



Control Number: 27355



Item Number: 113

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27355

**ENERGY GULF STATES, INC.
FUEL COST REPORT
FOR THE MONTH OF JUNE 2003**

Current System Fuel Factor: (1)

| | <u>ACCOUNT</u> | <u>RECONCILABLE</u> | <u>NON-RECONCILABLE</u> | <u>TOTAL</u> |
|---|----------------|-----------------------|-------------------------|-----------------------|
| <u>TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:</u> | | | | |
| Fuel Cost | 501 | \$ 64,366,728 | \$ (1,867,943) | \$ 62,498,785 |
| Nuclear Fuel Cost | 518 | 2,322,903 | - | 2,322,903 |
| Purchased Power Cost | 555 | 69,966,675 | 3,302,334 | 73,269,009 |
| TOTAL SYSTEM COST: | | \$ 136,656,306 | \$ 1,434,391 | \$ 138,090,697 |
| (2) Sales for Resale Revenue | 447 | 1,044,966 | - | 1,044,966 |
| NET SYSTEM COST: | | \$ 135,611,340 | \$ 1,434,391 | \$ 137,045,731 |
| Texas Fixed Fuel Factor Allocator | | 40.307% | 40.307% | 40.307% |
| TEXAS FIXED FUEL FACTOR FUEL/PURCHASED POWER COST: | | \$ 54,660,863 | \$ 578,160 | \$ 55,239,023 |

| | <u>ACCOUNT</u> | <u>REVENUES</u> | <u>MWH SALES</u> |
|---|----------------|----------------------|------------------|
| <u>TEXAS FIXED FUEL FACTOR RELATED REVENUES:</u> | | | |
| Residential | 440 | \$ 18,810,223 | 493,344 |
| Commercial & Industrial | 442 | 27,608,786 | 752,578 |
| Street & Highway | 444 | 276,447 | 7,251 |
| Public Authorities | 445 | 796,619 | 21,139 |
| Interdepartmental | 448 | - | N/A |
| TOTAL TEXAS FIXED FUEL FACTOR RELATED REVENUES | | \$ 47,492,075 | 1,274,312 |

| | <u>ACCOUNT</u> | <u>OVER/(UNDER) RECOVERY</u> | <u>INTEREST</u> | <u>TOTAL</u> |
|---|----------------|------------------------------------|-----------------------|-------------------------|
| <u>OVER/(UNDER) RECOVERY OF COSTS:</u> | | | | |
| | | Annual Interest Compound Rate (%): | 1.79% | |
| Beginning Cumulative Balance | 182 | \$ (129,870,591) | \$ (9,338,362) | \$ (139,208,953) |
| Entry This Month | 182 | (7,168,788) | (205,969) | (7,374,757) |
| Docket No. 26612 Surcharge | 182 | 5,384,613 | 243,062 | 5,627,675 |
| Ending Cumulative Balance | 182 | \$ (131,654,766) | \$ (9,301,269) | \$ (140,956,035) |

Comments:

- (1) The Texas retail fixed fuel factor is 3.6853 cents/kWh effective with March 2003 billing cycles.
- (2) Wholesale fuel clause rates are set by FERC, not applicable to Texas Retail. Only off-system sales to other utilities are addressed here, which reduces the total reconcilable and unreconcilable fuel and purchased power costs.

PUBLIC UTILITY COMMISSION
 STAFF CLERK
 2003 JUN 15 AM 10:45

ENTERGY GULF STATES, INC.
FUEL PURCHASE REPORT
FOR THE MONTH OF JUNE 2003

| SUPPLIER NAME: | FUEL TYPE | PURCHASE TYPE | Exp. Date (A) | PLANT NAME | MMBTU | COST | \$/MMBTU | TONS | TOTAL \$/TON | BTU/LB |
|--------------------------|------------------|----------------------|----------------------|-------------------|------------------|----------------------|-----------------|----------------|---------------------|----------------|
| Triton (Buckskin) | Coal | Firm | | Big Cajun No. 2 | 990,043 | \$ 1,146,339 | \$ 1.158 | 59,206 | \$ 19.362 | 8,361.0 |
| Macrol Oil | Igniter Fuel | Firm | | Big Cajun No. 2 | 30 | 160 | 5.333 | N/A | N/A | N/A |
| Kerr-McGee | Coal | Firm | | Nelson 6 | 2,461,090 | 3,086,704 | 1.254 | 139,549 | 22.119 | 8,818.0 |
| Sitton Oil & Marine | Igniter Fuel | Firm | | Nelson 6 | 39,580 | 221,035 | 5.585 | N/A | N/A | N/A |
| Prior Period Adjustments | Coal | N/A | N/A | N/A | (20,486) | (181,181) | - | - | - | - |
| Prior Period Adjustments | Igniter Fuel | N/A | N/A | N/A | - | - | - | - | - | - |
| TOTAL COAL: | | | | | 3,470,257 | \$ 4,273,057 | \$ 1.231 | 198,755 | \$ 21.499 | 8,730.0 |
| | | | | | | | | | | |
| BGM | NG | SPOT | | Sabine | 139,000 | \$ 819,100 | \$ 5.893 | | | |
| BP | NG | SPOT | | Sabine | 1,240,000 | 7,634,731 | 6.157 | | | |
| Centerpoint | NG | SPOT | | Sabine | 300,000 | 1,827,234 | 6.091 | | | |
| Cinergy | NG | SPOT | | Sabine | 190,000 | 1,127,497 | 5.934 | | | |
| Copano | NG | SPOT | | Sabine | 150,000 | 912,117 | 6.081 | | | |
| Duke | NG | SPOT | | Sabine | 139,635 | 788,350 | 5.646 | | | |
| Duke Pipe | NG | SPOT | | Sabine | 600,000 | 3,648,468 | 6.081 | | | |
| Exxon | NG | SPOT | | Sabine | 24,000 | 153,509 | 6.396 | | | |
| HPL | NG | SPOT | | Sabine | 1,545,000 | 9,390,205 | 6.078 | | | |
| JC Energy | NG | SPOT | | Sabine | 300,000 | 1,824,234 | 6.081 | | | |
| Kinder | NG | SPOT | | Sabine | 40,000 | 250,156 | 6.254 | | | |
| Oneok EM&T | NG | SPOT | | Sabine | 430,000 | 2,639,986 | 6.140 | | | |
| Superior | NG | SPOT | | Sabine | 40,000 | 251,390 | 6.285 | | | |
| | Oil | SPOT | | Sabine | - | - | - | | | |
| Prior Period Adjustments | NG | N/A | | Sabine | 70,835 | 461,647 | - | | | |
| Prior Period Adjustments | Oil | N/A | | Sabine | - | - | - | | | |
| TOTAL PLANT: | | | | | 5,208,470 | \$ 31,728,624 | \$ 6.092 | | | |
| | | | | | | | | | | |
| BGM | NG | SPOT | | Lewis Creek | 10,000 | \$ 59,021 | \$ 5.902 | | | |
| BP | NG | SPOT | | Lewis Creek | 376,800 | 2,249,385 | 5.970 | | | |
| Copano | NG | SPOT | | Lewis Creek | 490,000 | 2,890,150 | 5.898 | | | |
| Duke | NG | SPOT | | Lewis Creek | 220,000 | 1,265,087 | 5.750 | | | |
| Kinder | NG | SPOT | | Lewis Creek | 300,000 | 1,773,000 | 5.910 | | | |
| Net | NG | SPOT | | Lewis Creek | 359,700 | 2,091,790 | 5.815 | | | |
| Noble | NG | SPOT | | Lewis Creek | 150,000 | 888,315 | 5.922 | | | |
| Superior | NG | SPOT | | Lewis Creek | 25,000 | 147,628 | 5.905 | | | |
| | Oil | SPOT | | Lewis Creek | - | - | - | | | |
| Prior Period Adjustments | NG | N/A | | Lewis Creek | (24,610) | (148,375) | - | | | |
| Prior Period Adjustments | Oil | N/A | | Lewis Creek | - | - | - | | | |
| TOTAL PLANT: | | | | | 1,906,890 | \$ 11,216,001 | \$ 5.882 | | | |

ENTERGY GULF STATES, INC.
FUEL PURCHASE REPORT
FOR THE MONTH OF JUNE 2003

| SUPPLIER NAME: | FUEL TYPE | PURCHASE TYPE | Exp. Date (A) | PLANT NAME | MMBTU | COST | \$/MMBTU | TONS | TOTAL \$/TON | BTU/LB |
|------------------------------------|------------------|----------------------|----------------------|-------------------|-------------------|----------------------|-----------------|-------------|---------------------|---------------|
| Anadarko | NG | SPOT | | Nelson | 300,000 | \$ 1,851,426 | \$ 6.171 | | | |
| BGM | NG | SPOT | | Nelson | 190,000 | 1,143,712 | 6.020 | | | |
| BP | NG | SPOT | | Nelson | 175,000 | 1,060,683 | 6.061 | | | |
| Cinergy | NG | SPOT | | Nelson | 95,000 | 588,415 | 6.194 | | | |
| Duke | NG | SPOT | | Nelson | 370,000 | 2,270,905 | 6.138 | | | |
| Enbridge | NG | SPOT | | Nelson | 10,000 | 57,457 | 5.746 | | | |
| Noble | NG | SPOT | | Nelson | 330,000 | 2,032,855 | 6.160 | | | |
| Superior | NG | SPOT | | Nelson | 536,000 | 3,257,007 | 6.077 | | | |
| WGR | NG | SPOT | | Nelson | 55,000 | 337,649 | 6.139 | | | |
| | Oil | SPOT | | Nelson | - | - | - | | | |
| Prior Period Adjustments | NG | N/A | | Nelson | (34,310) | (221,912) | - | | | |
| Prior Period Adjustments | Oil | N/A | | Nelson | - | - | - | | | |
| TOTAL PLANT: | | | | | 2,026,690 | \$ 12,378,197 | \$ 6.108 | | | |
| AEP | NG | SPOT | | Willow Glen | 20,000 | \$ 128,539 | \$ 6.427 | | | |
| Anadarko | NG | SPOT | | Willow Glen | 6,667 | 44,471 | 6.670 | | | |
| BGM | NG | SPOT | | Willow Glen | 355,000 | 2,197,719 | 6.191 | | | |
| Calcasieu | NG | SPOT | | Willow Glen | 100,000 | 578,723 | 5.787 | | | |
| Centerpoint | NG | SPOT | | Willow Glen | 13,667 | 88,111 | 6.447 | | | |
| Coral | NG | SPOT | | Willow Glen | 755,000 | 4,697,371 | 6.222 | | | |
| WGR | NG | SPOT | | Willow Glen | 16,667 | 111,660 | 6.699 | | | |
| | Oil | SPOT | | Willow Glen | 591,850 | 1,400,337 | 2.366 | | | |
| Prior Period Adjustments | NG | N/A | | Willow Glen | (155,800) | (930,476) | - | | | |
| Prior Period Adjustments | Oil | N/A | | Willow Glen | - | - | - | | | |
| TOTAL PLANT: | | | | | 1,703,051 | \$ 8,316,455 | \$ 4.883 | | | |
| | NG | SPOT | | La. Station | | | \$ - | | | |
| | Oil | SPOT | | La. Station | - | - | - | | | |
| Prior Period Adjustments | NG | N/A | | La. Station | - | - | - | | | |
| Prior Period Adjustments | Oil | N/A | | La. Station | - | - | - | | | |
| TOTAL PLANT: | | | | | - | \$ - | \$ - | | | |
| TOTAL NATURAL GAS & OIL | | | | | 10,845,101 | \$ 63,639,277 | \$ 5.868 | | | |

Comments: (A) The expiration date of the "firm" gas and coal contracts are shown only if they are within twenty-four (24) months of the reporting month.

ENTERGY GULF STATES, INC.
FUEL EFFICIENCY REPORT
FOR THE MONTH OF JUNE 2003

Time Period: 744 Hours

| PLANT/SOURCE | | NDC MW | MWH | MMBTU | Cost | % CF | HR | \$/MMBTU | \$/MWH | % MIX |
|---|-----------------------------|------------------|---------------------|-----------------------|----------------------|---------------|-----------------|-----------------|-----------------|---------------|
| NUCLEAR: | River Bend 1 | 697.0 | 486,866 | 5,244,985 | \$ 2,322,903 | 93.89% | 10.773 | \$ 0.443 | \$ 4.77 | 14.84% |
| | Prior Period Adjustments | - | - | - | - | - | - | - | - | 0.00% |
| | TOTAL NUCLEAR | 697.0 | 486,866 | 5,244,985 | \$ 2,322,903 | 93.89% | 10.773 | \$ 0.443 | \$ 4.77 | 14.84% |
| COAL/OIL: | Nelson 6 | 385.0 | 193,034 | 2,068,951 | \$ 2,335,752 | 67.39% | 10.718 | \$ 1.129 | \$ 12.10 | 5.88% |
| | Big Cajun No. 2 Unit 3 | 227.0 | 101,619 | 186,841 | 216,580 | 60.17% | 1.839 | 1.159 | 2.13 | 3.10% |
| | Prior Period Adjustments | - | - | - | - | - | - | - | - | 0.00% |
| | TOTAL COAL/OIL | 612.0 | 294,653 | 2,255,792 | \$ 2,552,332 | 64.71% | 7.656 | \$ 1.131 | \$ 8.66 | 8.98% |
| GAS/OIL: | Lewis Creek | 520.0 | 89,534 | 1,931,500 | \$ 11,364,376 | 23.14% | 21.573 | \$ 5.884 | \$ 126.93 | 2.73% |
| | Nelson | 646.0 | 168,729 | 2,061,000 | 12,600,109 | 35.11% | 12.215 | 6.114 | 74.68 | 5.14% |
| | Sabine | 1,890.0 | 442,423 | 4,882,751 | 29,877,510 | 31.46% | 11.036 | 6.119 | 67.53 | 13.49% |
| | Willow Glen | 2,045.0 | 110,866 | 1,479,633 | 8,939,120 | 7.29% | 13.346 | 6.041 | 80.63 | 3.38% |
| | Louisiana Station | 140.0 | 79,942 | - | - | 76.75% | - | - | - | 2.44% |
| | Prior Period Adjustments | - | - | (131,834) | (966,719) | - | - | - | - | 0.00% |
| | TOTAL GAS/OIL | 5,241.0 | 891,494 | 10,223,050 | \$ 61,814,396 | 22.86% | 11.467 | \$ 6.047 | \$ 69.34 | 27.17% |
| | TOTAL NET GENERATION | 6,550.0 | 1,673,013 | 17,723,827 | \$ 66,689,631 | 34.33% | 10.594 | \$ 3.763 | \$ 39.86 | 50.99% |
| PURCHASES: | Firm Cogen: (1) | - | - | N/A | \$ - | N/A | N/A | N/A | \$ - | 0.00% |
| | Non-Firm Cogen | - | 555,843 | N/A | 25,628,979 | N/A | N/A | N/A | 46.11 | 16.94% |
| | Prior Period Adjustments | - | - | N/A | - | N/A | N/A | N/A | - | 0.00% |
| | TOTAL COGEN | | 555,843 | | \$ 25,628,979 | | | | \$ 46.11 | 16.94% |
| | Other Firm | - | - | N/A | \$ - | N/A | N/A | N/A | \$ - | 0.00% |
| | Other Non-Firm (2) | - | 1,051,937 | N/A | 43,292,730 | N/A | N/A | N/A | 41.16 | 32.06% |
| | Prior Period Adjustments | - | - | N/A | - | N/A | N/A | N/A | - | 0.00% |
| | TOTAL OTHER | | 1,051,937 | | \$ 43,292,730 | | | | \$ 41.16 | 32.06% |
| | TOTAL PURCHASES | | 1,607,780 | | \$ 68,921,709 | | | | \$ 42.87 | 49.01% |
| | Net Interchange | - | - | N/A | \$ - | N/A | N/A | N/A | \$ - | 0.00% |
| Net Transmission (Wheeling) | - | - | N/A | - | N/A | N/A | N/A | - | 0.00% | |
| SYSTEM TOTAL AT THE SOURCE | | 3,280,793 | | \$ 135,611,340 | | | | \$ 41.33 | 100.00% | |
| DISPOSITION OF ENERGY: | | | | | | | | | | |
| Sales to Ultimate Consumer | | 3,000,184 | | | | | | | | 91.45% |
| Sales for Resale | | 196,019 | | | | | | | | 5.97% |
| Energy Furnished Without Charge | | - | | | | | | | | 0.00% |
| Energy Used by Utility | | - | | | | | | | | 0.00% |
| Electric Dept. Only | | 3,444 | | | | | | | | 0.10% |
| TOTAL @ THE METER | | 3,199,647 | | | | | | | | 97.52% |
| Total Energy Losses | | 81,146 | | | | | | | | 2.48% |
| Percent Losses | | 2.4734% | | | | | | | | |
| FUEL OIL: (Included in the above generation) | | | | | | | | | | |
| Big Cajun No. 2 Unit 3 | 227.0 | 363 | 667 | \$ 3,985 | N/A | 1.837 | \$ 5.975 | \$ 10.98 | 0.01% | |
| Nelson 6 | 385.0 | 484 | 5,191 | 30,198 | N/A | 10.725 | 5.817 | 62.39 | 0.02% | |
| Nelson G & O | 646.0 | - | - | - | N/A | - | - | - | 0.00% | |
| Sabine | 1,890.0 | 1 | 10 | 58 | N/A | 10.000 | 5.800 | 58.00 | 0.00% | |
| Willow Glen | 2,034.0 | 20,849 | 212,632 | 1,092,526 | N/A | 10.199 | 5.138 | 52.40 | 0.64% | |
| Prior Period Adjustments | - | - | - | - | N/A | - | - | - | 0.00% | |
| TOTAL OIL | 21,697 | 218,500 | \$ 1,126,767 | | | 10.071 | \$ 5.157 | \$ 51.93 | 0.66% | |

Utilities Notes:

(1) The expiration dates of the "firm" purchased power contracts are shown below if they are within twenty-four (24) months of the reporting month.

(2) Other Non-Firm Purchases are net of off-system sales: (15,767) mWh

\$ 1,044,966