



Control Number: 26280



Item Number: 435

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ANNUAL REPORT FORM FOR

AGGREGATORS

FOR REPORTING PERIOD OF July 1, 2007 to June 30, 2008

FOR AGGREGATOR REGISTRATION NO. 80033

FILED IN PROJECT NO. 26280, Aggregator Annual Reports

Part A: General Information

Part A is applicable to all Aggregators operating in the State of Texas.

1. **Aggregator Names:** Provide the Aggregator's legal name under which it is registered with the Commission, as well as any other trade or commercial names under which the Aggregator provides services.

RESPONSE: The legal name is Texas Association of School Boards, Inc. ("TASB"). Other names under which TASB has provided service are TASB BuyBoard® and BuyBoard®. Service also provided through the TASB Energy Cooperative and called the TASB Energy Cooperative Aggregation Pool(s).

2. **Contact Person for this Annual Report:** Provide name, title, address, telephone number, facsimile transmission number, and e-mail address.

RESPONSE: Stephanie Kroger, Attorney
Andrews & Kurth L.L.P.
111 Congress Avenue, Ste. 1700
Austin, Texas 78711
Phone: (432) 684-8109
FAX: (432) 684-8150
Email: stephaniekroger@andrewskurth.com

3. **Aggregator Classification.** Under which classifications is the Aggregator currently registered: *Class I, Class II.A, Class II.B, Class II.C, and/or Class II.D?*

RESPONSE: Class II.A.

4. **Scope of Registration.** If a Class I, Class II.A, or Class II.B, did the Aggregator register pursuant to §25.111(f)(1), the *Standard Registration* allowing aggregation of customers of any size, or pursuant to §25.111(f)(2), the *Alternative Limited Registration* (limited to customers contracting for 250 kilowatts peak demand)?

RESPONSE: TASB registered pursuant to §25.111(f)(1), the Standard Registration.

5. **Activity with Customers.** Which of the following statements describe the Aggregator, the services it performs, and the customers it serves? (List all that are applicable: 5.a, 5.b, 5.c, 5.d, and/or 5.e). If more than one of these statements apply, explain how the Aggregator separates and distinguishes each activity from the other(s) to ensure compliance with § 25.111(d), which specifies different operational parameters for each class of aggregator.
- a. A person¹ that aggregates private² customers.
 - b. A person that aggregates municipalities and/or other political subdivisions.
 - c. A political subdivision corporation³ that aggregates municipalities and/or other political subdivisions.
 - d. A municipality or other political subdivision that aggregates its citizens.
 - e. An administrator of citizen aggregation.

RESPONSE: 5.b describes TASB's aggregation program.

6. **REP Affiliation.** Identify any relationship(s) that the Aggregator has with REPs. [25.111(b), (f)(1)(K), and (k)]

RESPONSE: TASB does not have any affiliate or agency relationship with any REP. TASB does have a contractual relationship with those REPs selected to serve its aggregation pools.

7. **Registration Changes:** Have there been any changes since the Aggregator's last Annual Report in the information registered with the Commission? If yes, provide the date and project number under which each change was filed with the Commission and briefly describe the change(s). In addition, list any pending proceedings pertaining to the Aggregator's registration.

RESPONSE: There have been no changes since TASB's last Annual Report filed with the Commission.

Part B: Technical and Customer Protection Information

Class I, II.A and II.D Aggregators must answer *only* Questions 1-10. Class II.B Aggregators must answer *only* Questions 11 – 15. Class II.C Aggregators must answer *only* Questions 16-20.

¹ The definition of "person" includes an Individual, Partnership, Corporation, or Mutual or Cooperative Association, but not a Political Subdivision Corporation, municipal corporation, electric cooperative, county, hospital district, or other political subdivision.

² In this question, "private" customers are any that are not a Political Subdivision Corporation, municipal corporation, county, hospital district, or other political subdivision.

³ A Political Subdivision Corporation is a specific arrangement among municipalities and/or other political subdivisions that is specified in LGC 304.001.

Class I, II.A and Class II.D Aggregators:

1. **Aggregation Information.** Complete the attached *Chart A—Aggregation Information*, concerning customer types, contracted REPs, and compensation sources for each aggregation performed by the Aggregator. [§§25.111(f)(1)(F) and (M)]
2. **Marketing Policies and Practices.**
 - a. Without supplying actual marketing materials, provide a summary explanation of the Aggregator's marketing policies and procedures utilized to obtain customer load. Include mention of how and when the Aggregator discloses its compensation sources in relation to executing contracts and, if compensation is rebated from the REP, whether and how that compensation is reflected on the customer's retail electric bill from the REP. [§25.111(b) and (i)(2) and 25.474]

RESPONSE: TASB is a non-profit corporation (originally founded in 1949 as an unincorporated association) that provides support and services to public school districts. TASB markets its electricity aggregation program to its members as one of many services available to TASB members and to other governmental entities eligible for membership in the TASB Energy Cooperative. School districts are not required to participate in TASB's aggregation program to be a member of TASB. TASB uses a combination of written marketing material, available in hard copy and through the internet, and in person meetings to explain and promote its aggregation program. TASB clearly discloses to potential participants that TASB will receive an aggregation fee paid by the REP. The aggregation fee is a defined monetary amount per kWh, capped at a specific dollar amount. In each case, the existence and the amount of the TASB aggregation fee is disclosed to potential aggregation participants and is stated in writing in an agreement between the participant and TASB and the TASB Energy Cooperative; and again in writing in the electricity supply agreement between the REP and participants of the aggregation program. The fee is also shown separately on the customer's bill received from the REP.

- b. List any and all Internet addresses used by the Aggregator or its third party contractor or marketing agent to market or solicit or obtain aggregated load and/or to provide aggregation services. [§§25.111(b) and (i)(2) and 25.474]

RESPONSE: During the reporting period, TASB provided information regarding its aggregation program on its website at www.tasb.org and at www.energy.tasb.org.

- c. If the Aggregator contracted with or relied on a third party and/or marketing agent to obtain aggregated customer load or to otherwise provide aggregation services, list each person or company's name, contact person, physical address, telephone number, and date of contract. [§§25.111(b) and (i)(2) and 25.474]

RESPONSE: During the reporting period, TASB used the services of Scott Norwood of Norwood Energy Consulting LLC as a consultant to assist TASB in administering its aggregation program; however, requests for customer load data and the aggregation

services provided are performed under TASB's name. Scott Norwood's address is PO Box 30197; Austin, Texas 78755 and his phone number is 512-343-9077.

3. **Licensure Status.** Has the Aggregator had any registration/license/permit suspended or revoked in any state or by a federal authority? If yes, provide the (a) action type, (b) docket/citation number, (c) court/agency, and (d) final disposition. [§25.111(j)(6)] .

RESPONSE: TASB has not had any registration, license or permit suspended or revoked by any state or federal authority.

4. **Complaint History.** Provide a summary of complaints filed since the last report against the Aggregator or against any affiliates of the Aggregator that provide utility-related services⁴ with any state or federal regulatory agency in states other than Texas, including (a) Aggregator or affiliate name, (b) regulatory agency, (c) total number of complaints, and (d) complaint types (e.g., customer service, unauthorized change of utility, unauthorized charge). [§§25.111(f)(1)(Q) and (i)(2)]

RESPONSE: There have been no complaints filed since TASB's last report.

5. **Legal Disclosures.** Since the last report, has the Aggregator or its principals, officers or directors been (1) convicted or found liable for fraud, theft, larceny, deceit, or violations of any customer protection or deceptive trade laws in any state, (2) convicted for violation of any state or federal criminal laws, (3) found liable for violation of any state or federal civil laws, or (4) penalized by any attorney general, state or federal regulatory agency? If yes, provide the (a) violation type, (b) docket/citation number, (c) court/agency, and (d) final disposition including penalty assessed. [§§25.111(f)(1)(O) and (j)(7)]

RESPONSE: TASB has not been convicted or found liable for any of the items listed in this question. To the best of TASB's knowledge, neither its executive director nor any of its officers or directors have been convicted or found liable for any of the items listed in this question.

6. **Other Registrations.** For Aggregators whose legal structure requires registration with the Texas Comptroller of Public Accounts or with the Texas Office of the Secretary of State (SOS): List and explain any instances where the Aggregator was "not in good standing" with the Comptroller's office or any instances where the Aggregator failed to maintain "active status" with the SOS. Include explanation of any corrective action taken. [§25.111(f)(1)(G)-(H)]

RESPONSE: No such instances exist.

⁴ P.U.C. SUBST. R. 25.111(f)(Q)(i) characterizes "utility-related services" as those services "such as telecommunications, electric, gas, water, or cable service."

7. **Landlord-Tenant Arrangements.** Have any aggregations during the reporting period involved agreements between the Aggregator and property owners/managers for energy services to their tenants? If yes, explain the relationship and state how the tenant's independent choice of electricity provider is preserved by the arrangement. Include all supporting documentation.

RESPONSE: None of TASB's aggregations involve landlord-tenant arrangements.

8. **Billing Agent.** Does the Aggregator function as a billing agent for any REP (that is, does the Aggregator process the REP's billings for energy services to its retail customers)? If yes, list the REPs for which the Aggregator serves as a billing agent.

RESPONSE: TASB does not serve as a billing agent for any REP.

9. **Locations Served.** List each zip code and census tract in which at least one customer is served by a REP via a contract that was negotiated by the Aggregator.

RESPONSE: Please see the attached spreadsheet showing the census tracts and zip codes for TASB pool participants during the reporting period.

10. **Estimated Savings.** Provide an estimate of the total annual savings achieved by the Aggregator for retail electric customers in relation to (1) the Price to Beat and (2) the amounts paid in 2001. Explain the assumptions and methods used in the calculation.⁵

[NOTE: Class II.D Aggregators do not need to report the Question B-10 information for the citizen aggregation programs they administer; rather, in the course of such administration, they may assist the associated Class II.C Aggregator(s) in reporting the information.]

RESPONSE: TASB estimates that its aggregation participants achieved savings of more than \$41.5 million (45.0%) when compared to the Price to Beat (PTB) during the reporting year (July 1, 2007 through June 30, 2008) of service under its electricity aggregation program. This estimate was derived by using the last PTB that was in effect and applying that PTB through the end of the reporting period. In addition, TASB

⁵ Due to the complex structure of many electric rates, a comparison of savings achieved by one rate over another usually involves computing a customer's bill under each rate structure, assuming a single load/usage pattern. Therefore, the instructions for this reporting requirement are as follows: At issue are the total charges (including, for example, transmission and distribution charges, non-bypassable charges, and aggregator fees) for which the electric customer will be held responsible. For each of the aggregation contracts executed by the Aggregators in the reporting year, select the most relevant 12-month historical usage data available (the one used in preparation of the aggregation contract is likely suitable). Calculate the total annual dollar amounts that would be due under (a) the terms of the aggregation contract, (b) the PTB, and (c) 2001 rates. Across all of the aggregation contracts executed in the reporting year, sum the totals calculated for each under (a), (b), and (c) above. Using these totals, calculate (1) the percent savings in relation to PTB as $[(b)-(a)] \div (b) \times 100$, and (2) the percent savings in relation to 2001 rates as $[(c)-(a)] \div (c) \times 100$. If a different methodology for estimating savings is necessitated by the Aggregator's data or business systems, the Aggregator's explanation should include the ways in which its calculations conform or deviate from this model and/or any assumptions necessary to calculate its estimated savings to retail electric customers.

estimates that its aggregation participants paid approximately \$9.7 million (23.7%) more than they would have paid for electric service under rates that existed in 2001. This difference is explainable largely by the significant increases in natural gas and other energy charges that have occurred in the ERCOT market since 2001. In addition, TASB derived these estimates based on historical usage profiles of each participant and the energy data for such accounts has not been updated to reflect load growth that has occurred since 2001. There were two TASB aggregation pools in service during the reporting period. The calculations of the estimated actual costs and savings account not only for the differences in applicable energy charges within each pool, but also for those contracts which were renewed at new prices during the reporting period.

An annualized, average PTB charge per kWh was developed by applying the filed PTB tariffs for each TDSP to average participant usage profiles for the entire reporting period. Total annual charges that would have been incurred under the appropriate PTB rate were calculated by multiplying the relevant average per kWh charge by the historical consumption of each TASB account. Finally, the estimated savings were calculated by subtracting the estimated actual energy charges with competitive rates from the total estimated PTB charges, excluding delivery charges. Regulated delivery charges were excluded from the savings calculation because, under TASB's contract, they are passed through directly from the TDSP on an as-billed basis and therefore have no impact on the level of estimated savings. Once annual savings were calculated for all participants, the average percentage savings were developed by dividing the total estimated savings under TASB's competitive rates during the reporting year by the total estimated PTB charges of TASB's participants during the reporting year.

A similar method was used to derive the comparison to regulated charges that existed during 2001. First, an average regulated charge per kWh for the appropriate retail suppliers was developed using 2001 monthly rate survey information published by the Public Utility Commission for commercial accounts and using average usage profiles of TASB aggregation participants. The 2001 rates were not updated for actual fuel prices during the reporting year, and therefore significantly understate what regulated rates would have been during this period. As before, the estimated difference from 2001 regulated charges was calculated by subtracting the total estimated charges during the reporting year at the TASB contract rates from the total charges that would have been made at 2001 rates (excluding delivery charges) for each participant's appropriate supplier. Percentages were again developed by dividing the estimated annual difference during the reporting year by the total estimated 2001 regulated charges for TASB's participants.

Class II.B (Political Subdivision Corporation) Aggregators:

10. **Membership List.** List the municipalities and/or other political subdivisions currently represented by the political subdivision corporation.

11. **List of REPs.** List each REP with which the political subdivision corporation has contracted to provide energy services for the public facilities of two or more of its members.
12. **Locations Served:** List the zip codes and census tracts included in the boundaries of the member political subdivisions that are served with electricity by function of the Aggregator.
13. **Estimated Savings.** Provide an estimate of the total annual savings achieved by the Aggregator for its member political subdivisions in relation to (1) the Price to Beat and (2) the amounts paid in 2001. Explain the assumptions and methods used in the calculation.⁶
14. **Taking Title.** Does the Class II.B Aggregator take title to electricity? If yes, list the business names under which the Aggregator resold electricity,

Class II.C Aggregators (Political Subdivisions Conducting Citizen Aggregation):

15. **Participation Level.** How many residents were participating in the Aggregator's citizen aggregation program as of the end of the reporting period (last June 30)?
16. **Subcontracting the Administration.** Has the Aggregator contracted with a third party or another aggregator for the administration of its aggregation of electricity and energy services purchased for its requesting citizens, pursuant to Local Government Code § 304.002(b)? If yes, provide the third party administrator's name, address, telephone number and, if also an aggregator, its Commission registration number. [§§25.111(d)(4)(B)(C) and (e)(8); LGC §304.002]
17. **Verification of Customer Request.** Has the Aggregator obtained and maintained on file verifiable documentation that the citizens who participated in the aggregation expressly, knowingly, and voluntarily elected to participate in the Aggregator's citizen aggregation program? If yes, provide a copy of the consent form used for signature, script used for audio verification, or any other verification documentation. [§§25.111(d)(4)(D) & (e)(8)].
18. **Locations Served:** List each zip code and census tract in which at least one resident participates in the Aggregator's citizen aggregation program.
19. **Estimated Savings.** Provide an estimate of the total annual savings achieved by the Aggregator for residential customers that participate in the Aggregator's citizen aggregation program in relation to (1) the Price to Beat and (2) the amounts paid in 2001. Explain the assumptions and methods used in the calculation.⁷

⁶ *Id.*

⁷ *Id.* Follow the instructions for Questions B-10 and B-14 to the extent feasible, explaining any differences in methodology. If all residential customers in the citizen aggregation had a single rate before the citizen aggregation, and experienced the same change in rate due to the aggregation, then the percent change from the PTB and from 2001 could be calculated from the rates themselves without using annual historical usage patterns.

Part C: Financial Information

Part C is applicable only to Class 1, Class II.A and Class II.D Aggregators. Aggregators that are not registered under one or more of these Classes do not need to complete *Part C*, and should proceed to the Affidavit.

Questions in *Part C* refer to the most recent July-to-June reporting period, as well as to any subsequent time for which information relating to these questions is reasonably known and available to the Aggregator. The Commission anticipates that the supporting documentation for the Aggregator's responses to Questions Nos. 4.a.I and 5.b are proprietary in nature.

Questions Applicable to All Class I, II.A and II.D Aggregators:

1. **Financial Integrity.** Has the Aggregator sought bankruptcy protection, become insolvent, or otherwise has been unable to meet its financial obligations on a reasonable and timely basis? If yes, explain, including any corrective action. [§25.111(j)(5).]

RESPONSE: TASB has not sought bankruptcy protection, become insolvent or otherwise been unable to meet its financial obligations.

2. **Customer Prepayments.** Has the Aggregator taken any deposits or other advance payments from electricity customers? If yes, provide the following:
 - a. A descriptive list of the kinds of services for which the prepayments were taken by the Aggregator; and
 - b. The project number of the proceeding in which the Aggregator obtained Commission approval to take prepayments (that is, the initial registration or any subsequent amendment; if none, explain).

RESPONSE: TASB has not taken any deposits or other advance payments from electricity customers.

3. **Ongoing Status.** To the best of its knowledge, is the Aggregator aware of anything else, or does it anticipate any potential events before the next report, including anything related to prepayments if applicable, which would be pertinent to its future financial integrity as an Aggregator operating in the State of Texas? If yes, explain.

RESPONSE: TASB is not aware of anything that would be pertinent to its financial integrity as an Aggregator.

Questions Applicable Only to Aggregators Who Take Prepayments:

An Aggregator taking customer prepayments in Texas must respond to either Question 4, if it is registered pursuant the Standard Registration, or Question 5, if it is registered pursuant to the Alternative Limited Registration. The term "customer prepayments" is used here to include both the "customer deposits" and "other advance payments" specified in § 25.111.

4. **Standard Registrants.** Is the Aggregator taking customer prepayments pursuant to §25.111(g)(1), Standard Financial Qualifications? If yes, answer the following questions:

a. **Financial Qualifications.** Depending on the financial method that the Aggregator uses to meet its Standard Financial Qualifications, respond to either alternative, I or II, below: [§25.111(g)(1)(A)-(D)]

I. Financial Evidence. Provide a detailed description of the financial evidence used. [§25.111(g)(1)(A)]

In addition, provide the highest amount of customer prepayments received in any month, as well as the December amount if different. Also, provide independent, third party verification of the amount of cash resources available during those months.

If during any month, the Aggregator *either* failed to maintain an excess of cash resources over customer prepayments, *or* the Aggregator ever reduced the level of financial resource support for its prepayments, provide these customer prepayments and cash resources for every month.

II. Investment Grade Credit. Provide independent, third-party verification of that credit rating. [§25.111(g)(1)(D).]

If the amount of financial resources subject to the investment grade rating is limited, the Aggregator must provide the highest amount of customer prepayments received in any months, as well as the December amount if different. If during any month, the Aggregator failed to maintain a financial resource limitation exceeding customer prepayments, provide the data for every month.

b. **Financial Records.** Does the Aggregator maintain detailed financial records of its customer prepayments on an ongoing basis? (These customer records may be inspected by the Commission on request.) If not, explain this deficiency. [§25.111(i)(7)(A).]

c. **Ninety-Day Affidavit.** Has the Aggregator filed the sworn affidavit, demonstrating compliance with its financial requirements, which is required within 90 days of receiving the first payment for aggregation services? If yes, provide a copy of the affidavit that identifies the date it was filed. If no, explain. [§25.111(i)(7)(B).]

Aggregator ANNUAL REPORT FOR REPORTING PERIOD OF July 2007 through June 2008
Pursuant to PUC Substantive Rule 25.111

- d. **External Notice.** Has the Aggregator relied on an external party, either directly or indirectly, for the financial resources needed to meet its standard financial qualification? If yes, provide evidence that a copy of the Aggregator Rule has been provided to such party, pursuant to §25.111(g)(1)(E). If no notification had been provided, explain.
 - e. **Changing Evidence.** Since the last report, has the Aggregator changed the kind of evidence used to meet its financial qualification? If yes, provide the project number(s) for the amendment proceeding(s) that made this change in the Aggregator's registration. If the financial evidence has changed without an amendment process, explain.
5. **Limited Registrants.** Is the Aggregator taking prepayments under the authority of §25.111(g)(2), the Alternative Financial Qualifications for Limited Registration (limiting business only to customers who contract for 250 kilowatts or more of peak demand electricity)? If yes, answer the following questions:
- a. **Notarized Affidavit.** Has the Aggregator obtained and maintained on file notarized affidavits from each customer stating that the Aggregator does not need to establish the cash and other financial resources otherwise needed to protect customer prepayments? If no, explain. (These affidavits may be inspected by the Commission on request.) [§25.111(g)(2)(A).]
 - b. **Customer Registry.** Provide a list of the Aggregator's customers, including their full names, addresses and telephone numbers. (These customers may be contacted by the Commission.)

AFFIDAVIT

STATE OF TEXAS §
COUNTY OF TRAVIS §

1. My name is James B. Crow. I am the Executive Director of the reporting Aggregator, Texas Association of School Boards, Inc..

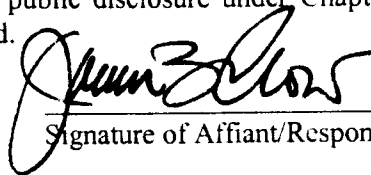
2 I swear and affirm that (check one):

- ☒ I am an owner, partner, or officer (the executive director) of the registering party, which is registering as a Class I, Class II.A, and/or a Class II.D aggregator.
- ☐ I am an owner, partner, or officer of the registering party, which is registering as a Class II.B or Class II.C aggregator.

3. I swear and affirm that either I or employees under my direct supervision have personal knowledge of the facts stated in this Aggregator Annual Report, that I am competent to testify to them, and that I have the authority to make this Report on behalf of the reporting Aggregator. I further swear or affirm that all of the statements and/or representations made in this Report are true, complete, and correct. I swear or affirm that the reporting Aggregator is not in material violation of any of the requirements of its registration. I swear or affirm that, if any material violation of the requirements of its registration occurred subsequent to the reporting period applicable to this Report, the reporting Aggregator has notified the Commission of same. I swear or affirm that the reporting Aggregator understands and will comply with all requirements of applicable law and rules.

4. I swear and affirm that the Aggregator is not in violation of any customer protection, disclosure requirements, marketing guidelines, and anti-discrimination laws or Commission rules.

5. I swear and affirm that any assertions of confidentiality regarding this response have been made with a good faith belief that an exception to public disclosure under Chapter 552 of the Texas Government Code applies to the information provided.



Signature of Affiant/Responsible Party

James B. Crow

Typed or Printed Name

Texas Association of School Boards, Inc.
Name of Reporting Aggregator

SWORN TO AND SUBSCRIBED TO BEFORE ME on the _____ day of _____, 20__.

Notary Public in and for the
State of Texas

My Commission Expires: _____

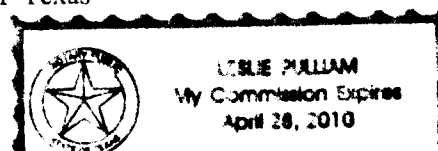


CHART A—Aggregation Information

Response to Part B, Question No. 1

ANNUAL REPORT for AGGREGATORS

(Applicable only to Class I, II.A, and/or II.D Aggregators)

Legal Name Of Aggregator Texas Association of School Boards, Inc.
Registration Number 80033 Aggregator Class(es) Class II.A

(1) Aggregation Group ⁸	(2) Customer Type(s)	(3) Total Number of Customers in Aggregation Group	(4) Aggregator Classification	(5) Retail Electric Provider (REP) Name	(6) REP Certification Number	(7) Compensation Source
TASB Pool 9	POLS	166	II.A	Direct Energy Business Services	10040	REP
TASB Pool 10	POLS	16	II.A	Direct Energy Business Services	10040	REP

⁸ This chart reflects the aggregation pools created and served by TASB during the reporting period. The electricity supply contracts for some customers that participated in Pool 9 expired and those customers then participated in the subsequent TASB aggregation pool.

12. Locations Served

ZIP	Census Tract	ZIP	Census Tract
79706	101.13	75160	504
76528	102	75143	513
75491	102	75125	601.01
76522	107.01	75152	601.02
79602	117	75154	602.06
79764	130	76065	607
76354	135.01	76064	609
76705	160	76651	610
75106	165.15	76670	610
75146	168.03	76623	612
77951	170	75120	614
76271	190	76703	700
75083	190.12	76110	1045.02
75205	195.02	76264	1102
76579	201	76114	1105
76527	202	78592	1190.30
76249	202.02	76059	1303.01
76259	203.01	76050	1305
76226	203.03	76086	1402
76201	206.01	76082	1404.03
76501	208	76487	1405
76554	214	76066	1406.01
76272	214.01	76008	1407.02
76513	216.01	76234	1502
78579	228	76462	1603
76569	234.02	78344	1804
76534	234.02	75757	1904
75424	301	76664	3601
78510	301	76682	3602
75454	302	76702	3706
79504	302	76655	3801
75409	302	76524	3802
79504	302	76557	3802
75034	304.02	76638	4000
75407	310.02	76633	4101
75173	312	76708	4101
76624	350	76691	4201
75019	414.19	76691	4201
75126	502.01	76705	4202

ZIP	Census Tract
77414	7303
77440	7307
77435	7401
77488	7405
77420	7406
77455	7411
77434	7501
75155	7502
77474	7603
79528	9501
78881	9501
79744	9501
76444	9501
75779	9501
75844	9501
76457	9501
76649	9501
76837	9501
76936	9501
77962	9501
77990	9501
75433	9502
76665	9502
76849	9502
76866	9502
78355	9502
78361	9502
78377	9502
78828	9502
79201	9502
79512	9502
79567	9502
79782	9502
79845	9502
78852	9502.02
79565	9503
79756	9503
75117	9503
75439	9503
76255	9503

ZIP	Census Tract
76432	9503
76446	9503
76531	9503
76890	9503
77991	9503
78332	9503
79521	9503
78839	9503.01
79772	9504
75418	9504
79547	9504
79789	9504
75169	9505
75426	9505
76540	9505
79720	9505
78582	9506
75417	9506
75766	9506
76821	9506
79720	9506
75103	9507
75452	9507.01
75490	9507.02
75790	9508
76801	9509
79733	9509
76636	9601
75496	9602
76627	9602
78059	9602.01
75423	9603
75429	9605
76692	9606
75422	9607
76645	9608
76645	9609
76660	9612
76648	9613
75135	9614

ZIP	Census Tract
75474	9615
78118	9702
76667	9703
78119	9703
76641	9704
78151	9704
78141	9705
75144	9706
76642	9706
75110	9707
75840	9801
76472	9803
76693	9804
75860	9806
75860	9806
76067	9809
76250	9902
76043	9902
76252	9902
78140	9905
76570	9907
76204	9908