



Control Number: 26280



Item Number: 757

Addendum StartPage: 0

ANNUAL REPORT FORM FOR AGGREGATORS

FOR REPORTING PERIOD OF July 1, 2011 to June 30, 2012

FOR AGGREGATOR REGISTRATION NO. 80070

FILED IN PROJECT NO. 26280, *Aggregator Annual Reports*

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Part A: General Information

Part A is applicable to all Aggregators operating in the State of Texas.

1. **Aggregator Names:** Provide the Aggregator's legal name under which it is registered with the Commission, as well as any other trade or commercial names under which the Aggregator provides services.

Aggregator's legal name under which it is registered with the Commission is Constellation Energy Projects & Services Group Advisors, LLC ("CEPS").

2. **Contact Person for this Annual Report:** Provide name, title, address, telephone number, facsimile transmission number, and e-mail address.

The contact person for this Annual Report is Joseph Donovan, Assistant General Counsel. 100 Constellation Way, Suite 600C, Baltimore, MD 21202. His telephone number is 410-470-3582, facsimile transmission number is 443-213-6388 and his email address is joseph.donovan@constellation.com

3. **Aggregator Classification.** Under which classifications is the Aggregator currently registered: *Class I, Class II.A, Class II.B, Class II.C, and/or Class II.D?*

CEPS is currently registered as Class I.

4. **Scope of Registration.** If a Class I, Class II.A, or Class II.D, did the Aggregator register pursuant to §25.111(f)(1), the *Standard Registration* allowing aggregation of customers of any size, or pursuant to §25.111(f)(2), the *Alternative Limited Registration* (limited to customers contracting for 250 kilowatts peak demand)?

CEPS is registered pursuant to §25.111(f)(1), the Standard Registration allowing aggregation of customers of any size, or pursuant to §25.111(f)(2).

5. **Activity with Customers.** Which of the following statements describe the Aggregator, the services it performs, and the customers it serves? (List all that are applicable: 5. a, 5. b, 5. c, 5. d, and/or 5. e). If more than one of these statements apply, explain how the Aggregator separates and distinguishes each activity from the other(s) to ensure compliance with § 25.111(d), which specifies different operational parameters for each class of aggregator.

- a. A person² that aggregates private³ customers.
- b. A person that aggregates municipalities and/or other political subdivisions.
- c. A political subdivision corporation⁴ that aggregates municipalities and/or other political subdivisions.

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- d. A municipality or other political subdivision that aggregates its citizens.
- e. An administrator of citizen aggregation.

(a) A person that aggregates private customers.

6. REP Affiliation. Identify any relationship(s) that the Aggregator has with REPs. [25.111(b), (f)(1)(K), and (k)]

CEPS is a wholly owned subsidiary of the retail electric provider Constellation NewEnergy, Inc. and affiliate to Constellation Energy Power Choice, Inc., Star Electricity, Inc. and ExTex Retail Services Company, LLC.

Registration Changes: Have there been any changes since the Aggregator's last Annual Report in the information registered with the Commission? If yes, provide the date and project number under which each change was filed with the Commission and briefly describe the change(s). In addition, list any pending proceedings pertaining to the Aggregator's registration.

Yes, since the last Annual Report CEPS filed an Amendment Application for Aggregators on March 19, 2012 in Project No. 40238. This Amendment reflected the Material Change of Constellation Energy Projects and Services Group Advisors, LLC's indirect ownership and was approved on April 3, 2012.

Part B: Technical and Customer Protection Information

Class I, II.A and II.D Aggregators must answer *only* Questions 1-10. Class II.B Aggregators must answer *only* Questions 11 – 15. Class II.C Aggregators must answer *only* Questions 16-20.

Class I, II.A and Class II.D Aggregators:

1. Aggregation Information. Complete the attached *Chart A—Aggregation Information*, concerning customer types, contracted REPs, and compensation sources for each aggregation performed by the Aggregator. [§§25.111(f)(1)(F) and (M)]

Please see Chart A.

2. Marketing Policies and Practices.

- a. Without supplying actual marketing materials, provide a summary explanation of the Aggregator's marketing policies and procedures utilized to obtain customer load. Include mention of how and when the Aggregator discloses its compensation sources in relation to executing contracts and, if compensation is rebated from the REP, whether and how that compensation is reflected on the customer's retail electric bill from the REP. [§25.111(b) and (i)(2) and 25.474]

CEPS negotiated no contracts on behalf of its clients during the period of July 1, 2011 through June 30, 2012.

- b. List any and all Internet addresses used by the Aggregator or its third party contractor or marketing agent to market or solicit or obtain aggregated load and/or to provide aggregation services. [§§25.111(b) and (i)(2) and 25.474]

CEPS did not market or solicit to obtain aggregated load and/or to provide aggregation services during the period of July 1, 2011 through June 30, 2012. However, the internet address for CEPS is www.constellation.com

- c. If the Aggregator contracted with or relied on a third party and/or marketing agent to obtain aggregated customer load or to otherwise provide aggregation services, list each person or company's name, contact person, physical address, telephone number, and date of contract. [§§25.1 11(b) and (i)(2) and 25.474]

CEPS has not contracted with or relied on a third party and/or marketing agent to obtain aggregated customer load or to otherwise provide aggregation services.

3. **Licensure Status.** Has the Aggregator had any registration/license/permit suspended or revoked in any state or by a federal authority? If yes, provide the (a) action type, (b) docket/citation number, (c) court/agency, and (d) final disposition. [§25.1 1 1(j)(6)] .

CEPS has not had any registration/license/permit suspended or revoked in any state or by federal authority.

4. **Complaint History.** Provide a summary of complaints filed since the last report against the Aggregator or against any affiliates of the Aggregator that provide utility-related services⁵ with any state or federal regulatory agency in states other than Texas, including (a) Aggregator or affiliate name, (b) regulatory agency, (c) total number of complaints, and (d) complaint types (e.g., customer service, unauthorized change of utility, unauthorized charge). [§§25.1 11(f)(1)(Q) and (i)(2)]

Please see Exhibit A.

5. **Legal Disclosures.** Since the last report, has the Aggregator or its principals, officers or directors been (1) convicted or found liable for fraud, theft, larceny, deceit, or violations of any customer protection or deceptive trade laws in any state, (2) convicted for violation of any state or federal criminal laws, (3) found liable for violation of any state or federal civil laws, or (4) penalized by any attorney general, state or federal regulatory agency? If yes, provide the (a) violation type, (b) docket/citation number, (c) court/agency, and (d) final disposition including penalty assessed. [§§25.1 1 1(f)(1)(O) and (j)(7)]

Since the last report this Aggregator, its principals, officers or directors have not, (1) been convicted or found liable for fraud, theft, larceny, deceit, or violations of any customer protection or deceptive trade laws in any state, (2) convicted for violation of any state or federal criminal laws, (3) found liable for violation of any state or federal civil laws, or (4) penalized by any attorney general, state or federal regulatory agency.

6. **Other Registrations.** For Aggregators whose legal structure requires registration with the Texas Comptroller of Public Accounts or with the Texas Office of the Secretary of State (SOS): List and explain any instances where the Aggregator was "not in good standing" with the Comptroller's office or any instances where the Aggregator failed to maintain "active status" with the SOS. Include explanation of any corrective action taken. [§25.1 1 1(f)(1)(G)-(H)]

Constellation files a combined Texas Franchise Tax Report for all of its Texas affiliates, but received notice from the Texas Comptroller of Public Accounts that the filing Form 05-165 had an incorrect taxpayer number for CEPS. Constellation filed an amended Form 05-165 on August 28, 2012, which included the correct CEPS taxpayer number. Currently, the Texas Comptroller of Public Accounts is processing the revised submission. CEPS will file a supplement to this report once this update is processed and they again show to be in good standing.

7. **Landlord-Tenant Arrangements.** Have any aggregations during the reporting period involved agreements between the Aggregator and property owners/managers for energy

services to their tenants? If yes, explain the relationship and state how the tenant's independent choice of electricity provider is preserved by the arrangement. Include all supporting documentation.

CEPS has had no aggregations during reporting period involving agreements between the Aggregator and property owners/managers for energy services to their tenants.

8. **Billing Agent.** Does the Aggregator function as a billing agent for any REP (that is, does the Aggregator process the REP's billings for energy services to its retail customers)? If yes, list the REPs for which the Aggregator serves as a billing agent.

CEPS does not function as a billing agent for any REP and does not process the REP's billings for energy services to its retail customers.

9. **Locations Served.** List each zip code and census tract in which at least one customer is served by a REP via a contract that was negotiated by the Aggregator.

CEPS performed no electric supply contract negotiations during the period July 1, 2011 through June 30, 2012.

10. **Estimated Savings.** Provide an estimate of the total annual savings achieved by the Aggregator for retail electric customers in relation to (1) the Price to Beat and (2) the amounts paid in 2001. Explain the assumptions and methods used in the calculation.⁶

CEPS performed no electric supply contract negotiations during the period July 1, 2011 through June 30, 2012.

Class II.B (Political Subdivision Corporation) Aggregators:

11. **Membership List.** List the municipalities and/or other political subdivisions currently represented by the political subdivision corporation.

This Aggregator is registered as Class I so this question does not apply.

12. **List of REPs.** List each REP with which the political subdivision corporation has contracted to provide energy services for the public facilities of two or more of its members.

This Aggregator is registered as Class I so this question does not apply.

13. **Locations Served:** List the zip codes and census tracts included in the boundaries of the member political subdivisions that are served with electricity by function of the Aggregator.

This Aggregator is registered as Class I so this question does not apply.

14. **Estimated Savings.** Provide an estimate of the total annual savings achieved by the Aggregator for its member political subdivisions in relation to (1) the Price to Beat and (2) the amounts paid in 2001. Explain the assumptions and methods used in the calculation.⁷

This Aggregator is registered as Class I so this question does not apply.

⁵ P.U.C. SUBST. R. 25.111(f)(Q)(i) characterizes "utility-related services" as those services "such as telecommunications, electric, gas, water, or cable service."

⁶ Due to the complex structure of many electric rates, a comparison of savings achieved by one rate over another usually involves computing a customer's bill under each rate structure, assuming a single load/usage pattern. Therefore, the instructions for this reporting requirement are as follows: At issue are the total charges (including, for example, transmission and distribution charges, non-bypassable charges, and aggregator fees) for which the electric customer will be held responsible. For each of the aggregation contracts executed by the Aggregators in the reporting year, select the most relevant 12-month historical usage data available (the one used in preparation of the aggregation contract is likely suitable). Calculate the total annual dollar amounts that would be due under (a) the terms of the aggregation contract, (b) the PTB, and (c) 2001 rates. Across all of the aggregation contracts executed in the reporting year, sum the totals calculated for each under (a), (b), and (c) above. Using these totals, calculate (1) the percent savings in relation to PTB as $[(b)-(a)] \times 100 \div (b)$, and (2) the percent savings in

[NOTE: Class II.D Aggregators do not need to report the Question B-1 0 information for the citizen aggregation programs they administer; rather, in the course of such administration, they may assist the associated Class II.C Aggregator(s) in reporting the information.]

- 15. Taking Title.** Does the Class II.B Aggregator take title to electricity? If yes, list the business names under which the Aggregator resold electricity,

This Aggregator is registered as Class I so this question does not apply.

Class II.C Aggregators (Political Subdivisions Conducting Citizen Aggregation):

- 16. Participation Level.** How many residents were participating in the Aggregator's citizen aggregation program as of the end of the reporting period (last June 30)?

This Aggregator is registered as Class I so this question does not apply.

- 17. Subcontracting the Administration.** Has the Aggregator contracted with a third party or another aggregator for the administration of its aggregation of electricity and energy services purchased for its requesting citizens, pursuant to Local Government Code § 304.002(b)? If yes, provide the third party administrator's name, address, telephone number and, if also an aggregator, its Commission registration number. [§§25.111(d)(4)(B)(C) and (e)(8); LGC §304.002]

This Aggregator is registered as Class I so this question does not apply.

- 19. Verification of Customer Request.** Has the Aggregator obtained and maintained on file verifiable documentation that the citizens who participated in the aggregation expressly, knowingly, and voluntarily elected to participate in the Aggregator's citizen aggregation program? If yes, provide a copy of the consent form used for signature, script used for audio verification, or any other verification documentation. [§§25.111 (d)(4)(D) & (e)(8)].

This Aggregator is registered as Class I so this question does not apply.

- 20. Locations Served:** List each zip code and census tract in which at least one resident participates in the Aggregator's citizen aggregation program.

This Aggregator is registered as Class I so this question does not apply.

- 21. Estimated Savings.** Provide an estimate of the total annual savings achieved by the Aggregator for residential customers that participate in the Aggregator's citizen aggregation program in relation to (1) the Price to Beat and (2) the amounts paid in 2001. Explain the assumptions and methods used in the calculation.⁸

This Aggregator is registered as Class I so this question does not apply.

Part C: Financial Information

Part C is applicable only to Class 1, Class II.A and Class II.D Aggregators. Aggregators that are not registered under one or more of these Classes do not need to complete *Part C*, and should proceed to the Affidavit.

Questions in *Part C* refer to the most recent July-to-June reporting period, as well as to any subsequent time for which information relating to these questions is reasonably known and available to the Aggregator. The Commission anticipates that the supporting documentation for the Aggregator's responses to Questions Nos. 4.a.I and 5.b are proprietary in nature.

Questions Applicable to All Class I, II.A and II.D Aggregators:

1. **Financial Integrity.** Has the Aggregator sought bankruptcy protection, become insolvent, or otherwise has been unable to meet its financial obligations on a reasonable and timely basis? If yes, explain, including any corrective action. [§25.111(j)(5).]

CEPS has not sought bankruptcy protection, become insolvent, or has otherwise been unable to meet its financial obligations on a reasonable and timely basis.

2. **Customer Prepayments.** Has the Aggregator taken any deposits or other advance payments from electricity customers? If yes, provide the following:

- a. A descriptive list of the kinds of services for which the prepayments were taken by the Aggregator; and
- b. The project number of the proceeding in which the Aggregator obtained Commission approval to take prepayments (that is, the initial registration or any subsequent amendment; if none, explain).

CEPS has not taken any deposits or other advance payments from electricity customers.

3. **Ongoing Status.** To the best of its knowledge, is the Aggregator aware of anything else, or does it anticipate any potential events before the next report, including anything related to prepayments if applicable, which would be pertinent to its future financial integrity as an Aggregator operating in the State of Texas? If yes, explain.

CEPS is not aware of anything else, or anticipate any potential events before the next report, including anything related to prepayments if applicable, which would be pertinent to its future financial integrity as an Aggregator operating in the State of Texas.

^s *Id.* Follow the instructions for Questions B-10 and B-14 to the extent feasible, explaining any differences in methodology. If all residential customers in the citizen aggregation had a single rate before the citizen aggregation, and experienced the same change in rate due to the aggregation, then the percent change from the PTB and from 2001 could be calculated from the rates themselves without using annual historical usage patterns.

Questions Applicable Only to Aggregators Who Take Prepayments:

An Aggregator taking customer prepayments in Texas must respond to either Question 4, if it is registered pursuant the Standard Registration, or Question 5, if it is registered pursuant to the Alternative Limited Registration. The term "customer prepayments" is used here to include both the "customer deposits" and "other advance payments" specified in § 25.111.

4. **Standard Registrants.** Is the Aggregator taking customer prepayments pursuant to §25.111(g)(1), Standard Financial Qualifications? If yes, answer the following questions:

CEPS does not take prepayments pursuant to §25.111(g)(1), Standard Financial Qualifications.

- a. **Financial Qualifications.** Depending on the financial method that the Aggregator uses to meet its Standard Financial Qualifications, respond to either alternative, I or II, below: [§25.111(g)(1)(A)-(D)]

- I. Financial Evidence.** Provide a detailed description of the financial evidence used. [§25.111(g)(1)(A)]

In addition, provide the highest amount of customer prepayments received in any month, as well as the December amount if different. Also, provide independent, third party verification of the amount of cash resources available during those months.

If during any month, the Aggregator *either* failed to maintain an excess of cash resources over customer prepayments, *or* the Aggregator ever reduced the level of financial resource support for its prepayments, provide these customer prepayments and cash resources for every month.

- II. Investment Grade Credit.** Provide independent, third-party verification of that credit rating. [§25.111(g)(1)(D).]

If the amount of financial resources subject to the investment grade rating is limited, the Aggregator must provide the highest amount of customer prepayments received in any months, as well as the December amount if different. If during any month, the Aggregator failed to maintain a financial resource limitation exceeding customer prepayments, provide the data for every month.

- b. **Financial Records.** Does the Aggregator maintain detailed financial records of its customer prepayments on an ongoing basis? (These customer records may be inspected by the Commission on request.) If not, explain this deficiency. [§25.111(i)(7)(A).]
- c. **Ninety-Day Affidavit.** Has the Aggregator filed the sworn affidavit, demonstrating compliance with its financial requirements, which is required within 90 days of receiving the first payment for aggregation services? If yes, provide a copy of the affidavit that identifies the date it was filed. If no, explain. [§25.111(i)(7)(B).]

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- d. **External Notice.** Has the Aggregator relied on an external party, either directly or indirectly, for the financial resources needed to meet its standard financial qualification? If yes, provide evidence that a copy of the Aggregator Rule has been provided to such party, pursuant to §25.111 (g)(1)(E). If no notification had been provided, explain.
 - e. **Changing Evidence.** Since the last report, has the Aggregator changed the kind of evidence used to meet its financial qualification? If yes, provide the project number(s) for the amendment proceeding(s) that made this change in the Aggregator's registration. If the financial evidence has changed without an amendment process, explain.
5. **Limited Registrants.** Is the Aggregator taking prepayments under the authority of §25.111 (g)(2), the Alternative Financial Qualifications for Limited Registration (limiting business only to customers who contract for 250 kilowatts or more of peak demand electricity)? If yes, answer the following questions:

CEPS does not take prepayments under the authority of 25.111(g)(2), the Alternative Financial Qualifications for Limited Registration (limiting business only customers who contract for 250 kilowatts or more of peak demand electricity).

- a. **Notarized Affidavit.** Has the Aggregator obtained and maintained on file notarized affidavits from each customer stating that the Aggregator does not need to establish the cash and other financial resources otherwise needed to protect customer prepayments? If no, explain. (These affidavits may be inspected by the Commission on request.) [§25.111 (g)(2)(A).]
- b. **Customer Registry.** Provide a list of the Aggregator's customers, including their full names, addresses and telephone numbers. (These customers may be contacted by the Commission.)

AFFIDAVIT

STATE OF TEXAS §
COUNTY OF TRAVIS §

1. My name is Mark Huston. I am Chief Executive Officer [legal title] of the reporting Aggregator, Constellation Energy Projects & Services Group Advisors, LLC [Aggregator name].

2 I swear and affirm that (check one):

☒ I am an owner, partner, or officer of the registering party, which is registering as a Class I, Class II.A, and/or a Class II.D aggregator.

☐ I am an owner, partner, or officer of the registering party, which is registering as a Class II.B or Class II.C aggregator.

3. I swear and affirm that I have personal knowledge of the facts stated in this Aggregator Annual Report, that I am competent to testify to them, and that I have the authority to make this Report on behalf of the reporting Aggregator. I further swear or affirm that all of the statements and/or representations made in this Report are true, complete, and correct. I swear or affirm that the reporting Aggregator is not in material violation of any of the requirements of its registration. I swear or affirm that, if any material violation of the requirements of its registration occurred subsequent to the reporting period applicable to this Report, the reporting Aggregator has notified the Commission of same. I swear or affirm that the reporting Aggregator understands and will comply with all requirements of applicable law and rules.

4. I swear and affirm that the Aggregator is not in violation of any customer protection, disclosure requirements, marketing guidelines, and anti-discrimination laws or Commission rules.

5. I swear and affirm that any assertions of confidentiality regarding this response have been made with a good faith belief that an exception to public disclosure under Chapter 552 of the Texas Government Code applies to the information provided.

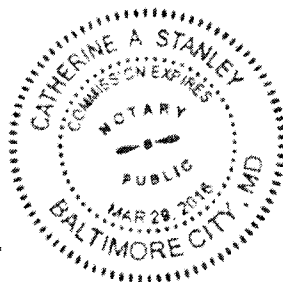
Mark Huston
Signature of Affiant/Responsible Party

Mark Huston
Typed or Printed Name

Constellation Energy Projects & Services Group
Name of Reporting Aggregator
Advisors, LLC

SWORN TO AND SUBSCRIBED TO BEFORE ME on the 25th day of
August 2012.

My Commission Expires:



Catherine Stanley
Notary Public in and for the
State of Maryland

CHART A—Aggregation Information

Response to Part B, Question No. 1

ANNUAL REPORT for AGGREGATORS

(Applicable only to Class I, II.A, and/or II.D Aggregators)

Legal Name Of Aggregator: Constellation Energy Projects & Services Group Advisors, LLC

Registration Number 80070 Aggregator Class(es) Class I

[illegible]

EXHIBIT A

Baltimore Gas and Electric Co. Maryland PSC Complaint Summary

For the Period July 1, 2011 to June 30, 2012

Total Number of Complaints: 5903

Complaint Types:

**BGEasy
Budget Billing
Choice
Collections
Collections - Limited Income
Conservation
Damage claims
Equipment left on job
G&E Billing /Service Disputes
G&E Connection Disputes
Gas Repairs
General Billing
High Bill
Leaks
Net Energy Metering
Other
Radio/TV/Telephone Interference
Smart Energy Savers Program
Speedpay
Street Lights
Sustained Outages
Switched Meters
Tree Trimming
Utility Work Request
Voltage
Work Quality**

PECO

Pennsylvania PUC Complaint Summary

For the Period July 1, 2011 to June 30, 2012

Total Number of Complaints: 9,863

Complaint Types:

- Complaint Sub Type
- Back Dated Billing
- Bill Explanation
- Billed Beyond Final
- Billing
- Budget Billing
- Claims
- Connect
- Cust Choice Elect-Comm
- Cust Choice Elect-Res
- Customer Equipment Problem
- Cut
- Delayed Bill
- Denial Service
- Deposit
- Disconnect
- Equipment Damage
- Equipment Placement
- Foreign Load
- Frequent Outages / Service Reliability
- Gas Odor
- High Bill
- Late Charge
- Medical Certification
- Meter
- Misapplied Payment
- Name Game
- New Service Install
- Notice Process
- Outages / Interruptions
- Payment Arrangements
- Pricing / Rates
- Rate Discrepancy
- Restoration Fee
- Return Check
- Safety Issues
- Theft of Service
- Transfer Debit - RES
- Tree Trimming
- Underground / Overhead Construction

ComEd

Illinois Commerce Commission Complaint Summary

For the Period July 1, 2011 to June 30, 2012

Total Number of Complaints: 4,331

Complaint Types:

Acct Sold to Coll. Agency	Mailing Address Problem
Activation date	Medical Certification
Additional Customer Equipment	Medical Letter
Advertising/marketing	Medical/Equipment
Assistance Programs	Meter
Authorized Agents	Misapplied payment
AVPOSID	Miscellaneous
Back dated billing	Mixed Meters
Bankruptcy	New Business - NB
Billing	New Service Delay
Busy Lines	New service install
Capacity Charges	Non-standard charges
Change Meter Order	Outage
Check by phone	Outages/Reliability
Claims	Payment
Collection Agency	Payment arrangement
Connect	Payment Arrangements/DPA
Connect Service	Payment Processing
Consumption on Inactive	Payment refund
Credit card payments	Personal property damage
Cust Choice Elect-Comm	Personnel issue
Cust Choice Elect-Res	Pole Cut
Cust Equip Problem	Pole Location
Cut	Pole Placement
Delay in Repair	Policy
Delay Reconnect-After Cut	Pricing/Rates
Delayed Bill	Rate Discrepancy
Demand/In Lieu of Demand	Rate/Rider discrepancy
Denial Service	Reconnection
Deposit	Refunds
Direct Debit - EFT	Restoration Fee
Disconnect	Return check
Due Dates	Revenue Protection
Duplicate bill request	Rider Discrepancy
E-bill payments	Safety Issues
Electronic Funds Transfer	Sales Tax
EMF	Service drop
Employee Complaint	Service Refused
Energy Efficiency Charge	Stopped Meter
Energy Supplier	Street Light/ODL Outage
Equipment damage	Summary billing
Equipment Placement	Tampering charges
Estimated Meter Reads	Theft of Service
Failed in error	Transfer charges
Financial assistance	Transfer Debit/Credit
Foreign Load	Transfer debit-Comm
Frequent Outages/Service Reliability	Transfer debit-Res
High Bill	Tree Trimming
Internet Billing	Underground/Overhead Construction
Landlord Tenant	Unmetered service
Landscaping Damages	Upgrade/revisions
Late Charge	Voltages / Surges
Life Support Equipment	Website
LIHEAP	
Lost Payment	