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SOAH DOCKET NO. 473-02-3473

PUC DOCKET NO. 26195

PUBLIC UTILITY COMMISSION  
FILING CLERK

**JOINT APPLICATION OF TEXAS  
GENCO, LP AND CENTERPOINT  
ENERGY HOUSTON ELECTRIC, LLC  
TO RECONCILE ELIGIBLE FUEL  
REVENUES AND EXPENSES  
PURSUANT TO SUBST. R. 25.236**

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**BEFORE THE STATE OFFICE  
OF  
ADMINISTRATIVE HEARINGS**

**Contact: Andy Machtemes**

**(713) 207-5372**

**Fax: (713) 207-9840**

**January 6, 2003**

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County/Party	June 2000 JE 843 Estimate	July 2002 JE 843 True up	Payable	Adjustment	SAP Doc Number	Page Number	
American Electric	\$42,000.00		\$42,000.00		1700024561	42 - 43	
Aquila Power	\$1,483,853.50		\$1,483,853.50		1700024562	190 - 191	1 \$ 2,400 is prior period adj. - May
Brownsville Public Utility Board	\$54,215.81		\$54,215.81		1700041535	2375 - 2377	
Calpine Power	\$1,113,410.00		\$1,113,410.00		1700024563	1032 - 1033	
Carga Alliant	\$217,766.00		\$217,766.00		1700023971	1104 - 1105	
Central & Southwest Services	\$264,940.50		\$264,940.50		1700021682	44 - 45	1 Invoiced by AEP - 2 \$1450.00 was written off in July 2002 3 True-up in the amount of \$11,700 was done in Aug
Central & Southwest Energy	\$450.00		\$450.00		1700025177	31 - 32	1 True up was in Aug 2 Invoiced by Frontera
City of Austin	\$39,160.00		\$39,160.00		1700026183	394 - 395	
City of Bryan	\$34,750.00		\$34,750.00		1700026186	626 - 627	
Constellation Power	\$1,325.00		\$1,325.00		4000030963	ARO	1 \$ 5,818 is a prior period adj. - May
Coral Power	\$289,364.00		\$289,364.00		1700028662	1278 - 1280	1 \$20 was true up in August JE 843 2 ARO - amount \$191,516.25
Delaware Mountain	\$132,963.00		\$132,963.00		1700024020	1332 - 1333	
Duke	\$75,597.00		\$75,597.00		1700030464	1413 - 1415	
Dynegy	\$260,950.00		\$260,950.00		1700026187	1406 - 1407	
Energy Transfer Group	\$581,457.50		\$581,457.50		1700025181	1557 - 1558	
Enron Power Marketing	\$531,085.00		\$531,085.00		1700024564	1597 - 1599	1 Netted
Energy Power	\$430,081.75		\$430,081.75		1700024565	1689 - 1700	
Florida Power & Light	\$54,765.00		\$54,765.00		1700024567	1767 - 1768	
Garland Power	\$1,125.00		\$1,125.00		1700028188	1839 - 1840	
LCRA	\$84,800.00		\$84,800.00		1700025179	2120 - 2121	
Oklahoma Municipal	\$647,882.00		\$647,882.00		1700023972	2208 - 2209	
South Texas Electric Cooperative	\$379,304.57		\$379,304.57		1700030406	2487 - 2488	1 Two invoices \$378,679.57 and \$625.00
Southern Energy	\$1,095,990.00		\$1,095,990.00		1700026180	2485 - 2486	
Texas	\$744,140.50		\$744,140.50		1700026191	2601 - 2602	
Texas New Mexico	\$2,900.00		\$2,900.00		1700024010	2844 - 2846	
Texas Utilities	\$3,237,578.93		\$3,237,578.93		1700027258	3099 - 3100	
City Public Service	\$14,071,438.00		\$14,071,438.00		1700026192	2703 - 2704	1 \$ 63,362.75 is a prior period adj. - May
	\$25,813,293.06	\$513,447.00	\$14,524,885.00	\$14,524,885.00	1700024705	811 - 813	

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	July 2000 JE 843	August 2002 JE 843							
	Estimate	True up	Payable	Adjustment	SAP Doc Number	Page Number			
American Electric Power	\$2,713,600.00	\$0.00	\$2,713,600.00		1700027930	47, 48			
Aquila Power Corp	\$1,304,846.00	\$0.00	\$1,304,846.00		1700027271	192, 193			
Austin Electric Utility	\$155,592.00	\$0.00	\$155,592.00	\$32.00	1700030822	398, 399			
Brazos Electric Power	\$33,979.70	\$83,250.00	\$137,229.70		1700030409	2603 - 2604			2 Net amount of invoice \$2,665,872.20
Brownsville Public Utility	\$101,895.68	\$2,900.76	\$104,796.44	-\$40,151.24	1700041535	2375 - 2377			1 Invoice included Payment for several months 2 Only 2900.76 applies to the July trueup 3 \$40,151.24 was booked to revenue
Calpine	\$3,332,631.50	-\$9,725.00	\$3,322,906.50		1700027933	1034 - 1035			
Central Alant	\$1,093,889.00	\$0.00	\$1,093,889.00		1700027261	1106 - 1109			
Central and Southwest Services	\$2,323,392.00	\$146,712.00	\$2,470,104.00		1700008158	46			1 \$11700 prior period for June
Central and Southwest Energy	\$356,201.00	-\$344,501.00	\$2,470,104.00	\$11,700.00	na	na			1 Refer to backup for JE 843
City of Bryan	\$321,230.00	\$3,000.00	\$324,230.00		1700030405	628 - 629			
Constellation	\$4,200.00	\$0.00	\$4,200.00		4000033681	na			1 Posted as an AFO - netted against sales
Coral Power	\$8,250.00	\$0.00	\$8,250.00		1700027260	1281 - 1282			1 \$20 - prior period adjustment for June
Duke	\$87,078.00	\$0.00	\$87,078.00	\$701.64	1700027932	1334 - 1335			1 Tued up in August
Dynegy Power	\$508,930.00	\$0.00	\$508,930.00		1700028574	1410 - 1412			
Energy Transfer Group	\$688,760.00	\$0.00	\$688,760.00	\$4,260.00	1700030411	1498 - 1499			1 \$4,260 was written off July 2002
Enron Power Marketing	\$1,463,117.00	\$0.00	\$1,463,117.00		1700028573	1559 - 1560			
Enbridge Power & Light	\$7,524,945.00	-\$65,600.00	\$7,459,345.00		1700027927	1600 - 1601			
Enbridge	\$288,686.89	\$0.03	\$288,687.02	\$41,300.00	1700028571	1701 - 1702			
Lower Colorado River	\$4,080.00	\$0.00	\$4,080.00		1700028660	1769 - 1770			1 \$162,347.68 - prior period adjustment for June
Oklahoma Municipal	\$804,639.00	\$0.00	\$804,639.00		1700027928	2218 - 2219			2 \$41,300.00 was written off in July 2002
South Texas Electric Cooperative	\$353,907.63	\$0.00	\$353,907.63		1700030861	2122 - 2123			
Southern Energy Trading	\$3,743,964.00	-\$10,000.00	\$3,733,964.00		1700030409	2491 - 2492			
Tenaska	\$3,614,677.73	-\$32,231.01	\$3,582,446.72		1700030409	2893 - 2896			
Texas New Mexico Power	\$106,800.00	-\$86,250.00	\$20,550.00		1700028569	2855 - 2857			
Texas Utilities	\$3,417,551.36	\$426,406.74	\$3,843,958.12		1700030830	2858 - 2860			
Tractebel Energy	\$982,907.50	\$800.00	\$983,707.50		1700030404	3104 - 3105			
City Public Service	\$22,104,988.00	-\$9,585,406.00	\$13,119,582.00		1700030832	2705 - 2706			
	\$59,432,822.11	-\$9,492,483.48	\$13,119,582.00		1700027931	3171 - 3172			
					1700027997	814 - 817			1 Wife

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Counterparty	August 2000 JE 843 Estimate	Sept 2002 JE 843 True-up	Payable	Adjustment	SAP Doc Number	Page Number
American Electric Power	\$2,588,800.00	\$0.00	\$2,588,800.00		1700032630	49 - 50 1 Invoiced by AEP - total amt of invoice \$2,629,168.00 includes AEP \$2,588,800.00 + CSW \$40,368.00
Amoco Energy	\$319,200.00	\$0.00	\$319,200.00		1700031642	2 - 3 1 See BP Energy
Aquila Energy	\$3,564.00	\$0.00	\$3,564.00		1700030821	194 - 195
Austin Electric	\$60,300.00	\$7.38	\$60,307.38	7.38	1700035251	406 - 407
Brownsville Public Utility Board	\$49,976.50	\$0.00	\$49,976.50		1700041535	2375 - 2377 1 Refer to JE 843 - \$21,372.57 is booked to revenue
Calpine	\$4,182,011.50	-\$8,160.00	\$4,173,851.50	-\$21,372.57	1700031281	1036 - 1037
Carroll Alhant	\$52,125.50	\$0.00	\$52,125.50		1700030823	1110 - 1111
Central & Southwest Services	\$40,368.00	\$0.00	\$40,368.00		1700032630	49 - 50 1 Invoiced by AEP - total amt of invoice \$2,629,168.00 includes AEP \$2,588,800.00 + CSW \$40,368.00
Constellation	\$20,100.00	\$0.00	\$20,100.00		1700032631	1216 - 1218 1 Net amount of invoice \$13,630
Delaware Mountain	\$79,522.50	\$0.00	\$79,522.50		1700032633	1336 - 1337 1 True-up in Aug 2001
Duke	\$720.00	\$0.00	\$720.00	\$698.28	1700031278	1416 - 1418
Dynegy	\$249,630.00	\$7,287.50	\$256,917.50		1700032634	1500 - 1501
Enron	\$719,275.00	\$0.00	\$719,275.00		1700031280	1602 - 1603
Energy Power Marketing	\$8,970,784.00	\$13,460.00	\$8,984,244.00		1700031277	1703 - 1704
Florida Power & Light	\$94,283.32	-\$4,955.47	\$89,327.85		1700031279	1771 - 1772
Garland Power & Light	\$324.00	\$0.00	\$324.00		1700002368	1945 - 1946
LCRA	\$206,734.00	\$0.00	\$206,734.00		1700002952	2126 - 2127
South Texas Electric Cooperative	\$297,474.63	\$0.00	\$297,474.63		1700032886	2495 - 2496 1 Two invoices - \$264,890.63, \$32,584.00
Southern Energy Trading	\$4,991,744.00	-\$10,000.00	\$4,981,744.00		1700032637	2493 - 2494
Tenaska	\$1,192,851.33	-\$60,672.66	\$1,132,178.67		1700030828	2605 - 2606 1 Amount of invoice \$3,675,599.00 includes a credit of \$2,650 for July Netted with sale
Texas New Mexico	\$21,850.00	\$0.00	\$21,850.00		1700031688	2861 - 2864 1 Two invoices - \$582,920.00, \$549,258.67
Texas Utilities	\$387,217.21	\$0.00	\$387,217.21		1700040327	3111 - 3112
Tracabel	\$142,400.00	\$0.00	\$142,400.00		1700034468	2708 - 2709 1 \$73,500 was written off in July 2002
City Public Service	\$7,414,737.00	\$0.00	\$7,414,737.00		1700030866	3173 - 3174
	\$32,085,992.49	-\$63,033.25	\$32,022,959.24		1700031236	818 - 820

Attachment to Docket: 26/195  
2001-DGA-09 Page 3 of 3 Supplement 1  
 Req. # \_\_\_\_\_

**CERTIFICATE OF SERVICE**  
SOAH Docket No. 473-02-3473  
PUC Docket 26195

I hereby certify that a true and correct copy of the foregoing document was hand delivered, electronic mail or sent by overnight delivery or United States first class mail to all parties this 6<sup>th</sup> of January, 2003.

A handwritten signature in cursive script, appearing to read "William J. Gann", is written over a horizontal line.