

Control Number: 26743



Item Number: 3

Addendum StartPage: 0

SEGREST & SEGREST, P.C.

ATTORNEYS AT LAW 28015 W. Hwy 84 McGregor, Texas 76657

RECEIVED

Philip R. Segrest

02 OCT 29 AM ID: 38 Claude Segrest Fax# (254) 848-2700 PUBLIC UTILITY COLLING (1904-1993)

October 28, 2002

VIA FEDERAL EXPRESS

Filing Clerk Public Utility Commission of Texas 1701 N. Congress Avenue, Room G-113 P.O. Box 13326 Austin, Texas 78711-3326

> Tariff Control No. 26743; Brazos Electric Power Cooperative, Inc. Wholesale RE: Transmission Service Tariff Filing in Compliance with Docket No. 25960

TO THE FILING CLERK:

Enclosed for filing, pursuant to the Commission's order in PUC Docket No. 25960, Application of Brazos Electric Power Cooperative, Inc. to Change Rates for Wholesale Transmission Service is the original and five (5) copies of (i) this letter, (ii) Brazos Electric's Wholesale Transmission Service (Rate WTS) tariff (Revision No. 3), effective October 24, 2002, and (iii) a redline version of (ii), showing the changes from previously-approved Revision No. 2 of Rate WTS.

If you will, please place your "RECEIVED" mark upon the extra-included copy of this letter and the filing and return them to our office in the enclosed self addressed stamped envelope. Thank you for your courtesies.

Yours truly,

Philip R. Segrest

PRS/cn encl

cc:

All parties to Docket No. 25960

Clifton Karnei Khaki Bordovsky Phil Holder **David Carpenter**

Tariff for Electric Service Brazos Electric Power Cooperative, Inc.

WHOLESALE TRANSMISSION SERVICE (RATE WTS)

Applicable: Entire System

Section No.: 4

Revision No. 3

Sheet No.: 6

Effective Date: October 24, 2002

Page 1 of 3

WHOLESALE TRANSMISSION SERVICE (RATE WTS)

Availability

To Eligible Customers on a non-discriminatory basis for Wholesale Transmission Service through the Cooperative's transmission system in accordance with PUC Substantive Rules 25.191 - 25.203 ("Transmission Rules").

T, C

Applicability

Applicable only to wholesale transactions involving the wholesale purchase and sale of electric power and energy.

This tariff for Wholesale Transmission Service is applicable to Service using any transmission facilities owned by Brazos Electric.

Tic

Ancillary Services (Rate AS) and Wholesale Distribution Service (Rate WDS) are provided under separate tariffs.

1 T, C

Type of Service

Three phase, 60 hertz alternating current, and delivered onto or received from the Cooperative's transmission system at 60,000 volts or higher, and on transmission facilities which have been prepared and made available for this service.

Transmission Service Requirements

As a condition to obtaining Wholesale Transmission Service, the Transmission Customer shall execute an Interconnection Agreement with each Transmission Provider to which it is physically connected, in accordance with the Transmission Rules.

ITC

Conditions Precedent for Receiving Service

Subject to the terms and conditions hereof and of the Transmission Rules, the Cooperative will provide wholesale Transmission Service to any Eligible Customer, provided that:

(A) the Eligible Customer has executed an Agreement for Transmission Service;

17,0

- (B) the Eligible Customer and the Cooperative, or a third party, have completed installation of all equipment specified under the Interconnection Agreement, consistent with National Electric Reliability Council (NERC) and ERCOT guidelines set forth in the Transmission Rules;
- (C) the Eligible Customer, if directly connected to the Cooperative's facilities, has an executed Interconnection Agreement for service under this tariff or, if necessary, requested in writing that the Cooperative file a proposed unexecuted agreement with the Commission;

1 T, C

(D) each wholesale load for which Wholesale Transmission Service is requested maintains a power factor of 95% or greater at each point of interconnection;

Brazos Electric Power Cooperative, Inc.

WHOLESALE TRANSMISSION SERVICE (RATE WTS)

Applicable: Entire System

Section No.: 4

Revision No. 3

Sheet No.: 6

Effective Date: October 24, 2002 Page 2 of 3

(E)	the Transmission Customer has constructed, maintains and operates the facilities on its side of each point of
	interconnection that are necessary to reliably interconnect and deliver power from a resource to the Cooperative's
	transmission system and from the Cooperative's transmission system to the Transmission Customer's loads;

(F) to the extent that the Transmission Service requires the addition of facilities or upgrades to the transmission system, such facilities or upgrades have been placed in service;

(G) the Transmission Customer has complied with all Transmission Rules.

Construction of New Facilities

Construction of transmission facilities needed to accommodate a request for Transmission Service shall be in accordance with the procedures set forth in the Transmission Rules. Upon receipt of a request for Transmission Service, ERCOT shall, if necessary, initiate a System Security Screening Study in accordance with the Transmission Rules. Based on the results of the System Security Screening Study, if additions or upgrades to the Transmission System are needed to supply the Transmission Service Customer's forecasted transmission requirements, the Cooperative will, upon the approval of the requesting Transmission Service Customer, initiate a facilities study, in accordance with the Transmission Rules An executed Facility Study Agreement with the Transmission Customer is required prior to the Cooperative performing a Facilities Study. In the event that existing facilities are inadequate to support the requested Transmission Service, the Transmission Customer may be required to provide a contribution in aid of construction, as provided in the Transmission Rules.

Load Shedding and Curtailment

Transmission Service hereunder shall be subject to, and the Cooperative and the Transmission Customer will comply with, the load shedding and curtailment procedures established under the Transmission Rules.

Pricing

Charges for Transmission Service hereunder shall be in accordance with the Transmission Rules. The Commission approved for the Cooperative, effective October 24, 2002, an access fee as follows:

Access fee (Postage Rate - \$/KW)

\$0.775218 per KW

Reliability Guidelines

To maintain reliability of the ERCOT transmission grid, the Cooperative shall operate its transmission system in accordance with ERCOT Protocols and Operating Guides, NERC guidelines, and any guidelines of the ISO that may apply to the Cooperative's system.

The Cooperative reserves the right, consistent with good utility practice and on a non-discriminatory basis, to interrupt Transmission Service without liability on the Cooperative's part for the purpose of making necessary adjustments to, changes in, or repairs to its lines, substations and other facilities, or where the continuance of Transmission Service would endanger persons or property. In the event of any adverse condition or

Bepc/tcos/2002/25960/26743/compliancetariff

1 T C

T, C

T, C

T,C

T

ملز

T, C

Brazos Electric Power Cooperative, Inc.

WHOLESALE TRANSMISSION SERVICE (RATE WTS)

Applicable: Entire System

Section No.: 4

Revision No. 3

Sheet No.: 6

Effective Date: October 24, 2002

Page 3 of 3

disturbance on the Cooperative's system or on any other system directly or indirectly interconnected with the Cooperative's system, the Cooperative, consistent with Good Utility Practice, also may interrupt Transmission Service on a non-discriminatory basis in order to limit the extent or damage of the adverse condition or disturbance, to prevent damage to generating or transmission facilities, or to expedite restoration of service.

The Cooperative will give the Transmission Customer as much advance notice as is practicable in the event of such interruption, and shall restore service with due diligence.

T, C

Payment

Any charges due to Brazos Electric under this rate schedule shall be billed in accordance with the Transmission Rules. Customer shall make payment to Cooperative in a manner consistent with the procedures and deadlines set forth in the Transmission Rules. Any late payments by customer or customer default shall be handled in accordance with the Transmission Rules.

T, C

Agreement

An agreement for Transmission Services containing terms and provisions consistent with the Transmission Rules is required prior to commencement of such service. Such agreement may require approval of the Rural Utilities Service.

Definitions

Capitalized terms shall have the meanings set forth in the Transmission Rules.

Amendment to Rules

In the event the Transmission Rules are amended or if a new rule is adopted governing the subject matter of this tariff, this tariff shall, nevertheless, remain effective until new tariff(s) filed pursuant to any such amendment(s) or such new rule are approved, unless the amendment(s) or new rule or an agreement of the parties provide otherwise.