



Control Number: 27576



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PUC DOCKET NO. 27576
SOAH DOCKET NO. 473-03-2933

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APPLICATION OF TEXAS-NEW § BEFORE THE STATE OFFICE
MEXICO POWER COMPANY FOR §
FINAL RECONCILIATION OF FUEL § OF
COSTS UNDER P.U.C. PROC. R. §
25.236(g) § ADMINISTRATIVE HEARINGS

TEXAS-NEW MEXICO POWER COMPANY'S
RESPONSES TO TEXAS INDUSTRIAL ENERGY CONSUMERS'
FIRST REQUEST FOR INFORMATION
QUESTIONS 1-15

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**PUC DOCKET NO. 27576
SOAH DOCKET NO. 473-03-2933**

APPLICATION OF TEXAS-NEW MEXICO POWER COMPANY FOR FINAL RECONCILIATION OF FUEL COSTS UNDER P.U.C. PROC. R. 25.236(g)	§ § § § §	BEFORE THE STATE OFFICE OF ADMINISTRATIVE HEARINGS
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**TEXAS-NEW MEXICO POWER COMPANY'S
RESPONSES TO TEXAS INDUSTRIAL ENERGY CONSUMERS'
FIRST REQUEST FOR INFORMATION QUESTIONS 1-15**

Texas-New Mexico Power Company ("TNMP") files this response to Texas Industrial Energy Consumers' First Request for Information. Texas Industrial Energy Consumers' First Request for Information was received on June 16, 2003. Pursuant to Texas Industrial Energy Consumers' First Request for Information, TNMP's response is due by July 7, 2003. This response is therefore timely. The answers may be treated by all parties as if the answers were filed under oath.

Respectfully submitted,

TEXAS-NEW MEXICO POWER COMPANY



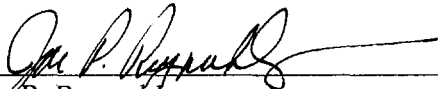
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CERTIFICATE OF SERVICE

Counsel for Texas-New Mexico Power Company, hereby certifies that a copy of this document was served on all parties of record in this proceeding on July 7, 2003, by hand delivery, facsimile, or United States mail, postage pre-paid.



Joe P. Reynolds

TNMP'S RESPONSE TO TIEC'S FIRST REQUEST FOR INFORMATION
QUESTIONS 1-15

TIEC QUESTION 1-1

For the reconciliation period, please provide the following information for each purchased power contract for financially firm or physically firm power that was priced on an energy-only basis (in \$ per MWh). Please exclude all purchases from qualifying facilities and all purchases under regulated wholesale tariffs containing fixed rates set by the PUCT:

- (a) Name of supplier;**
- (b) Term of contract;**
- (c) All applicable contract charges;**
- (d) Monthly minimum cost;**
- (e) Whether the contract is physically firm or financially firm;**
- (f) Is the firmness of the contract supported by liquidated damages?**
- (g) The reason(s) for entering into the contract;**
- (h) Whether power under the contract was needed to meet TNMP's load requirements;**
- (i) Whether the contract is take or pay;**
- (j) If applicable, specify the classification of the purchase transaction under the ERCOT operating guides (UA, UB, UC, etc.);**
- (k) If applicable, specify the standard transaction delivery schedule (5 x 16 on-peak, 7 x 24, etc.);**
- (l) Were there any limitations on the ability of TNMP to call on the contract? If so, please state these limitations;**
- (m) Whether and how the purchase is dispatchable;**
- (n) How much notice is required for TNMP to dispatch the energy?**

SPONSOR: Larry P. Gunderson
ATTACHMENT(S): Enron Confirmation Agreement and Cap Rock Proposal
TNMP FR CONFID 09358 to TNMP FR CONFID 09366

TNMP'S RESPONSE TO TIEC'S FIRST REQUEST FOR INFORMATION
QUESTIONS 1-15

- (o) Did the use of the purchased energy displace any lower cost generation? If so, please identify the amount and duration of any displacement;
- (p) The total cost incurred by TNMP under the contract for each month of the reconciliation period; and
- (q) The amount of contract costs that TNMP included in eligible fuel expense for each month of the reconciliation period.

Please provide a hard copy of the requested information, along with an electronic copy in Microsoft Excel format, with all formulas intact.

RESPONSE: The information requested by this RFI is being provided pursuant to the Protective Order entered in this docket. TNMP designates this information HIGHLY SENSITIVE PROTECTED MATERIALS. Counsel for TNMP has reviewed the information sufficiently to state in good faith that this information merits the Highly Sensitive Protected Materials designation and that it is exempt from public disclosure under the Public Information Act, Tex. Gov't Code ch. 552 under sections 552.101 and 552.110. Because these documents contain sensitive commercial and financial information that is recognized as confidential under PURA §32.101, they are exempt under section 552.101 and 552.110. Moreover, this information includes trade secret information exempt under section 552.110. The information used to develop this response constitutes information that is not widely available or known outside of TNMP, is information that the parties have spent considerable time and effort in acquiring and analyzing, and such information and analysis would be of considerable value to competitors of TNMP to the serious detriment of TNMP.

SPONSOR: Larry P. Gunderson
ATTACHMENT(S): Enron Confirmation Agreement and Cap Rock Proposal
TNMP FR CONFID 09358 to TNMP FR CONFID 09366

TNMP'S RESPONSE TO TIEC'S FIRST REQUEST FOR INFORMATION
QUESTIONS 1-15

See attached. All other purchases based on energy-only pricing were market purchases made under the ERCOT Standard Enabling Agreement.

SPONSOR: Larry P. Gunderson
ATTACHMENT(S): Enron Confirmation Agreement and Cap Rock Proposal
TNMP FR CONFID 09358 to TNMP FR CONFID 09366

TNMP'S RESPONSE TO TIEC'S FIRST REQUEST FOR INFORMATION
QUESTIONS 1-15

TIEC QUESTION 1-2

Provide a schedule showing the allocation of TNMP's cumulative fuel and interest balance by rate class for the reconciliation period in accordance with Substantive Rule 25.236(e). Please provide a hard copy of the requested information, along with an electronic copy in Microsoft Excel format, with all formulas intact. Include all supporting workpapers.

RESPONSE: The final fuel balance in this proceeding will be accounted for in the 2004 True-Up and, as a result, no refund or surcharge will apply. Therefore, Substantive Rule 25.236(e) is not applicable to this proceeding. Because § 25.236(e) is inapplicable, TNMP has no responsive documents.

SPONSOR: Richard J. Kilar
ATTACHMENT(S): None

TNMP'S RESPONSE TO TIEC'S FIRST REQUEST FOR INFORMATION
QUESTIONS 1-15

TIECQUESTION 1-3

Provide a schedule showing the costs and revenues for each ancillary service and ERCOT fee as defined in the ERCOT Protocols, including both interzonal and intrazonal congestion management, that TNMP proposes to include in the calculation of its reconcilable fuel balance for each month of the reconciliation period. Please provide a hard copy of the requested information, along with an electronic copy in Microsoft Excel format, with all formulas intact.

RESPONSE: See attached.

SPONSOR: Richard J. Kilar
ATTACHMENT(S): ERCOT Services Purchased and ERCOT Revenues Received
(TIEC 1-3.xls)
TNMP FR 01239 to TNMP FR 01240

TNMP'S RESPONSE TO TIEC'S FIRST REQUEST FOR INFORMATION
QUESTIONS 1-15

TIEC QUESTION 1-4

Provide a schedule showing the costs and revenues for planned and unplanned ERCOT transmission service that TNMP proposes to include in the calculation of its reconcilable fuel balance for each month of the reconciliation period. Please provide a hard copy of the requested information, along with an electronic copy in Microsoft Excel format, with all formulas intact.

RESPONSE: See scheduled attached to TNMP's Response to Question 3.

SPONSOR: Richard J. Kilar
ATTACHMENT(S): None

TNMP'S RESPONSE TO TIEC'S FIRST REQUEST FOR INFORMATION
QUESTIONS 1-15

TIEC QUESTION 1-5

Referring to the direct testimony of Rowan J. Sanders, Confidential Exhibit RJS-2, provide a similar reconciliation of costs under the Constellation contract for each month of the fuel reconciliation period in which the contract was in effect.

RESPONSE: See documents attached to TNMP's Response to Question 8 of Cities' Sixth Request for Information.

SPONSOR: Rowan J. Sanders
ATTACHMENT(S): None

TNMP'S RESPONSE TO TIEC'S FIRST REQUEST FOR INFORMATION
QUESTIONS 1-15

TIEC QUESTION 1-6

Referring to the direct testimony of Rowan J. Sanders, Confidential Exhibit RJS-3:

- (a) Provide a breakdown of the costs included in line 13 by type of ERCOT ancillary service;**
- (b) Provide a breakdown of the costs included in line 14 by type of ERCOT ancillary service; and**
- (c) Provide a breakdown of the prior period costs included in line 17. Explain the nature of each underlying cost item, and explain why it is appropriate to include the cost item in eligible fuel expense in this proceeding.**

RESPONSE: The information requested by this RFI is being provided pursuant to the Protective Order entered in this docket. TNMP designates this information HIGHLY SENSITIVE PROTECTED MATERIALS. Counsel for TNMP has reviewed the information sufficiently to state in good faith that this information merits the Highly Sensitive Protected Materials designation and that it is exempt from public disclosure under the Public Information Act, Tex. Gov't Code ch. 552 under sections 552.101 and 552.110. Because these documents contain sensitive commercial and financial information that is recognized as confidential under PURA §32.101, they are exempt under section 552.101 and 552.110. Moreover, this information includes trade secret information exempt under section 552.110. The information used to develop this response constitutes information that is not widely available or known outside of TNMP, is information that the parties have spent considerable time and effort in

SPONSOR: Rowan J. Sanders/Richard J. Kilar
ATTACHMENT(S): Purchased Power Adjustments to General Ledger
TNMP FR CONFID 09367 to TNMP FR CONFID 09375

TNMP'S RESPONSE TO TIEC'S FIRST REQUEST FOR INFORMATION
QUESTIONS 1-15

acquiring and analyzing, and such information and analysis would be of considerable value to competitors of TNMP to the serious detriment of TNMP.

- (a) Line 13 includes costs paid to Constellation for Ancillary Services including regulation service, responsive reserves, and non-spinning reserves. These costs were charged on an energy basis and are therefore eligible fuel expenses.
- (b) Line 14 includes costs for responsive reserves. Because the Line 14 entries net to a zero balance, none of the costs reflected on Line 14 are included in eligible fuel expense in this proceeding.
- (c) A breakdown of the prior period costs included on Line 17 is attached along with an explanation of each of the charges. These adjustments were identified during an accounting review. Once identified, these costs were booked in May 2000. Expenses incorrectly included in the prior fuel reconciliation were removed and expenses incorrectly excluded in the prior fuel reconciliation were added.

SPONSOR: Rowan J. Sanders/Richard J. Kilar
ATTACHMENT(S): Purchased Power Adjustments to General Ledger
TNMP FR CONFID 09367 to TNMP FR CONFID 09375

TNMP'S RESPONSE TO TIEC'S FIRST REQUEST FOR INFORMATION
QUESTIONS 1-15

TIEC QUESTION 1-7

Referring to the direct testimony of Rowan J. Sanders, Confidential Exhibit RJS-3, explain in detail why TNMP is proposing to include each of the following cost categories in eligible fuel expense:

- (a) Planned transmission service fees;**
- (b) Out of merit replacement capacity costs;**
- (c) Black start costs; and**
- (d) Replacement reserve uplift costs.**

RESPONSE: See TNMP's Response to Question 9 of Cities' Sixth Request for Information.

SPONSOR: Rowan J. Sanders
ATTACHMENT(S): None

TNMP'S RESPONSE TO TIEC'S FIRST REQUEST FOR INFORMATION
QUESTIONS 1-15

TIEC QUESTION 1-8

Referring to the direct testimony of Rowan J. Sanders, Confidential Exhibit RJS-3:

- (a) Provide a similar schedule that shows the corresponding revenues, if any, collected by TNMP for each line item in the schedule;**
- (b) Indicate whether the revenues associated with each line item were included as an offset to eligible fuel expense in this proceeding; and**
- (c) If the answer to subpart "b" is no for any line item in the schedule, explain in detail why not.**

RESPONSE: All revenues are reflected in Exhibit RJS-3 and included as an offset to eligible fuel expense.

SPONSOR: Rowan J. Sanders/Richard J. Kilar
ATTACHMENT(S): None

TNMP'S RESPONSE TO TIEC'S FIRST REQUEST FOR INFORMATION
QUESTIONS 1-15

TIEC QUESTION 1-9

Under the Constellation contract with TNMP, did Constellation receive any revenues from the provision of ERCOT ancillary services during the reconciliation period that were derived from the use of generating resources owned or controlled by TNMP? If the answer is yes:

- (a) Provide a breakdown of such revenues by ERCOT ancillary service;**
- (b) Explain whether the revenues associated with each ancillary service were used to offset TNMP's eligible fuel expense in this proceeding; and**
- (c) If the answer to subpart "b" is no for any ancillary service, explain in detail why not.**

RESPONSE: TNMP is unaware if Constellation received any revenues from the provision of ancillary services during the reconciliation period that were derived from TNP One. TNMP and its customers received the net benefit of such revenues, if any, because TNMP received credit for TNP One's full 305 MW per hour capacity regardless of Constellation's actual use of the plant.

SPONSOR: Rowan J. Sanders
ATTACHMENT(S): None

TNMP'S RESPONSE TO TIEC'S FIRST REQUEST FOR INFORMATION
QUESTIONS 1-15

TIEC QUESTION 1-10

Referring to the direct testimony of Richard J. Kilar, pages 10-11, provide workpapers supporting the allocation of January 2002 fuel and purchased power expenses to TNMP and First Choice Power. Please demonstrate how the resulting allocation ties to the January 2002 eligible fuel expense listed in Schedule FR-21.

RESPONSE: Please refer to TNMP's Responses to Questions 3 and 4 of Cities' Fifth Request for Information for the allocation of the gross purchased power costs for January 2002 shown on FR-4.3 schedules. In order to reconcile to Schedule FR-21 from the FR-4.3 Schedules, please refer to TNMP's Response to Question 2 of Cities' Sixth Request for Information.

SPONSOR: Richard J. Kilar
ATTACHMENT(S): None

TNMP'S RESPONSE TO TIEC'S FIRST REQUEST FOR INFORMATION
QUESTIONS 1-15

TIEC QUESTION 1-11

Did TNMP provide bundled retail electric service to any retail customers after January 31, 2002? If the answer is yes:

- (a) Provide a schedule that shows the eligible fuel costs and fuel revenues associated with service to such customers for each month after January 2002, including all supporting workpapers;**
- (b) Indicate whether such costs and revenues are included in the calculation of TNMP's final fuel balance as shown in Schedule FR-21; and**
- (c) If the answer to subpart "b" is no, provide an amended Schedule FR-21 that includes all eligible fuel costs and fuel revenues associated with service to such customers after December 31, 2001, and provide workpapers supporting each adjustment to the original schedule.**

RESPONSE: No.

SPONSOR: Richard J. Kilar
ATTACHMENT(S): None

TNMP'S RESPONSE TO TIEC'S FIRST REQUEST FOR INFORMATION
QUESTIONS 1-15

TIEC QUESTION 1-12

Referring to the direct testimony of Larry P. Gunderson, page 11, lines 8-11:

- (a) Did TNMP ever purchase short-term power from the market when its demand exceeded its forecast?**
- (b) If the answer to subpart "a" is yes, indicate whether the referenced market purchases were priced on an energy-only basis (purely in dollars per MWh).**

RESPONSE: (a) Yes.

(b) All market purchases were priced on an energy-only basis. TNMP also purchased short-term power from the Reliant contract, which was not priced on an energy-only basis.

SPONSOR: Larry P. Gunderson
ATTACHMENT(S): None

TNMP'S RESPONSE TO TIEC'S FIRST REQUEST FOR INFORMATION
QUESTIONS 1-15

TIEC QUESTION 1-13

Referring to the direct testimony of Larry P. Gunderson, Exhibit LPG-5, provide a schedule that summarizes:

- (a) The pricing structure of each listed contract;**
- (b) The total costs incurred by TNMP under each contract during the reconciliation period; and**
- (c) The amount of cost associated with each contract that TNMP is seeking to recover through eligible fuel expense in this proceeding.**

RESPONSE: The information requested by this RFI is being provided pursuant to the Protective Order entered in this docket. TNMP designates this information HIGHLY SENSITIVE PROTECTED MATERIALS. Counsel for TNMP has reviewed the information sufficiently to state in good faith that this information merits the Highly Sensitive Protected Materials designation and that it is exempt from public disclosure under the Public Information Act, Tex. Gov't Code ch. 552 under sections 552.101 and 552.110. Because these documents contain sensitive commercial and financial information that is recognized as confidential under PURA §32.101, they are exempt under section 552.101 and 552.110. Moreover, this information includes trade secret information exempt under section 552.110. The information used to develop this response constitutes information that is not widely available or known outside of TNMP, is information that the parties have spent considerable time and effort in acquiring and analyzing, and such information and analysis would be of considerable value to competitors of TNMP to the serious detriment of TNMP.

SPONSOR: Larry P. Gunderson
ATTACHMENT(S): Pricing Summary (TIEC 1-13.xls)
TNMP FR CONFID 09376 to TNMP FR CONFID 09377

TNMP'S RESPONSE TO TIEC'S FIRST REQUEST FOR INFORMATION
QUESTIONS 1-15

- (a) See attached. The pricing formulas listed are accurate, but simplified for this summary. The contracts describe the pricing structures specifically.
- (b) (c) The total costs and the amount TNMP is seeking to recover through eligible fuel expense under the contracts for 2000 and 2001 are as follows:

Dollars		
Supplier	Costs	Eligible Fuel Costs
Amoco (QF)	67,834,523	67,834,523
Bio Energy Partners (QF)	529,334	529,334
Calpine Services Co. (Old)	97,105,734	62,390,922
Cap Rock Electric Coop, Inc.	398,334	398,334
HL&P/Reliant Energy	22,216,793	11,690,627
TXU	78,466,483	39,358,108
Union Carbide Co. (QF)	23,498,328	15,218,328
WTU	18,439,801	13,703,419
Aquila	1,460,000	-
Bryan Texas Utilities – Gatesville/Olney	10,456,241	-
Bryan Texas Utilities	3,441,643	1,793,168
Calpine Services Co.(New)	6,894,235	3,919,235
Constellation	72,494,627	45,976,027
Enron 1	2,205,000	2,205,000
Enron 2	2,780,800	2,780,800
Enron 3	858,800	858,800
Lamar PP, LP (Panda Paris Power)	42,287,018	25,412,018
Reliant Energy	2,232,000	1,452,000
Sweeny Cogeneration, LP	38,503,872	24,103,872

SPONSOR: Larry P. Gunderson
ATTACHMENT(S): Pricing Summary
TNMP FR CONFID 09376 to TNMP FR CONFID 09377

TNMP'S RESPONSE TO TIEC'S FIRST REQUEST FOR INFORMATION
QUESTIONS 1-15

TIEC QUESTION 1-14

Referring to the direct testimony of Rowan J. Sanders, page 7, lines 22-29:

- (a) Provide a breakdown of TNMP's costs incurred under the Constellation contract for the reconciliation period by each of the three referenced contract pricing components (ancillary services charge, energy charge, and capacity charge);**
- (b) Indicate whether TNMP included the costs associated with each contract pricing component in eligible fuel expense in this proceeding;**
- (c) If the answer to subpart "b" is yes for any pricing component, explain in detail TNMP's rationale for including the costs associated with the pricing component in eligible fuel expense; and**
- (d) Provide a breakdown of each ERCOT ancillary service reflected in the ancillary services charge under the Constellation contract.**

RESPONSE: The information requested by this RFI is being provided pursuant to the Protective Order entered in this docket. TNMP designates this information HIGHLY SENSITIVE PROTECTED MATERIALS. Counsel for TNMP has reviewed the information sufficiently to state in good faith that this information merits the Highly Sensitive Protected Materials designation and that it is exempt from public disclosure under the Public Information Act, Tex. Gov't Code ch. 552 under sections 552.101 and 552.110. Because these documents contain sensitive commercial and financial information that is recognized as confidential under PURA §32.101, they are exempt under section 552.101 and 552.110. Moreover, this information includes trade secret information exempt under section 552.110. The information used to develop this response

SPONSOR: Larry P. Gunderson
ATTACHMENT(S): Constellation Purchase Power Contract, Energy Imbalance, and Zonal Imbalance (TIEC-14.xls)
TNMP FR CONFID 09378 to TNMP FR CONFID 09381

TNMP'S RESPONSE TO TIEC'S FIRST REQUEST FOR INFORMATION
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constitutes information that is not widely available or known outside of TNMP, is information that the parties have spent considerable time and effort in acquiring and analyzing, and such information and analysis would be of considerable value to competitors of TNMP to the serious detriment of TNMP.

See attachment. All costs included in the Column titled "**Energy Charge (in \$)**" are included as eligible fuel expense. Demand charges listed in the Column "**Demand Charge (in \$)**" are not included as eligible fuel expense. Energy costs are an eligible fuel expense. The charges listed in the Column titled "**Energy Charge (in \$)**" are charged on a KWh basis.

SPONSOR: Larry P. Gunderson
ATTACHMENT(S): Constellation Purchase Power Contract, Energy Imbalance, and Zonal Imbalance (TIEC-14.xls)
TNMP FR CONFID 09378 to TNMP FR CONFID 09381

TNMP'S RESPONSE TO TIEC'S FIRST REQUEST FOR INFORMATION
QUESTIONS 1-15

TIEC QUESTION 1-15

Please provide a schedule showing the following information for each month of the reconciliation period at the time of TNMP's system peak:

- (a) Net available generation capacity;
- (b) Firm purchased power;
- (c) Firm sales for resale
- (d) Firm demand;
- (e) Total system demand; and
- (f) Reserve margin.

RESPONSE: The system peak occurred on the following days during 2000 – 2001:

Month Year	System Peak (MW)	Date	Time
Jan-00	741	28-Jan-00	2000
Feb-00	721	29-Feb-00	2000
Mar-00	801	29-Mar-00	1600
Apr-00	788	17-Apr-00	1700
May-00	1047	30-May-00	1700
Jun-00	1050	16-Jun-00	1800
Jul-00	1142	16-Jul-00	1700
Aug-00	1223	31-Aug-00	1700
Sep-00	1203	01-Sep-00	1600
Oct-00	1020	04-Oct-00	1700
Nov-00	797	02-Nov-00	1400
Dec-00	869	12-Dec-00	1900
Jan-01	857	02-Jan-01	1100
Feb-01	797	15-Feb-01	1900
Mar-01	712	27-Mar-01	2000
Apr-01	764	16-Apr-01	2100
May-01	903	30-May-01	1800
Jun-01	1001	11-Jun-01	1700
Jul-01	1124	23-Jul-01	1600
Aug-01	1,358	06-Aug-01	1700
Sep-01	1,111	19-Sep-01	1700
Oct-01	984	10-Oct-01	1700
Nov-01	855	28-Nov-01	1900
Dec-01	889	31-Dec-01	1000

Control Area Reports for these days are attached.

SPONSOR: Larry P. Gunderson
ATTACHMENT(S): CD-ROM (Control Area Reports)

TEXAS-NEW MEXICO POWER COMPANY
ERCOT Services Purchased and ERCOT Revenues Received
For the Reconciliation Period

	Responsive Reserves, Non Spinning Reserves, Regulation Service	CSC Congestion Collection	ERCOT System Administration Fee	OOM Energy Charge	OOM Replacement Capacity	Replacement Reserve Uplift	Black Start	OOM Energy Down	Resource Imbalance	Planned Service Transaction Fees (ERCOT)
Jan 00	-	-	-	-	-	-	-	-	-	98,843.55
Feb 00	-	-	-	-	-	-	-	-	-	48,436.20
Mar 00	-	-	-	-	-	-	-	-	-	60,802.95
Apr 00	-	-	-	-	-	-	-	-	-	57,053.55
May 00	-	-	-	-	-	-	-	-	-	69,000.00
Jun 00	-	-	-	-	-	-	-	-	-	73,946.25
Jul 00	-	-	-	-	-	-	-	-	-	79,980.30
Aug 00	-	-	-	-	-	-	-	-	-	84,811.20
Sep 00	-	-	-	-	-	-	-	-	-	73,531.95
Oct 00	-	-	-	-	-	-	-	-	-	61,365.90
Nov 00	-	-	-	-	-	-	-	-	-	51,101.70
Dec 00	-	-	-	-	-	-	-	-	-	57,708.30
										816,581.85
Jan 01	-	-	-	-	-	-	-	-	-	84,136.36
Feb 01	-	-	-	-	-	-	-	-	-	83,018.54
Mar 01	-	-	-	-	-	-	-	-	-	70,056.80
Apr 01	-	-	-	-	-	-	-	-	-	77,074.14
May 01	-	-	-	-	-	-	-	-	-	90,581.70
Jun 01	-	-	-	-	-	-	-	-	-	95,775.68
Jul 01	-	-	-	-	-	-	-	-	-	109,498.40
Aug 01	573,170.64	50,580.54	153,580.32	93,891.47	-	-	-	-	-	(90,581.70)
Sep 01	1,404,254.90	34,804.85	106,347.93	35,261.43	-	-	-	-	-	-
Oct 01	672,482.25	30,926.54	94,497.78	32,866.00	-	-	-	-	-	-
Nov 01	383,597.62	36,826.25	113,497.41	118,632.33	-	(4,018.99)	-	(2,771.00)	(270,252.47)	-
Dec 01	1,142,996.31	36,373.53	111,141.46	61,415.53	-	-	-	-	(35,122.75)	-
Total	4,176,501.72	189,511.71	579,064.90	342,066.76	-	(4,018.99)	-	(2,771.00)	(306,375.22)	610,141.62
Jan 02	137,008.79	(1,846.64)	29,481.17	11,481.22	79,955.43	-	-	-	(16,373.19)	-
Feb 02	268,146.94	(2,039.13)	(6,230.65)	70,466.32	143,757.12	616.37	-	(0.01)	(26,174.33)	-
Mar 02	24,834.35	1,731.44	5,691.63	6,398.57	85,691.34	-	4,642.59	250.68	(112.16)	-
Apr 02	(56,725.97)	(160.99)	(492.37)	14,180.71	129,290.79	-	-	-	(820,438.24)	-
May 02	54,654.37	-	-	-	-	-	-	-	114,054.71	-
Jun 02	-	-	-	-	-	-	-	-	-	-
Jul 02	-	-	-	-	-	-	-	-	-	-
Aug 02	-	-	-	-	-	-	-	-	-	-
Sep 02	(74,196.90)	(1,443.92)	(4,413.10)	(2,180.50)	(18,871.90)	3,562.35	-	0.04	(2.35)	-
Oct 02	(44,867.47)	(967.23)	(2,956.72)	(795.34)	(124,640.09)	-	-	(613.03)	(43.59)	-
Nov 02	(210,249.46)	(2,407.98)	(7,356.97)	32,093.03	(151,865.36)	-	-	(55.20)	(134.64)	-
Dec 02	(4,658.78)	-	-	-	-	-	-	-	-	-
Total	93,945.87	(7,134.45)	13,722.99	131,644.01	143,297.33	4,178.72	4,642.59	(417.52)	(749,223.79)	-
Grand Total	4,270,447.59	182,377.26	592,787.89	473,710.77	143,297.33	159.73	4,642.59	(3,188.52)	(1,054,599.01)	1,426,723.47

TEXAS-NEW MEXICO POWER COMPANY
ERCOT Services Purchased and ERCOT Revenues Received
For the Reconciliation Period

	Unplanned Service Transaction Fees (ERCOT)	Recoveries (Lamar & Calpine)	Transmission Losses	Lamar Financial Damages	Prior Period Adjustments identified through the Fuel Reconciliation Project 12/97-8/99	ERCOT & Constellation Charges Allocated to Pilot Project	Broker Fees	Emergency Electric Curtailment Plan (EECP)	ERCOT & Misc. Fees Confidential Schedule FR-4.3b Col. (w)	ERCOT & Misc. Fees Confidential Schedule FR-4.3f Col. (af)
Jan 00	-	-	116,260.57	-	-	-	-	-	215,104.12	-
Feb 00	-	-	148,564.82	-	-	-	-	-	197,001.02	-
Mar 00	-	-	182,146.07	-	-	-	-	-	242,949.02	-
Apr 00	145,585.50	(915.30)	169,948.14	-	144,354.57	-	21,249.00	-	372,587.19	21,249.00
May 00	2,877.00	(22.50)	114,869.42	-	-	-	315.74	-	330,185.69	315.74
Jun 00	4,072.95	(266.25)	130,778.83	-	-	-	48.00	-	208,775.53	48.00
Jul 00	5,544.60	(13.20)	168,925.51	-	-	-	32.00	-	254,184.16	32.00
Aug 00	2,150.85	-	(76,334.82)	(23,286.65)	-	-	160.00	-	(12,672.62)	160.00
Sep 00	1,802.55	-	1,605,933.85	(23,661.07)	-	-	328.30	-	1,657,607.28	328.30
Oct 00	3,466.50	(2,079.30)	192,733.91	-	-	-	581.90	135,214.94	257,566.31	135,796.84
Nov 00	3,311.85	(7,613.55)	444,887.20	(2,849.84)	-	-	1,222.00	-	497,221.45	1,222.00
Dec 00	8,086.35	(10,910.10)	314,201.23	(49,797.56)	144,354.57	-	1,782.00	8,160.64	369,532.49	9,942.64
Total	176,898.15	-	3,512,914.73	-	-	-	25,718.94	143,375.58	4,590,041.64	169,094.52
Jan 01	14,506.95	(13,802.10)	470,786.77	-	-	-	1,812.75	-	555,627.98	1,812.75
Feb 01	25,113.88	(23,490.06)	761,559.99	-	-	-	567.50	-	846,202.35	567.50
Mar 01	23,175.24	(21,289.62)	696,529.80	-	-	-	1,401.00	-	768,472.22	1,401.00
Apr 01	22,595.10	(20,667.68)	347,697.02	-	-	-	812.00	-	426,698.58	812.00
May 01	28,542.52	88,942.31	332,025.44	-	-	-	777.00	(9,000.00)	540,091.97	(8,223.00)
Jun 01	11,737.67	-	348,565.73	-	-	-	-	75,209.90	450,885.10	75,209.90
Jul 01	5,846.06	-	422,592.08	-	-	-	336.00	94.63	524,213.82	430.63
Aug 01	5,453.76	-	375,994.61	-	-	-	368.00	-	1,362,169.74	368.00
Sep 01	-	-	133,974.98	-	-	-	-	-	1,624,062.39	-
Oct 01	-	-	(825,000.00)	-	-	-	-	-	5,772.57	-
Nov 01	-	-	-	-	-	-	-	-	375,511.15	-
Dec 01	-	-	-	-	-	(37,926.82)	-	-	1,278,877.26	-
Total	136,971.18	9,692.85	3,064,726.42	-	-	(37,926.82)	6,074.25	66,304.53	8,758,585.13	72,378.78
Jan 02	-	-	-	-	-	-	-	-	239,706.78	-
Feb 02	-	-	-	-	-	-	-	3,083.63	448,542.63	3,083.63
Mar 02	-	-	-	-	-	-	-	15,611.45	129,128.44	15,611.45
Apr 02	-	-	-	-	-	-	-	-	(734,346.07)	-
May 02	-	-	-	-	-	-	-	65.81	168,709.08	65.81
Jun 02	-	-	-	-	-	-	-	-	-	-
Jul 02	-	-	-	-	-	-	-	-	-	-
Aug 02	-	-	-	-	-	-	-	(3,083.63)	(97,546.28)	(3,083.63)
Sep 02	-	-	-	-	-	-	-	-	(174,883.47)	-
Oct 02	-	-	-	-	-	-	-	-	(339,996.58)	-
Nov 02	-	-	-	-	-	-	-	-	(4,658.78)	-
Dec 02	-	-	-	-	-	-	-	-	(365,344.25)	15,677.26
Grand Total	313,869.33	(1,217.25)	6,577,641.15	(49,797.56)	144,354.57	(37,926.82)	31,793.19	225,357.37	12,983,282.52	257,150.56