

Control Number: 28813



Item Number: 1219

Addendum StartPage: 0

SOAH DOCKET NO. 473-04-3554 PUC DOCKET NO. 28849, JUL 28 PM 2: 33

PETITION TO INQUIRE INTO THE	§	PUBLIC UTILITY COMPISSION BEFORE MICHE SKATE OFFICE
REASONABLENESS OF THE RATES	§	OF
AND SERVICES OF CAP ROCK	§	ADMINISTRATIVE HEARINGS
ENERGY CORPORATION	§	ADMINISTRATIVE HEARINGS

CAP ROCK ENERGY CORPORATION'S RESPONSE TO COMMISSION STAFF'S SIXTEENTH REQUEST FOR INFORMATION, QUESTION NO. MT16-175

To: The Staff of the Public Utility Commission of Texas, by and through its attorney of record, Patrick J. Sullivan, 1701 N. Congress Avenue, P.O. Box 13326, Austin, Texas 78711-3326

Cap Rock Energy Corporation ("Cap Rock" or the "Company") files its response to the Staff's Sixteenth Request for Information, Question No. MT 16-175. This response may be treated by all parties as if it were filed under oath.

Respectfully submitted,

LLOYD, GOSSELINK, BLEVINS, ROCHELLE, BALDWIN & TOWNSEND, P.C. 111 Congress Avenue, Suite 1800 Austin, Texas 78701 (512) 322-5830 Fax: (512) 472-0532

LAMBETH TOWNSEND State Bar No. 20167500

JOYCE BEASLEY State Bar No. 01987300

MELISSA E. RAMIREZ State Bar No. 24027645

ATTORNEYS FOR CAP ROCK ENERGY CORPORATION

CERTIFICATE OF SERVICE

I, LAMBETH TOWNSEND, attorney, certify that a copy of this document was served on all parties of record in this proceeding on this the 28th day of July, 2004, in the following manner: hand delivered, sent via facsimile, or mailed by First Class Mail.

AMBETH TOWNSEND

SOAH DOCKET NO. 473-04-3554 PUC DOCKET NO. 28813

CAP ROCK ENERGY CORPORATION'S RESPONSES TO COMMISSION STAFF'S SIXTEENTH REQUEST FOR INFORMATION, QUESTION NO. MT16-175

MT 16-175:

Please provide a 4 Coincident Peak (4CP) allocator and an Average and Excess (A&E) 4CP allocator for the customer classes. Please provide these allocators in the same fashion as the other allocators in Schedule P-7.1.

RESPONSE:

See the attached Tables MT-175.1 and MT-175.2.

Prepared by:

J. Stephen Gaske

Sponsored by:

J. Stephen Gaske

Page 1 of 1

Table MT-175.1 Calculation of 4CP and Average & Excess Allocators

		-	TOTAL	121 EAE	2,7	131.793	127 057	140.006	140,300	521,681	100.00%
		Cotton	Gin	7 288	90,	•	•			7,388	1.42%
		Large Pwr	Secondary	5 041	5,0	8,140	8 023	0,000	3,100	30,304	5.81%
7-1.4		Large Pwr	Primary	10.252		16,509	15.748	19 478		786,19	11.88%
from Schedule O-1.4		Small	Commercial	33.510	772	110,48	34.472	35,619	2007	138,112	26.47%
4CP KW Estimates			Irrigation	1.586	0000	3,209	12,175	15,516	20 547	740,26	6.24%
4CP		-	Lighting	164	16.4	5	,	,	207	351	0.06%
	General	Service - City	Limits	1,919	1 850	6,00	1,931	2,115	7 834	+20',	1.50%
		0,	Seneral Service	61,685	67 341	5,5	55,608	58,558	243 102	20,105	46.62%
			<u> </u>	January-03	February-03	oo (innigo i	July-03	August-03		1	Ĕ
			ļ	Fri 01/24/03 7:15	Mon 02/24/03 20:15	T. 07,00,00	lue 0//22/03 18:45	Wed 08/06/03 18:00	4-CP Total		4-CP Percent

	Test Yea	ır (Adjusted) kV	Wh Sales fro	m Schedule	Test Year (Adjusted) kWh Sales from Schedule O-1.1 and Non-Coincident Peaks from Schedule O-1.4	incident Peaks	from Schedule	0-1 A		
		General								
		Service - City		-	Small	Large Pwr	l arge Pwr	Coffon		A comony
	General Service Limits	Limits	Lighting	Irrigation	Commercial	Primary	Secondary	G.	TOTAL	Excess Ratios
kWħ	247,621,111	8,369,811	329,561	45,397,985	180.147.137	143.566.126	57 956 231	£ 368 740	688 756 703	
Average Hourly KW	28,267	955	38	5.182	20.565	16 389	6.616	0,000,170	70,705	74 200
Average %	35.95%	1.22%	0.05%	6.59%	26 16%	20,000	0,010	700	10,023	44.20%
Cotton Gin NCP						200	ξ	0.70%	100.00%	
Less: Disconnects								9,461.0		
Non-Coincident KW	71.581.8	2 364 5	163.5	22 732 5	42 204 2	22.070.0	7,000,07	3,107.0		
Excess KW	43 315	1 400	126	47 550	72,231.3	22,0/33	10,206.1	0,3/4.0		
	0000	601.	071	000,71	77,12	5,691	3,672	5,761	99.250	55.80%
Excess %	43.64%	1.42%	0.13%	17.68%	21.89%	5.73%	3.70%	5.80%	100.00%	100.00%
May A										
Average & Excess	40.24%	1.33%	0.09%	12.78%	23.78%	12.41%	5.78%	3.58%	100.00%	

Page 1 of 5

Table MT-175.1_Alternative Allocators

Table MT-175.2 4CP and Average & Excess Allocators

RES	rice Demand		40.24%
RES	General Service		
RES	Gustomer		
	Amount		100.00%
	onic Units		%
Support	Schedule Reference Mnemonic Units Amount Customer Energy Demand	n Level	AET
	Description	Average and Excess Demand at the Transmission Level	
	Line No.	۳ ،	4

STAFF'S MT 16-175 Page 1 of 5

Page 2 of 5

Table MT-175.1_Alternative Allocators

Table MT-175.2 4CP and Average & Excess Allocators

General Service -City Limits Lighting -City Lighting -Ci					כראבא כראבא כראבא רופחו רופחו	רופטו רופטו
ScheduleCity Limits Lighting Energy Demand Customer Energy Demand			noddns		General Service	
Description Reference Mnemonic Units Amount Customer Energy Demand C	line		Schedule		-City Limits	Lighting
Average and Excess Demand at the Transmission Level AET % 100.00% 1.33%	Š		Reference Mnemonic L	Jnits Amount	Customer Energy Demand	Customer Energy Demand
AET % 100.00% 1.33%						
AET % 100.00% 1.33%			interest of the second			
% 100.00% 1.33%	3	Average and Excess Demand at the Transmission Leve				
	4					%60.0

✓ Table MT-175.1_Alternative Allocators

Table MT-175.2 4CP and Average & Excess Allocators

		Support	= [וגאוט ואאוט	ואאוט ואאוט		COIMIM	
Line		Schedule		Irrigation	E	ပိ	Commercial	_
No.	Description	Reference Mnemonic Units Amount Customer Energy Demand Customer Energy Demand	mount Cus	stomer Energy	/ Demand	Customer	Energy D	emand
. ang. 2 Averag	4. Fight-Styndard Softwaren Peaks Average and Excess Demand at the Transmission Level	5 mission Level						
4		AET % 1	100.00%		12.78%			23.78%

STAFF'S MT 16-175 Page 3 of 5

Table MT-175.1_Alternative Allocators

Table MT-175.2 4CP and Average & Excess Allocators

LPS	ndary mand	5.78%
LPS LPS	wer - Seco	
LPS	Large Power - Secondary Customer Energy Demand	
4	rimary Demand	12.41%
LPP	Large Power - Primary ustomer Energy Deman	
LPP	U O	
	Amount	100.00%
	nic Units	%
Support	Schedule Reference Mnemonic Units Amount 21 81	on Level
	No. Description 1 St. Manth. Containent Feats. 2 Average and Excess Demand at the Transmission of the Tr	4

STAFF'S MT 16-175 Page 4 of 5

Table MT-175.1_Alternative Allocators

Table MT-175.2 4CP and Average & Excess Allocators

