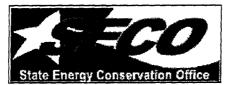


Control Number: 27054



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State Energy Conservation Office Health and Safety Code 388.005 Reporting Information

27054

(as required by Health and Safety Code 388.005(e))

Please respond by July 1, 2002

Contact Information	Denton County Levee	
Political Subdivision:	Improvement District No. 1	_
County:	Denton and Dallas	· -
Contact:	Julianne B. Kugle	_
Address:	1001 Fannin, Suite 800	_
City:	Houston	
∠lp: _	77002	
Phone:	(713) 651-0111	-
Fax:	(713) 651-0220	
e-mail address:	jkugle@coatsrose.com	•
established for a contract for	88.005(b): Each political subdivision shall implement a	all energy efficiency measures that meet the standards b), Local Government Code, in order to reduce electricity
1. This political subd Safety Code 388.0 Yes, Go to Number	005(b). N/A for Ouestions 1 through 8	ervation measures as referenced in Health and (see Attachment "1")
	ivision plans on implementing all cost effective Code 388.005(b) by:(date	
	38.005(c): Each political subdivision shall establish a g ch year for five years, beginning January 1, 2002.	roal to reduce the electric consumption by the political
This political subdi Yes, Go to Number No, Go to Number 4		n Health and Safety Code 388.005(c).
·-	ivision will establish the goal as referenced in Hidate).	ealth and Safety Code 388.005(c) by:

Jusification (plea		-as-amount mad an oddy mipio	mented all available measures	2.
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reasons for not n	neeting that goal. This v	will help us better evalua	ate your progress (pleas	e be brief and begin wi
the date of your r	note):	•	• • • • • • • • • • • • • • • • • • • •	•
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and Safety Code 38	8.005(e): A political subdivis	sion annually shall report to the	ne State Energy Conservation	Office, on forms provided b
		sion annually shall report to the difference of	ne State Energy Conservation	Office, on forms provided b
				Office, on forms provided b
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ffice, regarding the pol	litical subdivision's efforts and	Percent Difference	Gross facility square	Precent change in
ffice, regarding the pol	litical subdivision's efforts and	d progress under this section		Precent change in sqaure footage
ffice, regarding the pol	litical subdivision's efforts and	Percent Difference	Gross facility square	Precent change in
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Year (baseline) 2001	Annual Usage (kWh)	Percent Difference from baseline	Gross facility square footage	Precent change in sqaure footage from previous year
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ATTACHMENT "1"

DENTON COUNTY LEVEE IMPROVEMENT DISTRICT NO. 1 OF DENTON AND DALLAS COUNTIES, TEXAS

October 29, 2002

Mr. Glenn Jennings, Program Administrator State Energy Conservation Office Comptroller of Public Accounts 111 E. 17 Street Austin, Texas 78701

Re: Annual Report Under Senate Bill 5, 77th Texas Legislature ("SB 5")

Dear Mr. Jennings:

The Board of Directors of Denton County Levee Improvement District No. 1 ("District") has recently become aware of the electricity conservation requirements set forth in the captioned SB 5. We would like to make the State Energy Conservation Office ("SECO") aware of the District's position in regard to the requirements of SB 5.

We understand and support the goal of energy conservation. However, the nature of a levee improvement district makes it very difficult, if not impossible, to achieve the energy conservation goals set forth in SB 5.

The District, as is the case with all levee improvement districts, was created primarily to provide for the proper drainage and other improvements for the land within the District's boundaries. To achieve its purposes, the District has financed and constructed facilities that consume large amounts of electricity. All of the District's electricity is consumed by the District's facilities mentioned above.

At the time the facilities were constructed, they were designed to industry standards, which included energy-efficient equipment considered cost-effective at the time. Likewise, as the facilities were expanded or renovated over the years, energy-efficient equipment was used if it was deemed to be cost-effective. However, any modification of these large and often complex facilities is very expensive, and modifying them only for the purposes of adding energy conservation systems would be cost-prohibitive.

The amount of electricity that the District consumes in a particular year is determined much more by the number of utility connections (i.e., residential, commercial, and other buildings and structures) served by the District than by the use or non-use of energy conservation measures. The more utility connections that are added to the District, the harder the facilities will operate and the more electricity the District will consume. In addition, as utility connections are added, the District must construct additional facilities in order to serve its customers, thereby increasing the amount of electricity used.

For your information, a factor that could affect any future reports that the District and other political subdivisions submit to SECO will be the ease or difficulty of obtaining electricity consumption data from Retail Electric Providers. So far in 2002, the District's new REP has not been submitting billing information consistently, and the bills we have received have not necessarily been accurate. Any electricity consumption data submitted to SECO in the 2002 SB 5 compliance might not be accurate, thus affecting SECO's ability to assess the effectiveness of energy conservation measures instituted by various political subdivisions.

If you have any questions about these matters, please contact Julianne B. Kugle with Coats, Rose, Yale, Ryman & Lee, P. C., the District's Attorney, at (713) 653-7318.

Very truly yours,

Ben Carruthers

President, Board of Directors

cc: Mr. Phil Deaton Carter & Burgess, Inc.

C ,

Ms. Julianne B. Kugle Coats, Rose, Yale, Ryman & Lee, P. C.

Mr. Bob Wooten H-GAC Energy Purchasing Corporation

Texas Public Utility Commission