

Control Number: 27355



Item Number: 118

Addendum StartPage: 0



2003 AUG 22 AM 9: 56 PUBLIC UTILITY COMMISSION

P.O. Box 982 El Paso, Texas 79960-0982 (915) 543-5711

August 15, 2003

Central Records Public Utility Commission of Texas 1717 N. Congress Avenue P.O. Box 13326 Austin, Texas 78711-3326

RE: Monthly Fuel Reports – June 2003 27355

Dear Sirs:

In compliance with Section 25.82 of the Substantive Rules, enclosed are the following reports:

!

- 1) Fuel Cost Report (January 2003, February 2003, March 2003, April 2003 & May 2003)
- 2) Fuel Efficiency Report
- 3) Fuel Purchase Report
- 4) Monthly Peak Demand and Sales Report
- 5) Form EIA 759 Monthly Power Plant Reports (May & June 2003)
- 6) Form No. 423 Cost and Quality of Fuels

Please let us know of any questions or comments.

Sincerely,

offred Rochm

Geoffrey L. Becker Supervisor Regulatory Reporting

Enclosures

EL PASO ELECTRIC COMPANY FUEL COST REPORT FOR THE MONTH OF June 2003

0.02494			
ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
501	\$13,963,715	\$5,841	\$13,969,556
518	2,064,797	(22,297)	2,042,500
547	52,851	0	52,851
555	5,516,660	549,485	6,066,145
565	297,744	62	297,806
	\$21,895,767	\$533,091	\$22,428,858
447	5,938,276	443,705	6,381,981 (1)
456	182,308	211,461	393,769
	\$15,775,183	(\$122,075)	\$15,653,108
-	0.7564873844	0.7564873844	0.7564873844
-	\$1 <u>1,</u> 933,727	(\$92,348)	\$11,841,379
ACCOUNT	REVENUES	MWH SALES	
440			=
	\$11 <u>.</u> 183,868	448,029	-
ACCOUNT	OVER (UNDER) RECOVERY	OVER (UNDER) INTEREST	OVER (UNDER) TOTAL
182	\$5,036,186		\$4,943,173
182	(749,859)	7,314	(742,545)
182	0	0	0
182	0	0	Q
•	\$4,286,327	(\$85,699)	\$4,200,628
182	\$2,298,628	\$79,450	\$2,378,078
182	217,045	1,791	218,836
182	0	1,727	1,727
:	\$2,515,673	\$82,968	\$2,598,641
	(64.000.005)	(\$48,882)	(\$1,118,847)
	(\$1,069,965)	(440,002)	
	(\$1,315,103)	(\$7,801)	(\$1,322,904)
	ACCOUNT 501 518 547 555 565 447 456 ACCOUNT 440 442 444 445 ACCOUNT 182 182 182 182 182 182 182 182	ACCOUNT RECONCILABLE 501 \$13,963,715 518 2,064,797 547 52,851 555 5,516,660 565 297,744 \$21,895,767 447 5,938,276 456 182,308 \$15,775,183 0,7564873844 \$11,933,727 ACCOUNT ACCOUNT REVENUES 440 \$3,247,317 442 6,049,956 444 72,676 445 1,813,919 \$11,183,668 OVER (UNDER) ACCOUNT RECOVERY 182 182 (749,859) 162 0 182 0 \$44,286,327 182 182 \$2,298,628 182 217,045 182 0	ACCOUNT RECONCILABLE NON-RECONCILABLE 501 \$13,963,715 \$5,641 518 2,064,797 (22,297) 547 52,851 0 555 5,516,660 549,485 565 297,744 62 \$21,895,767 \$533,091 447 5,938,276 443,705 456 182,308 211,461 \$15,775,183 (\$122,075) 0.7564873844 \$11,933,727 (\$92,348) ACCOUNT REVENUES MWH SALES 440 \$3,247,317 128,857 442 6,049,956 242,765 444 72,676 2,884 445 1,813,919 73,523 \$11,183,868 446,029 OVER OVER (UNDER) (UNDER) 1.79% 182 0 0 182 0 0 0 182 \$4,286,327 \$445 1,791 <td< td=""></td<>

Comments:

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(1) Represents Off-System Sales only.

(2) Reconciliation period began January 1, 2002

(3) Excludes credits for CFE and IID-Contingent off-system sales margins.

EL PASO ELECTRIC COMPANY

FUEL EFFICIENCY REPORT

FOR THE	MONTH OF	June	2003	

Time Period 720 Hrs.

		100								
	PLANT/SOURCE	NDC MW	MWH	ммвти	COST	%_CF	HR	\$/MMBTU	\$/MWH	% MIX
NUCLEAR:	Palo Verde 1	196	140,968	1,477,612	\$708,076	99.89%	10.482	0.479	\$5.02	21.22%
	Palo Verde 2	196	142,651	1,479,863	762,048	101.08%	10.374	0.515	5.342	21.47%
	Palo Verde 3	197	111,691	1,177,584	575,455	78.74%	10.543	0.489	5.152	16.81%
	Prior Period Adjustments:					0.00%	0.000	0.000	0.000	0.00%
	TOTAL NUCLEAR	589	395,310	4,135,059	\$2,045,579	93.22%	10.460	\$0.495	\$5.17	59.50%
COAL: (1)	- Four Corners:	104	63,563	627,226	\$729,545	84.89%	9.868	\$1.163	\$11.48	9.57%
	Prior Period Adjustments:					0.00%	0.000	0.000	0.000	0.00%
	TOTAL COAL	104	63,563	627,226	\$729,545	84.89%	9.868	\$1.163	\$11.48	9.57%
GAS/OIL : (2)	– Copper:	69	522	7,390	\$52,851	1.05%	14.157	\$7.152	\$101.25	0.08%
	Newman:	480	158,841	1,735,864	9,387,229	45.96%	10.928	5,408	59.098	23.91%
	Rio Grande:	231	69,967	810,741	3,835,317	42.07%	11.587	4.731	54.816	10.53%
	Prior Period Adjustments:			_	-	0.00%	0.000	0.000	0.000	0.00%
	TOTAL GAS/OIL	780	229,330	2,553,995	\$13,275,397	40.84%	11.137	\$5.198	\$57.89	34.52%
	TOTAL NET GENERATION	1,473	688,203	7,316,280	\$16,050,521	64.89%	10.631	\$2.194	\$23.32	103.58%
PURCHASES:	FIRM COGEN:		_	N/A		N/A	N/A	N/A	\$0.00	0.00%
	NON-FIRM COGEN:			N/A		N/A	N/A	N/A	\$0.00	0.00%
	Prior Period Adjustments:	-		N/A		N/A	N/A	N/A	\$0.00	0.00%
	TOTAL COGEN		0	N/A	\$0	N/A	N/A	N/A	\$0.00	0.00%
	OTHER FIRM:			N/A		N/A	N/A	N/A	\$0.00	0.00%
	OTHER NON-FIRM:		(23,780)	N/A	(\$315,835)	N/A	N/A	N/A	\$0.00	-3.58%
	Prior Period Adjustments:			N/A		N/A	N/A	N/A	\$0.00	0.00%
	TOTAL OTHER		(23,780)	N/A	(\$315,835)	N/A	N/A	N/A	\$0.00	-3.589
	TOTAL PURCHASES:		(23,780)	N/A	(\$315,835)	N/A	N/A	N/A	\$0.00	-3.58%
	NET INTERCHANGE:			N/A		N/A	N/A	N/A	\$0.00	0.00%
N	ET TRANSMISSION (WHEELING):			N/A		N/A	N/A	N/A	\$0.00	0.00%
	SYSTEM TOTAL AT THE SOURCE		664,423	N/A	\$15,734,686	N/A	N/A	N/A	\$23.68	100.009
DISPOSITION	Sales to Ultimate Consumer:		573,711						\$0.00	86.35%
OF ENERGY:	Sales for Resale:		19,207						\$0.00	2.89%
	Energy Furnished Without Charge:								\$0.00	0.00%
	Energy used by Utility:		1,009						\$0.00	0.15%
	Electric Dept. Only:								\$0.00	0.00%
	TOTAL @ THE METER _		593,927		\$0				\$0.00	89.399
	Total Energy Losses:		70,496							10.619
	Percent Losses:		10.61%							
FUEL OIL:	Copper:	N/A	0	0	\$0	N/A	0.000	\$0.000	\$0.00	0.009
(Included in the	Newman:	N/A	0	0	0	N/A	0.000	0.000	0.000	0.00%
above generation	n) Rio Grande:	N/A	0		0	N/A	0.000	0.000	0.000	0.00%
	Prior Period Adjustments:	N/A	0	0	0	N/A	0.000	0.000	0.000	0.009
	TOTAL FUEL OIL	N/A	0	0	\$0	N/A	0.000	\$0.000	\$0.00	0.009

UTILITY NOTES:

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Excludes Coal Handling and Residual Waste cost of (\$3,505) and \$9,346 respectively.
Excludes Four Corners Station gas usage of 3,354 MCF (3,387 MMBTU) costing \$11,624.

EL PASO ELECTRIC COMPANY FUEL PURCHASE REPORT

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FOR THE MONTH OF June 2003

Supplier	Fuel Type	Purchase Type	Expiration Date	PLANT NAME	(A) MMBTU	(A)&(B) Cost	\$/MMBTU	TONS	\$/TON	BTU/L8
Utah International	Coal	Firm	Dec 2019	Four Comers	627,226	\$729,545	\$1.163	35,811	\$20.372	8,757.4
APS	NC	Firm	Dec 0040	=	0.007	£44.604	£2.420			
APO	NG	Firm	Dec 2019	Four Comers	3,387	\$11,624	\$3.432			
AOG Gas Transmission	NG	Spot		Copper	0	\$0	\$0.000			
Texas Gas Service	NG	Spot		Copper	0	\$30	\$0.000			
Oneok	NG	Firm	Dec 2003	Copper	7,755	43,249	\$5.577			
Prior Period Adjustments:	NG	N/A		Copper	N/A	0	\$0.000			
			Total Plant>	Copper	7,755	\$43,279	\$5.581			
AEP Energy Services	NG	Spot		Newman	0	0	\$0.000			
AOG Gas Transmission	NG	Spot		Newman	0	0	\$0.000			
Aquila Energy	NG	Spot		Newman	0	0	\$0.000			
BP Energy Company	NG	Spot		Newman	1,053,437	5,264,901	\$4.998			
BP Energy Company	NG	Firm		Newman	0	0	\$0.000			
Burlington Res. Trading	NG	Spot		Newman	107,302	522,270	\$4.867			
Coastal Gas Marketing	NG	Spot		Newman	0	0	\$0.000			
Conoco Inc.	NG	Firm		Newman	0	0	\$0.000			
Cook inlet Energy Supply	NG	Spot		Newman	0	0	\$0.000			
Coral Energy Resources	NG	Spot		Newman	12,381	69,542	\$5.617			
Duke Energy Trading & Market	NG	Firm		Newman	0	0	\$0.000			
Duke Energy Trading & Market	NG	Spot		Newman	20,033	98,523	\$4.918			
E-Prime, Inc. Firm	NG	Firm	Dec 2003	Newman	0	0	\$0.000			
E-Prime, inc. Spot	NG	Spot		Newman	0	0	\$0.000			
Enron North America Corp	NG	Firm		Newman	0	0	\$0.000			
K N Marketing, L.P.	NG	Firm		Newman	0	0	\$0.000			
Kimball Energy Corp.	NG	Spot		Newman	0	0	\$0.000			
Meridian Oil Trading, Inc.	NG	Spot		Newman	0	0	\$0.000			
Oneok	NG	Firm	Dec 2003	Newman	514,532	2,869,536	\$5.577			
PNM Energy Marketing	NG	Spot		Newman	0	0	\$0.000			
PanCanadian Energy Srvc.	NG	Spot		Newman	0	0	\$0.000			
PanCanadian Energy Srvc.	NG	Firm		Newman	0	0	\$0.000			
Sempra Energy Trading	NG	Spot		Newman	9,529	54,315	\$5.700			
Tristar Gas Marketing Co.	NG	Firm		Newman	0	0	\$0.000			
U.S. Gas Transportation	NG	Firm		Newman	0	0	\$0.000			
U.S. Gas Transportation	NG	Spot		Newman	0	0	\$0.000			
Western Gas Resources, Inc.	NG	Spot		Newman	0	0	\$0.000			
Williams Energy Mkt & Trading	NG	Firm		Newman	0	0	\$0.000			
Prior Period Adjustments	NG	N/A		Newman	0	0	\$0.000			
			Total Plant>	Newman	1,717,214	\$8,879,087	\$5.171			

EL PASO ELECTRIC COMPANY FUEL PURCHASE REPORT

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FOR THE MONTH OF June 2003

	Fuel	Purchase	Expiration	PLANT	(A)	(A)&(B)				
Supplier	Туре	Туре	Date	NAME	MMBTU	Cost	\$/MMBTU	TONS	\$/TON	BTU/LB
AEP Energy Services	NG	Spot		Rio Grande	0	\$0	\$0.000			
Aquila Energy	NG	Spot		Rio Grande	0	0	\$0.000			
Aquila Energy	NG	Firm		Rio Grande	0	0	\$0.000			
Arizona Public Service Co.	NG	Spot		Rio Grande	0	0	\$0.000			
Burlington Res. Trading	NG	Spot		Rio Grande	40,247	194,020	\$4.821			
BP Energy Company	NG	Spot		Rio Grande	213,614	1,052,340	\$4.926			
Conoco Inc.	NG	Firm		Rio Grande	0	0	\$0.000			
Coral Energy Services	NG	Spot		Rio Grande	0	0	\$0.000			
Cook Inlet Energy Supply	NG	Spot		Rio Grande	0	0	\$0.000			
Duke Energy Trading & Market	NG	Spot		Rio Grande	0	0	\$0.000			
Duke Energy Trading & Market	NG	Firm		Rio Grande	0	0	\$0.000			
E-Prime, Inc. Spot	NG	Spot		Rio Grande	0	0	\$0.000			
E-Prime, Inc. Firm	NG	Firm	Dec 2003	Rio Grande	563,210	2,468,268	\$4.383			
EnCana Energy Services	NG	Spot		Rio Grande	0	0	\$0.000			
Enron North America Corp.	NG	Spot		Rio Grande	0	0	\$0.000			
Enron North America Corp.	NG	Firm		Rio Grande	0	0	\$0.000			
Industrial Energy Applications, Ir	NG	Spot		Rio Grande	0	0	\$0.000			
K N Marketing, L.P.	NG	Firm		Rio Grande	0	0	\$0.000			
Kimball Energy Corp.	NG	Spot		Rio Grande	0	0	\$0.000			
Meridian Oil Trading, Inc.	NG	Spot		Rio Grande	0	0	\$0.000			
Natural Gas Clearinghouse	NG	Spot		Rio Grande	0	0	\$0.000			
PanCanadian Energy Srvc.	NG	Spot		Rio Grande	0	0	\$0.000			
PanCanadian Energy Srvc.	NG	Firm		Rio Grande	0	0	\$0.000			
PNM Energy Marketing	NG	Firm		Rio Grande	0	0	\$0.000			
Sempra Energy Trading	NG	Spot		Rio Grande	0	17,630	\$0.000			
Tristar Gas Marketing Co.	NG	Spot		Rio Grande	0	0	\$0.000			
U.S. Gas Transportation	NG	Spot		Rio Grande	0	0	\$0.000			
U.S. Gas Transportation	NG	Firm		Rio Grande	0	0	\$0.000			
Williams Energy Mkt & Trading	NG	Spot		Rio Grande	0	0	\$0.000			
Prior Period Adjustments	NG	N/A		Rio Grande	N/A	0	\$0.000			
			Total Plant>		817,071	\$3,732,258	\$4.568			
Oneok Energy Marketing	NG	Transport		Copper	N/A	\$4,554				
El Paso Natural Gas	NG	Transport		Newman	N/A	96 ,948				
Oneok Energy Marketing	NG	Transport		Newman	N/A	302,166				
El Paso Natural Gas	NG	Transport		Rio Grande	N/A	76,512				
Prior Period Adjustments	NG	N/A			N/A	0				
Total Transportation Charges					N/A	\$480,180	-			
			TOTAL NATU	RAL GAS :	2,545,427	\$13,146,428	\$5.165			

Notes

(A) Represents MMBTU and dollars from invoices for fuel delivered in the reporting month.

(B) Excludes Four Corners fuel handling cost of (\$3,505) and residual waste cost of \$9,346.

MONTHLY PEAK DEMAND AND SALES REPORT FOR THE MONTH OF June 2003 EL PASO ELECTRIC COMPANY

> TOTAL SYSTEM DATA SYSTEM PEAK (MW):

24 23,780 \$315,835 OFF-SYSTEM NET SALES 592,917 \$53,942,931 319,794 SYSTEM TOTALS 19,207 \$1,213,115 2 WHOLESALE 109,887 \$8,598,088 4,443 ALL OTHER RETAIL 98,053 \$5,876,819 143 INDUSTRIAL 29,739 \$19,214,641 194,359 COMMERCIAL \$19,040,268 285,467 171,411 RESIDENTIAL SALES (MWH) (1) REVENUES (\$)(2)

MONTHLY

1,210

NATIVE PEAK:

1,210

TEXAS SYSTEM ONLY DATA SYSTEM PEAK (MW):

No. BILLS

N/A

REVENUES (\$)(2) SALES (MWH) (1) No. BILLS

NET SALES OFF-SYSTEM ΥN A/A A/A 453,525 \$41,947,849 244,740 SYSTEM TOTALS 5,496 \$211,961 WHOLESALE 76,407 3,269 \$6,111,110 ALL OTHER RETAIL \$5,461,135 118 89,879 INDUSTRIAL \$15,652,313 21,970 152,886 COMMERCIAL \$14,511,330 219,382 128,857 RESIDENTIAL

MONTHLY

(1) All Sales (Mwh) amounts shown exclude unbilled Mwh sales for the month. NOTES:

(2) All revenue amounts shown exclude unbilled and deferred fuel revenues for the month.

U.S. Department of Energy	inergy						Form Approved	Form Approved		
Energy micrimation Administration Form EIA-906 (2003)		auon			POWER PLA	UWER FLANI KEPUKI	Approval	OMB NO. 1903-0129 Approval Expires 11/30/04	/04	
RESPONDENT NAME: EI Paso Electric Co	Paso Electr	ic Co			RESPONDENT ID:	0570101		REPOI	IG PERIOD:	May, 2003
TYPE OF RESPONDENT:	REGULA	REGULATED GENERATOR	RATOR (X)) UNREGULATED	ATED GENERATOR ((MONTHLY SUBMISSION	NOISSIM
										COGENERATORS
							ENERGY SOURCE	SOURCE		IISEELII
PLANT NAME (a)	PLANT ID (b)	STATE (c)	PRIME MOVER TYPE (d)	ENERGY SOURCE (e)	GENERATOR NAMEPLATE CAPACITY (1)	GENERATION (6)	CONSUMED DURING REPORTING MONTH (h)	STOCKS AT END OF REPORTING MONTH (I)	HEAT CONTENT PER UNIT OF FUEL ()	THERMAL OUTHUT FOR PROCESSES OTHER THAN POWER GENERATION (K)
				If you uood a tuel that is not pre-	:?cpurt in Megawatts.	<u>Coqenerators</u> : Report gross generation.	If a pre-printed fuel was not used, enter a zero (0).	Report stocks at the plant level, not at the	Reporting units: Solids: Million	Report in million Btu.
				printed, report it in the blank row	Keport one (1) value for each prime mover.	<u>Ali Others</u> : Report net generation	<u>Reporting units:</u> Solids = Tons Liquids = Barrels	prime mover level.	Btu per ton Liquids: Million Btu per barrel	Report only one (1) value per plant. Not sure what to
				associated with each prime mover.		Rcport in Megawatthours; one (1) value for each prime mover	Gases = Thousands of cubic feet		Gases: Million Btu per thousand cubic feet	report? Contact: Channele Carner 202-287-1928 channele.carner@ eia.doo.cov
COPPER	6	TX	GT	DFO	80.5	0	0	10347	0	0
COPPER	9	ТX	GT	NG		324	IHI		1019	0
						-)		
RIO GRANDE	2444	WN	ST	DFO	266.5	Ó	0	30513	C	0
RIO GRANDE	2444	WN	ST	RFO		0	0	0	С	0
RIO GRANDE	2444	WN	ST	NG		73835	832552	Q	1021	Q
NEWMAN	3456	1X	ст	DFO	170.	0	C	24847	0	C
NEWMAN	3456	1X	CT	BN		19039	209583	0	1018	0
									Page	1 of 2

Energy Information Administration Form EIA-906 (2003)	Administr	ation			POWER PLA	OWER PLANT REPORT	OMB No. 1905-0 Approval Expire	OMB No. 1905-0129 Approval Expires 11/30/04)(04	
RESPONDENT NAME: EI Paso Electric Co	I Paso Electr	ic Co			RESPONDENT ID:	0570101		REPOI	IG PERIOD:	May, 2003
TYPE OF RESPONDENT:		REGULATED GENEPATOR	PATOR (X) UNREGULATED	GC:JERATOR	()			MONTHLY SUBMISSION	NOISSIME
	 						ENERGY SOURCE	OURCE		COGENERATORS ONLY
PLANT NAME (a)	PLANT DD BD	STATE (c)	PRIME MOVER (d)	ENERGY SOURCE (c)	GENERA FOK NAMEPLATE CAPACITY (f)	GEALERATION (g)	CONSUMED CONSUMED DURING REPORTING MCNTH (h)	STOCKS AT STOCKS AT END OF REPORTING MONTH (j)	HEAT CONTENT PER UNIT OF FUEL ()	USEFUL THERMAL OUTPUT FOR PROCESSES OTHER THAN POWER GENERATION (K)
				If you used a fuel that is not pre- printed, report it in the blank row associated with each prime	ກໍ∴ເປັນ Megawatts. Report one (1) value for each prime mover.	Cudenerators: Report gross generation. <u>All Others</u> : Report net generation: Report i:: Megawatthours; orie (1) value for eact. prime mover	If a pre-printed fuel was not used, enter a zero (0). <u>Reporting units</u> : Solids = Tons Liquids = Barrels Gases = Thousands of cubic feet	Report stocks at the plant ievel, not at the prime mover level.	Reporting units: Solids: Million Btu per ton Liquids: Million Btu per barrel Gases: Million Btu per thousand cubic feet	Report in million Btu. Report only one (1) value per plant. Not sure what to report? Contact: Channele Carner 202-287-1928 channele.carner@
NEWMAN	3456	TX	ST	NG	285.	93355	1054153	0	1018	0
NEWMAN	3456	TX	ST	RFO		0	0	0	0	Q
)
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U.S. Department of Energy Energy Information Administration	Energy Administi	ration					Form Approved	proved		
Form EIA-906 (2003)							Approval	OMB No. 1905-0129 Approval Expires 11/30/04	0/04	
KESPONDENT NAME: EI Paso Electric Co	I Paso Elect	ric Co			RESPONDENT ID: 0570101	0570101	•	REPO	IG PERIOD:	June, 2003
TYPE OF RESPONDENT:		VTED GENE	REGULATED GENERATOR (X)	() UNREGULATED	ATED GENERATOR	()			MONTHLY SUBMISSION	NOISSIME
										COGENERATORS
							ENERGY SOURCE	SOURCE		ONLY
PLANT NAME (a)	PLANT ID (b)	STATE (c)	PRIME MOVER TYPE (d)	ENERGY SOURCE (e)	GENERATOR NAMEPLATE CAPACITY (f)	GENERATION (g)	CONSUMED DURING REPORTING MONTH (h)	STOCKS AT STOCKS AT END OF REPORTING MONTH (j)	HEAT CONTENT PER UNIT OF FUEL (j)	USEFUL THERMAL OUTPUT FOR PROCESSES OTHER THAN FOWER GENERATION
				If you used a fuel that is not pre- printed, report it in the blank row associated	Rcport in Megawatts. Report c:ne (1) value for each prime mover.	Cogenerators: Report gross generation. <u>All Others</u> : Report net generation Report in	If a pre-printed fuel was not used enter a zero (0). <u>Reporting units:</u> Solids = Tons Liquids = Barrels Gases =	Report stocks at the plant level, not at the prime mover level.	Reporting units: Solids: Million Btu per ton Liquids: Million Btu per barrel	Report in million Btu. Report only one (1) value per plant. Not sure what to report? Contact:
				prime mover.		Megawatthours; one (1) value for each prime mover	Thousands of cubic feet		cases: Million Btu per thousand cubic feet	Channele Carner 202-287-1928 channele.carner@
COPPER	6	Ϋ́	GТ	DFO	80.5	0	C	1,347	0	ela.doe.gov
COPPER	6	X	GТ	NG		523	7250	0	1019	
									•	
RIO GRANDE	2444	WN	ST	DFO	266.5	(C	30513		
RIO GRANDE	2444	MN	ST	RFO ·						0 4
RIO GRANDE	2444	WN	ST	NG		1,991,7	75105L		-1001	2 <
							<u>,</u>	>	9	0
NEWMAN	3456	ТX	СТ	DFO	170.	0	0	レアメアし	0	~
NEWMAN	3456	¥	ст	ŊĊ		83365	845173		1026	
)
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U.S. Department of Energy Energy Information Administration	Energy Administr	ation			POWER PI A	OWER PI ANT REPORT	Form Approved	Form Approved OMB No. 1905-0129		
Form EIA-906 (2003)							Approval	Approval Expires 11/30/04	/04	
RESPONDENT NAME: EI Paso Electric Co	Paso Elect	ric Co			RESPONDENT ID:	0570101		REPOI	REPORTING PERIOD: June, 2003	une, 2003
TYPE OF RESPONDENT:		REGULATED GENERATOR	RATOR (X		UNREGULATED GENERATOR (MONTHLY SUBMISSION	NOISSIME
							ENEBGY SOUIDCE			COGENERATORS
PLANT NAME (a)	PLANT 1D (b)	STATE (c)	PRIME MOVER TYPE (d)	ENERGY SOURCE (e)	GENERATOR NAMEPLATE CAPACITY (f)	GENERATION (g)	CCNSUMED CCNSUMED DURING REPORTING MONTH (h)	STOCKS AT END OF REPORTING MONTH (j)	HEAT CONTENT PER UNIT OF FUEL ()	USEFUL THERMAL OUTPUT FOR PROCESSES OTHER THAN POWER GENERATION (K)
				If you used a fuel that is not pre- printed, report it in the blank row associated with each prime nover.	Réport in Megawatts. Report one (1) value for each prime mover.	Codenerators: Report gross generation. <u>All Others</u> : Report net generation Report in Megawatuhuurs; one (1) value for each prime mover	If a pre-printed fuel was not used, enter a zero (0). <u>Reporting units</u> : Solids = Tons Liquids = Barrels Gases = Thousands of cubic feet	Report stocks at the plant level, not at the prime mover level.	Reporting units: Solids: Million Btu per ton Liquids: Million Btu per barrel Gases: Million Btu per thousand cubic feet	Report in million Btu. Report only one (1) value per plant. Not sure what to report? Contact: Channele Carner 202-287-1928 channele.carner@ eia.doe.gov
NEWMAN	3456	ΧĻ	ST	NG	285.	73929	846702	0	1026	0
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									Page	2 of 2

MONTHLY REPORT OF COST AND QUALITY OF FUELS FOR ELECTRIC PLANTS

-	Form Approved	OMB No 1002-000	200-2001 .011 DIVID
	1 This report is mandatory under the Federal Power Act. Failure to comply may result in criminal fines revial neurophyse and other constructions and	wwinded hit him The Endand France Country and France Country and the salication sa	I provided by law. The redetat Effetory Regulatory Commission does not consider this report to be of a confidential mature.

				provide	d by law	. The Fe	deral En	provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature	rt to be of a confide	ential nature		OMB No. 1902-0024 Expires: 01/31/2003	902-0024 /31/2003 ·
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10	5701 - 3456	9	El Pa	El Paso Electric	tric			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Jun, 2003			, -	1 OF 1
ທ່	5. Plant Name	me						6. Name and Title of Contact Person					
z	Newman							Sandra Mcbain Analyst					
~ '	Address	7. Address of Contact Person	srson					œ	8. Contact Phope #	(915) 543-5716			
ъ. Щ	r.u. box 982 El Paso, Texa	г.О. Бох 982 El Paso, Texas 79960							E-mail Address s	smcbain@epelectric.com	ric.com		
o 7	Name an Sse L. Gı	9. Name and Title of Certifying Official Jose L. Guaderrama Manager Newman Power Plant	tifying Offi lanager N	icial ewman	Power I	Plant		10	10. Signature of Centifying Offical	fring Offical		11. Date 08/13/2003	13
1	ă 	PURCHASES		COAL A	COAL MINES ONLY	NLY		SOURCE DATA			OUALITY (AS RECEIVED)		
		Ľ			LOCA	LOCATION			-				
		date (If	 1 1				ļ	coal originated or was purchased	Quantity	Btu Content	Sulfur	Ash	FOB Purchase Price
Line No	Type (Use code)		Type (Use	Type (Use	Coal District	State		For oil, enter name of supplier, refinery and if County applicable, port of entry.		(Average of: Coal, Btu per lb;	st	Content (To nearest	(In cents per million Btu to
		5			2			Co For gas, enter name of supplier, popeline or Oil distributor and, if applicable, port of entry. Gas	Coal: 1,000 tons 0 Oil: 1,000 barrels G Gas: 1,000 MMBtu	Oil, But per gal; Gas,Btu per cu.ft)	0.01%)	0.1%	nearest 0.1 cent)
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	MONTHLY REPORT OF COST ANI	AND QUALITY OF FU	D QUALITY OF FUELS FOR ELECTRIC PLANTS	
	This report is mandatory under the Federal Power Act. Failure to comply may result in criminal fines, civil penalties and c provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature	er Act. Failure to comply may result in / Commission d <u>oes</u> not consider this r	Failure to comply may result in criminal fines, civil penalties and other sanctions as nission does not consider this report to be of a confidential nature	Form Approved OMB No. 1902-0024 Expires: 01/31/2003
				Check if Resubmission []
1. Company-Plant Code	1. Company-Plant Code 2. Name of Reporting Company		3. Month and Year of Report	4. Page Number
5701 - 2444	El Paso Electric		Jun, 2003	1 OF 1
5. Plant Name		6. Name and Title of Contact Person		
Rio Grande		Sandra Mcbain Analyst		
7. Address of Contact Person	lson		8. Contact Phone # (915) 543-5716	
P.O. Box 982 El Paso, Texas 79960			E-mail Addrees smcbain@epelectric.com	

									0. CONTACT PROTE # (212) 243-2110	9L/C-58C (CLA)			
<u>.</u> E	P.O. Box 982 El Paso, Tex:	P.O. Box 982 El Paso Texas 79960							E-mail Address	smcbain@epelectric.com	tric.com		
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2 0 6 7	Jame an se L. Gı	9. Name and Title of Certifying Official Jose L. Guaderrama Manager Newman Power Plant	tifying Off anager N	îcial Iewman	Power P	lant			10. Signature of Ce	evity offical		11. Date 08/13/2003	33
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	۵.	PURCHASES		COALN	COAL MINES ONLY	٨LY		SOURCE DATA		QUALITY (QUALITY (AS RECEIVED)	â	
		Evniration			LOCATION	LION		For coal. enter name of mine or broker from which					1
		date (If	Eile					coal originated or was purchased		Btu Content	Sulfur	Ash	FOB Purchase Price
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No.		_	code)	code)	No.	Abbrev.	No.		(Units) Coal: 1.000 tons	Coal, Btu per Ib; Oil. But per gal:	(To nearest 0.01%)	(To nearest	million Btu to
		(mmddyy)						For gas, enter name of supplier, popeline or distributor and, if applicable, port of entry.	Oil: 1,000 barrels Gas: 1,000 MMBtu	Gas, Btu per cu.ft)			
	(a)	(q)	(c)	(q)	(e)	(J)	(6)	(1)	()	()	(k)	e	(L)
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REVISED 8-19-03

EL PASO ELECTRIC COMPANY FUEL COST REPORT For the Month of January 2003

Current System Fuel Factor:	0.02494			
TOTAL SYSTEM FUEL/PURCHASED POWER COSTS	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
Fuel Cost:	501	\$6,910,998	(\$12,982)	\$6,898,016
Nuclear Fuel Cost:	518	2,267,733	(15,198)	2,252,535
Other Fuel Cost:	547	10,254	0	10,254
Purchased Power Cost:	555	2,554,575	550,540	3,105,115
Transmission (Wheeling) Cost:	565	298,075	(11)	298,064
TOTAL SYSTEM COST	-	\$12,041,635	\$522,349	\$12,563,984
Less: Sales for Resale Revenue:	447	5,053,202	1,550,499	6,603,701 (1)
Less: Transmission (Wheeling) Revenue:	456	130,530	140,138	270,668
NET SYSTEM COST		\$6,857,903	(\$1,168,288)	\$5,689,615
Texas Retail Allocator:		0.7726274195	0.7726274195	0.7726274195
TEXAS RETAIL FUEL/PURCHASED POWER COST		\$5,298,604	(\$902,651)	\$4,395,953
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES	ACCOUNT	REVENUES	MWH SALES	
Residential:	440	\$3,261,500	129,424	#
Commercial & Industrial:	442	5,040,366	202,198	
Street & Highway:	444	92,138	3,656	
Public Authorities:	445	1,411,683	57,510	
TOTAL TEXAS RETAIL		\$9,805,687	392,788	-
		OVER	OVER	OVER
		(UNDER)	(UNDER)	(UNDER)
OVER/(UNDER)-RECOVERY OF COSTS	ACCOUNT	RECOVERY	INTEREST	TOTAL
Interest Rate (%) :			#REF!	
Beginning Cumulative Fuel Recovery Balance (2):	182	(\$5,811 ,152)	(\$93,697)	(\$5,904 ,849)
Fuel Over/(Under) Entry This Month (3):	182	4,507,083	(8,737)	4,498,346
Fuel Surcharge/(Refund) Entry This Month:	182	0	0	0
Current Reconciliation Period Adjustment:	182	0	0	0
Ending Cumulative Fuel Recovery Balance:		(\$1,304,069)	(\$102,434)	(\$1,406,503)
CREDIT FOR OFF-SYSTEM NET SALES MARGINS (4)				
Beginning Cumulative Balance - CFE & IID-C Margins:	182	\$2,298,628	\$61,935	\$2,360,5 63
Entry This Month - CFE Margins:	182	0	1,778	1,778
Entry This Month - IID-C Margins:	182	0	1,714	1,714
Ending Cumulative Balance - CFE & I/D-C Margins:		\$2,298,628	\$65,427	\$2,364,055
PALO VERDE (TEXAS)				
Performance Evaluation Penalty/(Reward) -(Filed 02/28/02):		(\$1,069,965)	(\$40,643)	(\$1,110,608)
Performance Evaluation Penalty/(Reward) -(Filed 02/28/03):		\$0	\$0	\$0
Total Texas Performance Evaluations Penalty/(Reward):		(\$1,069,965)	(\$40,643)	(\$1,110,608)

Comments:

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(1) Represents Off-System Sales only.

(2) Reconciliation period began January 1, 2002

(3) Excludes credits for CFE and IID-Contingent off-system sales margins.

REVISED 8-19-03

EL PASO ELECTRIC COMPANY FUEL COST REPORT For the Month of February 2003

Current System Fuel Factor:	0.02494	-		
TOTAL SYSTEM FUEL/PURCHASED POWER COSTS	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
Fuel Cost:	501	\$7,866,944	\$111,580	\$7,978,524
Nuclear Fuel Cost:	518	2,053,681	(14,008)	2,039,673
Other Fuel Cost:	547	7,183	7,505	14,688
Purchased Power Cost:	555	3,710,036	547,514	4,257,550
Transmission (Wheeling) Cost:	565	293,489	(1)	293,488
TOTAL SYSTEM COST		\$13,931,333	\$652,590	\$14,583,923
Less: Sales for Resale Revenue:	447	6,705,013	2,181,693	8,886,706 (1)
Less: Transmission (Wheeling) Revenue:	456	139,706	149,915	289,621
NET SYSTEM COST		\$7,086,614	(\$1,679,018)	\$5,407,596
Texas Retail Allocator:		0.7806850059	0.7806850059	0.7806850059
TEXAS RETAIL FUEL/PURCHASED POWER COST		\$5,532,413	(\$1,310,784)	\$4,221,629
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES	ACCOUNT	REVENUES	MWH SALES	
	440	\$2,574,509	102,159	
Commercial & Industrial:	442	4,964,300	199,734	
Street & Highway:	444	89,571	3,548	
Public Authorities:	445	1,412,370	57,167	
TOTAL TEXAS RETAIL		\$9,040,750	362,608	
		OVER	OVER	OVER
		(UNDER)	(UNDER)	(UNDER)
OVER/(UNDER)-RECOVERY OF COSTS	ACCOUNT	RECOVERY	INTEREST	TOTAL
interest Rate (%) :			1.79%	
Beginning Cumulative Fuel Recovery Balance (2):	182	(\$1,304,069)	(\$102,434)	(\$1,406,503)
Fuel Over/(Under) Entry This Month (3):	182	3,508,336	(2,081)	3,506,255
Fuel Surcharge/(Refund) Entry This Month:	182	0	0	0
Current Reconciliation Period Adjustment:	182	0	0	0
Ending Cumulative Fuel Recovery Balance:		\$2,204,267	(\$104,515)	\$2,099,752
CREDIT FOR OFF-SYSTEM NET SALES MARGINS (4)				
Beginning Cumulative Balance - CFE & IID-C Margins:	182	\$2,298,628	\$65,427	\$2,364,055
Entry This Month - CFE Margins:	182	0	1,781	1,781
Entry This Month - IID-C Margins:	182	0	1,717	1,717
Ending Cumulative Balance - CFE & IID-C Margins:		\$2,298,628	\$68,925	\$2,367,553
PALO VERDE (TEXAS)		(\$1.060.005)	1640 000	(64 440 064)
Performance Evaluation Penalty/(Reward) -(Filed 02/28/02):		(\$1,069,965)	(\$42,286)	(\$1,112.251)
Performance Evaluation Penalty/(Reward) -(Filed 02/28/03):		\$0	\$0	\$0
Total Texas Performance Evaluations Penalty/(Reward):		(\$1,069,965)	(\$42,286)	(\$1,112,251)

Comments:

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(1) Represents Off-System Sales only.

(2) Reconciliation period began January 1, 2002

(3) Excludes credits for CFE and IID-Contingent off-system sales margins.

Revised 8-19-03

EL PASO ELECTRIC COMPANY FUEL COST REPORT For the Month of March 2003

Current System Fuel Factor:	0.02494			
TOTAL SYSTEM FUEL/PURCHASED POWER COSTS	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
Fuel Cost:	501	\$11,965,382	(\$323,461)	\$11,641,921
Nuclear Fuel Cost:	51 8	1,910,586	4,725	1,915,311
Other Fuel Cost:	547	187,868	(1)	187,867
Purchased Power Cost:	555	4,862,447	551,010	5,41 3,457
Transmission (Wheeling) Cost:	565	297,468	(1)	297,467
TOTAL SYSTEM COST		\$19,223,751	\$232,272	\$19,456,023
Less: Sales for Resale Revenue:	447	7,577,554	1,963,029	9,540,583 (1)
Less: Transmission (Wheeling) Revenue:	456	138,189	185,329	323,518
NET SYSTEM COST		\$11,508,008	(\$1,916,086)	\$9,591,922
Texas Retail Allocator:		0.7793657420	0.7793657420	0.7793657420
TEXAS RETAIL FUEL/PURCHASED POWER COST		\$8,968,947	(\$1,493,332)	\$7,475,615
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES	ACCOUNT	REVENUES	MWH SALES	
	440	\$2,359,248	93,621	
Commercial & Industrial:	442	4,989,806	200,645	
Street & Highway:	444	86,357	3,427	
Public Authorities:	445	1,402,948	56,275	
TOTAL TEXAS RETAIL		\$8,838,359	353,968	
		OVER	OVER	OVER
		(UNDER)	(UNDER)	(UNDER)
OVER/(UNDER)-RECOVERY OF COSTS	ACCOUNT	RECOVERY	INTEREST	TOTAL
Interest Rate (%) :			1.79%	
Beginning Cumulative Fuel Recovery Balance (2):	182	\$2,204,269	(\$104,515)	\$2,099,754
Fuel Over/(Under) Entry This Month (3):	182	172,597	3,107	175,704
Fuel Surcharge/(Refund) Entry This Month:	182	0	0	0
Current Reconciliation Period Adjustment:	182	0	0	0
Ending Cumulative Fuel Recovery Balance:		\$2,376,866	(\$101,408)	\$2,275,458
CREDIT FOR OFF-SYSTEM NET SALES MARGINS (4)				
Beginning Cumulative Balance - CFE & IID-C Margins:	182	\$2,298,628	\$68,925	\$2,367,553
Entry This Month - CFE Margins:	182	0	1,784	1,7 84
Entry This Month - IID-C Margins:	182	0	1,719	1,719
Ending Cumulative Balance - CFE & IID-C Margins:		\$2,298,628	\$72,428	\$2,371,056
PALO VERDE (TEXAS)				
Performance Evaluation Penalty/(Reward) -(Filed 02/28/02):		(\$1,069,965)	(\$43,932)	(\$1,113,897)
Performance Evaluation Penalty/(Reward) -(Filed 02/28/03):		(\$1,315,103)	(\$1,945)	(\$1,317,048)
Total Texas Performance Evaluations Penalty/(Reward):		(\$2,385,068)	(\$45,877)	(\$2,430,945)

Comments:

(1) Represents Off-System Sales only.

(2) Reconciliation period began January 1, 2002

(3) Excludes credits for CFE and IID-Contingent off-system sales margins.

Revised 8-19-03

EL PASO ELECTRIC COMPANY FUEL COST REPORT For the Month of April 2003

Current System Fuel Factor:	0.02494	-		
TOTAL SYSTEM FUEL/PURCHASED POWER COSTS	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
Fuel Cost:	501	\$8,541,416	\$33,726	\$8,575,142
Nuclear Fuel Cost:	518	1,441,547	(10,780)	1,430,767
Other Fuel Cost:	547	67,245	(1)	67,244
Purchased Power Cost:	555	2,810,173	554,341	3,364,514
Transmission (Wheeling) Cost:	565	299,003	(1)	299,002
TOTAL SYSTEM COST		\$13,159,384	\$577,285	\$13,736,669
Less: Sales for Resale Revenue:	447	2,784,026	244,083	3,028,109 (1
Less: Transmission (Wheeling) Revenue:	456	139,168	155,291	294,459
NET SYSTEM COST		\$10,236,190	\$177,911	\$10,414,101
Texas Retail Allocator:		0.7761234605	0.7761234605	0.7761234605
TEXAS RETAIL FUEL/PURCHASED POWER COST		\$7,944,547	\$138,081	\$8,082,628
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES	ACCOUNT	REVENUES	MWH SALES	
Residential:	440	\$2,317,613	91,968	
Commercial & Industrial:	442	5,185,826	208,550	
Street & Highway:	444	79,355	3,149	
Public Authorities:	445	1,480,997	60,508	
TOTAL TEXAS RETAIL		\$9,063,791	364,175	
		OVER	OVER	OVER
		(UNDER)	(UNDER)	(UNDER)
OVER/(UNDER)-RECOVERY OF COSTS	ACCOUNT	RECOVERY	INTEREST	TOTAL
Interest Rate (%) :			1.79%	
Beginning Cumulative Fuel Recovery Balance (2):	182	\$2,376,866	(\$101,408)	\$2,275,458
Fuel Over/(Under) Entry This Month (3):	182	1,119,244	3,367	1,122,611
Fuel Surcharge/(Refund) Entry This Month:	182	0	0	0
Current Reconciliation Period Adjustment:	182	0	0	0
Ending Cumulative Fuel Recovery Balance:		\$3,496,110	(\$98,041)	\$3,398,069
CREDIT FOR OFF-SYSTEM NET SALES MARGINS (4)				
Beginning Cumulative Balance - CFE & IID-C Margins:	182	\$2,298,628	\$72,428	\$2,371,058
Entry This Month - CFE Margins:	182	0	1,786	1,786
Entry This Month - IID-C Margins:	182	0	1,722	1,722
Ending Cumulative Balance - CFE & IID-C Margins:		\$2,298,628	\$75,936	\$2,374,564
PALO VERDE (TEXAS)		(64 000 5	(A. # #	
Performance Evaluation Penalty/(Reward) -(Filed 02/28/02):		(\$1,069,965)	(\$45,580)	(\$1,115,545)
Performance Evaluation Penalty/(Reward) -(Filed 02/28/03):		(\$1,315,103)	(\$3,894)	(\$1,318,997)
Total Texas Performance Evaluations Penalty/(Reward):		(\$2,385,068)	(\$49,474)	(\$2,434,542)

Comments:

(1) Represents Off-System Sales only.

(2) Reconciliation period began January 1, 2002

(3) Excludes credits for CFE and IID-Contingent off-system sales margins.

Revised 8-19-03

EL PASO ELECTRIC COMPANY FUEL COST REPORT For the Month of May 2003

Current System Fuel Factor:	0.02494			
TOTAL SYSTEM FUEL/PURCHASED POWER COSTS	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
Fuel Cost:	501	\$9,977,421	\$40,469	\$10,017,890
Nuclear Fuel Cost:	518	2,171,644	(5,822)	2,165,822
Other Fuel Cost:	647	69,677	0	69,677
Purchased Power Cost:	555	3,868,629	555,736	4,424,365
Transmission (Wheeling) Cost:	565	296,643	606	297,249
TOTAL SYSTEM COST	·	\$16,384,014	\$590,989	\$16,975,003
Less: Sales for Resale Revenue:	447	5,569,331	658,754	6,228,085 (1)
Less: Transmission (Wheeling) Revenue:	456	143,725	151,752	295,477
NET SYSTEM COST		\$10,670,958	(\$219,517)	\$10,451,441
Texas Retail Allocator:		0.7758046969	0.7758046969	0.7758046969
TEXAS RETAIL FUEL/PURCHASED POWER COST		\$8,278,579	(\$170,302)	\$8,108,277
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES	ACCOUNT	REVENUES	MWH SALES	
Residential:	440	\$2,501,030	99,245	
Commercial & Industrial:	442	5,535,300	222,457	
Street & Highway:	444	76,648	3,042	
Public Authonities:	445	1,705,677	69,053	
TOTAL TEXAS RETAIL		\$9,818,655	393,797	
		OVER	OVER	OVER
		(UNDER)	(UNDER)	(UNDER)
OVER/(UNDER)-RECOVERY OF COSTS	ACCOUNT	RECOVERY	INTEREST	TOTAL
Interest Rate (%) :			1.79%	
Beginning Cumulative Fuel Recovery Balance (2):	182	\$3,496,110	(\$98,041)	\$3,398,069
Fuel Over/(Under) Entry This Month (3):	182	1,540,076	5,028	1,545,104
Fuel Surcharge/(Refund) Entry This Month:	182	0	0	0
Current Reconciliation Period Adjustment:	182	0	0	0
Ending Cumulative Fuel Recovery Balance:		\$5,036,186	(\$93,013)	\$4,943,173
CREDIT FOR OFF-SYSTEM NET SALES MARGINS (4)				
Beginning Cumulative Balance - CFE & IID-C Margins:	182	\$2,298,628	\$75,936	\$2,374,564
Entry This Month - CFE Margins:	182	0	1,789	1,789
Entry This Month - IID-C Margins:	182	0	1,725	1,725
Ending Cumulative Balance - CFE & IID-C Margins:		\$2,298,628	\$79,450	\$2,378,078
PALO VERDE (TEXAS)				
Performance Evaluation Penalty/(Reward) -(Filed 02/28/02):		(\$1,069,965)	(\$47,230)	(\$1,117,195)
Performance Evaluation Penalty/(Reward) -(Filed 02/28/03):		(\$1,315,103)	(\$5,846)	(\$1,320,949)
Total Texas Performance Evaluations Penalty/(Reward):		(\$2,385,068)	(\$53,076)	(\$2,438,144)

Comments:

(1) Represents Off-System Sales only.

(2) Reconciliation period began January 1, 2002

(3) Excludes credits for CFE and IID-Contingent off-system sales margins.

(4) Represents CFE and IID-C margin credits as addressed in the Stipulation and Agreed Order to Docket No. 12700, dated August 2, 1995.

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