097	\$45,524	\$0.00000	\$0	\$45,524	\$103,379
SS	22	Summer kWh Only	AR	\$0.042097	\$36,911	\$0.000000	\$0	\$36,911	\$76,330
G G	5	Public Building Three Phase	5	\$0.042097	\$914	\$0.000000	0\$	\$914	\$1,649
Ē	53	Sub-Total			·				
	2	Add HP Revenues							\$989,075
	×.	TOTAL REVENUES COLLECTED MCCULLOCH			\$3,699,608	\$	4	\$3,699,606	\$8,961,909
		TOTAL REVENUES COLLECTED		×	\$29,221,400 \$	•	\$	\$29.221,400	\$64.144.164
	The second second		The second second second	the state of the late of the l	The second name of the last of	The Party of the P	The second second second	Company of the Compan	でいるない いいしょうしゅう

64,164,207	Total Company Request: \$	Total Compa				
64,144,164	29,221,400 \$	\$	6	. \$ 29,221,400 \$	\$	TOTAL TEXAS RETAIL
\$09°,590\$	\$228,337	Ç,		100,0226	710-110	COROLI GHI
93,140,023	92,331,363	9		25,150,150	600-000	במוצם ר סאימו ספיטומפוץ
		;		000	000 000	
\$10,171,577	\$5,952,063	\$0		\$5,952,063	699-009	Large Power Primary
\$17,213,548	\$7,583,617	\$0		\$7,583,617	500-559	Com Commercial
\$4,820,424	\$1,911,110	0\$		\$1,911,110	440-449	
\$783,249	\$13,873	O\$		\$13,873		Lighting
\$796,093	\$361,123	0\$		\$361,123	119	GS-I General Service - In City
\$40,840,43¢	\$10,639,895	တ္တ		\$10,639,895	110-118	GS General Service

\$20,043	total Difference
80	Difference Due To City Limit Discounted Rate:
\$20,043	Difference Due To kWh of Unmetered Lighting Rate:
\$ 64,164,207	Total Company Request: \$

			Cap Rock	Cap Rock	COM.
Rate		Rate Class	Present	Proposed	Proposed
Code	1	Rate Component	Rate	Rate	Rate
103	Street Light				
	ou cot Light	Customer Charge (Flat per month)	\$2.59	\$11.21	612.00
		Energy Charge (per kWh)		\$0.000000	\$12.00 \$0.00000
		Demand Charge (per KW)		\$0.00	\$0.000
		PCA Charge (per kWh)		\$0.062912	\$0.00000
		PCRF Charge (per kWh)	(\$0.000698)	\$0.000029	\$0.00000
104	Street Light Me	etered			
	Od oot Light Wi	Customer Charge	\$5.46	\$11.21	\$12.00
		Energy Charge	\$0.000000	\$0.056921	\$0.061995
		Demand Charge	\$0.00	\$0.00	\$0.00
		PCA Charge	\$0.062929	\$0.062912	\$0.042097
		PCRF Charge	(\$0.000698)	\$0.000029	\$0.00000
105	Security Light			i	
100	Occurry Light	Customer Charge	\$0.00	644.04	
		Energy Charge	\$0.000	\$11.21 \$0.056921	\$12.00
		Demand Charge	\$0.00	\$0.036921	\$0.061995
		PCA Charge	\$0.062929	\$0.062912	\$0.00 \$0.042097
		PCRF Charge	(\$0.000698)	\$0.000029	\$0.00000
		_	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		40.0000
110	Home			Ì	
		Customer Charge	\$12.00	\$12.50	\$10.00
		Energy Charge	\$0.030630	\$0.040186	\$0.044956
		Demand Charge	\$0.00	\$0.00	\$0.00
		PCA Charge PCRF Charge	\$0.062929	\$0.062912	\$0.042097
		FORF Charge	(\$0.000698)	\$0.000029	\$0.00000
111	Small House				ı
		Customer Charge	\$12.00	\$12.50	\$10.00
		Energy Charge	\$0.030630	\$0.040186	\$0.044956
		Demand Charge	\$0.00	\$0.00	\$0.00
		PCA Charge	\$0.062929	\$0.062912	\$0.042097
		PCRF Charge	(\$0.000698)	\$0.000029	\$0.00000
112	Barn, Shop				
	•	Customer Charge	\$12.00	\$20.00	\$10.00
		Energy Charge	\$0.030630	\$0.040186	\$0.044956
		Demand Charge	\$0.00	\$0.00	\$0.00
		PCA Charge	\$0.062929	\$0.062912	\$0.042097
		PCRF Charge	(\$0.000698)	\$0.000029	\$0.00000
113	Water Well			1	1
•		Customer Charge	\$12.00	\$20.00	840.00
		Energy Charge	\$0.030630	\$0.040186	\$10.00 \$0.044956
		Demand Charge	\$0.00	\$0.040188	\$0.044956
		PCA Charge	\$0.062929	\$0.062912	\$0.042097
		PCRF Charge	(\$0.000698)	\$0.000029	\$0.00000
		- •	-	1	

			0 5	- 00W
Rate	Rate Class	Cap Rock Present	Cap Rock Proposed	COM. Proposed
Code	Rate Class Rate Component	Rate	Rate	Rate
0000	Trate component	reac	Naic	1 tate
114	Electric Fence		:	
	Customer Charge	\$12.00	\$20.00	\$10.00
	Energy Charge	•	\$0.040186	\$0.044956
	Demand Charge	\$0.00	\$0.00	\$0.00
	PCA Charge	\$0.062929	\$0.062912	\$0.042097
	PCRF Charge	(\$0.000698)	\$0.000029	\$0.00000
445				
115	Total Electric Home	040.00	6 40.50	040.00
	Customer Charge	\$12.00	\$12.50	\$10.00
	Energy Charge	\$0.030630	\$0.040186	\$0.044956
	Demand Charge PCA Charge	\$0.00 \$0.062929	\$0.00 \$0.062912	\$0.00 \$0.042097
	PCRF Charge	(\$0.002929	\$0.002912	\$0.00000
	r or worldinge	(\$0.000030)	ψ0.000029	Ψ0.00000
119	Competitive Rate			
	Customer Charge	\$4.88	\$6.00	\$10.00
	Energy Charge	\$0.012250	\$0.019179	\$0.044956
	Demand Charge	\$0.00	\$0.00	\$0.00
	PCA Charge	\$0.062929	\$0.062912	\$0.042097
	PCRF Charge	(\$0.000698)	\$0.000029	\$0.00000
440	Irrigation	£40.00	£00.00	640.00
	Customer Charge	\$12.00	\$30.00	\$10.00 \$0.039056
	Energy Charge Demand Charge	\$0.000000 \$0.00	\$0.000901 \$17.68	\$0.039036
	PCA Charge	\$0.062929	\$0.062912	\$0.042097
	PCRF Charge	(\$0.000698)	\$0.000029	\$0.00000
		P Charge /1st 10		\$0.38394
549	Commercial No-Demand Oil			
	Customer Charge	- \$35.00	\$33.50	\$30.00
	Energy Charge	\$0.023960	\$0.062808	\$0.037907
	Demand Charge	\$0.00	\$0.00	\$0.00
	PCA Charge	\$0.062929	\$0.062912	\$0.042097
	PCRF Charge	(\$0.000698)	\$0.000029	\$0.00000
550				
550	Small Commercial	6 05.00	6 22.50	620.00
	Customer Charge	\$35.00	\$33.50	\$30.00
	Energy Charge Demand Charge	\$0.000000 \$7.28	\$0.001631 \$10.75	\$0.023890 \$4.67
	PCA Charge	\$0.062929	\$0.062912	\$0.042097
	PCRF Charge	(\$0.000698)	\$0.002912	\$0.00000
	1 Orti Onarge	(40.00000)	Ψ0.000029	Ψ5.00000
552	Santa Fe		I	
	Customer Charge	\$35.00	\$33.50	\$30.00
	Energy Charge	\$0.000000	\$0.001631	\$0.023890
	Demand Charge	\$7.28	\$10.75	\$4.67
	PCA Charge	\$0.062929	\$0.062912	\$0.042097
	PCRF Charge	(\$0.000698)	\$0.000029	\$0.00000

			Cap Rock	Cap Rock	ÇOM.
Rate	Rate Clas	S	Present	Proposed	Proposed
Code	Rate Compo		Rate	Rate	Rate
553	School				
		Customer Charge	\$35.00	\$33.50	\$30.00
		Energy Charge	\$0.000000	\$0.001631	\$0.023890
		Demand Charge	\$4.50	\$10.75	\$4.67
		PCA Charge	\$0.053563	\$0.053563	\$0.042097
		PCRF Charge	(\$0.000698)	\$0.000029	\$0.00000
558	Commercial No-Demand Oil				
330	Commercial No-Demand On	Customer Charge	\$35.00	\$33.50	\$30.00
		Energy Charge	\$0.023960	\$0.062808	\$0.037907
		Demand Charge	\$0.00	\$0.00	\$0.00
		PCA Charge	\$0.062929	\$0.062912	\$0.042097
		PCRF Charge	(\$0.000698)	\$0.000029	\$0.00000
		_	,		
559	Small Commercial				
		Customer Charge	\$35.00	\$33.50	\$30.00
		Energy Charge	\$0.000000	\$0.001631	\$0.023890
		Demand Charge	\$7.28	\$10.75	\$4.67
		PCA Charge	\$0.062929	\$0.062912	\$0.042097
		PCRF Charge	(\$0.000698)	\$0.000029	\$0.00000
660	Industrial Primary Oil				
000	industrial i filliary Oil	Customer Charge	\$55.00	\$75.00	\$13.00
		Energy Charge	\$0.000000	\$0.001611	\$0.019468
		Demand Charge	\$6.81	\$9.76	\$4.04
		PCA Charge	\$0.062929	\$0.062912	\$0.042097
		PCRF Charge	(\$0.000698)	\$0.000029	\$0.00000
		- I			
661	Industrial Secondary Non-Oil				
		Customer Charge	\$55.00	\$30.00	\$48.00
		Energy Charge	\$0.000000	\$0.010066	\$0.015567
		Demand Charge	\$11.13	\$12.66	\$9.16
		PCA Charge	\$0.062929	\$0.062912	\$0.042097
		PCRF Charge	(\$0.000698)	\$0.000029	\$0.00000
664	Continuous Run Secondary				
004	Continuous Nun Occontairy	Customer Charge	\$120.72	\$120.72	\$48.00
		Energy Charge	\$0.000000	\$0.000000	\$0.015567
		Demand Charge	\$5.57	\$5.57	\$9.16
		PCA Charge	\$0.036000	\$0.036000	\$0.042097
		PCRF Charge	(\$0.000698)	\$0.000029	\$0.00000
		1		Ī	
665	Texaco	j			
		Customer Charge	\$55.00	\$75.00	\$13.00
		Energy Charge	\$0.000000	\$0.001611	\$0.019468
		Demand Charge	\$0.00	\$9.76	\$4.04
		PCA Charge	\$0.062929	\$0.062912	\$0.042097
		PCRF Charge	(\$0.000698)	\$0.000029	\$0.00000

		0 0	0	0014
Rate	Rate Class	Cap Rock Present	Cap Rock	COM.
Code	Rate Class Rate Component	Rate	Proposed Rate	Proposed Rate
Oode	Trate Component	itale	Naic	Itale
666	Large Power Primary			
000	Customer Charge	\$ 612.44	\$612.44	\$13.00
	Energy Charge	\$0.000000	\$0.000000	\$0.019468
	Demand Charge	\$1.42	\$1.42	\$4.04
	PCA Charge	\$0.050063	\$0.050063	\$0.042097
	PCRF Charge	(\$0.000698)	\$0.000029	\$0.00000
667	Manufacturing	055.00	0== 00	040.00
	Customer Charge	\$55.00	\$55.00	\$13.00
	Energy Charge	\$0.000000	\$0.000000	\$0.01947
	Demand Charge PCA Charge	\$5.74 \$0.039700	\$5.74 \$0.039700	\$4.04 \$0.042097
	PCRF Charge	(\$0.000698)	\$0.000029	\$0.00000
	1 OIN Sharge	(\$0.000000)	ψ0.000023	Ψ0.00000
668	Industrial Primary Oil			
	Customer Charge	\$55.00	\$75.00	\$13.00
	Energy Charge	\$0.000000	\$0.001611	\$0.01947
	Demand Charge	\$6.81	\$9.76	\$4.04
	PCA Charge	\$0.062929	\$0.062912	\$0.042097
	PCRF Charge	(\$0.000698)	\$0.000029	\$0.00000
669	Industrial Secondary Oil			
009	Industrial Secondary Oil Customer Charge	\$55.00	\$30.00	\$48.00
	Energy Charge	\$0.000000	\$0.010066	\$0.01557
	Demand Charge	\$11.28	\$12.66	\$9.16
	PCA Charge	\$0.062929	\$0.062912	\$0.042097
	PCRF Charge	(\$0.000698)	\$0.000029	\$0.00000
	•	,		
670	Chaparrel			
	Customer Charge	\$229.94	\$75.00	\$13.00
	Energy Charge	\$0.000000	\$0.001611	\$0.01947
	Demand Charge	\$6.31	\$9.76	\$4.04
	PCA Charge PCRF Charge	\$0.045100 (\$0.000698)	\$0.062912 \$0.000029	\$0.042097 \$0.00000
	FOR Glarge	(\$0.00090)	\$0.000029	\$0.00000
671	Cotton Gin Non-Ginning Months			
	Customer Charge	\$55.00	\$25.00	\$40.00
	Energy Charge	\$0.023960	\$0.000910	\$0.01942
	Demand Charge	\$0.00	\$48.30	\$0.00
	PCA Charge	\$0.062929	\$0.062912	\$0.042097
	PCRF Charge	(\$0.000698)	\$0.000029	\$0.00000
070	Cattan Cin Cinning Marth		İ	į
672	Cotton Gin Ginning Months	PEE 00	605.00	E40.00
	Customer Charge Energy Charge	\$55.00 \$0.033060	\$25.00	\$40.00
	Energy Charge Demand Charge	\$0.023960 \$11.13	\$0.000910 \$48.30	\$0.01942 \$10.20
	PCA Charge	\$0.062929	\$0.062912	\$0.042097
	PCRF Charge	(\$0.000698)	\$0.0002912	\$0.00000
	i Ora Orlange	(\$0.00000)	₩0.000020 ₽	40.00000 1

		Cap Rock	Cap Rock	COM.
Rate	Rate Class	Present	Proposed	Proposed
Code	Rate Component	Rate	Rate	Rate

678	Dual Fuel Secondary			
	Customer Charge	\$150.00	\$75.00	\$48.00
	Energy Charge	\$0.000000	\$0.001611	\$0:01557
	Demand Charge	\$9.54	\$9.76	\$9.16
	PCA Charge	\$0.062929	\$0.062912	\$0.042097
	PCRF Charge	(\$0.000698)	\$0.000029	\$0.00000
679	Dual Fuel Primary			
0/3	Customer Charge	\$150.00	\$75.00	\$13.00
	Energy Charge	\$0.000000	\$0.001611	\$0.01947
	Demand Charge	\$5.38	\$9.76	\$4.04
	PCA Charge	\$0.062929	\$0.062912	\$0.042097
	PCRF Charge	(\$0.000698)	\$0.000029	\$0.00000
680	Economic Development	605.00	#22.22	e to oo
	Customer Charge	\$35.00	\$30.00	\$48.00 \$0.01557
	Energy Charge Demand Charge	\$0.014060 \$0.00	\$0.010066 \$12.66	\$0.01557 \$9.16
	PCA Charge	\$0.062929	\$0.062912	\$0.042097
	PCRF Charge	(\$0.000698)	\$0.002912	\$0.00000
	, ora onango	(\$0.00000)	\$0.000020	43.33333
697	Dual Fuel Primary			
	Customer Charge	\$0.00	\$75.00	\$13.00
	Energy Charge	\$0.000000	\$0.001611	\$0.01947
	Demand Charge	\$5.38	\$9.76	\$4.04
	PCA Charge	\$0.062929	\$0.062912	\$0.042097
	PCRF Charge	(\$0.000698)	\$0.000029	\$0,00000
AA	Farm Residential (All Bills and Winter)			1
, , , ,	Customer Charge	\$7.00	\$12.50	\$10.00
	Energy Charge	\$0.041696	\$0.040186	\$0.04496
	Demand Charge	\$0.00	\$0.00	\$0.00
	PCA Charge	\$0.062929	\$0.062912	\$0.042097
	PCRF Charge	(\$0.000698)	\$0.000029	\$0.00000
AA	Summer kWh Only	£ 0.00	640.50	\$10.00
	Customer Charge Energy Charge	\$0.00 \$0.049866	\$12.50 \$0.040186	\$0.04496
	Demand Charge	\$0.049800	\$0.00	\$0.00
	PCA Charge	\$0.062929	\$0.062912	\$0.04210
	PCRF Charge	(\$0.000698)	\$0.000029	\$0.00000
	. 37	(+	,	• • • • • • • •
AB	Farm Residential All Electric (All Bills and Winter)			
	Customer Charge	\$7.00	\$12.50	\$10.00
	Energy Charge	\$0.041696	\$0.040186	\$0.04496
	Demand Charge	\$0.00 \$0.000	\$0.00	\$0.00
	PCA Charge PCRF Charge	\$0.062929	\$0.062912 \$0.000029	\$0.042097 \$0.00000
	FURF Charge	(\$0.000698)	∌ ∪.∪∪∪∪≥9 [40.00000 J

		Cap Rock	Cap Rock	COM.
Rate	Rate Class	Present	Proposed	Proposed
Code	Rate Component	Rate	Rate	Rate
AB	Summer kWh Only			
	Customer Charge	\$0.00	\$12.50	\$10.00
	Energy Charge	\$0.049866	\$0.040186	\$0.04496
	Demand Charge	\$0.00	\$0.00	\$0.00
	PCA Charge	\$0.062929	\$0.062912	\$0.042097
	PCRF Charge	(\$0.000698)	\$0.000029	\$0.00000
ΑE	Non-Farm Residential (All Bills and Winter kWh)			
,	Customer Charge	\$7.00	\$12.50	\$10.00
	Energy Charge	\$0.041696	\$0.040186	\$0.04496
	Demand Charge	\$0.00	\$0.00	\$0.00
	PCA Charge	\$0.062929	\$0.062912	\$0.042097
	PCRF Charge	(\$0.000698)	\$0.000029	\$0.00000
AE	Summer kWh Only	60.00	640.50	640.00
	Customer Charge	\$0.00	\$12.50 \$0.040186	\$10.00 \$0.04496
	Energy Charge Demand Charge	\$0.049866 \$0.00	\$0.040100	\$0.04496
	PCA Charge	\$0.062929	\$0.062912	\$0.04 \$0.042097
	PCRF Charge	(\$0.002929	\$0.002912	\$0.00000
	1 Orti Charge	(\$0.000030)	Ψ0.000023	Ψοισσσσσ
ВІ	Irrigation			
	Customer Charge	\$0.00	\$30.00	\$10.00
	Energy Charge	\$0.017576	\$0.000901	\$0.03906
	Demand Charge	\$0.00	\$0.00	\$0.00
	PCA Charge	\$0.062929	\$0.062912	\$0.042097
	PCRF Charge	(\$0.000698)	\$0.000029	\$0.00000
IJ	Small Commercial Single Phase (Winter kWh)	P Charge /1st 10	okwi Annually	\$0.38394
10	Customer Charge	\$7.00	\$33.50	\$30.00
	Energy Charge	\$0.041696	\$0.062808	\$0.03791
	Demand Charge	\$0.00	\$0.00	\$0.00
	PCA Charge	\$0.062929	\$0.062912	\$0.042097
	PCRF Charge	(\$0.000698)	\$0.000029	\$0.00000
			i	
IJ	Small Commercial Single Phase (Summer kWh)			
	Customer Charge	\$0.00	\$33.50	\$30.00
	Energy Charge	\$0.049866	\$0.062808	\$0.03791
	Demand Charge	\$0.00	\$0.00	\$0.00
	PCA Charge PCRF Charge	\$0.062929 (\$0.000698)	\$0.062912 \$0.000029	\$0.042097 \$0.00000
	PCKr Charge	(\$0.000096)	\$0.000029	φο.σσσσσ
EK	Commercial Three-Phase to 50 kW			
	Customer Charge	\$13.50	\$33.50	\$30.00
	Energy Charge	\$0.048486	\$0.062808	\$0.03791
	Demand Charge	\$0.00	\$0.00	\$0.00
	PCA Charge	\$0.062929	\$0.062912	\$0.042097
	PCRF Charge	(\$0.000698)	\$0.000029	\$0.00000

Rate Code	Rate Class	Cap Rock Present	Cap Rock	COM.
				Danagarana
Code		Rate	Proposed Rate	Proposed Rate
	Rate Component	Nate	Nate	Nate
DL Commercial	Secondary Large Power			
	Customer Charge	\$20.00	\$30.00	\$48.00
	Energy Charge		\$0.010066	\$0.01557
	Demand Charge		\$12.66	\$9.16
	PCA Charge	\$0.062929	\$0.062912	\$0.042097
	PCRF Charge	(\$0.000698)	\$0.000029	\$0.00000
E14 0 11	0 15			
FM Commercial	Seasonal Power	£0.00	6 22 E0	00.00
	Customer Charge Energy Charge	\$0.00 \$0.026516	\$33.50 \$0.062808	\$30.00 \$0.03791
	Demand Charge	\$0.020510	\$0.002808	\$0.00
	PCA Charge	\$0.062929	\$0.062912	\$0.042097
	PCRF Charge	(\$0.000698)	\$0.000029	\$0.00000
	· ·	,	·	
HP Industrial Pri	mary Large Power			
	Customer Charge	\$75.00	\$75.00	\$13.00
	Energy Charge	\$0.014176	\$0.001611	\$0.01947
	Demand Charge	\$1.02	\$9.76	\$4.04
	PCA Charge PCRF Charge	\$0.062929 (\$0.000698)	\$0.062912 \$0.000029	\$0.042097 \$0.00000
	PORP Charge	(\$0.000090)	\$0.000029	φυ.σσσσσ
GQ Street Light				
	Customer Charge	\$0.00	\$11.21	\$12.00
	Energy Charge	\$0.050796	\$0.056921	\$0,06199
	Demand Charge	\$0.00	\$0.00	\$0.00
	PCA Charge	\$0.062929	\$0.062912	\$0.042097
	PCRF Charge	(\$0.000698)	\$0.000029	\$0.00000
Security Liet	ts Associated With A Meter			
Security Ligi	Customer Charge	\$0.00	\$11.21	\$12.00
	Energy Charge	\$0.000000	\$0.056921	\$0.06199
	Demand Charge	\$0.00	\$0.00	\$0.00
	PCA Charge	\$0.000000	\$0.062912	\$0.042097
	PCRF Charge	\$0.000000	\$0.000029	\$0.00000
			ļ	
AR Public Buildir	ng (All Bills and Winter kWh)			
	Customer Charge	\$7.00	\$12.50	\$10.00
	Energy Charge Demand Charge	\$0.041696 \$0.00	\$0.040186 \$0.00	\$0.04496 \$0.00
	PCA Charge	\$0.062929	\$0.062912	\$0.042097
	PCRF Charge	(\$0.000698)	\$0.00029	\$0.00000
		(40.00000)	***************************************	
AR Summer kWi	n Only		ľ	
	Customer Charge	\$0.00	\$12.50	\$10.00
	Energy Charge	\$0.049866	\$0.040186	\$0.04496
	Demand Charge	\$0.00	\$0.00	\$0.00
	PCA Charge	\$0.062929	\$0.062912	\$0.042097
	PCRF Charge	(\$0.000698)	\$0.000029	\$0.00000
JT Public Buildir	ig Three Phase		į	
2. 25.00 50.00	Customer Charge	\$13.50	\$75.00	\$13.00
	Energy Charge	\$0.048486	\$0.001611	\$0.01947
	Demand Charge	\$0.00	\$9.76	\$4.04
	PCA Charge	\$0.062929	\$0.062912	\$0.042097
	PCRF Charge	(\$0.000698)	\$0.000029	\$0.00000

Line No. Rate Class	COM. Proposed Cost of Service	Percentage of Total	Rate Case Annual Recovery	Billing Determinants	PER	Surcharge Rate
(a) (b)	(၁)	(p)	(e)	())	(6)	(E)
1 General Service (Including In-City)	\$25,347,731	39.504%	\$453,479	261,326,737	kWh	\$0.001735
2 Lighting	\$803,452	1.252%	\$14,374	329,561	kWh	\$0.043616
3 Irrigation	\$4,848,059	7.556%	\$86,733	45,397,985	кWh	\$0.001911
4 Commercial	\$17,340,929	27.026%	\$310,235	180,147,137	kWh	\$0,001722
5 Large Power Primary	\$10,180,042	15.866%	\$182,124	141,389,926	kWh	\$0.001288
6 Large Power Secondary	\$5,083,498	7.923%	\$90,945	60,132,431	kWh	\$0.001512
7 Cotton Gin	\$560,496	0.874%	\$10,027	5,424,100	κW	\$0.001849
8 Texas Retail Sales Revenue	\$64,164,206.	100.000%	\$1,147,918	694,147,877		

PUBLIC UTILITY COMMISSION OF TEXAS
CAP ROCK
DOCKET NO. 28813
HISTORIC TEST YEAR (Ending 9/30/03)
RATE CASE EXPENSE SURCHARGE

\$ 3,634,739	\$ (792,638)	\$ 630,356	\$ 689,374	\$ (718,076)	\$ 3,443,755	\$ 1447,918
9 Cap Rock's Rate Case Expenses	10 ALJ Disallowances	1 Greenville's Rate Case Expenses	2 Commission Adjustment	13 Commission Adjustment	4 Total Rate Case Expenses	5 Annual Recovery (3 Year)
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