Xcel Energy[SM]
SOUTHWESTERN PUBLIC SERVICE

2003 DEC 16 AM 9:59
PUBLIC UTILITY COMMISSION
FILING CLERK

December 15, 2003

VIA FEDERAL EXPRESS

Filing Clerk
PUBLIC UTILITY COMMISSION OF TEXAS
1701 N. Congress Avenue, Room G-112
Austin, TX 78701

RE: 2003 Electric Utilities Fuel Cost and Use Information Pursuant to § 25.82 – **Project No. 27355**

Enclosed are Southwestern Public Service Company's Fuel Cost Reports for the month October 2003. If you need any further information, please contact me at (303) 294-2172 or Sherri Rodden at (303) 294-2193.

Sincerely,

Michael Mally
Rate Consultant

MM/mm
Enclosures

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SOUTHWESTERN PUBLIC SERVICE COMPANY
TEXAS DEFERRED FUEL COST REPORT
FOR THE MONTH OF OCTOBER 2003

Current System Fuel Factor (¢/kwh): 0.027121

	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
TOTAL SYSTEM FUEL AND PURCHASED POWER COSTS				
Fuel Cost:				
Fuel	501	$29,298,661.99		$29,298,661.99
Thunder Basin	501	0.00		$0.00
Steam-Other Sources	503	276,538.51		276,538.51
Coal Residual Disposal	50170	(3,171.21)		(3,171.21)
Total Fuel Cost		$29,572,029.29	$0.00	$29,572,029.29
Nuclear Fuel Cost	518	$0.00		$0.00
Other Fuel Cost	547	1,072,085.13		1,072,085.13
Purchased Power Cost	55502	13,046,190.21		13,046,190.21
Transmission of Electricity by Others	565	0.00		0.00
TOTAL SYSTEM COST		$43,690,304.63	$0.00	$43,690,304.63
LESS (from Texas Retail Collections detail):				
Economy & Emergency Sales Cost		$256,884.01		$256,884.01
Celanese Direct Assigned Cost		173,311.61		173,311.61
Interruptible Demand Fee		877,820.00		877,820.00
NET SYSTEM COST		$42,382,289.01	$0.00	$42,382,289.01
Texas Retail Allocator (Texas Cost/Total System)		0.4680374429261		0.4680374429261
TEXAS RETAIL FUEL AND PURCHASED POWER (Including Asarco)		$19,836,498.17	$0.00	$19,836,498.17

TEXAS RETAIL REVENUES & SALES	ACCOUNT	FUEL REVENUES	kWh SALES
Residential	440	$4,618,921.47	166,375,605
Commercial & Industrial	442	19,794,825.42	736,000,497
Asarco	442	179,277.00	8,344,287
Street & Highway	444	81,703.37	2,939,921
Public Authorities	445	886,167.07	31,909,778
TOTAL TEXAS RETAIL (Including Asarco)		$25,560,894.33	945,570,088

OVER(UNDER) RECOVERY OF FUEL COSTS	OVER(UNDER) RECOVERY	INTEREST	TOTAL
	Interest Rate :	1.79%	
Beginning Cumulative Balance	($52,932,427.31)	($2,138,562.80)	(55,070,990.11)
Current Month	5,724,396.14	(81,481.22)	5,642,914.92
Prior Period Adjustment (1)	1,661,682.98	207,633.20	1,869,316.18
Transfer from Economy & Emerg Sales	14,041.71	0.00	14,041.71
Ending Cumulative Balance	($45,532,306.48)	($2,012,410.82)	($47,544,717.30)

(1) Prior Surcharge Amounts & Docket No. 27751

SOUTHWESTERN PUBLIC SERVICE COMPANY
TEXAS RETAIL
FUEL COST REPORT
FOR THE MONTH OF OCTOBER 2003

NET SYSTEM FUEL COST		
Total Company Fuel Cost		$30,644,114.42
Plus: Energy Cost of Purchased Power		13,046,190.21
Plus: Transmission of Electricity by Others		0.00
Less: Energy Cost of Economy & Emergency Sales		256,884.01
Less: Celanese Fuel Cost		173,311.61
Less: Interruptible Demand Fee		877,820.00
NET SYSTEM FUEL COST	$	42,382,289.01

TEXAS RETAIL ALLOCATOR

Total Texas Retail kWh Sales @ Source	kWh BILLED		LOSS FACTOR		kWh @ Source	
Secondary 03	482,274,302	*	1.090461	=	525,901,317	
Primary 05	101,208,806	*	1.075571	=	108,857,256	
Sub-Transmission 07	113,076,458	*	1.029501	=	116,412,327	
Backbone Transmission 09	240,666,236	*	1.023659	=	246,360,158	
Asarco 11	8,344,287	*	1.023659	=	8,541,704	
Total Texas Retail kWh Sales @ Source	945,570,088		1.0639853930806		1,006,072,762	
Total Applicable Company kWh Sales @ Source						
Total Company kWh					1,770,064,000	
Plus: Purchased Power kWh					413,672,358	
Less: Economy & Emergency Sales kWh					7,834,660	
Less: Economy & Emergency Sales kWh Losses					305,552	
Less: Celanese kWh					26,040,000	
Total Applicable Company kWh Sales @ Source					2,149,556,146	
TEXAS RETAIL ALLOCATOR						0.4680374429261

TEXAS RETAIL ACTUAL FUEL COST FACTOR		
Texas Retail Applicable Fuel Cost	$	19,836,498.17
Texas Retail kWh Billed		945,570,088
TEXAS RETAIL ACTUAL FUEL COST FACTOR		0.0209783477933

TEXAS RETAIL (EXCLUDING ASARCO) OVER/(UNDER) RECOVERY

Texas Retail Fuel Revenue (Excluding Asarco)								$25,381,617.33
Actual Fuel Cost	**kWh BILLED**		**LOSS MULTIPLIER**		**ACTUAL FUEL COST FACTOR**			
Secondary	482,274,302	*	1.0248834308174	*	0.0209783477933	=	$	10,369,071.61
Primary	101,208,806	*	1.0108888777936	*	0.0209783477933	=		2,146,312.72
Sub-Transmission	113,076,458	*	0.9675894111847	*	0.0209783477933	=		2,295,274.25
Backbone Transmission	240,666,236	*	0.9620987343033	*	0.0209783477933	=		4,857,424.85
Total Texas Retail Actual Fuel Cost (Excluding Asarco)	937,225,801						$	19,668,083.43
OVER (UNDER) RECOVERY OF FUEL COST (EXCLUDING ASARCO) CURRENT MONTH							$	5,713,533.90

TEXAS ASARCO FUEL COST ADJUSTMENT #11

	LOSS MULTIPLIER		ACTUAL FUEL COST FACTOR			
Texas Retail Backbone Transmission Rate	0.9620987343033	*	0.0209783477933	=		$0.020183

Asarco kWh Billed		8,344,287
Asarco Fuel Revenue	$	179,277.00
Asarco Actual Fuel Cost		168,414.76
ASARCO OVER (UNDER) RECOVERY OF FUEL COST CURRENT MONTH	$	10,862.24
Texas Retail Fuel Revenue (Including Asarco)	$	25,560,894.33
Total Texas Retail Actual Fuel Cost (Including Asarco)	$	19,836,498.19
TOTAL OVER (UNDER) RECOVERY OF FUEL COST CURRENT MONTH	$	5,724,396.14

SOUTHWESTERN PUBLIC SERVICE COMPANY
ECONOMY & EMERGENCY SALES MARGIN CREDIT
FUEL COST REPORT
FOR THE MONTH OF OCTOBER 2003

ECONOMY & EMERGENCY SALES	
Economy & Emergency Revenue	$389,393.30
Economy & Emergency Fuel Cost	256,884.01
Margin (Revenue - Fuel Cost)	$132,509.29
Plus: Wheeling Revenue	0.00
Less: Associated Cost	0.00
Total	$132,509.29
100% of Total	$132,509.29
Texas Retail Allocator	0.4680374429261
Texas Applicable Margin Credit — C	$62,019.31
Total Texas Retail kWh Billed — K	945,570,088

Texas Retail Economy & Emergency Sales Margin Credit Factor = C/K = $0.0000655893315

ECONOMY & EMERGENCY SALES MARGIN CREDIT	kWh BILLED		LOSS MULTIPLIER		MARGIN CREDIT FACTOR		
Secondary	482,274,302	*	1.0248834308174	*	0.0000655893315	=	32,419.16
Primary	101,208,806	*	1.0108888777936	*	0.0000655893315	=	6,710.50
Sub-Transmission	113,076,458	*	0.9675894111847	*	0.0000655893315	=	7,176.23
Backbone Transmission	240,666,236	*	0.9620987343033	*	0.0000655893315	=	15,186.87
Total Texas Retail Economy & Emergency Sales Margin Credit (Excluding Asarco)						$	61,492.76
Asarco	8,344,287	*	0.9620987343033	*	0.0000655893315	= $	526.55
TOTAL TEXAS ECONOMY & EMERGENCY SALES MARGIN CREDIT (Including Asarco)						$	62,019.31

ECONOMY & EMERGENCY SALES MARGIN CREDIT	MARGIN CREDIT	INTEREST	TOTAL
	Interest Rate :	1.79%	
Beginning Cumulative Balance	$14,041.71	($16,822.16)	($2,780.45)
Current Month	62,019.31	1.62	62,020.93
Prior Period Adjustment	0.00	0.00	0.00
Transfer to Over/(Under) Recovery	(14,041.71)	0.00	(14,041.71)
Ending Cumulative Balance	$62,019.31	($16,820.54)	$45,198.77

SOUTHWESTERN PUBLIC SERVICE COMPANY
FUEL EFFICIENCY REPORT
Oct-03

Time Period 744 Hrs.

	PLANT	NDC MW	MWH	MMBTU	COST	%CF	HR	$/MMBTU	$/MWH	%MIX
COAL:	Harrington	1,066	731,424	7,519,159	$ 8,229,809	92.22296	10.28	1.095	$ 11.25	33.43%
	Tolk Station	1,080	722,059	7,175,065	$ 8,641,180	89.86198228	9.94	1.204	$ 11.97	33.00%
	Prior Period Adjustments:							#DIV/0!		
	1)TOTAL COAL:	2,146	1,453,483	14,694,224	$ 16,870,990	91.03477087	10.11	1.148	$ 11.61	66.43%
GAS/OIL:	Carlsbad	13	-	-	$ -	0	#DIV/0!	#DIV/0!	#DIV/0!	0.00%
	Cunningham	487	33,863	405,183	$ 1,664,971	9.345951734	11.97	4.109	$ 49.17	1.55%
	Jones Station	486	85,494	925,076	$ 4,033,727	23.64429842	10.82	4.360	$ 47.18	3.91%
	Maddox	183	46,157	491,678	$ 2,199,821	33.90108114	10.65	4.474	$ 47.66	2.11%
	Moore County	48	-	-	$ -	0	#DIV/0!	#DIV/0!	#DIV/0!	0.00%
	Nichols Station	457	34,403	416,390	$ 2,004,934	10.11829133	12.10	4.815	$ 58.28	1.57%
	Plant X	442	86,435	947,367	$ 4,133,637	26.28417993	10.96	4.363	$ 47.82	3.95%
	Riverview	23	-	-	$ -	0	#DIV/0!	#DIV/0!	#DIV/0!	0.00%
	Tucumcari	0	-	-	$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00%
	Prior Period Adjustments:		-	-	$ -			#DIV/0!		0.00%
	TOTAL GAS/OIL:	2,139	286,352	3,185,694	$ 14,037,090	17.99353532	11.13	4.406	$ 49.02	13.09%
OTHER	Celanese (note 2 and 3)	39	30,229	160,602	$ 298,110	104.1804522	5.31	1.856	$ 9.86	1.38%
	TOTAL NET GENERATION	4,324	1,770,064	18,040,520	$ 31,206,190		10.19	1.730	$ 17.63	80.90%
	FIRM COGEN		-	0	$ -	N/A	N/A	N/A	#DIV/0!	0.00%
	NON-FIRM COGEN		-		$ -	N/A	N/A	N/A	#DIV/0!	0.00%
	Prior Period Adjustments:		-	-						
	TOTAL COGEN:	-	-	-	$ -	N/A	N/A	N/A	#DIV/0!	0.00%
	OTHER FIRM:		144,799		$ 4,361,500	N/A	N/A	N/A	$ 30.12	6.62%
	OTHER NON-FIRM:		269,032		$ 8,692,747	N/A	N/A	N/A	$ 32.31	12.30%
	Prior Period Adjustments:		-							
	TOTAL OTHER:		413,831	-	$ 13,054,247	N/A	N/A	N/A	$ 31.54	18.91%
	TOTAL PURCHASES: (note 5)		413,831	-	$ 13,054,247	N/A	N/A	N/A	$ 31.54	18.91%
	IMPORTS-OTHER		4,157							0.19%
	NET INTERCHANGE		(48)							0.00%
	NET TRANSMISSION (WHEELING):									0.00%
	SYSTEM TOTAL AT SOURCE:		2,188,004	18,040,520	$ 44,260,437	N/A	N/A	N/A	$ 20.23	100.00%
DISPOSITION	Sales to Ultimate Customers		1,268,807							57.99%
OF ENERGY:	Sales for Resale		885,602							40.48%
	Energy Furnished Without Charge									0.00%
	Energy Used by Utility									0.00%
	Electric Dept. Only		1,756							0.08%
	TOTAL @ THE METER: (note 4)		2,156,165							98.54%
	Total Energy Losses		31,839							1.46%
	Percent Losses		1.4552%							
FUEL OIL:	Tucumcari	0	-	-	$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00%
	Cunningham	0	-	-	$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00%
(Included in	Plant X	0	-	-	$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00%
above generati	Jones Station	0	-	-	$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00%
	Prior Period Adjustments:									
	TOTAL OIL:	0	-	-	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00%

* MWH at Source and Disposition as defined for FERC Form No. 1 (p.401)
** Reconcilable Cost as defined by PUCT substantive rules..
NDC MW is the Net Dependable Capacity of the Plant and/or unit specified in Megawatts.
MWH is the Total Net Electrical Generation in Megawatt-hours.
MMBTU is amount of fuel consumed in Million Btu's.
%CF = MWH/(Time Period * MW) * 100%
HR = MMBTU/MWH
$/MMBTU = COST/MMBTU
$/MWH = COST/MWH
% MIX = MWH(Source)/MWH(Total at Source) * 100%

Utility's Notes:
1.) Coal Plant Data includes Ignitor gas and excludes coal sampling and ash handling expense (income) of $3,171.21.
2.) Celanese Unit 1- 10 MW waste gas expander turbine; fuel for listed generation is hot nitrogen.
3.) Celanese Unit 2- 29 MW coal fired topping cycle steam turbine; fuel for listed generation is steam.
4.) Includes change in delivered not billed of 67,060 MWH
5.) Purchased power cost excludes capacity which are not allowable for Texas fuel.

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	HEAT CONTENT	MCF	MMBTU	COST	$/MMBTU	TONS	TOTAL $/TON	BTU/LB
TUCO	COAL	FIRM	Harrington			7,510,708		$ -	423,697	$ -	8,863.3
TUCO	COAL	SPOT	Harrington			6,182		$ -	349	$ -	8,856.7
TUCO	COAL	FIRM	Tolk			7,164,769		$ -	405,009	$ -	8,845.2
TUCO	COAL	SPOT	Tolk			4,643		$ -	262	$ -	8,860.7
TUCO	COAL	SPOT	Tolk					$ -		$ -	-
					0	14,686,302	$ -	$ -	829,317	$ -	8,854.5
KN Marketing	NG	FIRM	Carlsbad	#DIV/0!				#DIV/0!			
PNM	NG	SPOT	Carlsbad	#DIV/0!				#DIV/0!			
			TOTAL OTHER		-	-	$ -	#DIV/0!			
					-	-	-				
Celanese	AIR	FIRM	Celanese 1	1,000.0	60,877	60,877		$ -			
Celanese	STM	FIRM	Celanese 2	1,000.0	99,725	99,725		$ -			
					160,602	160,602	-	$ -			
					160,602	160,602					
					-	-	-				
Amoco	NG	FIRM	Cunningham	#DIV/0!				#DIV/0!			
Amoco	NG	SPOT	Cunningham	#DIV/0!				#DIV/0!			
Aquila	NG	FIRM	Cunningham	#DIV/0!				#DIV/0!			
Aquila	NG	SPOT	Cunningham	#DIV/0!				#DIV/0!			
AQD	NG	SPOT	Cunningham	#DIV/0!				#DIV/0!			
DYN	NG	SPOT	Cunningham	#DIV/0!				#DIV/0!			
ENR	NG	SPOT	Cunningham	#DIV/0!				#DIV/0!			
CON	NG	FIRM	Cunningham	#DIV/0!				#DIV/0!			
VPM	NG	SPOT	Cunningham	1,014.8	2,365	2,400		$ -			
TRI	NG	FIRM	Cunningham	#DIV/0!				#DIV/0!			
CND	NG	SPOT	Cunningham	#DIV/0!				#DIV/0!			
OGE	NG	SPOT	Cunningham	#DIV/0!				#DIV/0!			
CIN	NG	SPOT	Cunningham	1,014.5	191,520	194,292		$ -			
ONE	NG	SPOT	Cunningham	#DIV/0!				#DIV/0!			
NGT	NG	SPOT	Cunningham	1,014.7	23,998	24,350		$ -			
NFM	NG	SPOT	Cunningham	#DIV/0!				#DIV/0!			
BPE	NG	FIRM	Cunningham	#DIV/0!				#DIV/0!			
CIN	NG	FIRM	Cunningham	#DIV/0!				#DIV/0!			
TRI	NG	SPOT	Cunningham	#DIV/0!				#DIV/0!			
BPE	NG	SPOT	Cunningham	1,014.7	35,628	36,150		$ -			
CTX	NG	SPOT	Cunningham	#DIV/0!				#DIV/0!			
EPR	NG	FIRM	Cunningham	#DIV/0!				#DIV/0!			
RLT	NG	SPOT	Cunningham	#DIV/0!				#DIV/0!			
RLT	NG	FIRM	Cunningham	#DIV/0!				#DIV/0!			
RSL	NG	SPOT	Cunningham	#DIV/0!				#DIV/0!			
WGR	NG	FIRM	Cunningham	#DIV/0!				#DIV/0!			
WGR	NG	SPOT	Cunningham	1,013.0	12,339	12,500		$ -			
EPR	NG	SPOT	Cunningham	#DIV/0!				#DIV/0!			
NGT	NG	FIRM	Cunningham	1,014.7	60,907	61,800		$ -			
ENO	NG	SPOT	Cunningham	#DIV/0!				#DIV/0!			
OXY	NG	SPOT	Cunningham	#DIV/0!				#DIV/0!			
WLL	NG	SPOT	Cunningham	#DIV/0!				#DIV/0!			
TEN	NG	FIRM	Cunningham	#DIV/0!				#DIV/0!			
TEN	NG	SPOT	Cunningham	#DIV/0!				#DIV/0!			
CON	NG	SPOT	Cunningham	1,014.2	8,258	8,375		$ -			
PNM	NG	FIRM	Cunningham	#DIV/0!				#DIV/0!			
PNM	TRANS	FIRM	Cunningham	#DIV/0!				#DIV/0!			
NNG	TRANS	FIRM	Cunningham	#DIV/0!				#REF!			
Pinnacle	NG	FIRM	Cunningham	1,014.6	50,381	51,118		$ -			
Pinnacle	TRANS	FIRM	Cunningham	#DIV/0!				#DIV/0!			
EPNG	NG	FIRM	Cunningham	1,013.1	13,967	14,150		$ -			
EPNG	TRANS	FIRM	Cunningham	#DIV/0!				#DIV/0!			
Llano	NG	FIRM	Cunningham	1,000.0	48	48		$ -			
Llano	TRANS	FIRM	Cunningham	#DIV/0!				#DIV/0!			
CIG	TRANS	FIRM	Cunningham	#DIV/0!				#DIV/0!			
Prior Per Adjustment			Cunningham	#DIV/0!				$ -			
				1,014.5	399,411	405,183	$ -	$ -			
					399,411	405,183					
					0	0	0				
ONE	NG	FIRM	Harrington	1,030.4	2,202	2,269		$ -			
KN Marketing	NG	FIRM	Harrington	#DIV/0!				#DIV/0!			
KNS		SPOT	Harrington	#DIV/0!				#DIV/0!			
Prior Per Adjustment			Harrington	#DIV/0!				#DIV/0!			
				1,030.4	2,202	2,269	$ -	$ -			
					2,202	2,269					
					0	0	0				
ADQ	NG	FIRM	Jones	#DIV/0!				#DIV/0!			
EPR	NG	FIRM	Jones	#DIV/0!				#DIV/0!			
KN Marketing	NG	FIRM	Jones	#DIV/0!				#DIV/0!			
KNS Marketing	NG	SPOT	Jones	#DIV/0!				#DIV/0!			
CON	NG	SPOT	Jones	#DIV/0!				#DIV/0!			
CIN	NG	FIRM	Jones	#DIV/0!				#DIV/0!			
CND	NG	SPOT	Jones	1,012.9	9,873	10,000		$ -			
NGT	NG	FIRM	Jones	#DIV/0!				#DIV/0!			
CON	NG	FIRM	Jones	#DIV/0!				#DIV/0!			
NGT	NG	SPOT	Jones	1,012.9	41,465	42,000		$ -			
VPM	NG	SPOT	Jones	1,012.9	565,210	572,498		$ -			
DYN	NG	SPOT	Jones	#DIV/0!				#DIV/0!			
ONE	NG	SPOT	Jones	#DIV/0!				#DIV/0!			

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	HEAT CONTENT	MCF	MMBTU	COST	$/MMBTU	TONS	TOTAL $/TON	BTU/LB
EPR	NG	SPOT	Jones	#DIV/0!				#DIV/0!			
CIN	NG	SPOT	Jones	1,012.9	17,096	17,316		$ -			
RLT	NG	FIRM	Jones	#DIV/0!				#DIV/0!			
CTX	NG	SPOT	Jones	993.6	14,909	14,813		$ -			
TEN	NG	SPOT	Jones	995.4	210,576	209,601		$ -			
TEX	NG	FIRM	Jones	#DIV/0!				#DIV/0!			
BPE	NG	FIRM	Jones	#DIV/0!				#DIV/0!			
BPE	NG	SPOT	Jones	993.5	11,927	11,850		$ -			
ONE	NG	FIRM	Jones	993.5	27,103	26,928		$ -			
WGR	NG	SPOT	Jones	#DIV/0!				#DIV/0!			
OGE	NG	SPOT	Jones	#DIV/0!				#DIV/0!			
AQD	NG	SPOT	Jones	#DIV/0!				#DIV/0!			
WST	NG	FIRM	Jones	#DIV/0!				#DIV/0!			
WST	TRAN	FIRM	Jones	#DIV/0!				#DIV/0!			
NNG	NG	SPOT	Jones	1,012.9	21,226	21,500		$ -			
NNG	TRAN	SPOT	Jones	#DIV/0!				#DIV/0!			
EPN	TRAN	FIRM	Jones	#DIV/0!				#DIV/0!			
WST	NG	FIRM	Jones	1,012.9	90,726	91,897		$ -			
WST	TRANS	FIRM	Jones	#DIV/0!				#DIV/0!			
Power Tex	NG	FIRM	Jones	1,012.9	(92,139)	(93,327)		$ -			
Power Tex	TRAN	FIRM	Jones	#DIV/0!				#DIV/0!			
Prior Per Adjustment			Jones	#DIV/0!				#DIV/0!			
				1,007.7	917,972	925,076	$ -	$ -			
					917,972	925,076					
					0	0	0				
AQD	NG	SPOT	Maddox	#DIV/0!				#DIV/0!			
WGR	NG	SPOT	Maddox	#DIV/0!				#DIV/0!			
DUK	NG	SPOT	Maddox	#DIV/0!				#DIV/0!			
DYN	NG	SPOT	Maddox	#DIV/0!				#DIV/0!			
CIN	NG	SPOT	Maddox	1,013.8	240,362	243,688		$ -			
CIN	NG	FIRM	Maddox	#DIV/0!				#DIV/0!			
ENO	NG	SPOT	Maddox	#DIV/0!				#DIV/0!			
EPR	NG	FIRM	Maddox	#DIV/0!				#DIV/0!			
EPR	NG	SPOT	Maddox	#DIV/0!				#DIV/0!			
CTX	NG	SPOT	Maddox	#DIV/0!				#DIV/0!			
CON	NG	FIRM	Maddox	#DIV/0!				#DIV/0!			
CND	NG	SPOT	Maddox	#DIV/0!				#DIV/0!			
OGE	NG	SPOT	Maddox	#DIV/0!				#DIV/0!			
CON	NG	SPOT	Maddox	1,010.0	50,621	51,125		$ -			
NGT	NG	SPOT	Maddox	#DIV/0!				#DIV/0!			
NGT	NG	FIRM	Maddox	1,013.8	124,131	125,850		$ -			
LGE	NG	FIRM	Maddox	#DIV/0!				#DIV/0!			
BPE	NG	FIRM	Maddox	#DIV/0!				#DIV/0!			
BPE	NG	SPOT	Maddox	1,013.9	52,128	52,850		$ -			
VPM	NG	SPOT	Maddox	1,013.8	12,428	12,600		$ -			
ONE	NG	SPOT	Maddox	#DIV/0!				#DIV/0!			
RLT	NG	FIRM	Maddox	#DIV/0!				#DIV/0!			
RLT	NG	SPOT	Maddox	#DIV/0!				#DIV/0!			
Tenaska	NG	FIRM	Maddox	#DIV/0!				#DIV/0!			
Tenaska	NG	SPOT	Maddox	#DIV/0!				#DIV/0!			
NFM	NG	SPOT	Maddox	#DIV/0!				#DIV/0!			
TGS	NG	SPOT	Maddox	#DIV/0!				#DIV/0!			
TEX	NG	SPOT	Maddox	#DIV/0!				#DIV/0!			
Pinnacle	NG	FIRM	Maddox	#REF!	11,705	11,865		#REF!			
Pinnacle	TRANS	FIRM	Maddox	#DIV/0!				#DIV/0!			
Llano	NG	FIRM	Maddox	1,013.7	(6,242)	(6,300)		$ -			
Llano	TRANS	FIRM	Maddox	#DIV/0!				#DIV/0!			
EPN	TRANS	FIRM	Maddox	#DIV/0!				#DIV/0!			
NNG	NG	SPOT	Maddox	#DIV/0!				#DIV/0!			
NNG	TRANS	FIRM	Maddox	#DIV/0!				#DIV/0!			
CIG	TRANS	FIRM	Maddox	#DIV/0!				#DIV/0!			
Prior Per Adjustment			Maddox	#DIV/0!				#DIV/0!			
				1,013.5	485,133	491,678	-	$ -			
					485,133	491,678					
					0	0	0				
KN Marketing	NG	FIRM	Nichols	#DIV/0!				#DIV/0!			
KNS Marketing	NG	SPOT	Nichols	#DIV/0!				#DIV/0!			
AMOCO	NG	SPOT	Nichols	#DIV/0!				#DIV/0!			
WGR	NG	SPOT	Nichols	#DIV/0!				#DIV/0!			
TGS	NG	SPOT	Nichols	#DIV/0!				#DIV/0!			
CTX	NG	SPOT	Nichols	1,018.4	33,937	34,563		$ -			
BPE	NG	SPOT	Nichols	1,018.4	33,937	34,563		$ -			
CON	NG	SPOT	Nichols	#DIV/0!				#DIV/0!			
ONE	NG	SPOT	Nichols	#DIV/0!				#DIV/0!			
ONE	NG	FIRM	Nichols	1,018.5	24,042	24,486		$ -			
VPM	NG	SPOT	Nichols	#DIV/0!				#DIV/0!			
BPE	NG	FIRM	Nichols	1,018.4	256,949	261,685		$ -			
DYN	NG	SPOT	Nichols	#DIV/0!				#DIV/0!			
CND	NG	SPOT	Nichols	#DIV/0!				#DIV/0!			
EPR	NG	SPOT	Nichols	#DIV/0!				#DIV/0!			
NFM	NG	SPOT	Nichols	#DIV/0!				#DIV/0!			
TEX	NG	SPOT	Nichols	#DIV/0!				#DIV/0!			
NGT	NG	SPOT	Nichols	#DIV/0!				#DIV/0!			
NGT	NG	FIRM	Nichols	#DIV/0!				#DIV/0!			
PRI	NG	SPOT	Nichols	#DIV/0!				#DIV/0!			
RLT	NG	SPOT	Nichols	#DIV/0!				#DIV/0!			
TEN	NG	SPOT	Nichols	1,018.4	105,689	107,638		$ -			
CIN	NG	SPOT	Nichols	#DIV/0!				#DIV/0!			
CIG	NG	FIRM	Nichols	#DIV/0!				#DIV/0!			
CIG	TRANS	SPOT	Nichols	#DIV/0!				#DIV/0!			
WST	NG	FIRM	Nichols	1,018.4	(45,702)	(46,545)		$ -			
WST	TRANS	FIRM	Nichols	#DIV/0!				#REF!			
EPN	TRANS	FIRM	Nichols	#DIV/0!				#REF!			
Prior Per Adjustment			Nichols					$ -			
				1,018.4	408,852	416,390	$ -	$ -			
					408,852	416,390					
					0	0	0				

Southwestern Public Service Company
Fuel Purchase Report
For the Month of Oct 2003

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	HEAT CONTENT	MCF	MMBTU	COST	$/MMBTU	TONS	TOTAL $/TON	BTU/LB
KN Marketing	NG	FIRM	Plant X	#DIV/0!				#DIV/0!			
KN Marketing	NG	SPOT	Plant X	#DIV/0!				#DIV/0!			
CIN	NG	SPOT	Plant X	#DIV/0!				#DIV/0!			
CIN	NG	FIRM	Plant X	#DIV/0!				#DIV/0!			
CND	NG	SPOT	Plant X	1,008.9	9,755	9,842		$ -			
VPM	NG	SPOT	Plant X	#DIV/0!				#DIV/0!			
NFM	NG	SPOT	Plant X	#DIV/0!				#DIV/0!			
NFM	NG	FIRM	Plant X	#DIV/0!				#DIV/0!			
BPE	NG	FIRM	Plant X	1,002.9	44,309	44,438		$ -			
NGT	NG	SPOT	Plant X	1,008.9	78,041	78,736		$ -			
ENO	NG	SPOT	Plant X	#DIV/0!				#DIV/0!			
CTX	NG	SPOT	Plant X	1,003.0	4,923	4,938		$ -			
ONE	NG	FIRM	Plant X	1,003.0	31,751	31,845		$ -			
ONE	NG	SPOT	Plant X	#DIV/0!				#DIV/0!			
DYN	NG	SPOT	Plant X	#DIV/0!				#DIV/0!			
WGR	NG	FIRM	Plant X	#DIV/0!				#DIV/0!			
WGR	NG	SPOT	Plant X	1,008.9	13,657	13,779		$ -			
TEN	NG	SPOT	Plant X	1,002.9	535,645	537,198		$ -			
TEN	NG	FIRM	Plant X	#DIV/0!				#DIV/0!			
BPE	NG	SPOT	Plant X	1,002.9	260,929	261,688		$ -			
WST	NG	FIRM	Plant X	1,002.9	(59,468)	(59,641)		$ -			
WST	TRANS	FIRM	Plant X	#DIV/0!				#DIV/0!			
EPN	NG	FIRM	Plant X	1,008.9	24,327	24,544		$ -			
EPN	TRANS	SPOT	Plant X	#DIV/0!				#DIV/0!			
Prior Period Adjustment			Plant X	#DIV/0!				#DIV/0!			
				1,003.7	943,869	947,367	$ -	$ -			
					943,869	947,367					
					0	0	0				
KN Marketing	NG	FIRM	Moore County	#DIV/0!				#DIV/0!			
ONE	NG	BASE	Moore County	#DIV/0!				#DIV/0!			
VPM	NG	SPOT	Moore County	#DIV/0!				#DIV/0!			
CIN	NG	SPOT	Moore County	#DIV/0!				#DIV/0!			
BPE	NG	SPOT	Moore County	#DIV/0!				#DIV/0!			
ONE	NG	SPOT	Moore County	#DIV/0!				#DIV/0!			
WST	NG	FIRM	Moore County	#DIV/0!				#DIV/0!			
WST	TRANS	FIRM	Moore County	#DIV/0!				#DIV/0!			
TEN	NG	SPOT	Moore County	#DIV/0!				#DIV/0!			
Prior Period Adjustment			Moore County	#DIV/0!				#DIV/0!			
					-	-	$ -	#DIV/0!			
					0	0	0				
DUK	NG	FIRM	Riverview	#DIV/0!				#DIV/0!			
GPM	NG	FIRM	Riverview	#DIV/0!				#DIV/0!			
Prior Period Adjustment			Riverview	#DIV/0!				#DIV/0!			
				#DIV/0!	-	-	$ -	#DIV/0!			
					0	0	0				
AQ	NG	SPOT	Tolk	#DIV/0!				#DIV/0!			
BURLINGTON	NG	SPOT	Tolk	#DIV/0!				#DIV/0!			
WST	NG	TRANS	Tolk	#DIV/0!				#DIV/0!			
ONE	NG	SPOT	Tolk	#DIV/0!				#DIV/0!			
ONE	NG	FIRM	Tolk	1,002.8	5,637	5,653		$ -			
KN Marketing	NG	FIRM	Tolk	#DIV/0!				#DIV/0!			
Prior Period Adjustment			Tolk	#DIV/0!				$ -			
				1,002.8	5,637	5,653	$ -	$ -			
					5,637	5,653					
					-	-	-				
		TOTAL GAS & OTHER (CELANESE 1 & 2)			3,323,678	3,354,218	-	$ -			

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	MCF	MMBTU	COST	$/MMBTU
Fuel Oil	OIL	*	Nichols				
Fuel Oil	OIL	*	Plant X				#DIV/0!
Fuel Oil	OIL	*	Jones				#DIV/0!
Fuel Oil	OIL	*	Cunningham				#DIV/0!
Fuel Oil	OIL	INV	Tucumcari				#DIV/0!
Prior Period Adjustment							$ -
		TOTAL FUEL OIL		-	-	$ -	#DIV/0!
		TOTAL COAL, GAS, FUEL OIL & OTHER (CELANESE 1 & 2)		**4,152,995**	**18,040,520**	**0**	

Comments: Coal Plant data excludes coal sampling and ash handling income (expense) of
* Used transformer oil was burned, which is not in current inventory.

	MCF	MMBTU
TOT COAL (614000)	829,317	14,686,302
TOT THIS PG	829,317	14,686,302
DIFF	0	0
TOTAL GAS & OTHER (611000 & 611100)	3,163,076	3,193,616
TOT THIS PG	3,163,076	3,193,616
DIFF	0	0
TOTAL OIL (612000 & 612100)	0	0
TOT THIS PG	0	0
DIFF	0	0
TOTAL STEAM PURCHASE "CELANESE 1 & 2" (611100 & 618500)	160,602	160,602
TOT THIS PG	160,602	160,602
DIFF	0	0