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**TEX-89** 

HOUSTON COUNTY ELECTRIC COOPERATIVE, INC.

**POBOX 52** 

**CROCKETT, TEXAS 75835** 

270 MAR 31 AM 9: 45

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**POWER PURCHASED FOR .FEBRUARY, 2003** 

		KWH	AMOUNT
TEX-LA ELECTRIC COOPERATIVES OF TEXAS		16,190,991	773,206.04
SAM RAYBURN GENERATION & TRANSMISSION	TOTALS	4,250,097 <b>20,441,088</b>	190,708.79 <b>963,914.83</b>

COST : RATE

**TEX-LA ELECTRIC** SAM RAYBURN G & T

**AVERAGE** 

.047756 .044872 .047156

**KW TEX-LA** 42,445 SRG &T 10,390

TOTAL

52,835

DATE

KWH PURCHASED IN KWH SOLD IN

2/28/03 2/28/03

20,441,088 20,652,535

-211,447

-211447

**DIVIDED BY** 

20441088

-1%

**OVER SOLD** 

Texas 089

## HOUSTON COUNTY ELECTRIC COOPERATIVE, INC. REPORT PURCHASED POWER COST RECOVERY FACTOR Mar-03

**Crockett Texas** 

DATE PREPARED Mar-03	BILLING	BILLING MONTH OF	Mar-03
A. CALCULATION OF PCRE	SOURCE	DATA	
<ol> <li>Total Estimated or Actual Power Cost (whichever is applicable)</li> </ol>	(power bill, A/C 555) Est.	980,000	
2. Test Year Base Rate	tariff	0.05146	
3. Estimated KWH Sales		18,770,000	
4. Power Cost in Base Rates	(L2 X L3)	965,904	
5. Prior Period Recovery	(L14 below)	13,618	
6. Total Cost for Calculation of PCRF	(L1-L4+/-L5)	27,714	
7. PCRF Factor	(L6~L3)	0.00148	
B. CALCULATION OVER/UNDER RECOVERY OF PCRF, PRIOR PERIOD 8. Prior Month Net Recovery	(DATE) Feb-03 (line 14 prior month report)	-17,415	
9. KWH Sold	(KWH summary)	20,652,535	
10. Recovery Factor	(line 7, prior month report)	0.00150	
11. PCFR Revenues (Actual)	(L9 X L 10)	30,979	
12. Base Rate Power Cost Revenues	(L9 X L2 or tariffed rate)*	1,062,779	
13. Actual Invoiced Cost	total power bill, prior month	1,089,961	
14. Net Over/(Under) Recovery  * Use tariff in effect for billing purposes if different from current tariff shown on L2.	(L8+L11+L12-L13) <b>vn on L2</b> .	(13,618)	