West Texas Utilities Company Interest on Fuel Over/Under Recoveries by Rate Class ERCOT

Total ERCOT	Interest (p)	\$714,178	87,200	57,504	421,909	287,670	23,718	655,631	70,194	11,327	46,451	31,885	8,371	(870)		166,181	127,902	152,757	27,801	251,040	(37,743)	2,716	7,717	53	4,973	17 560	5	<b>C</b> :	447	26,015	16,080	2,478	24,390	\$3,225,616
7/00-1/01 Monthly Int	Total (o)	\$697,546	85,861	58,294	435,902	717,572	24,466	633,841	63,638	13,490	46,714	34,485	7,568	(295)	,	163,589	126,959	148,121	27,622	235,860	6,004	2,492	6,257	48	5,281	24 744		771	2,344	25,186	15,827	2,499	24,071	\$3,202,254
1/01-12/01 Monthly	Int Total (n)	(\$39,963)	(1,040)	3,210	44,412	(7,402)	3,023	(27,911)	(321)	(448)	1,017	(1,643)	(13)	(300)	,	(8,327)	(5,193)	(3,395)	(700)	(2,898)	1,654	(435)	(1,107)	0	(69)	1000	(100,1)	>	(266)	(2,525)	(262)	68	(451)	(\$53,097)
	Dec-01 (m)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0	0	0	c	•	9	0	0	0	0	0	\$0
	Nov-01	\$200	27	15	115	117	4	286	30	4	12	17	٣	2	,	88	53	\$9	7	90	90	-	0	0	m	9	9 (	>	-	9	6	-	13	\$1,228
	Oct-01				(4,265)	(4,308)	(211)	(9,848)	(010,1)	(120)	(499)	(288)	(103)	(05)		(2,900)	(1,387)	(2,346)	(455)	(3,162)	(29)	€	Ξ	0	(87)	311	(01+)	0	(18)	(489)	(267)	(40)	(392)	(\$43,097)
	Sep-01	(\$27,634)	(3,169)	(1,866)	(12,623)	(9.281)	(089)	(24,404)	(2,302)	(257)	(1.604)	(1.406)	(217)	(88)		(6.709)	(5,033)	(6 425)	(1.034)	(7.955)	(3)	(31)	ξΞ	<b>,</b> •	(218)		(1,263)	0	(125)	(1,057)	(562)	(81)	(831)	(\$116,869)
	Aug-01	(\$22,466)	(2,530)	(1.493)	(19,761)	(8.541)	(493)	(16.768)	(1,401)	(166)	(1.227)	(923)	(135)	(45)	E	(4,463)	(2,754)	(2,665)	(597)	(161)	(61)	(62)	(103)	0	(124)	;	(1,107)	0	(19)	(662)	(363)	(47)	(543)	(\$83,439)
	Jul-01	(\$29.766)	(3,340)	(2,005)	(13,451)	(10 444)	(620)	(23,518)	(2.036)	(421)	(1 693)	(1362)	(346)	(2)	5	(5.895)	(3.904)	(5.310)	(944)	(6,674)	(412,5)	(38)	(270)	) o	(179)	•	(1,401)	0	(95)	(871)	(531)	(69)	(790)	(\$115,936)
	Jun-01	(\$35,794)	(4,185)	(2,486)	(17,224)	(14 544)	(194)	(35,035)	(3.135)	(679)	(2.189)	0.0	(365)	(9)	î.	(9776)	(6,620)	(3,020)	(3.529)	(150.00)	(10,01)	(FIE)	(415)	0	(311)		(1,934)	0	(116)	(1,209)	(840)	(14)	(1,254)	(\$160,466)
	May-01	(1)	(1.615)	(923)	(6,937)	(6 394)	(950)	(365 91)	(1,610)	(322)	(836)	(929)	(164)	£ €	(44)	(4 899)	(002.5)	(2,67)	(818)	(002.5)	(E)	(69)	(27)	() o	(152)		(819)	0	(80)	(547)	(447)	(63)	(999)	(\$71,139)
	Apr-01	(c)	(1 501)	(632)	(7,735)	(5 605)	(326)	(121)	(1,1,41)	(915)	(5/5)	(200)	(1)	(a) (a)	(16)	(4 795)	9,50	(5,5)	(127,5)	(50)	(cc7'c)	(6)	(6)		(157)		(166)	0	9	(356)	(394)	(67)	(653)	(\$63,745)
					(9,626)	(6.402)	(777)	(4/6)	(14,507)	(10,1)	(404)	(08)	(000)	(101)	(55)	(4 462)	(4,4,4)	(4,834)	(2,492)	(170)	(2,207)	(6)	(67)	<u> </u>	(199)		(744)	0	(29)	(414)	(466)	(5)	(612)	(\$67,410)
	_			65,1		,	0,112	171	15,307	66.	567	57. 500 500 500 500 500 500 500 500 500 50	<u> </u>	163	48	7 666	4,000	2,988	3,655	600	5,506	, ,	7	4 0	163		775	C	29	453	486	200	739	\$76.499
	Jan-01	(a)	\$105,456	10,01	112,907	3	51,369	6,162	11,285	12,588	1,933	9,485	6,570	1,389	112	000	025,05	20,556	27,020	5,424	39,695	1,714	٦;	<del>4</del> .	0911		5.847		800	009 (	2,007	5,085	301	\$591,278
	RETAIL	(a)	Residential Basic	Residential Water Heat	Residential Space Heat Residential Wtr & Sp Ht		Commercial	Commercial Space Heat	General Service Sec	General Service Pri	General Service Pri Sub Fuel	General Service Sp Ht Sec	General Service TOU Sec	General Service TOU Pri	Gene, al Service TOU Pri Sub		Large Power Sec	Large Power Pri	Large Power Metered @ Sub	Interruptible-Pri	Interruptible-Metered @ Sub	Cotton Gin	Large Irrigation Sec	Large Irrigation Pri	Electric Furnace Sec	Electric rumace ru	Mariana Water Printing	Mullicipal water i direction	Municipal Water Fumpling Fill	Municipal water rumping ruseo.	Municipal Pipeline Pumping	Street Lighting	Highway Lighting	Outdoor Lighting Total Retail - ERCOT
	No Pue		-	۲۱	w 4		\$	9	7	00	6	10	=	17	13		14	15	91	11	8	61	20	21	워 :	73	7	<b>*</b>	55	56	27	78	53	30

WP/RB TESTIMONY Page 12 of 12

West Texas Unitions Company interest on Fuel Over/Under Recoveries by Rate Class ERCOT

To To	Interest (0)	\$763,096	62,204	459,346		313,580	210 598	76.168	12,443	\$0.105	35,125	8 938	(827)		181 529	138,415	165,790	30,551	270,233	(37,249)	2,851	8,046	<b>X</b>	5,519	101	40,44 88	\$09	78 067	17637	2.736	26.748	\$3 492.549	
7/00-1/01 Monthly Int	Total	\$746,466	92,602	473,338		299,620	48.800	69 553	14,606	\$0,368	37,725	8,135	(252)		178,936	137,472	161,153	30,372	255,053	6,497	2,627	6,586	48	5,827		37,681	150	27.78	/	į.	26,428	\$3,469,182	
1/01-12/01 7 Monthly M	lat Total	(\$22,364)	ë/ş	92039		4,562	4,139	(4,039)	37	2.707	(212)	269	(257)		(1.509)	(595)	2,663	612	986'5	1,870	(414)	(1,098)	0	198		(619)			(1,904)	316	899	\$65.512	
	Dec-01	S E	0 0	• •	\	\ \	۰ ۵	0 (			0	0	٥		0	0	0	0	0	0	0	0	0	<u> </u>	/	0	0 (	9 (	•		,	9	
	Nov-01	(3) (\$274)	%	(130)		1,526	7/	Ē	£, •	- 2	: :	. "	2	•	(157)	51	62	13	102	7	_	/	f	3		17	0	• :	9 '	ю -	- :	1 1 2	1
	Oct-01	(k) (\$8.464)	(1.046)	(4 269)		(4,313)	(212)	(9.858)			(S) (S)	(103)	(30)	3	0.00	(1 388)	(2 349)	(455)	(3 165)		1	ŧΞ	0	(88)		(41)	0	<b>8</b> :	(490)	(268)	(40)	245)	(345) 147
	Sep-01	(j) (\$27,782)	(3,186)	(1,876)	(14,071)	(9,334)	(684)	(24,535)	(2,315)	(852)		<u> </u>	(813)	((8)	(316.37	(6,745)	(6.457)				66	(35)	-	(220)		(1,270)	0	(126)	(1,062)	(\$65)	(E)	(835)	(14/4)
		(i) (£)0 659)				(7.857)	(454)	(15,417)	(1,288)	(152)	(1,128)	(849)	(124)	<u></u>	\	101.5		(2,451)	(549)	(0,6,5)	£ (	(9/)	(66)	13.4	(1)	(1.034)	0	(99)	(809)	(334)	<del>(3</del> )	(501)	(\$76,744)
		(h)				(12.591)	(747)	(28,351)	(2,454)	(808)	(2,042)	(1.64)	(297)	<u>§</u>		2.0		(6,402)	(1,138)	(8,045)	(16)	(36)	(czr)	9 (5)	(017)	(1,690)	0	(33)	(1,050)	(640)	(83)	(952)	(5139,777)
		3				(15.774)	(860)	(37,921)	(3,394)	(735)	(2,369)	(Z) Z		(123)		(10,579)	(7,163)	(8.168)	<b>1</b>	(868)	(25)	(125)	(449)	0	(320)	(2002)	(2,0,2)	(126)	(1,308)	(606)	(123)	(1,357)	(\$173,638)
		€				(909 37	(2,000)	(14 623)	(1,418)	£ 2	(134)	(904)	(145)	(43)		(4,309)	(3,249)	(3,196)	(721)	(2)105)	<u></u>	Ê	(152)	0	(134)	(44)	(77/)	9 (5)	(482)	(394)	(\$3)	(585)	(\$62,630)
		(e)					(3.624)		1000	(50 <del>5</del> )	(506)	(582)	(011)	(20)		(2.801)	(1,636)	(2,399)	(511)	(3,376)	6	(48)	(313)	þ	(101)		(494)	<b>&gt;</b> (	E 6	(22)	(23)	(421)	(\$41 025)
	;	(p)	(57,472)	(785)	(6,399)			(33)	(9,6%)	(270)	(313)	(588)	(112)	(3)		(2.979)	(1,908)	(1.073)	(553)	(3.481)	6	(20)	<u> </u>	0	Ē	\	(498)	0	(61)	(0/7)	(49)	(375)	(\$44,506)
		Feb-01 M	7,683	27	65.1.81		9,446	1,013	21.449	¥,7	418	350	200	67	ò	6 515	181	\$ 103	81.	7.480	08	2	. ~	. 0	227		1,082	`	۴	(83	878	120	\$106,941
		ō/3	\$17,070	17,774	14 301	120,021	57,033	6,840	123,526	13,973	2,146	925,01	667.	1,541	67	737	31900	27,613	29,994	170'9	17.00	1,902	0.00	ğ C	1 288		6,491	0	253	2,896	3,424		\$656 350
		RETAIL	(a) December 1980	Residential Water Heat	Residential Space Heat	Residential Witt & Sp. Ht		Commercial Space Heat	Ceneral Service Sec	General Service Pri	General Service Pri Sub Fuel	General Service Sp Ht Sec	General Service TOU Sec	General Service TOU Pri	General Service TOU Pri Sub		Large Power Sec	Large Power Pri	Large Power Metered @ Sub	Interruptible-Pri	Interruptible-Metered @ Sub	Cotton Gin	Large Irrigation Sec	Large Irrigation Pri	Electric Furnace Sec	Electric Furnace Pri	No. of Marie Principle	Municipal Water Funding	Municipal Water Pumping Prisub	Municipal Pineline Pumping	Street Lighting	Highway Lighting	Outdoor Lighting Total Retail - ERCOT
		S C		- 7	· ~	4		<b>~</b> ·	0 5	- od	. 0	. 01	=	17	2	2	7	<u>~</u>	9	1.7	18	61	50	21	22	23	;	7.	ม :	9 5	7 80	3 8	30 11

SPONSORED BY Richard W Byme PREPARED BY: Mark D. Hunt

27,064,915

66,102,044

\$ (18,237,302) \$ (930,779) \$ (1,738,895)

Total

6

West Texas Utilities Company Fuel Cost (Over) / Under Recovery For the Interest Calculations

Cumulative (Over)/Under Fuel Recovery Plus Interest	<b>(i)</b>	\$ 18,137,994	30,054,657	37,209,263	44,736,782	49,270,629	49,962,338	57,609,283	67,091,140	67,942,647	66,280,135	64,107,194	61,397,667	55,169,459	49,463,461	44,094,134	35,221,896	30,052,007	29,585,803	27,064,915
Cumulative Interest As Adjusted	(p)	102,415	180,453	304,815	458,781	643,896	737,587	768,889	760,686	1,276,226	1,595,565	1,886,128	2,161,325	2,412,716	2,624,179	2,801,924	2,961,812	3,090,050	3,198,668	3,301,533
Interest As Adjusted	(g)	<b>€</b>	\$ 75,052	124,362	153,966	185,114	203,875	206,737	291,782	339,806	344,118	335,698	324,692	310,969	279,424	250,524	223,330	178,393	152,208	149,847
Interest Rate	<b>(J</b> )	0.413785%	0.413785%	0.413785%	0.413785%	0.413785%	0.413785%	0.413785%	0.506484%	0.506484%	0.506484%	0.506484%	0.506484%	0.506484%	0.506484%	0.506484%	0.506484%	0.506484%	0.506484%	0.506484%
Cumulative Fuel (Over)/Under As Adjusted	(e)	18,035,579	29,874,203	36,904,448	44,278,001	48,626,733	49,224,751	56,840,394	66,102,044	66,666,421	64,684,570	62,221,065	59,236,342	52,756,743	46,839,282	41,292,210	32,260,084	26,961,957	26,387,135	23,763,382
Fuel (Over)/Under As Adjusted	(p)	<del>\$</del>	\$ 11,828,168	7,030,245	7,373,552	4,348,733	3,440,060	10,822,878	10,609,925	1,514,860	(1,484,610)	(1,584,641)	(2,026,630)	(5,343,208)	(4,658,467)	(4,206,483)	(7,855,080)	(4,354,497)	249,194	(1,738,895)
Surcharge Interest	(c)	00/9	2,986	•	•	•	(110,183)	(175,435)	(71,574)	(52,676)	(24,779)	(45,135)	(49,496)	(59,578)	(67,961)	(72,779)	(63,442)	(50,155)	(43,590)	(46,982)
Surcharge Fuel	(q)	الابانانية Balance through 6/00 كراناsted	\$ 10,456 \$	•	•	•	(2,842,043)	(3,207,235)	(1,348,275)	(950,483)	(497,241)	(878,864)	(958,093)	(1,136,391)	(1,258,994)	(1,340,589)	(1,177,046)	(943,630)	(824,016)	(884,858)
Month	(a)	Ajusted Beginnir	July	August	September	October	November	December	January '2001	February	March	April	May	June	July	August	September	October	November	December
Line No.			7	ĸ	4	'n	9	7	<b>∞</b>	6	10	11	12	13	14	15	16	17	81	19

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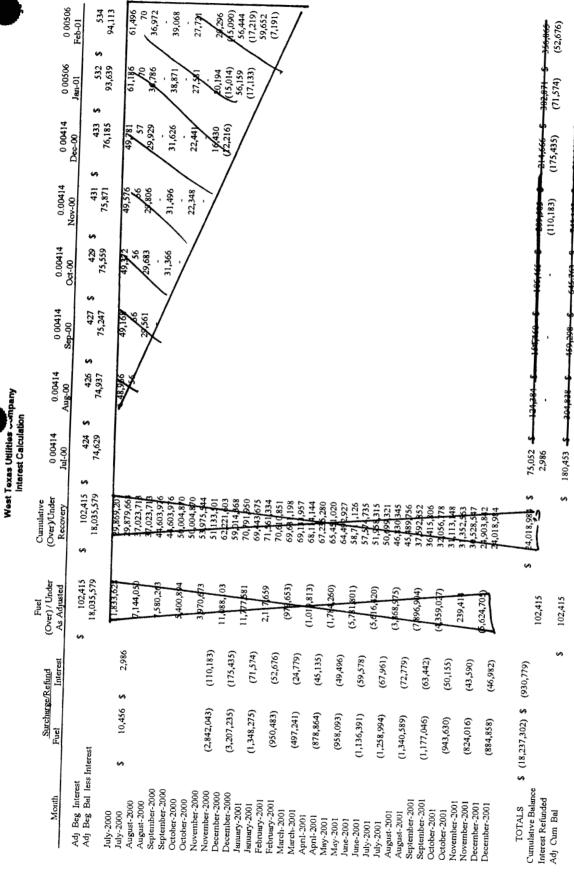
West Texas Utilities Company Fuel Cost (Over) / Under Recovery For the Interest Calculations

(f) (g) (h) (i)	69	Wi
Cumulative Fuel (Over)/Under Interest As Adjusted Rate (e) (f)	18,035,579 29,879,663 37,023,7/3 44,603,976 50,004,870 51,133,501 59,014,368 69,43,675 70,610,851 69,183,957 67,235,280 64,492,927 67,235,280 64,492,927 67,235,280 64,492,927 67,574,735 50,699,321 53,415,806 31,113,148 30,528,547 24,018,984	\$ 1 109,443,673
Fuel (Over)/Under As Adjusted (d)	\$ 7,144,050 7,580,263 1,400,894 3,970,673 11,088,03 11,777,581 2,117,659 (979,653) (1,784,260) (5,781,801) (5,624,701) (5,624,701)	\$ (5,624,705)
Surcharge Interest (c)	2,986 10,183) 75,435) 71,574) (24,779) (45,135) (67,961) (72,779) (63,442) (63,442) (63,442) (63,442) (63,442) (64,982)	\$ (930,779)
Surcharge Fuel (b)	Ajusted Beginning Balance through 6/00 July \$ 10,456 \$ August	\$ (18,237,302)
Month (a)	Ajusted Begim July August September October November January '2001 February March April May June June July August September October November	Total
Line No.	1 2 4 4 4 6 6 7 7 11 11 12 13 14 17 17 18 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19	6

Texas Utilities Compan	Interest Calculation
West	

Month	Surcharge/Refund Fuel Inter	«Refund Interest	Fuel (Over) / Under As Adjusted	Cumulative (Over)Under Recovery	0.00414 Jul-00	0.00414 Aug-00	0.00414 Sep-00	0.00414 Oct-00	0.00414 Nov-00	0.00414 Dec-00	0.00506 Jan-01	0.00506 Feb-01
Adj. Beg. Interest Adj. Beg. Bal. less Interest	nterest		\$ 102,415 18,035,579	\$ 102,415 \$ 18,035,579	424 <b>\$</b> 74,629	426 <b>\$</b> 74,937	427 \$ 75,247	429 <b>\$</b> 75,559	431 <b>\$</b> 75,871	433 <b>\$</b> 76,185	532 93,639	\$ 534 94,113
July-2000	10.456	9867	11,828,168	29,863,747		48,943	49,146	49,349	49,553	49,758	61,157	61,467
August-2000		9	7,030,245	36,904,448		3	29,090	29,210	29,331	29,453	36,200	36,383
August-2000 Sentember-2000			7,373,552	36,904,448 44,278,001			4	30,511	30,637	30,764	37,811	38,003
Ser tember-2000			1 240 723	44,278,001				٠	. 17 004	- 20 91	- 206	, , ,
October-2000			4,346,133	48,626,733					1,334	19,009	602,22	17577
November-2000			3,440,060	52,066,794						14,234	17,495	17,584
November-2000	(2,842,043)	(110,183)	_	49,224,751						(12,216)	(15,014)	(15,090)
December-2000 December 2000	(3,207,235)	(175,435)		56,840,394							(17,133)	55,054 (17,219)
January-2001			10,609,925	67,450,319								53,738
January-2001	(1,348,275)	(71,574)	1 514 860	66,102,044								(7,191)
February-2001 February-2001	(950,483)	(52,676)		66,666,471								
March-2001			(1,484,610)	65,181,811								
March-2001	(497,241)	(24,1,19)		64,084,370								
April-2001 April-2001	(878,864)	(45,135)	(1,304,041)	62,221,065								
May-2001	•		(2,026,630)	60,194,435								
May-2001	(958,093)	(49,496)		59,236,342								
June-2001	(11136391)	(89.578)	(5,545,208)	52,756,743								
July-2001	(1)(2)(1)(1)		(4,658,467)	48,098,276								
July-2001	(1,258,994)	(67,961)		46,839,282								
August-2001	(1 240 580)	(077 77)	(4,206,483)	42,632,799								
August-2001 September-2001	(1,540,040)		(7,855,080)	33,437,130								
September-2001	(1,177,046)	(63,442)		32,260,084								
October-2001			(4,354,497)	27,905,587								
October-2001	(943,630)	(50,155)		26,961,957								
November-2001	0.00		743,1	25,111,131								
November-2001	(824,016)	(45,590)	(1,738,895)	24,648,240								
December-2001	(884,858)	(46,982)		23,763,382								
TOTALS	\$ (18,237,302) \$	\$ (930,779)		\$ 23,763,382 \$	75,052 \$	124,362 \$	153,966 \$	185,114 \$				\$ 339,806
Cumulative Balance			102,415		2,986	ı	•	•	(110,183)	(175,435)	(71,574)	(52,676)
Interest Refunded			\$ 102.415	<b>\$</b>	180.453 \$	304.815	458.781 \$	643.896 \$	737.587 \$	768.889	\$ 989.097	989.097 \$ 1.276.226
Adj. Cum. Dat.				,	100,1	10,000			2000			744, 744,

SPONSORED BY. Richard W. Byrne PREPARED BY: Mark D. Hunt



SPONSORED BY: Richard W. Byrne PREPARED BY. Mark D. Hunt

Fuel (Over) / Under As Adjusted S 102.415
9
61,779
36,568
7,373,552 38,195 38,389
4,348,733 22,434 22,547
(15,167)
(7,228)
(7,519)
(1,384,641)
(2,026,630)
(5,343,208)
(4,658,467)
(4.206.483)
(7,855,080)
254 4023
(+,554,491)
249,194
(1,738,895)
\$ 344.118 \$ 335,698 \$
(24,779) (45,135)
102,415 \$ 1,595,565 \$ 1,886,128 \$ 2,161,325



Month	Surcharge/Refund Fuel Inter	rRefund Interest	Fuel (Over) / Under As Adjusted	0 00506 Mar-01	0 00506 Apr-01	0 00506 May-01	0 00506 Jun-01	0 00506 Jul-01	0.00506 Aug-01	0 00506 Sep-01	0 00506 Oct-01	0 00506 Nov-01	0.00506 Dec-01	Total
Adj Beg Interest Adj Beg Bul less Interest	iterest		\$ 102,415 18,035,579	\$ 537 \$	540 <b>\$</b> 95,069	543 <b>\$</b> 95,550	545 <b>\$</b> 96,034	548 96,521	\$ 551 \$ 97,009	\$ 554 97,501	\$ 556 97,995	\$ 559 98,491	\$ 562 \$	9,131 069,703,1
July-2000 July-2000 August-2000 August-2000 September-2000 September-2000	\$ 10,456	\$ 2,986	7,144,05 7,580,2 <del>8</del>	61,807 70 37,160 38,266	37,348 37,348 39,465	0,435 71 31,537 - 39,665	37,727	6,069 72 37,918 - 4,068	03388 72 38 110 - 40 271	63,709 72 38,303 40,475	64,032 73 38,497 - 40,680	64,856 73 38,592 40,886	54,682 73 38,888 	1,001,894 1,138 572,919 - 574,160
October-2000 October-2000 November-2000 November-2000 December-2000 December-2000	(2,842,043)	(110,183)	5,400,894 3,970,673 11 088,703	24,862 26,399 (15,167) 56,730 (17,307)	A	28,145 20,606 (15,321) 57,306 (17,482)	28,287 20,711 (15,399) 57,596 (17,571)	25,430 - 20,816 (15,476) 57,888 (17,660)	28,574 20,921 (15,555) 58,181 (17,749)	28 719 21 027 (15 634) 58 476 (17 839)	28,865 - 21,133 (15,713) 58,772 (17,930)	29,011 21,240 (15,392) 59,070	29,158 - 21,348 (15,872) 55,369	385 144 265 624 (197 493) 693 006
January-2001 January-2001 January-2001 February-2001 March-2001 March-2001 March-2001 May-2001 May-2001 Jun-2001 Jun-2001 Jun-2001 July-2001 July-2001 October-2001 October-2001 October-2001 October-2001 December-2001 December-2001 December-2001 December-2001 December-2001 December-2001	(1,348,275) (950,483) (497,241) (878,864) (958,093) (1,136,391) (1,258,994) (1,340,589) (1,177,046) (943,630) (884,838)	(52,676) (52,676) (24,779) (45,135) (49,496) (59,578) (67,961) (72,779) (63,442) (50,155) (46,982)	(1,77,581 2,117,659 (978,653) (1,019,813) (1,784,260) (5,711,801) (5,616,420) (3,68,975) (7,896,404) (4,359,027) 239,414 (6,624,708)	58,954 (7,228) 10,726 (5,081)	66.257 (3.264) 16.788 (4.107) (4.107) (6.407)	(4,880) (4,887) (5,132) (4,887) (6,132) (6,132) (6,132) (6,132) (7,132) (7,132)	60869 (51388) (51138) (51138) (51131) (51131) (51131) (51131)	64,178 (7,373) (7,373) (8,183) (8,038) (8,123) (8,123) (8,123) (8,123) (8,123) (8,123) (8,123) (8,123) (8,123)	6. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	1.75 1.75	6. 11.2 (7. 19.9) (1. 19.9)	(2, 28) (2, 28) (3, 28) (3, 28) (3, 28) (3, 28) (3, 28) (3, 28) (3, 28) (3, 28) (3, 28) (4, 28) (5, 28) (6, 18) (6, 18) (7, 18	(4.743) (4.743) (5.864) (5.117) (5.116) (6.733) (6.733) (6.733) (6.733) (6.733) (6.733) (6.733) (6.733) (6.733) (6.733) (6.733) (6.733) (6.733) (6.733) (6.733) (6.733) (6.733) (6.733) (7.726	(81, 38) (109, 34) (109, 34) (109, 34) (109, 34) (109, 34) (109, 34) (100, 3
TOTALS Cumulative Balance Interest Refunded	\$ (18,237,302) \$	\$ (930,779)	102,415 (24,779	(24,779)	358,557 (45,135)	. 150,538	\$ 69,878)	204,624 (67,961)	370,010 (977,27)		\$ <del>200,492\$</del> (50,155)	174,396 <b>\$</b> (43,590)	172,098 \$ (46,982)	4,405,87

WEST TEXAS UTLITIES COMPANY Development of Retail Fuel Cost and Calculated (Over) / Under Recovery	July         August         September         October         November         December         Total           \$22,2010,486         \$20,321,329         \$15,177,571         \$16,210,081         \$13,665,515         \$19,698,905         \$106,981,905           \$18,477,541         \$16,749,038         \$14,228,510         \$5,100,692         \$6,928,109         \$18,656,724         \$84,319,685           \$1,647,547         \$1,647,647         \$1,647,647         \$1,647,647         \$1,647,647         \$1,647,647	\$37,076,508 \$29,406,081 \$25,	\$5,182,232 \$5,980,425 \$2,447,337 \$2,518,562 \$3,018,615 \$4,104,547 \$23,251,718 \$147,704 \$46,036 \$31,178 \$69,466 \$87,629 \$82,714 \$464,726 \$0	\$5,329,936 \$6,026,461 \$2,478,515 \$2,588,028 \$3,106,244 \$4,187,261 \$23,716,444	\$35,432,665 \$31,050,047 \$26,927,566 \$22,725,396 \$17,487,461 \$33,985,870 \$167,609,004	432,248,853 4	352,061,122 383,690,933 2	66.717.180 11.379.500 66.717.180	114,78,576 103,044,076 79,448,253 68,534,823 84,106,428 115,724,656 118,500,902 105,270,367 53,124,012 96,502,884	232,572,678 193,661,100 131,202,235 1		480,507,452 493,649,726 353,192,084 300,744,445 346,922,095 2, 38,966,324 39,437,876 35,261,818 29,244,494 36,975,642	71,699,950 59,054,459 53,628,337 54,611,398 55,412,736 5,553,371,963 2,724,266	596,427,096 597,491,919 446,984,676 388,572,300 4	12,266,490 88,954,445	158,411,631 123,301,010 110,470,199 55,748,074 101,269,646 292,883,975 243,414,809 204,137,478 138,520,617 202,490,581 1	67 07% 71.05% 68.74% 73 79%	\$23,869,604 \$20,824,087 \$19,132,924 \$15,620,664 \$12,904,339 \$23,339,049 \$115,690,867		\$1,338,520 \$1,605,365 \$1 \$715,003 \$1,073,413	\$11,133,131 \$9,709,463 \$8,979,568 \$7,313,651 \$9,738,040 \$	\$3,440,060 \$10,822,878	\$2,842,043 \$3,207,235 \$110,183 \$175,435	\$36,904,448 \$44,278,001 \$48,626,733 \$49,224,751 \$56,840,394 \$5	\$180,453 \$304,815 \$43.878 \$643,806 \$737,587 \$768,889 \$768,889	100, 100, 100, 100, 100, 100, 100, 100,
	Line 2000  No Description  1 Plant Puel Costs  2 Plant Puel Costs	3 Wheeling Expense	LESS S int Econ & Off-System Sales  5 111. adversages	o witching Kevenius. 7 Margus on Off-System (85%) 8 Sales Revenue	o Toval Reconcilable Fuel Cost	Retall KWh Sales @ Meter 10 Secondary	Primary Primary Subs Transmission	14 India	15 Punaty 16 Punaty Subs	Transmission	18	Retail kWh Sales @ Source 19 Secondary	20 Pinnary 21 Pinnary Subs	22 Transmission	esale kWh Sales		Ш	28 Retail Allocation Factor	29 Retail Allocated Finel	Redai rust seem repared 30 Transmission 31 Perman Shistation		S.	35[Retail (Over)Under Recovery Docker 23471 - (Over)Under Balance to 6/00 Docker 23471 - Interest to 6/00 Surcharge	Interest on Surcharge	36 Cum Kefall (Over) Origin Recovery	38 Cum Retail (Over)/Under + Interest

		Development of Ketall Fuel Cost and Calculated (Over) / Under Recovery	Cost						WP/EX/RB/1.7
	1 Plant Fuel Costs		,						Page 18 of 54
	2 Purchased Power Costs 3 Wheeling Expense		\$22,010,486 \$18,656,117	August \$20,321,329 \$16,686,438	September \$15,177,571	October \$16,210,081	November \$13,665,515	December \$19,596,923	106 981 905
	LESS the Expense		\$4573	\$6,151	80	\$2.650		519'81'	Sec. 650.408
	5 Int Econ & Off-System Sales			52,012,018	080/999/003	580'85'93	956 138 BB	5000000	\$23,858
	7 Margus on Off-System (85%)		65,082,703	\$5,248,146	ELECTRON'S	97. 30	1120011		1011001111
	8 Sales Revenue		3147,704	\$46,036	831,178	\$69,466	\$87,629	\$82,714	\$464.726
	9 Total Reconcilable Fuel Cost		- \$5,000,487 - \$5,000,487	181,191,181	66+38C+36	36.29			\$0
	Retall kWh Sales @ Meter		625, 440, 770	222 010 163	007 010 700			08/'050'5*	18/15/12
	10 Secondary				915'905'018			634,372,085	\$170,713,700
	11 Printary		364,917,792	432 24R R53	430 644 400				
	13 Transmission		36,364,661	36,345,059	36.784.890	326,523,091	269,511,217	294,400,223	2,127,178,966
	14 Total		3 943 476	68,226,087	56,193,270	50,705,593	51,129,825	34,301,933	203,638,404
	Wholesale kWh Sales @ Meter		473,906,880	541,868,855	5,141,588	4,671,679	3785,003	2,596,035	347,833,770
	16 Primary Subs						777	565,090,933	2,703,837,727
	17 Transmission		12,612,100	13,212,000	11,027,700	8,942,480	9.543.400	11 370 500	
	Total		118,300,563	152 244 666	103,044,076	79,448,253	68,534,823	84.106.428	560,454,633
	3		241,757,140	279,935,242	232,572,678	105 270 367	53,124,012	96,502,884	643,943,394
	19 Secondary 20 Primary					001,100,521	131,202,235	191,988,812	1,271,117,207
			407,211,476	480,507,452	493,649,726	353,192,084	300 744 445	346 000 000	
	22 Transmission 23 Total		72,178,026	71,699,950	39,437,876	35,261,818	29,244,494	36,975,642	2,382,227,278
	sale kWh Salas		4,103,162	5,253,370	5,349,858	4,902,437	3 071 063		366,584,906
	24 Primary		244,400,003	396,427,096	597,491,919	446,984,676	388, 572, 300	442,034,739	26,305,056
10	25 Finnary Subs 26 Transmission		13,521,705	14.164.871	200 603 11				
^			116,488,337	120,307,473		9,639,513 84,027,766	10,287,273	12,266,490	71,702,888
	28 Retail Allocation Factor		253,102,598	292,883,975	243,301,010	Ì		88,934,445 101,269,646	590,554,054
	29 Retail Allocated Pirel		67.37%	67.07%		1		202,490,581	334,550,058
	Dated Date I		643 075 67.1	- 1	******	08.74%	73 79%	68 67%	
	_		!	108 120 00.	\$19,239,635 \$16,679,836		- 513,435,152 - 523,684,273	Ш	C1 13 85 13
	32 Primary Substation		\$94,181	\$120 582					
	33 Secondary		\$1,656,835	\$1,645,749	\$1,167,907	\$119,852	\$97,104	\$79,353	\$616,423
	34 Retail Fuel Recovery		\$894,655	\$894,379	\$776,651		\$1,338,520	\$1,605,365	\$8,724,860
	Mikefall (Over)/Under Recovery		\$12,041,436	\$11,133,131	- 1			59,758,040	\$5,216,329
	Docket 23477 - (Over)/Under Balance to 6/00	to 6/00	611,833,628		\$ 11,739,572 \$7,500,003	\$11,271,932		12,516,171	\$70,847,231
	Docket 23477 - Interest to 6/00 Surcharge		\$18,035,579			11	Ш	501,000,110	11011011
	Interest on Surcharge		\$102,415						
	50 Clum Retail (Over)/Under Recovery		(\$2.986)			5	\$2,842.043	63 207 236	
	37 Cun Interest			637 003 713	- [	,			\$6,038,822
	38 Cum Retail (Over)/Under + Interest			Ш	П	201807	и		750,2026
			Ш	527 270 561	865 6513	692,343	Ш	Ш	900

Line 2001					Development of nd Calculated (Ov	Development of Retail Fuel Cost and Calculated (Over) / Under Recovery		1	1			December	Total
No Description 1 Plant Fuel Costs 2 Purchased Power Costs	January \$26,021,898 \$12,930,912	February \$15,488,389 \$5,917,892 \$12,027	March \$18,012,517 \$8,721,737 \$7,762	April \$14,325,914 \$11,825,302 \$7,405	Max \$16,770,381 \$11,100,738 (\$10,318)	June \$15,432,955 \$6,957,227 \$0	\$15,154,846 \$12,686,741 \$2,381	\$16,158,961 \$14,174,452 \$245,539	\$10,019,725 \$5,903,282 \$188,014		\$9,125,279 \$6,816,785 \$156,844	\$9,564,895 \$1,308,731 \$175,765	\$177,246,526 \$103,813,533 \$958,589
3 Wheeling Expense 4 Fuel Expense	\$38,960,392	\$21,418,308	\$26,742,016	\$26,158,621	\$27,860,801	\$22,390,182	\$27,843,968	\$30,578,952	\$16,111,021	\$16,806,088	\$16,098,908	\$11,049,391	\$282,018,648
LESS 5 Int Econ & Off-System Sales 6 Wheeling Revenues	\$3,258,183 \$127,077	\$2,511,053 \$156,508	\$2,567,638 \$28,892	\$2,079,100	\$1,924,648 (\$5,451)	\$2,147,905 \$14,392	\$2,993,432 \$222,970	\$4,049,499 \$99,764	\$4,575,694 (\$54,368)	\$4,903,659 (\$35,650)	(\$498,131) \$675	\$1,002,775 \$29,847	\$31,515,455 \$766,023 \$0
7 Margins on OH-System (62%) 8 Sales Revenue Sub Total	\$3,385,260 \$35,575,132	\$2,667,561	\$2,596,530 \$24,145,486	\$2,260,467 \$23,898,154	\$1,919,197 \$25,941,604	\$2,162,297 \$20,227,885	\$3,216,402 \$24,627,566	\$4,149,263 \$26,429,689	<b>\$4</b> ,521,326 <b>\$</b> 11,589,695	\$4,868,009 \$11,938,079	(\$497,456) \$16,596,364	\$1,032,622 \$10,016,769	\$32,281,478 \$249,737,170
9 Total Reconcilable Fuel Cost	\$35,575,132	\$18,750,747	\$24,145,486	\$23,898,154	\$25,941,604	\$20,227,885	\$24,627,566	\$26,429,689	\$11,589,695	\$11,938,079	\$16,596,364	\$10,016,769	\$249,737,170
Retail kWh Sales @ Meter 10 Secondary	344,566,365	279,138,343	251,587,909	250,421.817	270,758,384	339,139,679	398,847,150	433,277,580	368,122,284	281,867,117	239,580,738	272,170,537	3,729,477,903
	30,516,088 52,965,666	28,034,754 46,467,327	27,800,731 50,355,500	28,550,888 50,831,633 1,001,783	34,380,914 52,527,735 7,841,383	33,757,839 52,339,124 3,338,443	32,742,088 55,759,936 3,806,586	32,223,100 44,518,401 4 220,450	53,010,500 58,660,453 4 365,088	50,035,226 4,241,781	48,391,916	49,453,735	612,306,652
1.3 Transmission 1.4 Total	430,010,010	155,805,547	331,793,476	331,706,121	360,508,416	428,575,085	491,156,360	514,239,597	464,158,191	365,816,201	319,695,830	348,816,279	4,742,281,113
] <u>8</u>	00819801	8 763 400	9.234.200	8,380,900	9,157,800	10,603,700	12,826,347	11,402,100	9,560,200	8,563,300	9,030,800	10,352,000	118,694,547
	83,196,179	71,157,799	68,665,704	871,195,17	81,407,051	92,729,559	110,694,465	88,433,552	69,657,608	62,947,324 91,478,487	62,060,004 81,545,198	61,057.876 94,260,130	923,398,299 1,128,557,066
17 Transmission 18 Total	202,061,916	162,288,270	161,369,728	157,097,306	176,279,854	198,814,471	230,789,892	216,499,041	184,154,315	162,989,111	152,636,002	165,670,006	2,170,649,912
Retail kWh Sales @ Source				700 000 300	010 000	260 900 030	100 053 007	464 173 214	410 201 209	361 188 115	366 077 058	791 785 608	4 151 656 087
19 Secondary	381,246,893 32,894,704	309,636,294 30,219,959	280,261,552	30,776,324	37,060,779	36,389,138	35,294,859	34,734,842	35,583,402	31,984,906	29,435,875	25,948,863	390,291,346
	56,018,684	49,145,772 2,272,069	53,258,065	53,761,643	55,555,510 2,981,733	55,356,027 3,503,345	3,994,612	47,084,507	4,580,702	4,451,304	4,633,928	3,273,594	40,325,290
23 Total	472,219,080	391,274,094	365,637,875	362,503,785	386,288,241	453,537,449	579,116,588	570,421,482	512,597,159	400,836,664	351,328,158	384,113,944	5,229,874,519
22	11,663,163	9,446,475	9,953,972	9,034,160	9,871,617	11,430,219	13,826,113	12,290,851	10,305,382	9,230,778	9,734,717	11,158,900	127,946,347 976,624,324
25 Prinary Subs 26 Transmission	8/,991,78	86,435,594	87,592,818	81,144,709	89,948,898	100,197,509	112,567,639	122,425,980	110,119,848	95,997,069	85,573,125	98,916,111	1,184,302,169
27 Total	213,037,760	1/1,141,50/	1/0,1/0,462	103,003,123	100,010,001	700.07	)000 OF	Š	75 62	70 00%	7085 89	797 89	
28 Retail Allocation Factor TXU Inbalance Purchases	%00 69	69 57%	08.24%	00 03%	9/10 /O	8/9C 90	000 000 213	0/7571	215 A06 93	58 356 A17	61136113	\$3,945,550	6177 007 070
29 Retail Allocated Fuel	\$24,547,232	\$13,044,951	\$10,470,970	\$10,401,002	05/715/16	915,654,623	267,000,116	910,070,000	21/202/04	1100000		2000	
Retail Fuel Factor Applied 30 Transmission	696'65\$	\$66,181	\$105,098	\$97,531	\$145,717	\$140,942	\$160,706	\$178,179	\$143,782	\$139,720	\$145,452	\$106,126	\$1,489,405
	\$1,631,784 \$957,675	\$1.435,142	\$2,561,729	\$1,502,874	\$1,808,344	\$1,463,492	\$1,419,579	\$1,397,359	\$1,163,688	\$960,309	\$923,932	\$841,191	\$14,783,719
La.	\$11,287,879	\$11,530,091	\$13,830,246	\$17,986,302	\$19,539,366	\$19,175,461	\$21,996,766	\$23,082,964	\$16,261,595	\$12,710,914	\$11,132,958	\$12,570,292	\$197,885,602
35 Retail (Over)/Under Recovery	\$10,609,925	\$1,514,860	(\$1,484,610)	(\$1,584,641)	(\$2,026,630)	(\$5,343,208)	(\$4,658,467)	(\$4,206,483)	(\$7,855,080)	(\$4,354,497)	\$249,194	(\$1,738,895)	(\$20,878,532)
Cum Retai (Over)'under + Int 12'00 Cum Retail Interest 12'00 Surcharge	\$56	\$950,483	\$497,241	\$878,864	\$958,093	\$1,136,391	\$1,258,994	\$1,340,589	\$1,177,046	\$943,630	\$824,016	\$884,858	\$12,198,480
Interest on Surcharge 36 Cum Retail (Over) Under Recovery	\$71,574 y \$66,102,044	\$66,666,421	\$64,684,570	\$62,221,065	\$59,236,342	\$52,756,743	\$46,839,282	\$41,292,210	\$32,260,084	\$26,961,957	\$26,387,135	\$23,763,382	\$23,763,382
37 Cum Interest 38 Cum Retal (Over)/Under + Interest	\$989,097	\$1,276,226	\$1,595,565	\$1,886,128	\$2,161,325	\$2,412,716	\$2,624,179 \$49,463,461	\$2,801,924 \$44,094,134	\$2,961,812	\$3,090,050 \$30,052,007	\$3,198,668 \$29,585,803	\$3,301,533	\$3,301,533

The control of the	Plant Fuel C	January	February	March	April	May	June	July	August	September	October	Navember	December	Total
Probleme (1) Free (1) Fre		\$26,021,898	\$15,488,389	\$18,012,517	\$14,325,914	\$16,770,381	\$15,452,955	\$15,154,846	\$16,158,961	\$10,019,725	\$11,170,766	\$9,125,279	\$9,564,895	\$177,246,526
Fig. 200-000   Fig.	2 Purchased Power Costs 3 Wheeling Expense	\$7,582	\$12,027	\$7,762	\$7,405	(\$10,318)	S	\$2,381	\$245,539	\$188,014	\$165,588	\$156,844	\$175,765	685,856\$
	4	155'616'013	505'446'683		958' <u>106'103</u>	895'561'863	<del>- 101,636,963</del> -	<del>- 826,996,323</del> -	- <del>1</del> 5'86'83	- <b>£16,888,88</b> ?	\$16,794,7 <del>2</del> 9	- <b>566</b> ; <b>88</b> 1;91 <b>6</b>		<del>- 2286,111,3828</del> -
Control	5 Int Econ & Off-System Sales  5 Underling Revenues  7 Volume Off System (85%)	\$12,014	\$05,050 \$156,508	25,152,53 228,892	\$181,367	(\$5,451)	\$14,392	\$222,970 \$222,970	\$99,764 \$99,764	\$4602,342 (\$54,368)	\$4,808,772 (\$35,650)	(\$481,085) \$675	\$29,847	\$766,023 \$766,023 \$0
Table   Tabl	/ Margus on Out-System (62%)  8 Sales Revenue  Such Total	105,340,201	\$3,727,487	50, 500, 413 50, 500, 413	52,676,716 534,731,340	50,000,602 500,000,602	507 575 013	23,33,144 573,34,655	\$4,088,325 536,902,347	166'685'113	221,630,122 503,166,112	(9481,310) 916,582,185	\$996,919 \$10,103,072	92/020,025
1,00,0,000   1,0,0,0,0,0   1	9 Total Reconcilable Fuel Cost	035'536'513	800,517,013	151,885,463	\$24,731,140	909'000'9C3	619,586,409	328'396'683	£15,000,3£3	£61,532,033	105,159,118	- 111	\$10,103,672	\$252,006,887
1,001,000   1,000,000   1,00	ul kWh Sales @ Meter													
1,050,000   0.55,000,547   0.51,000   0.51	0 Secondary	344,566,365	279,138,343	251,587,909	28,550,888	270,758,384 34,380,914	339,139,679	398,847,150 32,742,688	433,277,580	368,122,284	281,867,117 29,672,077	239,580,738	24,072,501	3,729,477,903
Control   Cont		52,965,666	46,467,327	50,355,500	50,831,633	52,527,735	3339,124	3,806,586	44,518,401	58,660,453	50,035,226	48,391,916	3,119,506	38.427.179
10,000,000   1,0	1 ransimission	430,010,010	355,805,547	331,793,476	331,706,121	360,508,416	428,575,085	491,156,360	514,239,597	464,158,191	365,816,201	319,695,830	348,816,279	4,742,281,113
RELOGISTY 71,157799   GG.GGC,704   73.911,738   SLATON 19.772-20, 10.00-044   S.G.GGC,304   S.G.GGC,	olesale KWh Sales @ Meter	10.819.800	8,763,400	9,234,200	8,380,900	9,157,800	10,603,700	12,826,347	11,402,100	9,560,200	8,563,300	9,030,800	10,352,000	118,694,547
Table   Tabl		83,196,179	11,157,799	68,665,704	71,391,178	81,407,051	92,729,559	110,694,465	88,433,552	69,657,608	62,947,324	62,060,004	61,057,876	923,398,299
\$1,000   \$	Transmission	202,061,916	162,288,270	161,369,728	157,097,306	176,279,854	198,814,471	230,789,892	216,499,041	184,154,315	162,989,111	152,636,002	165,670,006	2,170,649,912
\$108,704   \$0,119,50   \$2,951,605   \$3,770,1454   \$3,535,510   \$5,35	ull kWh Sales @ Source	381,246,893	309,636,294	280,261,552	275,970,096	290,690,219	358,288,939	480,853,097	484,173,214	410,391,328	311,481,125	266,077,058	302,587,167	4,151,656,982
11,000,009   0.1,274,004   0.6,637,877   0.6,237,715   0.6,237,744   0.6,237,744   0.79,416,388   0.70,411,427   0.10,276,004   0.1,276,104		32,894,704 56,018,684	30,219,959 49,145,772	29,967,695 53,258,065	30,776,324 53,761,643	37,060,779 55,555,510 5,081,733	36,389,138 55,356,027 3,503,345	35,294,859 58,974,020 3,004,613	34,734,842 47,084,507 4,738,919	35,583,402 62,041,727 4 580 703	31,984,906 52,919,329 4 451 304	29,435,875 51,181,297 4,633,029	25,948,863 52,304,320 3,773,594	390,291,346 647,600,901
11,665,163   9,446,475   9,953,972   9,034,160   9,871,617   11,430,219   13,256,133   12,290,831   10,205,382   9,535,770   6,5677,334   6,575,704	I ransınıssıon	472,219,080	391,274,094	365,637,875	362,503,785	386,288,241	453,537,449	579,116,588	570,421,482	\$12,597,159	400,836,664	351,328,158	384,113,944	5,229,874,519
86/435/594         87/592/818         81/144/709         88/998/88         100/19/509         112,567/539         112,415/80         110,119/848         95/597/606         85/573/125         98/916/111         1           4         60 57%         68 24%         68 63%         67.51%         68 38%         70 40%         71,42%         723%         70 00%         68 54%         68 74%           517,647/70         517,647/70         516,047/10         516,047/10         517,647/70         517,	olesale kWh Sales @ Source 4 Primary	11,663,163	9,446,475	9,953,972	9,034,160	9,871,617	11,430,219	13,826,113	12,290,851	10,305,382	9,230,778	9,734,717	11,158,900	127,946,347
\$15,647,756         \$16,246,489         \$17,256,489         \$17,750,489	Transmission	113,382,869	86,435,594	87,592,818	81,144,709	89,948,898	100,197,509	243 468 808	122,425,980	110,119,848	95,997,069	85,573,125	98,916,111	1,184,302,169
\$10,547,766   \$10,508   \$97,531   \$145,717   \$140,942   \$10,709,346   \$178,179   \$143,782   \$139,720   \$145,432   \$106,126   \$1,435,432   \$1,435,4	8 Retail Allocation Factor	%00 69	69 57%	68 24%	68 63%	67.51%	6838%	70.40%	71.42%	72 53%	70 00%	68 58%	68 74%	
\$60, 18  \$105,098 \$97,53  \$145,717 \$140,942 \$100,706 \$178,179 \$143,762 \$139,720 \$145,452 \$100,126 \$1,055,432 \$1,055,433 \$1,055,433 \$1,055,433 \$1,055,433 \$1,055,433 \$1,055,433 \$1,055,433 \$1,055,433 \$1,055,433 \$1,055,433 \$1,055,433 \$1,055,433 \$1,055,433 \$1,055,433 \$1,055,433 \$1,055,433 \$1,055,433 \$1,055,433 \$1,055,433 \$1,055,635	9 Retail Alleoated Fact	\$25,714,888	\$13,647,750	\$16,981,933	\$16,966,489	\$17,755,106	89,595,618	316,388,346	896'618'618	\$8,364,691	38,151,886	311,272,572	\$6,945,587	\$175,086,097
\$1840761 \$12,561,729 \$2,561,735 \$2,715,001 \$2,226,977 \$2,375,29 \$1,894,213 \$2,003,186 \$1,666,10-69 \$1,606,515 \$1,605,432		696'65\$	\$60,181	\$105,098	\$97,531	\$145,717	\$140,942	\$160,706	\$178,179	\$143,782	\$139,720	\$145,452	\$106,126	\$1,489,405
\$9,148,004 \$13,830,246 \$13,738,563 \$14,870,303 \$15,344,049 \$18,043,951 \$19,613,212 \$12,950,940 \$19,948,15 \$24,47,059 \$19,774,45 \$11,350,091 \$17,361,386 \$17,961,386 \$17,961,386 \$17,961,386 \$17,961,386 \$17,961,386 \$17,961,386 \$17,961,386 \$17,961,386 \$17,962,39 \$17,961,386 \$17,961,386 \$17,961,386 \$17,961,386 \$17,961,386 \$17,961,386 \$17,961,386 \$17,961,386 \$17,961,386 \$17,961,386 \$17,961,386 \$17,779		\$1,631,784	\$1,435,142	\$2,561,729	\$2,627,335 \$1,502,874	\$2,715,001	\$2,226,977 \$1,463,492	\$2,372,529 \$1,419,579	\$1,894,213	\$2,003,186	\$1,661,069	\$1,606,515	\$1,695,432 \$841,191	\$24,430,913
\$550,483 \$497.241 \$878,864 \$598,093 \$1,136,391 \$1,28,994 \$1,340,389 \$1,177,046 \$943,630 \$824,016 \$884,888 \$24,779 \$45,135 \$49,406 \$59,578 \$67,961 \$77,779 \$53,442 \$50,155 \$43,590 \$64,092,97 \$57,779 \$63,407 \$50,155 \$43,590 \$45,007 \$1,007,779 \$63,407 \$10,007,779 \$1,0	3 Secondary 4 Retail Puel Recovery	\$11,287,879	\$9,148,004	\$13,830,246	\$13,758,563	\$14,870,303	\$15,344,049	\$18,043,951	\$19,613,212	\$12,950,940	\$9,949,815	\$8,457,059	\$9,927,544	\$157,181,566
\$950,483 \$497,241 \$878,864 \$958,093 \$1,136,391 \$1,28,994 \$1,340,589 \$1,177,046 \$943,630 \$824,016 \$884,858 \$52,676 \$24,779 \$45,135 \$49,406 \$59,578 \$67,961 \$72,779 \$63,442 \$50,155 \$43,590 \$46,982 \$70,640,861 \$60,410,861 \$67,133,097 \$67,7773 \$63,442 \$50,155 \$43,590 \$46,982 \$70,640,861 \$60,410,861 \$67,133,097 \$67,757,775 \$67,405,661 \$72,779 \$63,442 \$50,155 \$73,505,747 \$74,018,5961	5 Retail (Over) Under Recovery	185'222'113	659111163	(697,679)	(\$1,019,813)	(\$1,784,260)	(\$5,781,801)	(\$5,616,420)	(\$3,868,975)	(\$7,896,984)	(39,959,027)	\$259,414	(\$3,024,703)	(\$22,790,904)
\$950,483 \$497,241 \$878,864 \$958,093 \$1,136,391 \$1,236,994 \$1,340,589 \$1,177,046 \$943,630 \$824,016 \$884,858 \$1,236,75 \$24,779 \$43,135 \$49,496 \$59,578 \$67,961 \$72,779 \$63,442 \$50,155 \$43,590 \$46,982 \$196,616,851 \$50,133,957 \$67,235,890 \$1,137,148 \$50,225,347 \$124,018,764	Cum Retail (Over)/under + Int Cum Retail Interest 12/00	]												
\$10,610,851 \$60,123,957 \$67,235,280 \$64,692,927 \$57,574,735 \$56,693,21 \$65,485,756 \$56,415,580 \$31,115,148 \$56,525,47 \$24,016,584	Surcharge Interest on Surcharge	\$1,348,275	\$950,483	\$497,241 \$24,779	<b>\$878,864</b> <b>\$45,</b> 135	\$958,093	\$1,136,391 \$59,578	\$1,258,994 \$67,961	\$1,340,589	\$1,177,046 \$63,442	\$943,630 \$50,155	\$824,016 \$43,590	\$884,858 \$46,982	\$12,198,480
	6 Cum Retail (Over)/Under Recor	- \$13,613,675	158'019'013	£69,133,957	\$67,235,280	£56 566 193	\$57,574,735	136 669 054	\$45,489,756	936,415,806	191,115,148	\$30,528,547	\$24,018,984	\$24,018,984

Exhibit MDH-7 Page 1 of 1

West Texas Utilities Company Calculation of Interim Surcharge Factors Summary by Rate Class

50 ·~		75	9/	38	82	46	23	56	35	39	56		<del></del>					_	_			29		28		50	43	<del>7</del> /
Total Surcharge Factors	(F)	\$ 0.00,8875	92000176	0.006038	0.007182	0.007594	0.012823	0.005026	0.004935	0.010639	0.005026	•				b Service			Usage			0.007629		0.008258		0.005850	0007243	0.00
Interest Factors	(8)	\$ 0.001237	0.001294	0.001117	0.00138	0.001534	0.002088	0.001085	0.001008	0.001757	0.001085					Historical - Primary Sub Service			Historical - Scasonal Usage			0.001527	/	0.001559	/	0.001185	0.001307	0.001181
Fuel Surcharge Factors	<b>(</b>	\$ 0.004638	0.004882	0.004921	0.005801	0.006060	0.010735	0.0039	0.005927	8.008882	0.003941					Historical			Histori	/	/	0.006702	/	0.006699		0.004665	0.005936	0.004760
Surcharge Period Forecasted kWh Sales @ Meter	9	34,891,794	7,076,112	1,548,265	5,153,502	14,960,069	617,248	28,029,171	5,538,561	1,599,780	87,471	`	\		<	8,765,138	•	/	1,718,015	•	•	594,853	1	2,132,316	•	1,393,270	248,454	2,148,350
Balance of Surcharge plus Interest	(b)	204,987	43,695	9,348	37,013	113,607	7,915	139,439	27,332	17,019	1,867		/	',	,	\$25.66	\	`	7,061	,	•	4,538	•	17,610	•	8,150	1,800	12,763
Balance of Interest	(0)	43,162 \$	9,153	1,729	7,118	22,943	1,289	\$0,303	*\f	2,810	194	•		•	•	18,659	•	•	(7,637)	•	`.	<b>%</b>		3,325	•	1,651	325	2,538
Balance of Surcharge	(e)	161,824 \$	34,542	619'	2 <b>3,6</b> 5	90,664	6,626	109,136	21,747	14,209	1,673	•		•	•	80,564	•	•	14,699	•	•	3,630	•	14,285	<u>'</u>	664,80	1,475	\$ 609,313 \$
RETAIL	(a)	Residential Basic	Residential Water Heat	Residential Space Heat	Residential Wtr. & Sp. Ht.	Commercial	Commercial Space Heat	General Service Sec.	General Service Pri.	General Service Sp Ht Sec.	General Service TOU Sec.	General Service TOU Pri.		Large Power Sec.	Large Power Pri.	Large Power Metered @ Sub.	Interruptible-Pri.	Interruptible-Metered @ Sub.	Cotton Gin	Large Irrigation Sec.	Large Irrigation Pri	Electric Furnace Sec.	Electric Furnace Pri.	730 Municipal Water Purrping Sec.	Municipal Pipeline Pumping	Street Lighting	Highway Lighting	Outdoor Lighting Total Retail
Rate Code		4020-6020	4040-4041	4060	4080-6080	4220-4221-4222-6220-6221-8190-8160	4240-4241-6240-8110	4260-4261-6260-6261-7500-7501	4270-4271-4272-4312	4280-4281-6280	4300-4301-8130	4310-4311-8111		4320-4321-6321-7711-7721-7951	4331-7550-7551	4352	7211	7222	4340-4341	4360	4371	7570-4380	7581	4400-4401-4420-4402-4421-4722-4731-4742-5730Municipal Water Pumping Sec.	4442-4443	4460-6460	4480-4490	4500-4600-6500
					4			7	œ	6	10	11		2	13	4	15	16	17	18	19	20	21	22		_		26 27

DUPLICATE TO WP/EXHBIT RB-10
Rage 10 + 23

IN 6/3/02 FILING

"DELETE "- SHOULD NOT HAVE BEEN INCLUDED

WEST TEXAS UTILITIES COMPANY Calculation of Unrecovered Principal Balance for Calculating Interest

Dec-02	161.824	34,542	7,619	29.895	60,664	6.626	109,136	21,747	14,209	1,673	,		,	80.564		1	14,699	•	•	3,630		14,285	6,499	1,475	10,225	\$113
Nov-02	161.824 5	25.55	619:	29,895	777 00	6.626	109.136	21,747	14,209	1.673				80 564		٠	14,699		•	3,630	•	14,285	6.49	Ž	10,225	\$ 515,609
Oct-02	161,824 \$	34,542	7,619	29,895	\	6626	109.136	21,747	14,209	1,673			,	. 08	,		14,699	٠	•	3,630	•	§/ /	6.4%	1.475	10,225	\$ 515,609
Sep-02 (	161,824 \$	34,542	7,619	29,895		20,00	1 80	176.15	14,209	1,673			4	. 775 08	to .	•	14,699			059/	/	14,285	6.499	1.475	10,225	609,313 \$
Aug-02	161,824 \$	34,542	7,619	29,895		90,004 0,004	109 136	21,747	14400	1,673	1		,	. 05	1	•	\$69.57	/	<b>/</b>	3,630		14,285	6.499	1.475	10,225	609,313 \$
Jul-02	161,824 \$	34,542	7,619	29,895	;	90,664	0,020	21,747	14,209	1,673		\	•	. 53.6	/	/	14,699			3,630	,	14,285	6 4 99	1.475	10.225	609,313 \$
Jun-02	161,824 \$	34,542	7,619	29,895		799'06	0,000	21,747	14.209	1,673	•	` /	X	\ \ \	toc'ne		14,699	•	•	3,630	•	14,285	, 4	1.475	10.225	609,313 \$
May-02	161.824 \$	34,542	7,619	29,895		90,664	979'0	21,747	14.209	1,673		/	•		*0c'ng	\	14.699			3,630		14,285	. 4	1.475	10.225	609,313 \$
Apr-02	161.824 \$	34.542	7.619	29.895		90,664	6,626	747,12	90, 41	1,673	. •		,		80,304		609 41	/	\	3,630	ů.	14,285	- 400	1,475	565 01	\$ 11,609
Mar-02	161 824 \$	24 547	7.619	29,895		90.664		21,747	14 300	1.673					80,564	•	14 600	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	,	3.630	\	14,285		6,437	5/6/1	609,313 \$
Feb-02	3 PCS 131	270,101	0175		/	90,664	6,626	109,136 21,747	90	107.1	<u>.</u>		,	٠	80,564	•	907 71	4,675		3,630	í	14,285	\	6.450	1,475	\$ \$18,609
Jan-02			74.540	29,895		90,664	6,626	109,136 21,747		14,203	(10.1			•	80,564	•		14,699		3,630	. '	14.285	. •	84.9	<u> </u>	\$ 609,313 \$
RETAIL		Residential Basic	Residential Water Heat	Residential Space Heat Residential Wir & Sp. Ht.	and a management	* Commercial	4240-4241-6240-8110 Commercial Space Heat	.0-4261-6260-6261-7500-7 General Service Sec.		General Service Sp Ht Sec	General Service TOU Sec.		7 I stur Power Sec	Large Power Pri	Large Power Metered (a, Sub	Interruptible-Pn.	Interruptible-Metered (a) Sub	Cotton Gin	Large Impation Sec.	Large Imgation Pri	Electric Furnace Pn.	or o	Municipal Pipeline Pumping	Street Lighting	Highway Lighting	Outdoor Lighting Total Retail
Rate Code		4020-6020	4040-4041	4060	4000-0000	1221.4222-6220-6221-819 Commercial	40-4241-6240-8110	261-6260-6261-7500-		4280-4281-6280	4300-4301-8130	43104311-0111	Sec	4331-7550-7551	4352	7211	7222	4340-4341	4360	4371	7581	-1444 6004 0004 400	4442-4443	4460-6460	4480-4490	4500-4600-6500
N E		_	~	e •	•	1,001	3	40		6	0 :	=	:	<u> </u>	7	15	16	13	81	6 9	21		7 F2	24	25	8 5

SHOULD NOT HAVE BEEN INCLUDED - DUPLICATE TO WIP/EXHIBIT RB-10 Page 204 23 IN 6/3/02 FILING

> SPONSORED BY Mark D Hunt PREPARED BY Mark D Hunt

WP/Exhibit RB 1-7 Page 16 of 21 Revised 7/2/02

WEST TEXAS UTILITIES COMPANY
Calculation of
Unrecovered Principal Balance for Calculating Interest

Dec-03	\.°€°	0000	• <u>6</u> •	
Nov-03	2.879	7,555 552 9,095 1,812	1,184 139 0	6.714 6.714 6.714 9.00 1.190 1.190 1.190 852 83226 \$
Oct-03	26,971 \$ 5,757 1,270 4,982	18.189 18.189 18.255	2,368 279 0	13,427 7,349 0000 0000 1,083 246 1,083 106,453 5
S <del>q.</del> 03	40,456 \$ 8,636 1,905 7,474	22,666 1,656 27,284 2 44	3,552 418 0	20,141 0 7,349 0 0 0 0 0 0 0 0 1,625 1,625 369 2,556 1,625 1,625 1,625 1,625 1,625 1,625 1,625 1,625 1,625 1,646 1
Aug-03 Se	53,941 S 11,514 2,540 9,965	30,221 2,209 36,379 7,249	£, & .	26,855 26,855 1,210 47.72 49.2 3,408 3,408 205,554 5
Jul-03 Au	67,427 <b>S</b> 14,393 3,175 12,456	37,777 2,761 45,474 9,061	05920 769 0	5,952 5,952 5,952 6,1513 6
Jun-03 Jul	80,912 <b>\$</b> 17,271 3,810 14,947	45,332 3,313 54,568 10,874	7,104 837 0	70,282 7,349 0 0 1,815 0 3,250 3,350 3,113 5,113 5,113 5,113
	94,398 <b>\$</b> 20,150 4,444 17,439	52,887 3,865 63,663 12,686	8,288	6,995 7,349 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
03 May-03	107,883 <b>\$</b> 23,028 5,079 19,930	60,443 4,417 72,758 14,498	9,473	53.709 0 0 0 0 7,349 0,523 983 983 6,817 00,759 5
03 Apr-03	25,907 25,907 25,907 22,421	67,998 1,669 16,310	10,657 1,255 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
3 Mar-03	*	5,554 5,522 90,947 18,123	11,841 1 1,395 0	67,136 67,136 7,349 0 0 3,023 1,229 1,20 1,20 1,20 1,20 1,20 1,20 1,20 1,20
Feb-03	~ /		_	\ \_
Jan-03	31.665 50.984 6.984 27,404	83,109 6,074 100,042 19,935	13,025 1,534 0	
BETAN	Residential Basic Residential Water Heat Residential Space Heat Residential Wtr & Sp Ht.	21-4222-6220-6221-819 Commercial 4240-4241-6240-8110 Commercial Space Heat 4230-4201-3500-7 General Service Sec 4270-4271-4272-4312 General Service Pri	General Service Sp Ht Sec General Service TOU Sec. General Service TOU Pri	1. 0.4321-6321-7711-7721-7 Large Power Sec.     3. 4331-7550-7551   Large Power Pro
Rate	4020-6020 4040-4041 4060 4080-6080	5 1221-4222-6220-6221-8194 Commercial 6 4240-4241-6240-8110 Commercial Space Por 7 4-250-62501-7500-7 General Service Sec 8 4270-4271-4272-4312 General Service Pri	4280-4281-6280 4300-4301-8130 4310-4311-8111	12 0.4321-6321-7711-7721-7 Large Power Sec.     3
Link	S - 4 w 4	. 2 0 L 8	9 2 1	12 0- 14 15 15 15 15 15 15 15 15 15 15 15 15 15

SHOULD NOT HAVE BEEN INCLUBED

IN 6/3/02 FRING

## DUPLICATE TO WP/EXMISIT RB-10 Paye 90 f 23

WP/Exhibit RB 1-7 Page 17 of 21 Revised 7/2/02

WEST TEXAS UTILITIES COMPANY
Calculation of Recovery of Interest during the Intern Period\*

9459         5662         5664         5667         5         674         5           144         141         142         142         143         143         144         144         144         144         144         144         144         144         144         144         144         144         144         144         144         144         144         144         144         124	Rate Code	RETAIL	0 3586725% Jan-02	0 3586725% Feb-02	0.3586725% Mar-02	0.3586725% Apr-02	0.3586725% May-02	0 3586725% Jun-02	0 3586725% Jul-02	0 3586725% Aug-02	0.3586725% Sep-02	0 3586725% Oct-02	0 3586725% Nov-02	0.3586725% Dec-62
14    14    142   142   143   143   143   144	4020-6020	(a) Residential Basic	<i>*</i>	2995	2004	\$ 2995	\$ 699	\$ 179	674 \$	\$ 929	\$ 679	681	5 684	1
112	4040-4041	Residential Water Heat	<u>/</u>	<u>∓</u>	142	142	143	143	<u> </u>	144	145	145	4	/
122	4060	Residential Space Heat	31	<u>~</u>	31	31	31	32	32	32	32	32	*	32
340 371 372 373 375 376 377 28 445 446 448 459 459 459 459 454 446 448 459 450 90 90 90 91 89 89 89 89 89 89 89 89 89 89 89 89 89	4080-6080	Residential Wtr. & Sp. Ht	122	7	123	123	124	124	124	125	125	126	126	127
445 446 448 450 451 27 27 27 28 454 454 455 454 455 454 455 455 454 455 45	#18-1669-0669-666T-16	Commercial	369	128	/	171	371	375	Ę	OLE		\		
445 446 448 450 451 453 454 455 859 859 859 859 859 859 859 859 859 8	4240-4241-6240-8110	Commercial Space Hear	27	27	7	27	77	5, 7	38	96	360	, ,	383	384
58 58 59 90 90 90 91    58 58 58 59 90 90 91    60 0 0 0 0 0 0 0 0    7 7 7 7 7 7 7 7 7 7	1261-6260-6261-7500-7	General Service Sec.	445	446	/ 448	450	451	453	454	456	* * * * * * * * * * * * * * * * * * *	۹ <u>۹</u>	46.1	777
58 58 59 59 59 59 59 59 59 59 59 59 59 59 59	4270-4271-4272-4312	General Service Pri	68	88	89	8/	8	8	5	6	/ē	92	92	26
General Service TOU Sec   7   7   7   7   7   7   7   7   7	4280-4281-6280	General Service Sp Ht Sec	28	28	58	<b>/</b> s	65	89	83	)	\ \	Ş	Ş	•
b. 338 339 331 332 333 334 135  b. 00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	4300-4301-8130	General Service TOU Sec	7	7	7	7	/	7	,	/	3 -	3 °	3 '	3 '
b	4310-4311-8111	General Service TOU Pri	0	0	0	0	/.	٠.	.\	`.	٠,	` ,	`.	•
b. 338 329 331 332 333 334 334 335 334 335 334 335 334 335 334 335 334 335 335	4321-6321-7711-7721-7	Large Power Sec.	0	0	0	0		<i>)</i>	\				,	
ab. 328 331 332 333 334 335 334 335 334 335 334 335 334 335 335	4331-7550-7551	Large Power Pri.	0	0	0	0		(			•			•
bb 00 00 00 00 00 00 00 00 00 00 00 00 0	4352	Large Power Metered (a) Sub.	328	329	331	332	333	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Ĵ	337	338	110	140	. 3
b 00 00 00 01 01 01 01 01 01 01 01 01 01	7211	Interruptible-Pri	0	0	0	0	•		/.				2	Š
60 00 00 00 00 00 00 00 00 00 00 00 00 0	2227	Interruptible-Metered (a) Sub	0	0	0	0	\		<b>,</b>		•			•
15 15 15 15 15 15 15 15 15 15 15 15 15 1	4340-4341	Cotton Gin	9	9	9	19	<u>°</u>	61	19	Ī	ç	S	. 3	. \$
15 15 15 15 15 15 15 15 15 15 15 15 15 1	4360	Large Irrigation Sec	0	0	0	7				/	٠.	;	70	ď
15 15 15 15 15 15 15 15 15 15 15 15 15 1	4371	Large Irrigation Pri	0	0	0	Ů			,	,	/			•
S8 58 59 59 59 59 59 59 59 59 59 59 59 59 59	7570-4380	Electric Furnace Sec	51	15	51	<u>~</u>	15	15	15	15	7	51		. *
18 0 0 0 0 0 59 59 59 59 59 59 59 59 59 59 59 59 59	7581	Electric Fumace Pric	0	0	4	0				١,	/,	: . /	₹ ,	<del>'</del> ,
8 0 0 0 0	4401-4420-4402-4421-5	Municipal Water Pumping	28	% /	\ *	65	89	89	89	9	9	1	9	7
Street Lighting 26 27 27 27 27 27 27 27 27 27 27 27 27 27	4442-4443	Municipal Pipeline Pumping	0	þ	0	0	٠			٠.	3 ,	/	3	ō
Highway Lighting		Street Lighting	26	2	27	27	27	27	72	27	,,,	. "	, <sup>2</sup>	. *
	8	Highway Lighting	·/	٠,	٥٥	• (	٠,	, • ;	. •	•	۰	3 %		9
Trail Barring	4500-4000-0500	Outdoor Lighting		77.	7	7-5	7,	42	43	43	\$	3		7

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DUPLICATE TO WP/ EXHIBIT RB-10
Page 130523

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0.3586725% 0.3586725% 0.3586725% 0.3586725% Sep-03 Oct-03 Nov-03 Dec-03

0.3586725%

0.3386725% 0.3586725% 0.3586725% 0.3586725% 0.3586725% 0.3586725% 0.3586725% 0.3586725%

WEST TEXAS UTILITIES COMPANY Calculation of Recovery of Interest during the Interim Perod\*

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Residential Basic Residential Water Heat Residential Space Heat Residential Wtr. & Sp. Ht

4080-6080 4020-6020 Rate Oode

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4240-4241-6240-8110 Commercial Space Heat 0-4261-6260-6261-7360-7 General Service Sec 4270-4271-4272-4312 General Service Pri

5 1221-4222-6220-6221-819t Comm 6 4240-4241-6240-8110 Comm 7 -0-4261-6260-6261-7500-7 Genera 8 4270-4271-4373-4313

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General Service Sp Ht Sec General Service TOU Sec. General Service TOU Pri

4280-4281-6280 4300-4301-8130 4310-4311-8111

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Municipal Water Pumping Municipal Pipeline Pumping

2 0-4401-4420-4402-421-5 M 4442-4443 M 4 4460-6460 Su 5 4480-4490 H<sub>1</sub>

222222

Street Lighting
Highway Lighting
Outdoor Lighting
Total Retail

Large Imgation Sec. Large Imgation Pri Electric Furnace Sec Electric Furnace Pric.

\*includes interest calculated on interest from previous month

(63)

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Paye 14 of 23

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WP/Exhibit RB 1-7 Page 19 of 21 Revised 7/2/02

WEST TEXAS UTILITIES COMPANY Calculation of Recovery of Under-Recovered Practical
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Total	100	\	· ·	7,61	29.89	_	99,06	6,620	109,130	21.747	14,209	1,673	•				•	80,564	•	•	14,699	,	•	3,630		14,285	,	6.400	367		000	
Dec-01	20.245 \$	7 316	210	7 252	Ž	\	11,333	828	13,642	2,718	1,776	508	0			0	0	10,070	0	0	7,349			454	0	1,786	/	/=	/ ; ;	* .	81 603	2221
Nov-01	20.245 \$	7 310	010	952	3,737		11.333	Ä	24.5	2,718	1,776	508	0			0	•	10,070	0	0	7,349			454	<i>^</i> /	1,786	-	812		101	3 109 18	À
Oct-01	20 221 \$	4 3 1 6	910	952	3,737		11,333	828	13,642	2,718	Ļ	\$8 \	0			0	0	10,070	0	0	,	/	/	454	0	1,786	•	812		101	3 001 1/2	
Sep-01	20.221	4 318	010	952	3,737		11,333	828	13,642	2,718	1,776	506	7	/	\	0	0	10,070	。 /	1	/			454	0	1,786	C	812	701	101	3 002 77	-
Aug-01	20.224 \$		910.	952	3,737		11,333	828	13,642	2,718	1,776	508	0		`	\ /	X	10,070	•	0				454	0	1.786	_	812	;	101	24 171 6	,
Jul-01	30 274 5		4,516	952	3,737		11,333	828	13,642	2,718	1,776	506	•	/	/	•	0	10,070	þ	Ŷ		•	٠	454	0	1.786		812		<u>.</u>	3 171 77	, , , , , , , , , , , , , , , , , , ,
Jun-01	3 70.00	911	4,518	952	3,737		11,333	828	13,642	2,718	91.	É	<u>'</u>			0	0	10,070	0	0	\	\	į	454	0	1,786	-	812	;	<b>*</b> 61	1,278	- L + C + C + C + C + C + C + C + C + C +
May-01	20 224 €		4,514	952	3,737		11,333	828	20.5	2,718	1,776	508	0			0	0	10,070	0	0			,	\$ <sup>4</sup>	(	1.786		218		e .	3 121 7	
Surcharge Factor	CO COLAKIR C		0.004882	0.004921	108500	/	0.00000.0	0.010735	0.003941	0.003927	0 008882	0 003941	•			•	,	Historic	,	Historic	Historic	Нізтопс	Historic	0 006102		6699000	\int_{1}^{2}	S S S S S S S S S S S S S S S S S S S	20000	0.005956	0.004 /00	,
Surcharge S Principal	10 P.S. 12.		1	7,619	29,895		90,664	6,626	109,136	21,747	14,209	1,673	•					80,564	٠		14,699		•	3,630		14.285		7 700	1	1	27075	212,200
RETAIL		Residential Basic	Residential Water Heat	Residential Space Heat	Residential Wir. & Sp Ht.		Commercial	Commercial Space Heat	General Service Sec	General Service Pri	General Service Sp Ht Sec.	General Service TOU Sec	General Service TOU Pri			Large Power Sec	Large Power Pri	Large Power Metered (a Sub	Interruptable-Pra.	Interruptible-Metered @ Sub	Cotton Gin	Large Irrigation Sec	Large Irrigation Pri	Electric Furnace Sec	Electric Furnace Pri	Municipal Water Purming	A contract of the Contract of	Street Lubring	Succi Ligaring	Highway Lighting	Outdoor Lighting	I OLEI NGLAII
Rate Code		_	4040-4041	4060 R	08		4220-4221-4222-6220-6221-8190-8160 C		-7501							4320-4321-6321-7711-7721-7951 L	4331-7550-7551 L				-			80		Second 6772. (272-172-777-174-004-004-004-004-004-004-004-004-004-0					4500-4600-6500 O	
Line No		_	7	~	4		ş	. 40	, ,	- 00		. <u>-</u>	2 =	:		13	2	. 4	15	: 2	: =	. 22	2	70	51			3 7	24	25	92	77

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WP/Exhibit RB 1-7 Page 20 of 21 Revised 7/2/02

27,066 1,656 27,284 5,437 3,552 418 2.437 583 3.835 7,142 0 3,250 737 0 4.062 922 1913 145 0 4.874 1.106 1.0668 67,998 4,969 81,852 16,310 10,657 1,255 12,499 5.687 1.291 1.991 79,331 5,798 95,494 19,029 12,433 0 6,499 1,475 10,225 09,313 90.664 6.626 109.136 21.747 14.209 1.673 6,499 80,564 90,664 0,626 109,136 21,747 90.664 WEST TEXAS UTILITIES COMPANY Calculation of Unrecovered Principal Balaince for Calculating Interest Luge Power Sec.
Luge Power Prof.
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Electric Firmace Prof. Municipal Water Pumping Municipal Pipeline Pumping Street Lighting Commercial Space Heat General Service Soc General Service Ph General Service TOU Soc General Service TOU Soc General Service TOU Ph Residential Basic Residential Water Hea-Residential Space Heat Residential Wir & Sp. Ht 3 4320-4321-6321-7711-7721-7951 4331-7550-7551 7211 7211 4340-441 4360 4371 7550-4380 01\_4420\_4402\_4421-5730 4442\_4443 4460\_6460 4480\_4490 4500\_4600-6500 4220-4221-4222-6220-6221-8190-8160 4220-4211-422-5420-5110 420-4211-6250-5211-7505-7501 420-4211-6250-6211-7505-7501 4200-4211-472-4312 4310-4311-81130 4020-6020 4040-4041 4060 4080-6080

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WEST TEXAS UTILITIES COMPANY
Calculation of Recovery of Interest during the Internm Period\*

Total	/	20,0,0	4.4	8	124 99	379 093	27.70	458.33	80,93	59,41	6,99	•			336 85			85,30	•	•	15,17	•	59 736		27 17	6.18	12.2
		•	\	\	\																			/	/	/	,
5064835% Dec-01		10,726	697.7	S :	1,981	99	\ <sup>\$</sup>	1231	1,44	Ī	Ξ			•	5.338		•	3,895	•		241	/	/ <sub>ş</sub>		5	8	119
0 5064835% 0 5064835% Nov-01 Dec-01	707 10		66.	3	3,951	11,983	876	<del>,</del>	7,87	1.878	221		,		10.648		,	1,77,1		/	£		1.888		859	195	1,352
0 5064835% Oct-01	3 048 CE	20,000	919.	8 C.	6,072	18.415	1,346	22,167	4.417	288.5	3				16,363	. •		\$/	/		737		2,901	٠	1,320	300	2,077
	3 362 77	9 460	1	7007	8.18/	24.829	1,815	29,888	5,956	3,891	458	.\	\	•	22,063		<b>/</b> .	8,051			\$	•	3,912	•	1,780	\$	2,800
0.5064835% 0.5064835% 0.5064835% Jul-01 Aug-01 Sep-01	3 14 33	1 001	2 3	070.7	10.302	31,243	2,283	37,608	7,494	4,896	577	ů	\	<b>\</b>	77.762		•	8,104	,		1,251		4.923	•	2,240	508	3,524
0 5064835% Jul-01	3 371 67	20.70	900	791.5	12.407	37.628	2,750	45.294	9.026	5,897	982	./	<b>/</b> .		33.63	/	١.	8,134	•		1.507	•	5.929		2.697	612	4,244
0.5064835% Jun-0!	28 640	97.4	2,00	2,032	14,512	44,013	3,217	52,981	10,557	88.9 /	7				39,110		•	ž.		•	1.762	į	6,935		3,155	716	4,964
0.5064835% May-01	3 000 083	81.01	2,7	607.7	970'01	\$0,368	3,681	000	12.03	7.89.	930	٥	0	۰	44,756	0	•	8,166	ر.	6	2,017	•	7,936	0	3,611	819	189'5
0.5064833% Apr-01	2.00 003	01701	1967	700 7.	10.800	**************************************	Zir.K	61,353	12,226	7,988	<del>I</del>	0	٥	•	45,290	•	0	8,263	0	0	2.02	1	8.031	0	3,654	829	5,748
0 5064835% Mar-01	601 087	10.626				51 537	3,766	62.037	12,362	8.077	35	0	0	•	45,795	0	0	8,355	0	0	2,063	5	ž. Ž	(	7, 7,69,	838	5,813
0 5064835% Feb-01	9		22.5	9/57	17.180	52,102	3.808	62,718	12,498	8,165	<b>%</b>	0	0	•	46,298	•	0	8.447	•	٥	2,086	•	8 209	•	3735	*	5.876
RETAIL	(7)	Designation of March 1971	ACSIDERIOR WATER TICAL	Residential Space rical	Residential Wir & Sp 1st	Connectal	Commercial Space Heat	General Service Sec	General Service Pri	General Service Sp Ht Sec	General Service TOU Sec	General Service TOU Pri	i aree Power Sec	Large Power Pro	Large Power Metered (a. Sub	Interruptible-Pri	Interruptible-Metered (a: Sub	Cotton Gin	Large Imgation Sec	Large Imigation Pri	Electric Furnace Sec	Electric Furnace Pric	Municipal Water Pumping	Municipal Pipeline Pumping	Street Lighting	Highway Lighting	Outdoor Lighting
Rate Code	0000	0700-0704	1+0+-0+0+	4000	4080-6080	4220-4221-4222-6220-6221-8190-8160		4260-4261-6260-6261-7500-7501	4270-4271-4272-4312	4280-4281-6280	4300-4301-8130	4310-4311-8111	1967-1677-1157-1649-1649-1649	4331,7550,7551	4352	7211	2227	4340-4341	4360	4371	7570-4380	7581	4400-4401-4420-4402-4421-5730	4442-4443	4460-6460	4480-4490	4500-4600-6500
Line No			7	m -	4	×	۰	7	**	٥	10	=	2	: =	, <del>-</del>	•	مِ	17	90	6	0	=	5	ŭ	7.	Š	٥

\*Includes interest calculated on interest from previous month

SHOULD NOT HAVE BEEN INCLUDED 1N 6/3/02 FILING

West Texas Utilities Company TXU Imbalance Purchases Allocation by Rate Class

						TXU Imi	FXU Imbalance Purchases Allocation by Rate Class	lass								Adjusted
	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Total	Fuel Expense Dec-01	Fuel Exp Dec-01
Residental Basic Residential Water Heat	\$16,811 2,026 1,188	\$25,901 3,007 1,775	\$65 844 7,603 4,375	\$74,439 8,102 4,966	\$70,517 7,874 4,624	\$40,180 4,826 2,763	\$43,378 5,670 3,453 26,296	\$59,463 9,022 6,367 53,249	111,445 17,227 13,577 115,858	\$41,103 6,420 4,828 40,916	\$30,887 4,864 3,137 26,704	3,506 2,113 17,247	539,512 5,163 2,865 21,412	\$788,497 103,620 66,452 505,404	\$1,216,106 182,627 109,624 911,548	\$2,004,603 286,248 176,075 1,416,952
Residential Wir & Sp Ht	8,602	11,587	29,407	25,793	26,060	17,518	22,935		54,058 6,400	22,230	17,752	12,622	20,795	26,990	638,880 33,504	993,262 60,494 2 244 337
Commercial Space Heat Commercial Space Section Service Sec	429	651 23,336	1,567	55,004	53,464	38,588	57,480	69,889 8,538	116,251	49,287 5,692	40,469	32,628	5,155	85,017	174,593	259,610
General Service Pri	1,895 344	2,122	1,128	879	1873	824	2,992	1,874 4,524	1,968	3,672	2,331	1,658	2,634	53,723	75,027	128,750
General Service Sp Ht Sec General Service TOU Sec	1,067	1,506	2,973	2,655	2,658	2,124	3,410	4,016	6,686	2,805 509 150	2,35 4,54 8,88	375	80 81 80 81	8,175	18,628	3,514
General Service TOU Pri General Service TOU Prisub	49	0	-	0	0	0		- ;	41 2	25 25	12 146	9.258	15,110	219,243	484,223	703,465
Large Power Sec	5,013	5,773				9,443	17,909 8,772	16,426	20,852	9,395	7,754	5,583	11,569	155,463 202,453	173,636 364,552	329,099 567,005
Large Power Pri	4,246	5,566						3,534	5,528	2,676	2,247	1,744	2,489	37,738	79,138	116,877 839,516
Interruptible-Pri	987 7,803	994	22,380	20.796	13,226			25,034	2,075	207	4.140	25	37	7,680	71,683	3,197
Cotton Gin	16	248						2 2	£ 5	2 =	S ::	393	524	7,175	98	7,261
Large Irrigation Sec Large Irrigation Pri	271	413						9 9	3 5	. 4 5	450	345	£ \$	7,27	1,135	1,743
Electric Furnace Sec	191	180						2	ē	Š.	}	1 746	7 590	44 975	75,120	120,096
Dimening	1,145	1,183	2,856			•		3,886	6,223	2,523 0	2,096	0	0	6		3 3 2 9
Municipal Water Pumping Pri	۰:	9 4						225	232	8 :	78	782	1,665	30,756		
Municipal Water Pumping Prisub	930							2,211	3,322	1,602	1,340	1,023	1,438	22,407	45,734	
Street Lighting	501 573		1,328	163	173	154	290	372	808 1.99.1	262	2,027	1,516	2,138	33,791	1	5
Highway Lighting Outdoor Lighting Total Retail	\$87,262	\$114,367	22	\$28	22	517	22	\$345,889	<u>8</u>	\$245,943	\$192,422	\$144,318	\$223,480	\$3,945,550		1

West Texas Utilities Company

West Texas Utilities Company Calculation of Interim Surcharge Factors Summary by Rate Class

Total Surcharge Factors	(h)	0.005950	0.005958	068900 0		0.006569	0.012329	0.005022	0.004729	0.010411	0.005022				rvice			ıge			0.007455		0.007875		0.005516	0.006699	0.005610	
Interest Su Factors F		0.001076				_	0.001792		0.000880	0.001511 (	0.000969				Historical - Primary Sub Service			Historical - Seasonal Usage			0.001437 (		0.001357			0.001164 (	0.001017	
Fuel Surcharge I Factors I		3 0.004869 3 0	_	_		_	0.010537 (	0.004053 (	0.003849 (	0.00800.0	0.004053				Historical - P			Historical			0.006018		0.006518		0.004495	-	0.004593	
12 Month Surcharge Period Forecasted kWh Sales @ Meter		7 048 694	1.542.661	5,134,539		14,994,897	618,206	28,103,402	5,538,561	1,601,969	87,471	•			18,765,138		•	1,734,124			596,037		2,137,711		1,393,270	248,454	2,148,350	126,448,273
Balance of S Surcharge I	(þ)	41 743	9.190	35,376		98,499	7,622	140,670	26,191	16,678	904		•		94,283	•	•	5,467	•		4,443	•	16,835		7,684	1,664	12,054	727,698
Balance of Interest p	j	39,169 \$	1 622	5.622		17,823	1,108	27,182	4,873	2,421	127		•		16,024	•		(8,368)	•		826		2,901		1,422	289	2,185	122,840 \$
Balance of Ba	(a)	34 159	7568	29.754		80,677	6,514	113,488	21,318	14,257	777		1	•	78,259		•	13,835			3,587		13,934		6,262	1,375	898'6	\$ 604,857 \$
RETAIL	(a)	Residential Basic	Residential Water rieat	Residential Wir & Sn Hi		Commercial	Commercial Space Heat	General Service Sec.	General Service Pri.	General Service Sp Ht Sec.	General Service TOU Sec.	General Service TOU Pri.	Large Power Sec.	Large Power Pri.	Large Power Metered @ Sub.	Interruptible-Pri.	Interruptible-Metered @ Sub.	Cotton Gin	Large Irrigation Sec.	Large Irrigation Pri	Electric Furnace Sec.	Electric Furnace Pri.	30 Municipal Water Pumping Sec.	Municipal Pipeline Pumping	Street Lighting	Highway Lighting	Outdoor Lighting	Total Retail
Rate Code		4020-6020	4040-4041	4080 6080	000-000+	4220-4221-4222-6220-6221-8190-8160	4240-4241-6240-8110	4260-4261-6260-6261-7500-7501	4270-4271-4272-4312	4280-4281-6280	4300-4301-8130	4310-4311-8111	4320-4321-6321-7711-7721-7951	4331-7550-7551	4352	7211	7222	4340-4341	4360	4371	7570-4380	7581	4400-4401-4420-4402-4421-4722-4731-4742-5730Municipal Water Pumping Sec.	4442-4443	4460-6460	4480-4490	4500-4600-6500	
Line																												

West Texas Utilities Company Calculation of Interim Surcharge Factors Summary by Rate Class

Total Surcharge Factors	(±) 0.00 S	0.006038	0.007182	0.00759.	0.012823	0.00493	0.01033	0.005026	1			Service		Sage	_		0.007629		0.008258	030300	0.003630	0.003	
Interest Factors		0.001294	0.0013%	0001534	0.002088	0.001008	0.001757	0.001085				Historical - Primary Sub Service		Historical - Seasonal Usage			0.001527	/	0.00	0.000	0.001307	0.001181	
Fuel Surcharge Factors		0.004882	0.005801	0.006060	0.010735	0.003927	0.008882	0.003941			;	Historical		/ Historic	/		0.006102		0.006699	0.004664	0.004000	0.004760	
12 Month Surcharge Period Forecasted kWh Sales @ Meter		7,076,112 1,548,265	5,153,502	14,960,069	617,248	5,538,561	1,599,780	87,471	\	, >		18,765,138	./.	1,718,015			594,853		2,132,316	026 202 1	248 454	2,148,350	126,502,369
Balance of Surcharge plus Interest	(d) 204,987	43,695 9,348	37,013	113,607	7,915	27,332	17,019	1,867	./			99,2%		7,061	•		4,538	•	17,610		1 800	12,763	7
Balance of Interest	(c) 43,162 <b>\$</b>	9,153 1,729	7,118	22,943	7,789	5.58	2,810	194				18,659		(7,637)		\	806		3,325	1 661	150,1	2,538	144,054 \$
of ge	o) 161,824 \$	34,542	29,897	90,664	6,626	21.747	14,209	1,673			. ;	80,564	, ,	14,699		. ;	3,630		14,285	700	1 475	10,225	609,313 \$
Balance of Surcharge	(e) 161	-	29	06	9 9	21	1.					∞ 		<u>.</u>					7		_	\ \	S 60
Balance RETAIL Surchar	e - / s	Residential Water Heat Residential Space Heat	Ht. 29		leat	General Service Pri. 21	H Sec.		General Service TOU Pri.	Large Power Sec.	Pri.	lered @ Sub.	Interruptible-Pri. Interruptible-Metered @ Sub.		Large Irrigation Sec.			Electric Furnace Pri.		line Pumping	Street Lighting	<u></u>	Retail \$ 6
	(a) (b) Residential Basic (b)		Residential Wtr. & Sp. Ht. 29		Commercial Space Heat		Genera' Service Sp Ht Sec.	General Service TOU Sec.	4310-4311-8111 General Service TOU Pri.	4320-4321-6321-7711-7721-7951 Large Power Sec.	Pri.	Large Power Metered @ Sub.	7211 interruptible-FT. 7222 Interruptible-Metered @ Sub.	41 Cotton Gin	4360 Large Irrigation Sec.	Large Irrigation Pri		7581 Electric Furnace Pri.	gi	Municipal Pipeline Pumping	Street Lighting	<u></u>	Total Retail \$ 6

WEST TEXAS UTILITIES COMPANY
Calculation of
Unrecovered Principal Balance for Calculating Interest

Nov-02 Dec-02	169,224 \$ 169,224	34,159 34 159			80 677		113.488 113.488		14,257 14 257	17.7	
Oct-02	169,224 \$	34,159	7,568	29,754	80.677	6.514	113,488	21,318	14,257	TTT.	
Sep-02	169.224 \$	34,159	7,568	29.754	80.677	6.514	113,488	21,318	14,257	717	
Aug-02	169,224 \$	34.159	7.568	29.754	80.677	6.514	113,488	21,318	14.257	111	
Jul-02	169,224 \$	34,159	7,568	29,754	80.677	6.514	113,488	21,318	14,257	111	
Jun-02	169,224 \$	34,159	7,568	29,754	80.677	6.514	113 488	21,318	14,257	111	•
Man-02	169,224 \$	34,159	7,568	29,754	80,677	6.514	113.488	21,318	14,257	111	•
Apr-02	169,224 \$	34,159	7,568	29.754	80,677	6,514	113,488	21.318	14.257	111	
Mar-02	169,224 \$	34,159	7.568	29,754	80,677	6.514	113,488	21,318	14 257	717	•
Fcb-02	169.224 \$	34,159	7.568	29.754	80.677	6.514	113,488	21.318	14 257	717	•
Jan-02	169.224 \$	34.159	7 568	29 754	80 677	6.514	113 488	21 318	14,257	111	
RETAIL	Residential Basic \$	Residential Water Heat	Residential Space Heat	Residential Wir & Sp Ht	Or Commercial	121-1222-122-122-121-121-121-121-121-12	7 General Service Sec	General Service Pri	General Service Sp Ht Sec	General Service TOU Sec	General Service TOU Pri
Rate Code	4020-6020	100-000	4060	1080-080	6 121 422 4220 4231-8194 Commercial	0118-0129-7775-110	7 0-4261-6260-6261-7500-7 General Service Sec	4270-4271-4272-4312 General Service Pri	4280-4281-6280	4300-4301-8130	4310-4311-8111
S E	_	7	•	**	2	1	, <u>1</u>	- 140	•	. 2	: =

WP/ EXHIBIT RB 10 Page 2 of 23

WEST TEXAS UTILITIES COMPANY
Calculation of
Unrecovered Principal Balance for Calculating Interest

RETAIL         Jan-02         Feb-12         Man-02         Apr-02         Man-02         John 20         John			Oct-02   Not-02   Dac-02     Oct-02		21 747	80 564 80,564 80 564 14,699 14,699 14,699 3,630 3,630 3,630
All Jan-02 Feb-02 Mar-02 Mar-02 Jun-02 Jun-02 Jul-02 August State			Sep-02 \$ 161,824 \$ 34,542 7 619			
All Jan-02 Feb-02 Mar-02 Mar-02 Jun-02 Lun-02 Lun-02 Lun-02 Lun-02 Lun-03 Lun-0	B HILLICAN		Aug 542 542 519		\	
All Jan-02 Feb-02 Mag-412 Apr-02 Mag-412 Apr-02 Mag-412 Feb-02 Mag			824 <b>S</b> 542 619	90,664 6,626 109.136 21.747	14.209	$\bigvee$
All. Jan-02 Feb-02 Mar-02 App  c Heat S 167-24 S 161,824 S 161,824 S  c Heat 7,619 7,619 7,619  de Sp Ht 29,895 S  cc Heat 6,626 6,626 6,636  cc Heat 6,626 100,136  pp H Sec 1199 136 1109,136  pp H Sec 1199 136 1109,136  pp H Sec 1199 14,209  14,209  14,099  14,699			824 <b>S</b> 542 619 895	_		
All. Jan-02 February S 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			824 <b>\$</b> 542 619			
All Jan-  c Heat  & Sp Ht  cc Heat  So Ht  So Phus  Co Du Soc  TOU Pan  Tou a Sub  Tou a		Fcb-02	~/		_	\
RETAIL  1020-6020 Residential Basic 1040-6011 Residential Water Ha 1060 Residential Water Ha 1080-6080 Residential Water Ha 1080-6080 Residential Water & Sp 1221-4222-6220-6221-819 Commercial Space He 1240-4216-6240-8110 Commercial Space Exp 1240-4216-6240-8110 Commercial Space Exp 1240-4216-6240-8110 Commercial Space Comp 1240-4216-6240-8110 Control Service Sp Hi 1240-4211-4221-4211 General Service TOU p 1340-4311-8111 General Service TOU p 1340-4311-8111 General Service TOU p 1340-4311-17721-71-age Power Sec 1331-711-7721-71-age Power Meterd of 1331 Interruptible-Pri 1240-4311 Corton Gin 1340-4341 Corton Gin 1430-4421 Municipal Pupiline Pump 1440-4433 Street Lapting		Jan-02	<b>/</b> ~ ∽	2 2		4 4 9 8
Rate Code  1020-6020 1020-6020 1040-0441 1060 1021-4225-6220-6221-8 1040-4211-6260-6251-8 1040-4211-6260-6251-8 1040-4211-6260-6251-8 1040-4211-6211-8 111 1280-4211-6211-8 111 1280-4211-6211-7711-7721 1311-7721 1311-7721 1310-4311-8 1		RETAIL	Residential Basic Residential Water Hear Residential Space Hear Residential Wir & Sp	19 Commercial  Commercial Space Hea  -7 General Service Sec  General Service Pri	General Sentec Sp.Ht. General Sentec TOU S General Sentec TOU P	1 Large Power Sce Large Power Pn Large Power Pn Large Power Meternd of Informatible-Mr. Cetten Gin Large Inrigation Sce Large Inrigation Pn Electine Furnace Sce Electine Furnace Sce Electine Furnace Pn S Municipal Water Pumpin Municipal Pipeline Pumpi Municipal Pipeline Pumpi Municipal Pipeline Pumpi Highway Lighting
			4020-6020 4040-4041 4060 4080-6080	1221-4222-6220-6221-8 4240-4241-6240-811( -0-4261-6260-6261-7500 4270-4271-4272-4312	4280-4281-6280 4300-4301-8130 4310-4311-8111	0-421-6321-7711-7721- 4331-7550-7551 4332 7222 7222 4300-4341 4300 4371 7570-4380 7581-4380 4400-4420-4421-3480 4480-4490 4500-4490

WEST TEXAS UTILITIES COMPANY Calculation of Unrecovered Principal Balance for Calculating Interest

Dec-03	0	0	0	<b>(</b> 0)	Ş	9	> 0	9 0	9	9	•	0	0	0	0	0	0	0	0	9	•	0	0	0	0	0	
Nov-03	14.102 \$	2,847	631	2.479	į	573	0.457	111	1.188	\$9	0	0	0	6,522	0	0	3.459	0	0	536	0	1,161	0	522	115	822	\$ 117.65
Oct-03	28,204 \$	5,693	1,261	4,959	13 446	10,440	18 014	3,553	2,376	130	0	0	0	13.043	0	0	6,918	0	0	865	0	2.322	0	1,044	229	1,645	105 421 \$
Sep-03	42,306 \$	8,540	1.892	7,438	971 06	601,02	78 377	5.330	3,564	191	0	0	0	19,565	0	0	816.9	0	0	897	0	3,484	0	1,566	344	2,467	154 673 \$
Aug-03	56,408 \$	11,386	2,523	816'6	26 903	171 5	27.870	7.106	4.752	259	0	0	0	26.086	0	0	6.918	0	0	1,196	0	4,645	0	2.087	458	3,289	203 925 \$
Jul-03	70,510 \$	14,233	3,153	12.397	313 616	210,55	47 287	8.883	5.940	324	o	0	0	32.608	0	Đ	816'9	0	0	1.495	0	5,806	0	2,609	573	4.112	253.177 \$
Jun-03	84,612 \$	17,079	3.784	14.877	40 33E	2 257	\$6.744	10.659	7.128	386	0	0	0	39,130	0	0	6.918	0	0	1.793	0	6,967	0	3,131	889	4,934	302.429 \$
May -03	98.714 \$	19,926	4.415	17.356	17 061	3 800	2,800	12.436	8,317	453	0	0	0	45.651	0	0	6.918	0	0	2.092	0	8,128	0	3.653	802	5 757	351,680 \$
Apr-03	112,816 \$	22.773	5,045	19.836	53 784	EFE T	75 659	14 212	9,505	518	0	0	0	52.173	0	0	816.9	0	0	2,391	0	6776	0	4.175	716	6 5 7 9	400 932 \$
Mar-03	126.918 \$	25,619	5,676	22.315	505 09	4 886	85.116	15.989	10,693	583	0	0	0	58.695	0	0	6 918	0	0	2.690	0	10,451	0	4.697	1.031	7.401	\$ +81 05+
Feb-03	141.020 \$	28,466	6.307	24,795	02.6.2.9	5.479	94 573	17.765	11,881	648	0	0	0	65.216	0	0	6.918	0	0	2 989	0	11 612	0	5.219	1.146	8 224	199 436 \$
Jan-03	155,122 \$	31,312	6.937	27.274	72 054	5 971	107.031	19.542	13.069	712	o	0	0	71 738	0	0	10,376	0	0	3 288	0	12,773	0	5.741	1.261	9,046	542.147 \$
RETAIL	Residential Basic \$	Residential Water Heat	Residential Space Heat	Residential Wir & Sp. Ht	leiter	12.1—42.22-02.20-02.21-0.191 Commenced Season Head	4240-4241-6240-6110 Commercial Space from	General Service Pri	General Service Sp Ht Sec	General Service TOU Sec	General Service TOU Pri	7 Large Power Sec	Large Power Pri	Large Power Meterned (i), Sub	Interruptable-Pra	Interruptible-Metered a, Sub	Cotton Gin	Large Irrigation Sec	Large Irrigation Pn	Electric Fumace Sec	Electnc Fumace Pn	22 +0-4401-4420-4402-4421-5 Municipal Water Pumping	Municipal Prpeline Pumping	Street Lighting	Highway Lighting	Outdoor Lighting	Total Retail S
Rate Code	4020-6020	4040-4041	4060	4080-6080	Limit 0.018 1007 0007 0007 1007	19-1779-0779-777 <del>-</del> 1	0112-0-7-11-0-7-0-7-11-0	4270-4271-4272-4312 General Service Pri	4280-4281-6280	4300-4301-8130	4310-4311-8111	12 0-4321-6321-7711-7721-7 Large Power Sec	4331-7550-7551	4352	7211	7227	4340-4341	4360	4371	7570-4380	7581	401-4420-4402-4421-	4442-4443	4460-6460	1180-1190	4500-4600-6500	
\$ Ē	-	7	m	7	9	77.	0 0	· *	ø	2	=	17	13	2	2	91	11	<u>«</u>	16	20	21	22 4 0	23	24	33	92	7.0

WEST TEXAS UTILITIES COMPANY
Calculation of Recovery of Under-Recovered Principal

Јип-03	14,102	2,847	631	2,479	6,723	543	9,457	1,777	1,188	9	0	0	0	6,522	0	0		0	0	299	0	1,161	0	522	115	822	49,252
May-03	14,102 \$	2,847	631	2,479	6,723	543	9,457	1,777	1,188	9	0	0	0	6,522	0	0		0	0	299	0	1,161	0	522	115	822	49,252 \$
Apr-03	14,102 \$	2,847	631	2,479	6,723	543	9,457	1,777	1,188	92	0	0	0	6,522	0	0		0	0	299	0	1,161	0	522	115	822	49,252 \$
Mar-03	14,102 \$	2,847	631	2,479	6,723	543	9,457	1,777	1,188	92	0	0	0	6,522	0	0		0	0	299	0	1,161	0	522	115	822	49,252 \$
Feb-03	14.102 \$	2,847	631	2,479	6.723	543	9,457	1,777	1,188	99	0	0	0	6,522	0	0	3,459	0	0	299	0	1,161	0	522	115	822	52,711 \$
Jan-03	14,102 \$	2,847	631	2,479	6.723	543	9,457	1,777	1,188	9	0	0	0	6,522	0	0	3,459	0	0	299	0	1,161	0	522	115	822	52,711 \$
Surcharge Factor	\$0 004869 \$		\$0 004906	\$0 005795	\$0.005380	\$0 010537	\$0 004053	\$0 003849	\$0 008800	\$0 004053	\$0 000000	\$0 000000	\$0.00000	Historic	\$0 000000	Historic	Historic	Historic	Historic	\$0 006018	\$0 000000	\$0 006518	Historic	\$0 004495	\$0.005535	\$0 004593	\$
Surcharge Principal	169 224	34,159	7,568	29,754	80 677	6.514	113.488	21,318	14,257	777		,	•	78,259			13,835	٠	•	3,587		13,934		6,262	1,375	898'6	604,857
S	•	•																									4
RETAIL	Decidential Basic	Residential Water Heat	Residential Space Heat	Residential Wtr. & Sp. Ht	lei Jammer J	-4222-5220-5221-Collinicicial	(40-4741-6240-6) Collineral Space from	201-0200-0201-753 General Service Pri	4280.4281-6280 General Service Sp Ht Sec	4300-4301-8130 General Service TOU Sec	4310-4311-8111 General Service TOU Pri	221-6321-7711-77 Large Power Sec	4331-7550-7551 1 arge Power Pri	Large Power Metered @ Sub	Internatible-Pri	Interruptible-Metered @ Sub.	Cotton Gin	Large Irrigation Sec	Large Irrigation Pri	Electric Furnace Sec.	Electric Furnace Pri.	-4402-4421-4722- Municipal Water Pumping	Municipal Pipeline Pumping	Street Lighting	Highway Lighting	4500-4600-6500 Outdoor Lighting	Total Retail
Rate Code	0007 0007	4020-6020	4060	4080-6080	Joinson 1002 0002 0002	4777-0770-077	740-4741-0740-0	270-4271-4272-4	4280-4281-6280	4300-4301-8130	4310-4311-811	7-112-1-123	7331-7550-755	4357	7211	7777	4340-4341	4360	4371	7570-4380	7581	4402-4421-472	4442-4443	4460-6460	4480-4490	4500-4600-650	
Line	-	- (	4 "	J 4		o ,	0 1	~ &	o	٠ ٢	2 =	2	17	. T	± <u>′</u>	2 4	2 2	81	0 0	20	7.2	,	1 5	£ C	, <u>,</u>	2,42	27

SPONSORED BY: Richard W. Byrne PREPARED BY: Mark D. Hunt



WEST TEXAS UTILITIES COMPANY
Calculation of Recovery of Under-Recovered Principal

Jun-03	13,485	2,879	635	2,491	7,555	552	9,095	1,812	1,184	139	0		0	0	6,714	0	0		0	0	303	0	1,190	0	542	123	852	49781
May-03	13,485 \$	2,879	635	2,491	2,555	552	9,095	1,812	1,184	139	0		0	0	6,714	0	0		0	0	303	0	817	7	542	123	852	49,551 \$
Apr-03	13,485 \$	2,879	635	2,491	7,555	552	9,095	<u>-</u>	1,184	139	0		0	0	6,714	0	0		。 /	° /	ź	_	1,190	0	542	123	852	49,551 \$
Mar-03 A	13,485 \$	2,879	635	2,491	7,555	552	6,095	1,812	1,184	139	۴		0	0	6,714	<b>"/</b>	L	/	0	0	303	0	1,190	0	542	123	852	49,551 \$
Feb-03 M	13,485 \$	2,879	635	2,491	7,555	252	9,095	1,812	1,184	139	•	\ /	X	/ ٣	6,714	0	0	3,675	0	0	303	0	1,190	0	542	123	852	53,226 \$
Jan-03 Fe	13,485 \$	2,879	635	2,491	7,555	552	6,095	1,812	<b>1</b>	/ 681	•		0	0	6,714	•	,	ž,	。 \	0	303	0	1,190	0	542	123	- 1	53,226 \$
Surcharge Factor Ja	\$0 004638 \$	\$0 004882	\$0 004921	\$0.005801	20.00000	\$0.010733	\$0 003941	<b>\$</b> 0 003927	\$0 008882	\$0 003941	\$0 000000		\$0 000000	\$0 000000	Historic	\$0.000000	Historic	Historic	Historic	Historic	\$0.006102	\$0 000000	\$0.006699	Historic	\$0 004665	\$0.005936	\$0.004760	\$
Surcharge Si Principal	<b>6</b> 1,824	34,62	7,619	29,895	90,664	6,626	109,136	21,747	14,209	1,673	•		•		80,564	•		14,699	•		3,630	•	14,285	\	86.30	1,475	/ 10,225	609,313
∞ ⊶	<b>∕</b> ∽																											$\downarrow$
RETAIL	Residential Basic	Residential Water Heat	Residential Space Heat	Residential Wir & Sp Ht	- Commercial	40-4241-6240-81 Commercial Space Heat	61-6260-6261-75 General Service Sec	:70-4271-4272-43 General Service Pri	4280-4281-6280 General Service Sp Ht Sec	4300-4301-8130 General Service TOU Sec.	4310-4311-8111 General Service TOU Pri		121-6321-7711-77 Large Power Sec	4331-7550-7551 Large Power Pri	Large Power Metered @ Sub	Interruptible-Pri	Interruptible-Metered @ Sub	Cotton Gin	Large Irrigation Sec	Large Irrigation Pri	Electric Furnace Sec	Electric Furnace Pri	-4402-4421-4722- Municipal Water Pumping	Municipal Pipeline Pumping	Street Lighting	Highway Lighting	4500-4600-6500 Outdoor Lighting	Total Retail
Rate Code	4020-6020	4040-4041	4060	4080-6080	-4222-6220-6221- Commercial	240-4241-6240-81	261-6260-6261-75	270-4271-4272-43	4280-4281-6280	4300-4301-8130	4310-4311-8111		121-6321-7711-77	4331-7550-7551	4352	7211	7222	4340-4341	4360	4371	7570-4380	7581	4402-4421-4722	4442-4443	4460-6460	4480-4490	4500-4600-6500	
Line No	-	٠,	۳,	4	5	9	7	<b>∞</b>	6	10	Ξ		12	13	<u> </u>	15	16	17	81	16	20	21	22	23	24	25	26	27

SPONSORED BY: Richard W. Byrne PREPARED BY: Mark D. Hunt

WEST TEXAS UTILITIES COMPANY
Calculation of Recovery of Under-Recovered Principal

Total	169,224	34,159	7,568	29,754	80,677	6,514	113,488	21,318	14,257	777	•	•	1	78,259	•	•	13,835	•	•	3,587	•	13,934	•	6,262	1,375	9,868	604,857
Dec-03	14,102 \$	2,847	631	2,479	6,723	543	9,457	1,777	1,188	9	0	0	0	6,522	0	0	3,459	0	0	299	0	1,161	0	522	115	822	52,711 \$
Nov-03	14,102 \$	2,847	631	2,479	6,723	543	9,457	1,777	1,188	92	0	0	0	6,522	0	0	3,459	0	0	299	0	1,161	0	522	115	822	52,711 \$
Oct-03	14,102 \$	2,847	631	2,479	6,723	543	9,457	1,777	1,188	65	0	0	0	6,522	0	0		0	0	299	0	1,161	0	522	115	822	49,252 \$
Sep-03	14,102 \$	2,847	631	2,479	6,723	543	9,457	1,777	1,188	65	0	0	0	6,522	0	0		0	0	299	0	1,161	0	522	115	822	49,252 \$
Aug-03	14,102 \$	2,847	631	2,479	6,723	543	9,457	1,777	1,188	92	0	0	0	6,522	0	0		0	0	299	0	1,161	0	522	115	822	49,252 \$
Jul-03	14,102 \$	2,847	631	2,479	6,723	543	9,457	1,777	1,188	65	0	0	0	6,522	0	0		0	0	299	0	1,161	0	522	115	822	49,252 \$
	<b>∽</b>																										S
RETAIL	Residential Basic	Residential Water Heat	Residential Space Heat	Residential Wtr. & Sp Ht	- Commercial	Commercial Space Heat		General Service Pri	General Service Sp Ht Sec	General Service TOU Sec	General Service TOU Pri	Large Power Sec.		Large Power Metered @ Sub	Interruptible-Pri.	Interruptible-Metered @ Sub.	Cotton Gin	Large Irrigation Sec	Large Irrigation Pri	Electric Furnace Sec	Electric Furnace Pri	- Municipal Water Pumping	Municipal Pipeline Pumping	Street Lighting	Highway Lighting	Outdoor Lighting	Total Retail
Rate Code	4020-6020	4040-4041	4060	4080-6080	-4222-6220-6221- Commercial	340-4241-6240-81 Commercial	361-6260-6261-75 General Serv	70-4271-4272-43 General Serv	4280-4281-6280 General Serv	4300-4301-8130 General Serv	4310-4311-8111 General Serv	321-6321-7711-77 Large Power	4331-7550-7551 Large Power	4352	7211	7222	4340-4341	4360	4371	7570-4380	7581	-4402-4421-4722- Municipal W	4442-4443	4460-6460	4480-4490	4500-4600-6500	
Line No	_	٠, ر	ım	4	٠	·vc	2	· ∞	6	10	Ξ	12	13	14	15	16	17	18	61	70	21	22	23	24	25	26	27



WEST TEXAS UTILITIES COMPANY
Calculation of Recovery of Under-Recovered Principal

Total	161,824	34,542	619'	29,895	90,664	6,626	109,136	21,747	14,209	1,6/3					80,564			14,699	•		3,630	•	14,285		6,499	1,475	NA 225	809,3N3
Dec-03	13,485 \$	2,879	635	2,491	188	<b>SS2</b>	>,095	1,812	1,184	951	0		0	0	6,714	0	0	3,675	0 0	0 6	ر دور ا	• /	€ <u>1.</u> 1	<u>_</u>	542	123	852	53,226 \$
Nov-03	13,485 \$	2,879	635	2,491	7,555	552	560'6	1,812	182	\ \ \	0		0	0	6,714	· ·	° ;		1	/	303	o	1,190	0	542	123	852	53,226 \$
Oct-03	13,485 \$	2,879	635	2,491	7,555	552	9,095	1,812	1,184	39	•	\ /	Š	<b>/</b>	6,714	0	0	•	<b>O</b>	0	303 °	0	1,190	0	542	123	852	49,551 \$
Sep-03	13,485 \$	2,879	635	2,491	7,555	552	6,095	1,812	181	<u>Z</u>	/	•	0	0	6,714	/	9	\	o «	0 ;	303	)	1,190	0	542	123	852	49,551 \$
Aug-03	13,485 \$	2,879	635	2,491	7.555	S	560,6	1,812	1,184	139	0		0	0	6,714	0	0	,	<b>\</b>			<u>^</u>	061,1	0	542	123	852	49,551 \$
Jul-03	<b>3.485</b> \$	2,829	633	2,491	7.555	552	9,095	1,812	1,184	139	0		0	0	6,714	0	0		0	Ð	303	0	061,1	0	Z	/123	852	49,551 \$
	S	,													ą.		ē.							64	0			A
RETAIL	Becidential Basic	Residential Water Heat	Residential Space Heat	Residential Wtr & Sp. Ht	Commercial	-4222-6220-6221- Commercial Space Heat	General Service Sec	270-4271-4272-43 General Service Pri	4280-4281-6280 General Service Sp Ht Sec	4300-4301-8136 General Service TOU Sec	4310-4311-8111 General Service TOU Pri.		121-6321-7711-77. Large Power Sec	4331-7550-7551 Large Power Pri.	Large Power Metered @ Sub	Interruptible-Pri	Interruptible-Metered @ Sub	Cotton Gin	Large Irrigation Sec	Large Irrigation Pri	Electric Furnace Sec	Electric Furnace Pri	-4402-4421-4722- Minicipal Water Pumping	Minicipal Pipeline Pumping	Street Lighting	Hiohway Lighting	Outdoor Lighting	Total Retail
Rate Code	0009 0007	4020-6020	4060	0809-080†	leimerman) 1000 occo creek	1422-0220-0221	261-6260-6261-75	170-4271-4272-43	4280-4281-6280	4300-4301-8130	4310-4311-8111		121-6321-7711-77	4331-7550-7551	4352	7211	7222	4340-4341	4360	4371	7570-4380	7581	.4402-4421	4442-4443	4460-6460	4480-0400	4500-4600-6500	
Line	-	- (	۷ ۳	J 4	•	n v	0 1	· 00	6	10	=		12	: 1	41	15	19	17	18	19	20	21	ί	7 EC	2 2	\$ X	3 %	27

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## West Texas Utilities Company Impact of Proposed Surcharge on Residential Basic - SPP Region

		Total Bill Under	Total Bill with Proposed	% Change
Month	Usage	Current Rates	Fuel Surcharge	from Current
January-03	1,000	\$82.58	\$88.58	7.26%
February-03	1,000	\$82.58	\$88.58	7.26%
March-03	1,000	\$99.75	\$105.74	6.01%
April-03	1,000	\$99.75	\$105.74	6.01%
May-03	1,000	\$107.50	\$113.49	5.58%
June-03	1,000	\$98.48	\$104.48	6.09%
July-03	1,000	\$98.48	\$104.48	6.09%
August-03	1,000	\$98.48	\$104.48	6.09%
September-03	1,000	\$89.25	\$95.25	6.72%
October-03	1,000	\$89.25	\$95.25	6.72%
November-03	1,000	\$81.50	\$87.50	7.36%
December-03	1,000	\$82.58	\$88.58	7.26%
Total Surcharge Period	12,000	\$1,110.19	\$1,182.14	6.48%
Average Monthly Change			\$6.00	
Residential I	Basic			
Customer C	harge		\$6.00	
Winter Ener	gy Charge		\$0.04430	
Summer En	ergy Block	1	\$0.04950	
Summer En	ergy Block	2	\$0.05800	
Proposed So	urcharge F	actor		\$0.005996

SPONSORED BY: Richard W. Byrne PREPARED BY: Mark D. Hunt

## West Texas Utilities Company Impact of Proposed Surcharge on Residential Basic - SPP Region

		Total Bill	Total Bill	
		Under	with Proposed	% Change
Month	Usage	Current Rates	Fuel Surcharge	from Current
January-03	1,000	\$82.58	<b>\</b> \$88.4 <b>5</b>	7.11%
February-03	1,000	\$82.58	<b>\</b> \$88.4 <b>/</b> 5	<b>\</b> 7.11%
March-03	1,000	\$99.75	<b>\</b> \$105. <b>\$</b> 2	<b>∖</b> 5.89 <b>%</b>
April-03	1,000	\$99.75	\$105/62	<b>\</b> 5.89 <b>/</b> %
May-03	1,000	\$107.50	\$\113/.37	5.47%
June-03	1,000	\$98.48	\$\04.36	<i>5</i> \9 <b>/</b> 7%
July-03	1,000	\$98.48	\$1 <b>0</b> 4.36	5. <b>∀</b> 7%
August-03	1,000	\$98.48	<b>\$1⁄0</b> 4.36	5. <b>4</b> 7%
September-03	1,000	\$89.25	\$9\6.13	6 <b>/</b> 5 <b>\</b> 8%
October-03	1,000	\$89.25	/\$95.13	<b>6</b> .5 <b>8</b> %
November-03	1,000	\$81.50	/ <b>\$87\38</b>	7.21%
December-03	1,000	\$82.58	/ \$88.45	<i>∱</i> .11%
Total Surcharge Period	12,000	\$1,110.19	\$1,180.69	6.35%
			,	/ /
Average Monthly Change			<del>- \$5.88</del> -	<del>-</del>
Residential	Basic			
Customer C	harge		\$6.00	
Winter Ener	_		\$0.04430	
Summer En			\$0.04950	
Summer En	• •		\$0.05800	
Proposed Si			45.5500	<del>-\$0:005875</del>

SPONSORED BY: Richard W. Byrne PREPARED BY: Mark D. Hunt

West Texas Utilities Company Fuel Oxer/Under Recoveries by Rate Class SOUTHWEST POWER POOL

7/00-12/00 Monthly Over-	Under Total	25. 35	4	14.046		155.709	7.678	251,607	40.847	0	14,899	1,150	0	0	0	0	132,612	0	0	9.832	0	5 851	0	23.007	0	0	0	12,760	2.495	19,457
	Dec-00	(3)	15 689	3.914	14,739	33.129	2.213	66 428	10.496	0	5,795	0	0	0	0	0	42 014	0	0	28,434	0	1888	0	5.077	0	0	0	3.625	780	5,422
	Nov-00					10,454	485	19,693	3.379	0	768	0	0	0	0	0	14.815	0	0	1.995	0	716	0	1,448	0	0	0	1.211	236	1.866
	Oct-00	(E)	6369	1,284	3,436	14 725	49	29.116	3,559	0	935	7,	0	0	0	0	12.918	0	0	2.911	0	553	0	2.238	0	0	0	1.335	245	2,063
	Sep-00	3 3 3	12.565	2.499	6,310	31.679	1.576	39.444	7.408	0	2,312	512	0	0	Đ	0	14.299	0	0	379	00	752	0	4.351	0	0	0	1.747	318	2,706
	Aug-00	(E)	11.002	2.101	5.422	26,973	1.224	33,235	6.679	0	1.873	395	0	0	0	0	15.213	0	• ;		0 0	573	0	4.004	0	0	0	1.655	262	2 535
	Jul-00	(e) <b>5</b> 04 077	16,640	3,395	9.372	38.749	1.517	63 693	9,327	0	3 217	691	0	0	0	0	33,353	0	0	(23,968)	<b>•</b> •	1 369	0	5,889	0	0	0	3,187	654	4.865
Surcharge	Docker 22908	(a) \$150 593	26.374	5.422	15.891	61.620	2 408	107,977	15.714	0	6,072	167	၁	0	0	0	54.614	0	0	(13.909)	<b>.</b>	(515)	0	8.856	0	0	0	5,173	819	7.804
	1385	<b>5</b>	, -	0	(0)	(615)	0)	7	55	0	2	0	0	0	0	0	(40)	0	0	0 :	<b>o</b> c		0	7	0	0	0	0	0	(E) 150
8																														
Adjusted 6/00 Balance	Docket 23477	(a) \$1,40 \$36	26 210	5,155	14.706	60.825	2.283	107 275	16,673	0	5,791	134	0	0	0	0	56 821	0	0	(2,313)	-	(159)	0	9.542	0	0	0	4 927	199	7 492
Adjusted 6/00 Balan	1	(a) (b)	Heat		Ĭ	Commercial 60.825	Space Heat			General Service Pri Sub Fuel 0	General Service Sp Ht Sec 5,791		General Service TOU Pri	General Service TOU Pri Sub 0	Large Power Sec 0	Large Power Pri	tered @ Sub	Interruptible-Pri 0	-Metered (g. Sub		Large Irrigation Sec U		Electric Furnace Pri 0		Municipal Water Pumping Pri 0	Municipal Water Pumping Prisu 0	Municipal Pipeline Pumping 0	7	Si.	Outdoor Lighting 7 492 Total Regal

West Texas Utilities Company Fuel Over/Under Recoveries by Rate Class SOUTHWEST POWER POOL

2/00	Over	Total	•	5367,672	461		14,692	43,628		63,078	8 034	165,041	5	12,821	0	5,484	188		•	•	•		0 9	139,898	φ.	0	11,543	0	c	6.175		•	24 000	6	۰ د	0	0	13,440	2.624	205	Z	ĺ
7/00-12/00	Monthly Over	Under Total				`	\	\	\			76	1	•		_							:	2			=			•			,	4		,	/		7	R	\$1,209.	
	;	Dec-00	Э	\$72,276	16,070	7	15,003	12,09		33,933	2.26	010	032.01	05/30	•	5,935	0	٥	0	•	٥		41.016	500	•		29,123	0	0	1,934	•		000		/		0	3,713	799	5,553	\$317,733	
	;	Nov-00	3	\$22,435	4,735	987	2 891	9		12,111	261	22.816	3.916	,		688	9	`	。 \		0	0	17.163		,	· :		^	par 1	830	٥		1.677	0	•	, ,	0	1,403	274	2,162	\$97,163	
	8	3 5	æ	541,822	7,911	1.595	4.268			18,293	825	36,139	4.423		:	1,101	92	0	0	\ /	\ /	Š	٩	<b>/</b>		3 4 3 6	Siots	0	0	687	0		2,779	0	c			1,657	30	2,561	\$144,303	
	5	3	; }	*14'7'	12,917	2,570	6,487		33 666	000,20	1,620	40,552	7,615	•	,,,,		<b>2</b> 58	2	L		0	0	14,700	•	>	`	Š	\	•	57.	0		4,473	0	0	•	2 2	96.	326	2,781	\$204,883	
	Aug-00	9	(c) (c)	90.11	11,180	2,135	5,510	/	27.400		*	33.73	6.78	0	6	604	407	•	0		0	0	15,459	0	0	83	3 <	•	•	282	٨	\	<b>7</b> .069	•	0	•	1 687	700,1	/97	2,576	10,767	
	Jul-00	3	£97 016		5 3	\$	9,378		38.767	1 510	0101	63,722	9,331	0	3.219	140	601	•	0		0 (	0	33,369	0	0	(23,979)	ò			0,5,0	0		5,892	•	•	*	8			4,000	\$200,525	
																																								٣	"	
Surcharge	Docket 22908	9	4150.084	26.374	5.423	776'6			180.8	2.408	081 801	106,180	15,714	0	6,072	167		,	>	c			24,014	0	0	(13,909)	0	0	(\$15)	()	>	730 0	0.00,0	<b>.</b>	0	0	5,173	849	7.804	1		
Surcharge	Docket 21385	(c)	S	0	0	o é	(n)		1	0)	. 4		3	0	7	0	0		•	c	• •	• 6	(O+)	٥ (	<b>o</b> (	•	0	0	0	0		7		•	0 0	>	0	0	9	1		
	3477	<u>@</u>	6140430	26,210	5,155	117.77			1000	2,283	107,477	16.673		2 .	16/'6	134	0	0	•	0	0	168.93	15.5		0.00	(616,213)	0	0	(159)	0		9.542		• =			4,927	799	7,492	954439		
	RETAIL	(a)	Residential Basic	Residential Water Heat	Residential Space Heat	Residential Wir & Sn. Hr	200	Communit		Commercial Space Heat	General Service Sec	General Service Pri	General Service Pringly Sub Finel	General Corners Co. 14: Co.	Comment of the spirit of	General Service 100 Sec.	General Service TOU .Pn.	General Service TOU .Pn. Sub		Large Power Sec	Large Power Pn	Large Power Metered (a: Sub.		Intermutible-Merered (a) Sub		Control formation Co.	Lauge imgallon Sec	Large imgalion Pri	Electric Furnace Sec	Electne Fumace Pn		Municipal Water Pumping	Municipal Water Pumping Pri	Municipal Water Pumping Prisu	Municipal Procline Purming	Street 1htm.	Succi Lighting	rugna dy Lighting	Outdoor Lighting	Total Retail		
Line	ž			7	~	7		5	٠.	٥	٦	00					17			2	15	9	11	82	61	2	3 7	17 (	77	23		24	25	26	27	38				3		

West Texas Utilities Company Fuel Over/Under Recoveries by Rate Class SOUTHWEST POWER POOL

7/00-12/01 Monthly Over-Under Total 13,603 1,491 \$162,884 (6,694) (1,099) (9,965) (n) (\$204,788) (34,754) (6,806) (12,546) (993) 519 1/01-12/01 Monthly Over-Under Total (15,522) (705) (12,781) 320 19 (1,261) 275 (14,021) (458) (29,613) (18) (3,027) (2,112) (387) (3,107) 203,441) (24,652) (1,004) (47,243) (7,601) (2,111) 6800 0 (1,272) (250) 0 (3.120)(15,176) (481) (22,580) (3,329) West Texas Utilistes Company Fuel Over/Under Recoveries by Rate Class SOUTHWEST POWER POOL 0 (1,601) (382) (3) (3) (21,439)(619) (33,474) (5,022) (17,099) (487) (32,583) (5,833) (20,039) 0 0 (1,218) 9 (4,773) (153) (11,084) 00 (3000 Apr-01 (c) (56.124) (1.425) (295) (1.087) (19) (19) (147) 0 325) (69) 575) (2.952)Mar-01 (d) (\$6,255) (1,416) (332) (1,382) (167) (5,602) (1,013) 0 445 12,045 1,971 32,100 2,469 58,370 10,889 8,022 General Service Sec General Service Pri General Service Pri Sub Fuel General Service Sp Ht Sec General Service TOU Sec General Service TOU Pri General Service TOU Pri Municipal Water Pumping Pri. Municipal Water Pumping Pri. Municipal Water Pumping Prisu Large Power Sec Large Power Pri Large Power Metered (a: Sub funcipal Pipeline Pumping erruptible-Metered (a. Sub (a)
Residential Basic
Residential Water Heat
Residential Space Heat
Residential Wt & Sp Ht Commercial Space Heat Large Imgation Sec Large Imgation Pri Electric Furnace Sec Electric Furnace Pri aptible-Pn Cotton Gin

5 6 8 7 12 13 13 13 13

90,664 6,626 109,136 21,747 0 14,209 1,673

14,699

(604,857) (604,857) (604,857) (604,857) (604,857) (604,857) (604,857) (604,857) (604,857) (604,857) (604,857) (604,857) (604,857) (604,857) (606,932) (752,146) (752,1 (604,857) (604,857) (604,857)Over/(Under) Cumulative Recovery 6 s 52,711 49,252 49,252 49,252 49,252 49,252 49,252 49,252 49,252 52,711 52,711 \$ 604,857 Proposed Surcharge this Filing <u>@</u> (Note C) 6 (Note B) <u>@</u> Texas Retail Monthly Over/(Under) Recovery 9 Revenue Fuel **£** Eligible Adjusted Docket No. 23477 Balance (Note A) Fuel 3 WEST TEXAS UTILITIES COMPANY RETAIL OVER / (UNDER) RECOVERY JANUARY 2002 THROUGH DECEMBER 2003 - SPP REGION ONLY Allocation Factor 3 Ξ Jan-02 Feb-02 Mar-02 Mar-02 Jun-02 Jun-02 Jun-02 Sep-02 Oct-02 Jun-03 Jan-03 Jan-03 Jun-03 Jun-03 Jun-03 Jun-03 Jun-03 Jun-03 Jun-03 Sep-03 Oct-03 Dec-03 Dec-03 Dec-03 Dec-03 Dec-03 Dec-03 Dec-03 Dec-03 Total Month Line 20

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(609.313) (609.3 Over/(Under) Cumulative Recovery 6 609,313 Proposed Surcharge this Filing 8 (Note C) 6 (Note B) 9 Texas Retail Monthly Over/(Under) Recovery 9 Revenue Fuel <u>4</u> Eligible Fuel Adjusted Docket No. 23477 Balance (Note A) ල WEST TEXAS UTILITIES COMPANY RETAIL OVER / (UNDER) RECOVERY JANUARY 2002 THROUGH DECEMBER 2003 - SPP REGION ONLY Allocation Factor (5) $\epsilon$ Apr-03 May-03 Jun-03 Feb-03 Mar-03 Jul-03 Aug-03 Sep-03 Oct-03 Nov-03 Dec-03 Jun-02 Jul-02 Aug-02 Sep-02 Oct-02 Nov-02 Dec-02 Jan-03 Feb-02 Mar-02 Apr-02 May-02 Total Month Line 20

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WEST TEXAS UTILITIES COMPANY
Calculation of
Unrecovered Principal Balance for Calculating Interest

		Person	\	<b>\</b>	0	(0)	0	•	0	0	o	0		0	(0)	0		0	0	0	0	0	0	0	0	0	0		0	ð	0	(0)	•
		Nov-03		13,485 \$	2.879	3	£.		7.555	552	9 095	1.812		787	139	0		0	0	6,714	0	0	3.675	0	0	303	0		1.	۰	7	123	
		Oct-03		26.971 \$	5.757	1.270	4 982	\	<u>~</u>	<u>,</u>	18,189	3.023		7 368	279	0		¢	0	13.427	c	÷	7,349	0	0	605	0	/	2.38	/ •	1.083	246	2
		Scp-03 C		40,436 \$	\$,636	1,905	7,474		22,666	1,656	Ž,	Ì	, , ,	200,0	4.8	0		0	0	20 141	0	0	7,349	۰,	/		/ °		3,571	0	1,625	369	7.330
Incres		Aug-03			11.514	2,540	9,965	;	30,221	2,209	36,379	•	/	1	ۯٞ	•		0	0	26,835	٠.	_	/	/ •	0	1.210	0		79/ +	2 .	8 5	492	\$0.40g
Action Salemanning Interest		Jul-03	2000	774.10	14.19	3.175	12,456	:	11.15	7.79	9.06		\$ 920	507	160	.\	\	0 0			<b>/</b>	97,	66.7	> <	2	6161	0	6 063	3.7.5	300	4.706	4 761	
		Jun-03	\$0.917	17.71	2.610	0.010	Ì	14 227	1 2 1 3	616,6	10.874		7.10	217	3	/		X	1	707.04	•	7 340	6	•			>	7 143		3,250	757	\$ 113	
	:	Max -03	308 56	20.150	4444		17.439	52 887	3 865	53 653	12,686		8,288	916	1	/	c	•	300 97	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	1	7,346		•	3118	2	>	8.333	0	3 791	860	5.965	
	50	Apr-03	107 883 \$	23.02K	\$ 070	00001	06441	60 443	4417	72 75×	7 70		6 173	9111	0		5	: c	53 709	0	0	7 349	7	\	7 220	-		9,523	0	4 333	983	6.817	
	3	Mar-05	121 368 \$	25.907	5.714	ונדננ	17.77	67.998	699	/ X X	16 310		10 657	1.255	0		c	0	60 423	0	0	7 349	0	0	2 723	F		10,714	0	4.874	1,106	7 669	
	E.A. 02	100-03	134,854 \$	28,785	6,349			75.554	5,522	90 947	18,123	;	18.1	1.395	0		o	c	67,136	0	o	7,349	0	c	3.025	0		1.904	4	× 5.5 %	1,229	8,521	£113 043
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