West Texa[illegible]es Comapny
Sc[illegible]R 4.1
Supply a[illegible]oad (MWh)

Line No	Year	Month	PRODUCTION Coal	Gas/Oil	Renewable	Sub Total	PURCHASED POWER QF Firm	QF Non-Firm	Other Firm	Other Non-Firm	Sub Total	Net Intchge (see note (1))	Prior Adjs.	Total Supply
1	2000	JUL	284,374	369,126	270	653,770	-	-	187,754	174,615	362,369	(287,077)	-	1,016,139
2		AUG	262,773	361,049	319	624,141	-	-	177,701	159,182	336,883	(264,046)	-	961,024
3		SEP	242,073	253,751	567	496,391	-	-	144,120	145,044	289,164	(239,788)	-	785,555
4		OCT	259,202	200,353	505	460,060	-	-	77,359	119,379	196,738	(147,356)	-	656,798
5		NOV	222,400	171,905	602	394,907	-	-	60,216	97,591	157,807	(104,799)	-	552,714
6		DEC	217,827	235,160	624	453,611	-	-	64,223	224,210	288,433	(256,324)	-	742,044
7	TOTAL 2000		1,488,649	1,591,344	2,887	3,082,880	-	-	711,373	920,021	1,631,394	(1,299,390)	-	4,714,274
8	2001	JAN	203,506	245,044	510	449,060	-	-	42,100	176,838	218,938	(180,816)	-	667,998
9		FEB	218,448	189,681	414	408,543	-	-	25,800	105,315	131,115	(90,029)	-	539,658
10		MAR	114,063	267,698	762	382,523	-	-	45,850	147,433	193,283	(154,106)	-	575,806
11		APR	4,047	287,720	467	292,234	-	-	30,200	189,375	219,575	(194,984)	-	511,809
12		MAY	45,535	323,323	407	369,265	-	-	32,140	236,611	268,751	(237,902)	-	638,016
13		JUN	216,054	304,474	164	520,692	-	-	95,978	103,178	199,156	(146,439)	-	719,848
14		JUL	245,609	348,752	62	594,423	-	-	119,777	171,328	291,105	(240,172)	-	885,528
15		AUG	239,258	350,433	44	589,735	-	-	95,800	185,370	281,170	(149,445)	-	870,905
16		SEP	219,658	285,518	105	505,281	-	-	115,600	127,784	243,384	(56,852)	-	748,665
17		OCT	193,519	322,551	81	516,151	-	-	107,240	162,967	270,207	(16,514)	-	786,358
18		NOV	232,202	201,392	108	433,702	-	-	53,600	220,551	274,151	(195,788)	-	707,853
19		DEC	242,932	183,496	140	426,568	-	-	(173,960)	202,557	28,597	65,238	-	455,165
20	TOTAL 2001		2,174,831	3,310,082	3,264	5,488,177	-	-	590,125	2,029,308	2,619,433	(1,597,810)	-	8,107,610
41	Total Rec Period		3,663,480	4,901,426	6,151	8,571,057	-	-	1,301,498	2,949,329	4,250,827	(2,897,200)	-	12,821,884

Note (1) Net Interchange = Off System Sales - Purchased Power

Schedule FR-4.1
Page 1 of 2
Revised 7/2/02

Prepared by Ronald Heldebrandt
Sponsored by Donald M. Norman

West T[illegible]es Comapny
S[illegible]e FR 4.1
Supply and Load (MWh)

Line No	Year	Month	PRODUCTION Coal	Gas/Oil	Renewable	Sub Total	PURCHASED POWER QF Firm	QF Non-Firm	Other Firm	Other Non-Firm	Sub Total	Net Intchge (see note (1))	Prior Adjs	Total Supply
1	2000	JUL	284,374	369,126	270	653,770	-	-	187,754	174,436	362,190	(296,384)	-	1,015,960
2		AUG	262,773	361,049	319	624,141	-	-	177,701	157,895	335,596	(266,677)	-	959,737
3		SEP	242,073	253,751	567	496,391	-	-	144,120	149,386	293,506	(246,492)	-	789,897
4		OCT	259,202	200,353	505	460,060	-	-	77,359	146,294	223,653	(180,727)	-	683,713
5		NOV	222,400	171,905	602	394,907	-	-	60,216	81,407	141,623	(110,694)	-	536,530
6		DEC	217,827	235,160	624	453,611	-	-	64,223	217,971	282,194	(257,080)	-	735,805
7	TOTAL 2000		1,488,649	1,591,344	2,887	3,082,880	-	-	711,373	927,389	1,638,762	(1,358,004)	-	4,721,642
8	2001	JAN	203,506	245,044	510	449,060	-	-	42,100	188,774	230,874	(198,991)	-	679,934
9		FEB	218,448	189,681	414	408,543	-	-	25,800	120,679	146,479	(103,878)	-	555,022
10		MAR	114,063	267,698	762	382,523	-	-	45,850	159,513	205,363	(167,008)	-	587,886
11		APR	4,047	287,720	467	292,234	-	-	30,200	210,820	241,020	(209,801)	-	533,254
12		MAY	45,535	323,323	407	369,265	-	-	32,140	253,391	285,531	(251,870)	-	654,796
13		JUN	216,054	304,474	164	520,692	-	-	95,978	98,560	194,538	(128,319)	-	715,230
14		JUL	245,609	348,752	62	594,423	-	-	119,777	145,543	265,320	(198,393)	-	859,743
15		AUG	239,258	350,433	44	589,735	-	-	95,800	192,529	288,329	(156,569)	-	878,064
16		SEP	219,658	285,518	105	505,281	-	-	115,600	126,637	242,237	(56,852)	-	747,518
17		OCT	193,519	322,551	81	516,151	-	-	107,240	162,862	270,102	(16,874)	-	786,253
18		NOV	232,202	201,392	108	433,702	-	-	53,600	220,670	274,270	(195,831)	-	707,972
19		DEC	242,932	183,496	140	426,568	-	-	(173,960)	203,971	30,011	61,843	-	456,579
20	TOTAL 2001		2,174,831	3,310,082	3,264	5,488,177	-	-	590,125	2,083,950	2,674,075	(1,622,144)	-	8,162,252
41	Total Rec Period		3,663,480	4,901,426	6,151	8,571,057	-	-	1,301,498	3,011,339	4,312,837	(2,980,148)	-	12,883,894

Note (1). Net Interchange = Off System Sales - Purchased Power

Schedule FR-4.1
Page 1 of 2

Prepared by Ronald Heldebrandt
Sponsored by Donald M Norman

West Tex[illegible]ies Comapny
Sch[illegible]FR 4 1
Supply and Load (MWh)

Line No.	Year	Month	Total Load	Book Losses Less System Own Use	System's Own Use (see note (2))	SALES Non-Firm	Firm	Wholesale	Retail	Incremental Priced Retail (see note (3))	Sub Total
1	2000	JUL	1,016,139	222,502	1,284	75,292	-	241,757	473,907	1,397	792,353
2		AUG	961,024	85,266	1,274	72,837	-	258,874	541,869	904	874,484
3		SEP	785,555	(36,288)	1,287	49,376	-	232,573	537,698	909	820,556
4		OCT	656,798	(2,987)	1,065	49,382	-	193,661	414,612	1,065	658,720
5		NOV	552,714	(28,250)	1,141	53,008	-	173,324	352,061	1,430	579,823
6		DEC	742,044	131,607	1,358	32,109	-	191,989	383,691	1,290	609,079
7	TOTAL 2000		4,714,274	371,850	7,409	332,004	-	1,292,178	2,703,838	6,995	4,335,015
8	2001	JAN	667,998	(5,173)	1,615	38,122	-	202,062	430,010	1,362	671,556
9		FEB	539,658	(22,266)	1,281	41,086	-	162,288	355,806	1,463	560,643
10		MAR	575,806	41,320	1,145	39,178	-	161,370	331,793	1,001	533,342
11		APR	511,809	(3,582)	1,209	24,591	-	157,097	331,706	788	514,182
12		MAY	638,016	68,386	989	30,848	-	176,280	360,508	1,004	568,640
13		JUN	719,848	37,681	1,012	52,717	-	198,814	428,575	1,049	681,155
14		JUL	885,528	110,520	1,089	50,933	-	230,790	491,156	1,040	773,919
15		AUG	870,905	6,585	1,174	131,725	-	216,499	514,240	682	863,146
16		SEP	748,665	(88,231)	1,278	186,532	-	184,154	464,158	774	835,618
17		OCT	786,358	2,158	1,347	253,693	-	162,989	365,816	355	782,853
18		NOV	707,853	155,291	1,234	78,363	-	152,636	319,696	633	551,328
19		DEC	455,165	(154,888)	1,732	93,835	-	165,670	348,816	0	608,321
20	TOTAL 2001		8,107,610	147,802	15,105	1,021,623	-	2,170,649	4,742,280	10,151	7,944,703
41	Total Rec Period		12,821,884	519,652	22,514	1,353,627	-	3,462,827	7,446,118	17,146	12,279,718

Note (2). System's Own Use consists of kWh usage for office buildings, district offices, service centers, warehouses, and maintenance facilities
Note (3) RTP customers

Prepared by. Ronald Heldebrandt
Sponsored by Donald M Norman

West Te[illegible]es Comapny
Sc[illegible] FR 4.1
Supply and Load (MWh)

Line No	Year	Month	Total Load	Book Losses Less System Own Use	System's Own Use (see note (2))	SALES: Non-Firm	SALES: Firm	SALES: Wholesale	SALES: Retail	SALES: Incremental Priced Retail (see note (3))	SALES: Sub Total
1	2000	JUL	1,015,960	231,809	1,284	65,806	-	241,757	473,907	1,397	782,867
2		AUG	959,737	87,897	1,274	68,919	-	258,874	541,869	904	870,566
3		SEP	789,897	(29,584)	1,287	47,014	-	232,573	537,698	909	818,194
4		OCT	683,713	30,384	1,065	42,926	-	193,661	414,612	1,065	652,264
5		NOV	536,530	(22,356)	1,141	30,929	-	173,324	352,061	1,430	557,744
6		DEC	735,805	32,313	1,358	25,164	-	191,989	383,691	1,290	602,134
7	TOTAL 2000		4,721,642	430,464	7,409	280,758	-	1,292,178	2,703,838	6,995	4,283,769
8	2001	JAN	679,934	13,002	1,615	31,883	-	202,062	430,010	1,362	665,317
9		FEB	555,022	(8,117)	1,281	42,601	-	162,288	355,806	1,463	562,158
10		MAR	587,886	51,222	1,145	38,356	-	161,370	331,793	1,001	532,520
11		APR	533,254	11,235	1,209	41,219	-	157,097	331,706	788	520,810
12		MAY	614,796	82,354	989	33,660	-	176,280	360,508	1,004	571,452
13		JUN	715,230	11,561	1,012	65,219	-	198,814	428,575	1,049	684,657
14		JUL	859,743	68,741	1,089	68,927	-	230,790	491,156	1,040	789,913
15		AUG	878,064	13,109	1,174	131,760	-	216,499	514,240	682	863,181
16		SEP	747,518	(18,231)	1,278	185,385	-	184,154	464,158	774	834,471
17		OCT	786,253	2,118	1,347	253,628	-	162,989	365,816	355	782,788
18		NOV	707,972	155,344	1,234	78,439	-	152,636	319,696	633	551,404
19		DEC	456,579	(151,493)	1,732	91,854	-	165,670	348,816	0	606,340
20	TOTAL 2001		8,162,252	172,135	15,105	1,051,931	-	2,170,649	4,742,280	10,151	7,975,011
41	Total Rec Period		12,883,894	602,600	22,514	1,332,689	-	3,462,827	7,446,118	17,146	12,258,780

Note (2). System's Own Use consists of kWh usage for office buildings, district offices, service centers, warehouses, and maintenance facilities.
Note (3) RTP customers

Prepared by Ronald Heldebrandt
Sponsored by Donald M Norman

WEST TEXAS UTILITIES COMPANY
SUMMARY OF NON-FIRM PURCHASED POWER (Net MWh)
JULY 2000 THROUGH DECEMBER 2001

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
				OTHERS, BY COMPANY											OTHERS, BY
LINE NO.	MONTH	AEP ECONOMY	AEP POOL	AEP OFF-SYS PARTICPTN	AMOCO Energy	Aquila	Calpine	Austin	Const-ellation	CPSB	Denison	ECI	Enron	Entergy	ERCOT
1	Jul-00	79,083	65,327	12,059	-	-	13,248	-	-	-	-	54	-	2,720	-
2	Aug-00	63,294	77,805	13,774	-	-	1,968	74	-	60	-	-	-	-	-
3	Sep-00	42,397	75,334	23,877	-	-	-	-	-	-	-	-	-	50	-
4	Oct-00	47,074	34,616	28,534	-	-	-	-	-	-	-	-	-	-	-
5	Nov-00	62,327	31,023	322	-	-	2,050	-	-	-	-	-	-	-	-
6	Dec-00	125,452	86,281	3,000	-	-	1,600	-	-	-	-	-	-	-	-
7	TOTAL 2000	419,627	370,386	81,566	-	-	18,866	74	-	60	-	54	-	2,770	-
8	Jan-01	109,392	46,170	21,051	-	-	225	-	-	-	-	-	-	-	-
9	Feb-01	65,100	12,107	27,671	-	-	-	137	-	-	-	-	-	-	-
10	Mar-01	71,770	24,100	27,867	-	-	800	-	-	-	-	-	-	2,400	-
11	Apr-01	112,094	7,568	63,168	-	-	-	-	-	-	-	-	-	-	-
12	May-01	118,408	61,627	55,539	-	-	449	-	-	-	-	-	80	-	-
13	Jun-01	73,998	7,292	4,095	-	-	-	-	-	-	-	-	-	-	-
14	Jul-01	118,532	22,685	25,468	-	1,600	-	-	-	-	-	-	-	-	-
15	Aug-01	137,265	27,418	19,887	-	800	-	-	-	-	-	-	-	-	-
16	Sep-01	101,975	3,573	20,636	-	-	-	-	1,600	-	-	-	-	-	-
17	Oct-01	46,464	10,057	35,088	-	-	-	-	800	-	-	-	-	-	70,558
18	Nov-01	113,593	51,702	22,087	1,600	-	-	-	-	-	31,569	-	-	-	-
19	Dec-01	139,419	23,663	29,460	-	-	-	-	-	-	-	-	-	-	435
20	TOTAL 2001	1,208,010	297,962	352,017	1,600	2,400	1,474	137	2,400	-	31,569	-	80	2,400	70,993
21	GRAND TOTAL	1,627,637	668,348	433,583	1,600	2,400	20,340	211	2,400	60	31,569	54	80	5,170	70,993

PREPARED BY John O. Aaron
SPONSORED BY: Randall W. Hamlett/Donald M. Norman

WEST TEXAS UTILITIES COMPANY
SUMMARY OF NON-FIRM PURCHASED POWER (Net MWh)
JULY 2000 THROUGH DECEMBER 2001

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		OTHERS, BY COMPANY													OTHERS, BY
LINE NO	MONTH	AEP ECONOMY	AEP POOL	AEP OFF-SYS PARTICPTN	AMOCO Energy	Aquila	Calpine	Austin	Const-ellation	CPSB	Denison	ECI	Enron	Entergy	ERCOT
1	Jul-00	79,786	65,427	11,077	-	-	13,248	-	-	-	-	54	-	2,720	-
2	Aug-00	61,829	77,805	13,952	-	-	1,968	74	-	60	-	-	-	-	-
3	Sep-00	47,585	75,872	22,493	-	-	-	-	-	-	-	-	-	50	-
4	Oct-00	69,616	35,654	31,869	-	-	-	-	-	-	-	-	-	-	-
5	Nov-00	46,302	31,056	130	-	-	2,050	-	-	-	-	-	-	-	-
6	Dec-00	119,179	86,281	3,034	-	-	1,600	-	-	-	-	-	-	-	-
7	TOTAL 2000	424,297	372,095	82,555	-	-	18,866	74	-	60	-	54	-	2,770	-
8	Jan-01	111,351	46,170	31,028	-	-	225	-	-	-	-	-	-	-	-
9	Feb-01	71,042	11,711	37,489	-	-	-	137	-	-	-	-	-	-	-
10	Mar-01	78,999	24,100	32,718	-	-	800	-	-	-	-	-	-	2,400	-
11	Apr-01	118,170	7,568	78,537	-	-	-	-	-	-	-	-	-	-	-
12	May-01	120,459	61,627	70,268	-	-	449	-	-	-	-	-	80	-	-
13	Jun-01	69,451	7,292	4,024	-	-	-	-	-	-	-	-	-	-	-
14	Jul-01	92,801	22,685	25,414	-	1,600	-	-	-	-	-	-	-	-	-
15	Aug-01	140,395	27,418	23,916	-	800	-	-	-	-	-	-	-	-	-
16	Sep-01	101,464	3,573	20,000	-	-	-	-	1,600	-	-	-	-	-	-
17	Oct-01	46,989	10,057	34,458	-	-	-	-	800	-	-	-	-	-	70,558
18	Nov-01	113,316	51,702	22,483	1,600	-	-	-	-	-	31,569	-	-	-	-
19	Dec-01	143,325	24,059	26,572	-	-	-	-	-	-	-	-	-	-	435
20	TOTAL 2001	1,207,762	297,962	406,907	1,600	2,400	1,474	137	2,400	-	31,569	-	80	2,400	70,993
21	GRAND TOTAL	1,632,059	670,057	489,462	1,600	2,400	20,340	211	2,400	60	31,569	54	80	5,170	70,993

PREPARED BY. John O. Aaron
SPONSORED BY: Randall W Hamlett/Donald M Norman

WEST TEXAS UTILITIES COMPANY
SUMMARY OF NON-FIRM PURCHASED POWER (Net MWh)
JULY 2000 THROUGH DECEMBER 2001

		(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
		COMPANY											
LINE NO.	MONTH	FPLP	Reliant	LGE	LCRA	OMPA	PECO	RES	Southern	Tex-La	TXU	LOSSES & FEES	TOTAL
1	Jul-00	-	-	1,885	-	-	-	-	239	-	-	-	174,615
2	Aug-00	-	700	650	67	-	-	-	290	-	500	-	159,182
3	Sep-00	-	-	3,306	-	-	-	50	30	-	-	-	145,044
4	Oct-00	-	-	2,305	-	-	6,400	-	-	-	450	-	119,379
5	Nov-00	-	-	1,769	-	-	-	-	-	-	100	-	97,591
6	Dec-00	2,600	-	4,940	-	-	-	-	-	-	337	-	224,210
7	TOTAL 2000	2,600	700	14,855	67	-	6,400	50	559	-	1,387	-	920,021
8	Jan-01	-	-	-	-	-	-	-	-	-	-	-	176,838
9	Feb-01	-	-	-	-	-	-	-	-	-	300	-	105,315
10	Mar-01	-	300	14,378	-	-	-	-	-	5,818	-	-	147,433
11	Apr-01	-	800	5,745	-	-	-	-	-	-	-	-	189,375
12	May-01	-	-	508	-	-	-	-	-	-	-	-	236,611
13	Jun-01	-	-	-	-	-	-	-	-	17,793	-	-	103,178
14	Jul-01	-	-	3,043	-	-	-	-	-	-	-	-	171,328
15	Aug-01	-	-	-	-	-	-	-	-	-	-	-	185,370
16	Sep-01	-	-	-	-	-	-	-	-	-	-	-	127,784
17	Oct-01	-	-	-	-	-	-	-	-	-	-	-	162,967
18	Nov-01	-	-	-	-	-	-	-	-	-	-	-	220,551
19	Dec-01	-	-	-	-	9,580	-	-	-	-	-	-	202,557
20	TOTAL 2001	-	1,100	23,674	-	9,580	-	-	-	23,612	300	-	2,029,308
21	GRAND TOTAL	2,600	1,800	38,529	67	9,580	6,400	50	559	23,612	1,687	-	2,949,329

PREPARED BY: John O. Aaron
SPONSORED BY. Randall W. Hamlett/Donald M Norman

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WEST TEXAS UTILITIES COMPANY
SUMMARY OF NON-FIRM PURCHASED POWER (Net MWh)
JULY 2000 THROUGH DECEMBER 2001

		(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
		COMPANY											
LINE NO	MONTH	FPLP	Reliant	LGE	LCRA	OMPA	PECO	RES	Southern	Tex-La	TXU	LOSSES & FEES	TOTAL
1	Jul-00	-	-	1,885	-	-	-	-	239	-	-	-	174,436
2	Aug-00	-	700	650	67	-	-	-	290	-	500	-	157,895
3	Sep-00	-	-	3,306	-	-	-	50	30	-	-	-	149,385
4	Oct-00	-	-	2,305	-	-	6,400	-	-	-	450	-	146,294
5	Nov-00	-	-	1,769	-	-	-	-	-	-	100	-	81,4[illegible]7
6	Dec-00	2,600	-	4,940	-	-	-	-	-	-	337	-	217,9[illegible]1
7	TOTAL 2000	2,600	700	14,855	67	-	6,400	50	559	-	1,387	-	927,[illegible]89
8	Jan-01	-	-	-	-	-	-	-	-	-	-	-	188,774
9	Feb-01	-	-	-	-	-	-	-	-	-	300	-	[illegible]20,679
10	Mar-01	-	300	14,378	-	-	-	-	-	5,818	-	-	1[illegible]9,513
11	Apr-01	-	800	5,745	-	-	-	-	-	-	-	-	2[illegible],820
12	May-01	-	-	508	-	-	-	-	-	-	-	-	25[illegible],391
13	Jun-01	-	-	-	-	-	-	-	-	17,793	-	-	[illegible]8,560
14	Jul-01	-	-	3,043	-	-	-	-	-	-	-	-	1[illegible],543
15	Aug-01	-	-	-	-	-	-	-	-	-	-	-	192,529
16	Sep-01	-	-	-	-	-	-	-	-	-	-	-	126,537
17	Oct-01	-	-	-	-	-	-	-	-	-	-	-	162,[illegible]62
18	Nov-01	-	-	-	-	-	-	-	-	-	-	-	220,670
19	Dec-01	-	-	-	-	9,580	-	-	-	-	-	-	203,971
20	TOTAL 2001	-	1,100	23,674	-	9,580	-	-	-	23,612	300	-	2,083,950
21	GRAND TOTAL	2,600	1,800	38,529	67	9,580	6,400	50	559	23,612	1,687	-	3,011,339

PREPARED BY: John O. Aaron
SPONSORED BY: Randall W Hamlett/Donald M Norman

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WEST TEXAS UTILITIES COMPANY
SUMMARY OF NON-FIRM PURCHASED POWER ENERGY COSTS
JULY 2000 THROUGH DECEMBER 2001

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
				OTHERS, BY COMPANY											
LINE NO	MONTH	AEP ECONOMY	AEP POOL	AEP OFF-SYS PARTICPTN	AMOCO Energy	Aquila	Calpine	Austin	Const-ellation	CPSB	Denison	ECI	Enron	Entergy	ERCOT
1	Jul-00	2,620,012	2,867,187	185,191	-	-	579,877	-	-	-	-	13,500	-	406,400	-
2	Aug-00	2,537,129	3,835,910	386,633	-	-	87,751	12,210	-	5,400	-	-	-	-	-
3	Sep-00	1,560,682	4,093,546	899,830	-	-	-	-	-	-	-	-	-	500	-
4	Oct-00	1,801,733	1,804,918	1,062,898	-	-	-	-	-	-	-	-	-	-	-
5	Nov-00	2,560,537	1,457,509	(2,408)	-	-	104,450	-	-	-	-	-	-	-	-
6	Dec-00	7,558,584	6,655,934	121,096	-	-	84,800	-	-	-	-	-	-	-	-
7	TOTAL 2000	$ 18,638,677	$ 20,715,004	$ 2,653,240	$ -	$ -	$ 856,879	$ 12,210	$ -	$ 5,400	$ -	$ 13,500	$ -	$ 406,900	$ -
8	Jan-01	6,627,510	2,074,433	900,904	-	-	17,500	-	-	-	-	-	-	-	-
9	Feb-01	3,057,394	722,741	1,108,421	-	-		11,645	-	-	-	-	-	-	-
10	Mar-01	3,192,330	1,146,568	887,191	-	-	39,976	-	-	-	-	-	-	103,200	-
11	Apr-01	5,359,967	437,785	2,946,769	-	-	120	40,288	-	-	-	-	-	-	-
12	May-01	4,290,511	2,850,546	2,387,053	-	-	28,719	-	-	-	-	-	3,914	-	-
13	Jun-01	2,064,786	313,431	108,109	-	-	-	-	-	-	-	-	-	-	-
14	Jul-01	3,245,692	792,769	1,807,682	-	136,000	-	-	-	-	-	-	-	-	-
15	Aug-01	3,780,458	968,069	1,629,189	-	38,600	-	-	-	-	-	-	-	-	2,309,787
16	Sep-01	1,894,047	66,145	532,640	-	-	-	-	57,600	-	-	-	-	-	79,890
17	Oct-01	1,182,369	314,442	886,806	-	-	-	-	40,200	-	-	-	-	-	124,038
18	Nov-01	2,278,280	1,062,002	483,881	54,040	-	-	-	-	-	1,380,604	-	-	-	131,114
19	Dec-01	2,777,106	655,185	758,534	-	-	-	-	-	-	-	-	-	-	128,370
20	TOTAL 2001	$ 39,750,450	$ 11,404,116	$ 14,437,179	$ 54,040	$ 174,600	$ 86,315	$ 51,933	$ 97,800	$ -	$ 1,380,604	$ -	$ 3,914	$ 103,200	$ 2,773,199
21	GRAND TOTAL	$ 58,389,127	$ 32,119,120	$ 17,090,419	$ 54,040	$ 174,600	$ 943,194	$ 64,143	$ 97,800	$ 5,400	$ 1,380,604	$ 13,500	$ 3,914	$ 510,100	$ 2,773,199

PREPARED BY: John O Aaron
SPONSORED BY Randall W. Hamlett/Donald M Norman

WEST TEXAS UTILITIES COMPANY
SUMMARY OF NON-FIRM PURCHASED POWER ENERGY COSTS
JULY 2000 THROUGH DECEMBER 2001

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
				OTHERS, BY COMPANY											
LINE NO.	MONTH	AEP ECONOMY	AEP POOL	AEP OFF-SYS PARTICPTN	AMOCO Energy	Aquila	Calpine	Austin	Const-ellation	CPSB	Denison	ECI	Enron	Entergy	ERCOT
1	Jul-00	2,667,014	2,862,610	51,344	-	-	579,877	-	-	-	-	13,500	-	406,400	-
2	Aug-00	2,496,259	3,831,087	369,746	-	-	87,751	12,210	-	5,400	-	-	-	-	-
3	Sep-00	1,803,634	4,119,671	781,661	-	-	-	-	-	-	-	-	-	500	-
4	Oct-00	2,870,031	1,838,368	1,198,562	-	-	-	-	-	-	-	-	-	-	-
5	Nov-00	2,035,344	1,461,605	(11,658)	-	-	104,450	-	-	-	-	-	-	-	-
6	Dec-00	7,428,537	6,620,396	122,415	-	-	84,800	-	-	-	-	-	-	-	-
7	TOTAL 2000	$ 19,300,861	$ 20,733,737	$ 2,512,069	$ -	$ -	$ 856,879	$ 12,210	$ -	$ 5,400	$ -	$ 13,500	$ -	$ 406,900	$ -
8	Jan-01	7,208,446	2,096,482	1,551,279	-	-	17,500	-	-	-	-	-	-	-	-
9	Feb-01	3,475,248	713,821	1,625,873	-	-		11,645	-	-	-	-	-	-	-
10	Mar-01	3,596,504	1,149,030	1,184,406	-	-	39,976	-	-	-	-	-	-	103,200	-
11	Apr-01	5,783,963	449,536	3,779,256	-	-	120	40,288	-	-	-	-	-	-	-
12	May-01	4,[illegible]26,241	2,853,138	2,843,497	-	-	28,719	-	-	-	-	-	3,914	-	-
13	Jun-01	1,329,465	313,431	106,351	-	-	-	-	-	-	-	-	-	-	-
14	Jul-01	2,434,344	792,788	1,715,064	-	136,000	-	-	-	-	-	-	-	-	-
15	Aug-01	3,868,834	964,852	1,955,651	-	38,600	-	-	-	-	-	-	-	-	2,309,787
16	Sep-01	1,881,395	66,145	514,278	-	-	-	-	57,600	-	-	-	-	-	79,890
17	Oct-01	1,191,759	314,442	863,057	-	-	-	-	40,200	-	-	-	-	-	124,038
18	Nov-01	2,270,471	1,062,095	493,483	54,040	-	-	-	-	-	1,380,604	-	-	-	131,114
19	Dec-01	2,965,829	674,381	581,613	-	-	-	-	-	-	-	-	-	-	128,370
20	TOTAL 2001	$ 41,085,500	$ 11,441,140	$ 17,163,806	$ 54,040	$ 174,600	$ 86,315	$ 51,933	$ 97,800	$ -	$ 1,380,604	$ -	$ 3,914	$ 103,200	$ 2,773,199
21	GRAND TOTAL	$ 60,386,360	$ 32,174,878	$ 19,675,875	$ 54,040	$ 174,600	$ 943,194	$ 64,143	$ 97,800	$ 5,400	$ 1,380,604	$ 13,500	$ 3,914	$ 510,100	$ 2,773,199

PREPARED BY. John O Aaron
SPONSORED BY Randall W Hamlett/Donald M Norman

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WEST TEXAS UTILITIES COMPANY
SUMMARY OF NON-FIRM PURCHASED POWER ENERGY COSTS
JULY 2000 THROUGH DECEMBER 2001

		(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
		OTHERS, BY COMPANY											
LINE NO	MONTH	FPLP	Reliant	LGE	LCRA	OMPA	PECO	RES	Southern	Tex-La	TXU	LOSSES & FEES	TOTAL
1	Jul-00	-	-	59,352	-	-	-	-	8,515	-	-	101,328	6,841,362
2	Aug-00	-	30,100	21,513	3,886	-	-	-	27,600	-	100,000	137,048	7,185,181
3	Sep-00	-	-	129,123	-	-	-	3,250	9,000	-	-	159,788	6,855,719
4	Oct-00	-	-	88,172	-	-	318,400	-	-	-	27,000	97,257	5,200,378
5	Nov-00	-	-	71,189	-	-	-	-	-	-	7,500	111,365	4,310,143
6	Dec-00	180,200	-	-	-	-	-	-	-	-	39,092	86,203	14,725,909
7	TOTAL 2000	$ 180,200	$ 30,100	$ 369,350	$ 3,886	$ -	$ 318,400	$ 3,250	$ 45,115	$ -	$ 173,592	$ 692,988	$ 45,118,690
8	Jan-01	-	-	-	-	-	-	-	-	-	-	84,465	9,704,812
9	Feb-01	-	-	-	-	-	-	-	-	-	18,000	133,804	5,052,005
10	Mar-01	-	16,400	799,971	-	-	-	-	-	185,048	-	236,525	6,607,208
11	Apr-01	-	40,800	596,070	-	-	-	-	-	146,043	-	149,492	9,717,333
12	May-01	-	-	2,971	-	-	-	-	-	(146,043)	-	6,009	9,423,681
13	Jun-01	-	-	-	-	-	-	-	-	512,810	-	113,235	3,112,371
14	Jul-01	-	-	111,792	-	-	-	-	-	-	-	63,088	6,157,023
15	Aug-01	-	-	-	-	-	-	-	-	-	-	177,444	8,903,546
16	Sep-01	-	-	-	-	-	-	-	-	-	-	132,010	2,762,332
17	Oct-01	-	-	-	-	-	-	-	-	-	-	172,498	2,720,353
18	Nov-01	-	-	-	-	-	-	-	-	-	-	-	5,389,921
19	Dec-01	-	-	-	-	358,972	-	-	-	-	-	-	4,678,167
20	TOTAL 2001	$ -	$ 57,200	$ 1,510,803	$ -	$ 358,972	$ -	$ -	$ -	$ 697,858	$ 18,000	$ 1,268,569	$ 74,228,753
21	GRAND TOTAL	$ 180,200	$ 87,300	$ 1,880,153	$ 3,886	$ 358,972	$ 318,400	$ 3,250	$ 45,115	$ 697,858	$ 191,592	$ 1,961,557	$ 119,347,443

PREPARED BY John O Aaron
SPONSORED BY Randall W Hamlett/Donald M Norman

WEST TEXAS UTILITIES COMPANY
SUMMARY OF NON-FIRM PURCHASED POWER ENERGY COSTS
JULY 2000 THROUGH DECEMBER 2001

		(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
				OTHERS, BY COMPANY									
LINE NO	MONTH	FPLP	Reliant	LGE	LCRA	OMPA	PECO	RES	Southern	Tex-La	TXU	LOSSES & FEES	TOTAL
1	Jul-00	-	-	59,352	-	-	-	-	8,515	-	-	101,328	~~6,749,939~~
2	Aug-00	-	30,100	21,513	3,886	-	-	-	27,600	-	100,000	137,048	~~7,122,592~~
3	Sep-00	-	-	129,123	-	-	-	3,250	9,000	-	-	159,788	~~7,006,627~~
4	Oct-00	-	-	88,172	-	-	318,400	-	-	-	27,000	97,257	~~6,437,840~~
5	Nov-00	-	-	71,189	-	-	-	-	-	-	7,500	111,365	~~3,779,7[illegible]6~~
6	Dec-00	180,200	-	-	-	-	-	-	-	-	39,092	86,203	~~14,561,643~~
7	TOTAL 2000	$ 180,200	$ 30,100	$ 369,350	$ 3,886	$ -	$ 318,400	$ 3,250	$ 45,115	$ -	$ 173,592	$ 692,988	~~$ 45,658,436~~
8	Jan-01	-	-	-	-	-	-	-	-	-	-	84,465	~~1[illegible],958,172~~
9	Feb-01	-	-	-	-	-	-	-	-	-	18,000	133,804	~~5,97[illegible],391~~
10	Mar-01	-	16,400	799,971	-	-	-	-	-	185,048	-	236,525	~~7,3[illegible]1,059~~
11	Apr-01	-	40,800	596,070	-	-	-	-	-	146,043	-	149,492	~~10,[illegible]6,567~~
12	May-01	-	-	2,971	-	-	-	-	-	(146,043)	-	6,009	~~9,[illegible]8,446~~
13	Jun-01	-	-	-	-	-	-	-	-	512,810	-	113,235	~~2,[illegible]75,292~~
14	Jul-01	-	-	111,792	-	-	-	-	-	-	-	63,088	~~5,[illegible]03,076~~
15	Aug-01	-	-	-	-	-	-	-	-	-	-	177,444	~~9,315,167~~
16	Sep-01	-	-	-	-	-	-	-	-	-	-	132,010	~~2,73[illegible],318~~
17	Oct-01	-	-	-	-	-	-	-	-	-	-	172,498	~~[illegible],708,994~~
18	Nov-01	-	-	-	-	-	-	-	-	-	-	-	~~[illegible],391,[illegible]07~~
19	Dec-01	-	-	-	-	358,972	-	-	-	-	-	-	~~4,709,[illegible]65~~
20	TOTAL 2001	$ -	$ 57,200	$ 1,510,803	$ -	$ 358,972	$ -	$ -	$ -	$ 697,858	$ 18,000	$ 1,268,569	~~$ 78,327,454~~
21	GRAND TOTAL	$ 180,200	$ 87,300	$ 1,880,153	$ 3,886	$ 358,972	$ 318,400	$ 3,250	$ 45,115	$ 697,858	$ 191,592	$ 1,961,557	~~$ 123,985,890~~

PREPARED BY John O Aaron
SPONSORED BY Randall W Hamlett/Donald M Norman

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WEST TEXAS UTILITIES COMPANY
SUMMARY OF NON-FIRM PURCHASED POWER ENERGY COSTS PER NET MWh
JULY 2000 THROUGH DECEMBER 2001

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
				OTHERS, BY COMPANY											
LINE NO.	MONTH	AEP ECONOMY	AEP POOL	AEP OFF-SYS PARTICPTN	AMOCO Energy	Aquila	Calpine	Austin	Const-ellation	CPSB	Denison	ECI	Enron	Entergy	ERCOT
1	Jul-00	33.13	43 89	15.36	-	-	43.77	-	-	-	-	250.00	-	149.41	-
2	Aug-00	40.08	49.30	28.07	-	-	44.59	165.00	-	90.00	-	-	-	-	-
3	Sep-00	36.81	54.34	37.69	-	-	-	-	-	-	-	-	-	10.00	-
4	Oct-00	38.27	52.14	37.25	-	-	-	-	-	-	-	-	-	-	-
5	Nov-00	41.08		(7.48)	-	-	50.95	-	-	-	-	-	-	-	-
6	Dec-00	60.25	77.14	40.37	-	-	53.00	-	-	-	-	-	-	-	-
7	TOTAL 2000	44.42	55.93	32.53	-	-	45.42	165.00	-	90.00	-	250.00	-	146.90	-
8	Jan-01	60.58	44.93	42.80	-	-	77.78	-	-	-	-	-	-	-	-
9	Feb-01	46.96	59.70	40.06	-	-	-	85.00	-	-	-	-	-	-	-
10	Mar-01	44.48	47.58	31.84	-	-	49.97	-	-	-	-	-	-	43.00	-
11	Apr-01	47.82	57 85	46.65	-	-	-	-	-	-	-	-	-	-	-
12	May-01	36.23	46.25	42.98	-	-	63 96	-	-	-	-	-	48.93	-	-
13	Jun-01	27.90	42.98	26.40	-	-	-	-	-	-	-	-	-	-	-
14	Jul-01	27.38	34.95	70.98	-	85.00	-	-	-	-	-	-	-	-	-
15	Aug-01	27.54	35.31	81.92	-	48.25	-	-	-	-	-	-	-	-	-
16	Sep-01	18.57	18 51	25.81	-	-	-	-	36.00	-	-	-	-	-	-
17	Oct-01	25 45	31 27	25.27	-	-	-	-	50.25	-	-	-	-	-	1.76
18	Nov-01	20.06	20 54	21.91	33.78	-	-	-	-	-	43.73	-	-	-	-
19	Dec-01	19.92	27 69	25.75	-	-	-	-	-	-	-	-	-	-	295.10
20	TOTAL 2001	32.91	38.27	41.01	33.78	72.75	58.56	379.07	40.75	-	43.73	-	48.93	43 00	39.06
21	GRAND TOTAL	35.87	48 06	39.42	33.78	72.75	46.37	304.00	40.75	90.00	43.73	250.00	48.93	98.67	39.06

PREPARED BY: John O. Aaron
SPONSORED BY: Randall W. Hamlett/Donald M Norman

WEST TEXAS UTILITIES COMPANY
SUMMARY OF NON-FIRM PURCHASED POWER ENERGY COSTS PER NET MWh
JULY 2000 THROUGH DECEMBER 2001

SCHEDULE FR-4.3g
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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
				OTHERS, BY COMPANY											
LINE NO	MONTH	AEP ECONOMY	AEP POOL	AEP OFF-SYS PARTICPTN	AMOCO Energy	Aquila	Calpine	Austin	Const-ellation	CPSB	Denison	ECI	Enron	Entergy	ERCOT
1	Jul-00	33.43	43.75	4.64	-	-	43.77	-	-	-	-	250.00	-	149.41	-
2	Aug-00	40.37	49.24	26.50	-	-	44.59	165.00	-	90.00	-	-	-	-	-
3	Sep-00	37.90	54 30	34.75	-	-	-	-	-	-	-	-	-	10.00	-
4	Oct-00	41.23	51 56	37.61	-	-	-	-	-	-	-	-	-	-	-
5	Nov-00	43.96	47.06	(89.6[illegible])	-	-	50.95	-	-	-	-	-	-	-	-
6	Dec-00	62.33	76.7[illegible]	40.35	-	-	53.00	-	-	-	-	-	-	-	-
7	TOTAL 2000	45.49	55.72	30.[illegible]3	-	-	45.42	165.00	-	90.00	-	250.00	-	146.90	-
8	Jan-01	54.74	45.41	50.00	-	-	77.78	-	-	-	-	-	-	-	-
9	Feb-01	48.92	60.95	43.37	-	-	-	85.00	-	-	-	-	-	-	-
10	Mar-01	45.53	47.68	36.20	-	-	49.97	-	-	-	-	-	-	43.00	-
11	Apr-01	48.95	[illegible] 21	47.87	-	-	-	-	-	-	-	-	-	-	-
12	May-01	36.74	46.30	[illegible]0.04	-	-	63.96	-	-	-	-	-	48.93	-	-
13	Jun-01	27.78	[illegible].98	26.43	-	-	-	-	-	-	-	-	-	-	-
14	Jul-01	26.77	34.95	67.49	-	85.00	-	-	-	-	-	-	-	-	-
15	Aug-01	27.56	35.19	81.77	-	48.25	-	-	-	-	-	-	-	-	-
16	Sep-01	18.54	18.51	25.71	-	-	-	-	36.00	-	-	-	-	-	-
17	Oct-01	25.43	31.[illegible]7	25.05	-	-	-	-	50.25	-	-	-	-	-	1.76
18	Nov-01	20.04	20 54	21.95	33.78	-	-	-	-	-	43.73	-	-	-	-
19	Dec-01	20.69	28.0[illegible]	21.[illegible]9	-	-	-	-	-	-	-	-	-	-	295.10
20	TOTAL 2001	34.02	38.40	42.[illegible]8	33.78	72.75	58.56	379.07	40.75	-	43.73	-	48.93	43.00	39.06
21	GRAND TOTAL	37.00	48.02	40.2[illegible]	33.78	72.75	46.37	304.00	40.75	90.00	43.73	250.00	48.93	98.67	39.06

PREPARED BY. John O. Aaron
SPONSORED BY: Randall W. Hamlett/Donald M Norman

WEST TEXAS UTILITIES COMPANY
SUMMARY OF NON-FIRM PURCHASED POWER ENERGY COSTS PER NET MWh
JULY 2000 THROUGH DECEMBER 2001

		(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
		OTHERS, BY COMPANY											
LINE NO.	MONTH	FPLP	Reliant	LGE	LCRA	OMPA	PECO	RES	Southern	Tex-La	TXU	LOSSES & FEES	TOTAL
1	Jul-00	-	-	31.48	-	-	-	-	35.63	-	-	-	39.18
2	Aug-00	-	43.00	33.11	58.00	-	-	-	95.17	-	200.00	-	45.14
3	Sep-00	-	-	39.06	-	-	-	65.00	300.00	-	-	-	47.27
4	Oct-00	-	-	38.25	-	-	49.75	-	-	-	60.00	-	43.56
5	Nov-00	-	-	40.24	-	-	-	-	-	-	75.00	-	44.17
6	Dec-00	69.31	-	-	-	-	-	-	-	-	116.00	-	65.68
7	TOTAL 2000	69.31	43.00	24.86	58.00	-	49.75	65.00	80.71	-	125.16	-	49.04
8	Jan-01	-	-	-	-	-	-	-	-	-	-	-	54.88
9	Feb-01	-	-	-	-	-	-	-	-	-	60.00	-	47.97
10	Mar-01	-	54.67	55.64	-	-	-	-	-	31.80	-	-	44.81
11	Apr-01	-	51.00	103.75	-	-	-	-	-	-	-	-	51.31
12	May-01	-	-	5.85	-	-	-	-	-	-	-	-	39.83
13	Jun-01	-	-	-	-	-	-	-	-	28.82	-	-	30.16
14	Jul-01	-	-	36.74	-	-	-	-	-	-	-	-	35.94
15	Aug-01	-	-	-	-	-	-	-	-	-	-	-	48.03
16	Sep-01	-	-	-	-	-	-	-	-	-	-	-	21.62
17	Oct-01	-	-	-	-	-	-	-	-	-	-	-	16.69
18	Nov-01	-	-	-	-	-	-	-	-	-	-	-	24.44
19	Dec-01	-	-	-	-	37 47	-	-	-	-	-	-	23.10
20	TOTAL 2001	-	52.00	63.82	-	37.47	-	-	-	29.56	60.00	-	36.58
21	GRAND TOTAL	69.31	48.50	48.80	58.00	37.47	49.75	65.00	80.71	29.56	113.57	-	40.47

PREPARED BY: John O. Aaron
SPONSORED BY: Randall W. Hamlett/Donald M. Norman

WEST TEXAS UTILITIES COMPANY
SUMMARY OF NON-FIRM PURCHASED POWER ENERGY COSTS PER NET MWh
JULY 2000 THROUGH DECEMBER 2001

		(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
		OTHERS, BY COMPANY											
LINE NO	MONTH	FPLP	Reliant	LGE	LCRA	OMPA	PECO	RES	Southern	Tex-La	TXU	LOSSES & FEES	TOTAL
1	Jul-00	-	-	31.48	-	-	-	-	35.63	-	-	-	38.70
2	Aug-00	-	43 00	33 11	58.00	-	-	-	95.17	-	200.00	-	45.11
3	Sep-00	-	-	39.06	-	-	-	65.00	300.00	-	-	-	46.90
4	Oct-00	-	-	38.25	-	-	49.75	-	-	-	60.00	-	44.01
5	Nov-00	-	-	40.24	-	-	-	-	-	-	75 00	-	46.48
6	Dec-00	69.31	-	-	-	-	-	-	-	-	116 00	-	66.81
7	TOTAL 2000	69 31	43.00	24 86	58.00	-	49.75	65.00	80.71	-	125 16	-	49 23
8	Jan-01	-	-	-	-	-	-	-	-	-	-	-	58.05
9	Feb-01	-	-	-	-	-	-	-	-	-	60.00	-	49.54
10	Mar-01	-	54.67	55.64	-	-	-	-	-	31 80	-	-	45.83
11	Apr-01	-	51.00	103.75	-	-	-	-	-	-	-	-	51 97
12	May-01	-	-	5.85	-	-	-	-	-	-	-	-	39.42
13	Jun-01	-	-	-	-	-	-	-	-	28 82	-	-	39.19
14	Jul-01	-	-	36 74	-	-	-	-	-	-	-	-	38.44
15	Aug-01	-	-	-	-	-	-	-	-	-	-	-	48.38
16	Sep-01	-	-	-	-	-	-	-	-	-	-	-	21.57
17	Oct-01	-	-	-	-	-	-	-	-	-	-	-	16.63
18	Nov-01	-	-	-	-	-	-	-	-	-	-	-	24.43
19	Dec-01	-	-	-	-	37.47	-	-	-	-	-	-	23.09
20	TOTAL 2001	-	52.00	63.82	-	37.47	-	-	-	29.56	60.00	-	37.59
21	GRAND TOTAL	69 31	48.50	48.80	58.00	37.47	49.75	65.00	80.71	29.56	113.57	-	41.17

PREPARED BY. John O Aaron
SPONSORED BY· Randall W Hamlett/Donald M Norman

Schedule FR-4.4a
Revised 7/2/02

WEST TEXAS UTILITIES COMPANY
SUMMARY OF LINE LOSSES AND SYSTEM'S OWN USE

	Total Monthly Energy	SYSTEM LOSSES (MWh) Step-Up X-former	345 kV Transm	345/138 kV Auto X-former	138 kV Transm	138/69 kV AUTO X-former	69 kV Transm	Power X-former	Primary Distrib	LINE X-former	Secdry Distrib	Subtotal	Difference	Book Losses Less System Use	Total System Use (MWh)
July 2000	1,016,139	4,581	3,755	1,926	13,095	4,238	6,799	10,934	10,972	16,186	4,952	77,438	(145,065)	222,502	1,284
August	961,024	4,333	3,551	1,821	12,385	4,008	6,431	10,341	10,376	15,308	4,684	73,237	(12,028)	85,266	1,274
September	785,555	3,542	2,903	1,489	10,124	3,276	5,256	8,453	8,482	12,513	3,829	59,865	96,154	(36,288)	1,287
October 2000	656,798	4,656	5,455	1,658	8,250	3,488	4,518	6,357	7,095	10,042	3,375	54,893	57,881	(2,987)	1,065
November	552,714	3,918	4,590	1,395	6,942	2,935	3,802	5,349	5,971	8,451	2,840	46,194	74,444	(28,250)	1,141
December	742,044	5,260	6,163	1,873	9,320	3,941	5,104	7,182	8,016	11,345	3,813	62,018	(69,589)	131,607	1,358
Total 2000	4,714,274	26,289	26,416	10,163	60,115	21,887	31,910	48,615	50,913	73,844	23,493	373,646	1,796	371,850	7,409
January 2001	667,998	4,735	5,548	1,686	8,390	3,548	4,595	6,465	7,216	10,213	3,433	55,829	61,002	(5,173)	1,615
February	539,658	3,826	4,482	1,362	6,778	2,866	3,712	5,223	5,830	8,251	2,773	45,103	67,369	(22,266)	1,281
March	575,806	4,082	4,782	1,454	7,232	3,058	3,961	5,573	6,220	8,804	2,959	48,124	6,805	41,320	1 145
April	511,809	3,628	4,251	1,292	6,428	2,718	3,520	4,953	5,529	7,825	2,630	42,776	46,358	(3,582)	1,209
May	638,016	4,523	5,299	1,611	8,014	3,388	4,388	6,175	6,892	9,755	3,279	53,323	(15,063)	68,386	989
June	719,848	5,103	5,978	1,817	9,041	3,823	4,951	6,967	7,776	11,006	3,699	60,163	22,481	37,681	1,012
July	885,528	6,277	7,354	2,236	11,122	4,703	6,091	8,570	9,566	13,539	4,551	74,010	(36,510)	110,520	1,089
August	870,905	6,174	7,233	2,199	10,939	4,625	5,990	8,429	9,408	13,316	4,475	72,788	66,203	6,585	1,174
September	748,665	5,307	6,218	1,890	9,403	3,976	5,149	7,246	8,088	11,447	3,847	62,571	150,802	(88,231)	1,278
October	786,358	5,574	6,531	1,985	9,877	4,176	5,409	7,611	8,495	12,023	4,041	65,721	63,563	2,158	1,347
November	707,853	5,018	5,879	1,787	8,891	3,759	4,869	6,851	7,647	10,823	3,638	59,160	(96,131)	155,291	1,234
December	455,165	3,227	3,780	1,149	5,717	2,417	3,131	4,405	4,917	6,959	2,339	38,041	192,929	(154,888)	1,732
Total 2001	8,107,610	57,473	67,333	20,469	101,833	43,058	55,766	78,467	87,586	123,960	41,663	677,610	529,808	147,802	15,105
Total Reconciliation Period	12,821,884	83,763	93,749	30,632	161,949	64,945	87,676	127,082	138,498	197,804	65,157	1,051,256	531,604	519,652	22,514

PREPARED BY: Mark D. Hunt
SPONSORED BY Richard W. Byrne

WEST TEXAS UTILITIES COMPANY
SUMMARY OF LINE LOSSES AND SYSTEM'S OWN USE

	Total Monthly Energy	SYSTEM LOSSES (MWh) Step-Up X-former	345 kV Transm	345/138 kV Auto X-former	138 kV Transm	138/69 kV AUTO X-former	69 kV Transm	Power X-former	Primary Distrib	LINE X-former	Secdry Distrib	Subtotal	Difference	Book Losses Less System Use	Total System Use (MWh)
July 2000	1,045,960	4,580	3,754	1,926	13,093	4,237	6,798	10,932	10,970	16,183	4,951	77,424	(154,385)	231,809	1,284
August	959,737	4,327	3,546	1,819	12,368	4,003	6,422	10,327	10,363	15,287	4,677	73,139	(14,758)	87,897	1,274
September	789,897	3,561	2,919	1,497	10,179	3,294	5,286	8,499	8,529	12,582	3,850	60,196	88,781	(29,584)	1,287
October 2000	683 713	4,847	5,678	1,726	8,588	3,631	4,703	6,617	7,386	10,454	3,513	57,143	26,759	30,384	1,065
November	536,530	3,803	4,456	1,355	6,739	2,849	3,690	5,193	5,796	8,203	2,757	44,842	67,196	(22,355)	1,141
December	735,805	5,216	6,111	1,858	9,242	3,908	5,061	7,121	7,949	11,250	3,784	61,496	(70,817)	132,313	1 358
Total 2000	4,721,642	26,334	26,464	10,18[illegible]	60,209	21,923	31,960	48,689	50,992	73,959	23,530	374,240	(56,224)	430,464	7,409
January 2001	679,934	4,820	5,647	1,717	8,540	3,611	4,677	6,581	7,345	10,396	3,494	56,827	43,825	13,002	1,615
February	555,022	3,934	4,609	1,401	6,971	2,948	3,818	5,372	5,996	8,486	2,852	46,387	54,804	(6,417)	1,281
March	587 886	4,167	4,882	1,484	7,384	3,122	4,044	5,690	6,351	8,988	3,021	49,134	(5,088)	54,222	1,145
April	533,254	3,780	4,429	1,346	6,698	2,832	3,6[illegible]	5,161	5,761	8,153	2,740	44,568	33,333	11,235	1,209
May	654,796	4,642	5,438	1,653	8,224	3,478	4,504	6,337	7,074	10,011	3,365	54,726	(27,629)	82,354	989
June	715,230	5,070	5,940	1,806	8,983	3,798	4,920	6,922	7,727	10,935	3,675	59,777	40,215	19,561	1 012
July	859 743	6,095	7,140	2,171	10,799	4,5[illegible]	5,914	8,321	9,288	13,145	4,418	71,855	3,114	68,741	1,089
August	878 064	6,224	7,292	2,217	11,029	4,663	6,040	8,498	9,486	13,425	4,512	73,386	59,677	13,709	1,174
September	747,518	5,299	6,208	1,887	9,389	3,970	5,142	7,235	8,075	11,429	3,841	62,475	150,706	(88,231)	1,278
October	786,253	5,574	6,530	1,985	9,875	4,176	5,408	7,610	8,494	12,021	4,040	65,713	63,595	2,118	1 347
November	707 972	5,019	5,880	1,787	8,892	3,760	4,870	6,852	7,648	10,824	3,6[illegible]	59,170	(96,164)	155,334	1,234
December	456,579	3,237	3,792	1,153	5,735	2,425	3,140	4,419	4,932	6,981	2,346	38,160	189,652	(151,493)	1,732
Total 2001	8,162,252	57,861	67,787	20,607	102,520	43,349	56,142	78,996	88,176	124,796	41,944	682,177	510,041	172,136	15,105
Total Reconciliation Period	12,883,894	84,195	94,251	30,787	162,728	65,271	88,102	127,685	139,168	198,754	65,475	1,056,417	453,817	602,600	22,514

PREPARED BY: Mark D. Hunt
SPONSORED BY: Richard W. Byrne

Schedule FR-4.4a

Schedule FR-4.4b
Page 2 of 2
Revised 7/2/02

WEST TEXAS UTILITIES COMPANY
SUMMARY OF NON-FIRM OFF-SYSTEM SALES (Net MWh)
JULY 2000 THROUGH DECEMBER 2001

LINE NO	MONTH	(1) AEP INTERNAL ECONOMY	(2) AEP POOL	(3) AEP PARTICIPATION SALES	(4) TRADING MARGINS	(5) CALPINE	(6) CPM	(7) LGE	(8) OMPA	(9) SEMI	(10) MERGER-RELATED MITIGATION	(11) ERCOT	(12) LOSS COMP	(13) RETAINED MARGINS	(14) TOTAL
1	Jul-00	30,271	3	3,412	-	6,464	-	1,318	-	16,000	17,824	-	-	-	75,292
2	Aug-00	24,232	-	3,619	-	-	-	531	-	19,605	24,850	-	-	-	72,837
3	Sep-00	28,897	1	1,838	-	-	-	346	-	100	18,194	-	-	-	49,376
4	Oct-00	20,367	192	2,057	-	-	-	243	-	-	26,523	-	-	-	49,382
5	Nov-00	15,343	299	6,021	-	-	-	1,588	-	-	29,757	-	-	-	53,008
6	Dec-00	7,354	422	4,456	-	-	-	-	-	-	19,877	-	-	-	32,109
7	Total 2000	126,464	917	21,403	-	6,464	-	4,026	-	35,705	137,025	-	-	-	332,004
8	Jan-01	7,640	-	1,233	-	-	-	-	-	-	29,249	-	-	-	38,122
9	Feb-01	14,259	-	-	-	-	-	-	-	-	26,827	-	-	-	41,086
10	Mar-01	15,829	-	-	-	-	-	1,437	-	-	21,912	-	-	-	39,178
11	Apr-01	2,453	251	-	-	-	-	(1,104)	-	-	22,991	-	-	-	24,591
12	May-01	11,327	-	-	-	-	60	532	-	-	18,929	-	-	-	30,848
13	Jun-01	49,287	608	26	-	-	-	-	-	-	2,796	-	-	-	52,717
14	Jul-01	24,737	282	-	-	-	-	2,978	-	-	22,936	-	-	-	50,933
15	Aug-01	5,870	44	144	-	-	-	-	-	-	13,814	111,853	-	-	131,725
16	Sep-01	9,646	-	-	-	-	-	-	-	-	13,082	163,804	-	-	186,532
17	Oct-01	77,034	22,175	-	-	-	-	-	-	-	9,861	144,623	-	-	253,693
18	Nov-01	13,459	-	-	-	-	-	-	-	-	18,903	46,001	-	-	78,363
19	Dec-01	5,436	1,337	190	-	-	-	-	133	-	12,452	74,287	-	-	93,835
20	Total 2001	236,977	24,697	1,593	-	-	60	3,843	133	-	213,752	540,568	-	-	1,021,623
21	GRAND TOTAL	363,441	25,614	22,996	-	6,464	60	7,869	133	35,705	350,777	540,568	-	-	1,353,627

PREPARED BY John O Aaron
SPONSORED BY Randall W Hamlett/Donald M Norman

WEST TEXAS UTILITIES COMPANY
SUMMARY OF NON-FIRM OFF-SYSTEM SALES (Net MWh)
JULY 2000 THROUGH DECEMBER 2001

LINE NO	MONTH	(1) AEP INTERNAL ECONOMY	(2) AEP POOL	(3) AEP PARTICIPATION SALES	(4) TRADING MARGINS	(5) CALPINE	(6) CPM	(7) LGE	(8) OMPA	(9) SEMI	(10) MERGER-RELATED MITIGATION	(11) ERCOT	(12) LOSS COMP	(13) RETAINED MARGINS	(14) TOTAL
1	Jul-00	28,475	3	3,481	-	6,464	-	1,318	-	16,000	10,065	-	-	-	65,806
2	Aug-00	26,585	-	4,010	-	-	-	531	-	19,605	18,188	-	-	-	68,919
3	Sep-00	29,538	1	1,530	-	-	-	346	-	100	15,499	-	-	-	47,014
4	Oct-00	14,985	168	2,188	-	-	-	243	-	-	25,342	-	-	-	42,926
5	Nov-00	16,762	299	7,189	-	-	-	1,588	-	-	5,091	-	-	-	30,929
6	Dec-00	9,043	422	5,298	-	-	-	-	-	-	10,401	-	-	-	25,164
7	Total 2000	125,388	893	23,696	-	6,464	-	4,026	-	35,705	84,586	-	-	-	280,758
8	Jan-01	5,746	174	1,511	-	-	-	-	-	-	24,452	-	-	-	31,883
9	Feb-01	13,141	-	-	-	-	-	-	-	-	29,460	-	-	-	42,601
10	Mar-01	14,513	-	275	-	-	-	1,437	-	-	22,131	-	-	-	38,356
11	Apr-01	1,596	251	196	-	-	-	(1,104)	-	-	30,280	-	-	-	31,219
12	May-01	9,169	(174)	(1,211)	-	-	60	532	-	-	26,284	-	-	-	33,660
13	Jun-01	62,641	608	30	-	-	-	-	-	-	1,940	-	-	-	66,219
14	Jul-01	43,250	282	-	-	-	-	2,978	-	-	20,417	-	-	-	56,927
15	Aug-01	5,312	44	155	-	-	-	-	-	-	14,396	111,853	-	-	131,760
16	Sep-01	9,363	-	-	-	-	-	-	-	-	12,218	163,804	-	-	185,885
17	Oct-01	77,044	22,175	-	-	-	-	-	-	-	9,786	144,623	-	-	253,628
18	Nov-01	13,389	-	-	-	-	-	-	-	-	19,049	46,001	-	-	78,439
19	Dec-01	4,405	1,337	190	-	-	-	-	133	-	11,502	74,287	-	-	91,854
20	Total 2001	259,569	24,697	1,146	-	-	60	3,843	133	-	221,915	540,568	-	-	1,051,931
21	GRAND TOTAL	384,957	25,590	24,842	-	6,464	60	7,869	133	35,705	306,501	540,568	-	-	1,332,689

PREPARED BY John O Aaron
SPONSORED BY Randall W Hamlett/Donald M Norman

Schedule FR-4.4b
Page 2 of 2

WEST TEXAS UTILITIES COMPANY
SUMMARY OF NON-FIRM OFF-SYSTEM SALES REVENUE (ENERGY CHARGE COMPONENT)
JULY 2000 THROUGH DECEMBER 2001

LINE NO.	MONTH	(1) AEP INTERNAL ECONOMY	(2) AEP POOL	(3) AEP PARTICIPATION SALES	(4) TRADING MARGINS	(5) CALPINE	(6) CPM	(7) LGE	(8) OMPA	(9) SEMI	(10) MERGER-RELATED MITIGATION	(11) ERCOT	(12) LOSS COMP	(13) RETAINED MARGINS	(14) TOTAL
1	Jul-00	1,135,895	78	582,479	(23,930)	323,688	-	191,852	-	2,320,000	688,531	-	(5,695)	(30,668)	5,182,230
2	Aug-00	1,027,985	-	682,669	1,157,923	-	-	88,720	-	2,745,800	1,086,768	-	-	(809,440)	5,980,424
3	Sep-00	1,314,408	49	175,087	149,210	-	-	38,646	-	5,400	887,043	-	-	(122,506)	2,447,338
4	Oct-00	971,063	10,286	94,507	283,868	-	-	19,414	-	-	1,283,151	-	-	(143,728)	2,518,561
5	Nov-00	761,979	18,530	332,639	271,087	-	-	140,883	-	-	1,651,842	-	-	(158,347)	3,018,613
6	Dec-00	592,472	37,253	403,180	3,176,498	-	-	-	-	-	1,501,127	-	-	(1,605,982)	4,104,548
7	Total 2000	$ 5,803,802	$ 66,196	$ 2,270,561	$ 5,014,657	$ 323,688	$ -	$ 479,515	$ -	$ 5,071,200	$ 7,098,462	$ -	$ (5,695)	$ (2,870,671)	$ 23,251,714
8	Jan-01	624,926	-	149,090	242,763	-	-	-	-	-	2,241,406	-	-	-	3,258,185
9	Feb-01	816,655	-	18,868	46,463	-	-	-	-	-	1,604,207	-	24,859	-	2,511,053
10	Mar-01	873,937	-	28,569	304,795	-	-	160,637	-	-	1,199,701	-	-	-	2,567,639
11	Apr-01	134,822	18,805	26,149	570,049	-	-	53,487	-	-	1,275,789	-	-	-	2,079,101
12	May-01	484,249	-	12,915	485,521	-	3,120	43,457	-	-	895,387	-	-	-	1,924,649
13	Jun-01	1,896,952	30,372	29,282	204,616	-	-	-	-	-	103,057	-	-	(116,375)	2,147,904
14	Jul-01	789,684	9,459	(73,148)	1,173,604	-	-	966,573	-	-	728,963	-	-	(601,702)	2,993,432
15	Aug-01	175,868	1,673	(135,693)	(1,610,593)	-	-	-	-	-	414,514	4,332,508	-	871,222	4,049,499
16	Sep-01	211,935	-	1,273	2,992,483	-	-	-	-	-	283,329	2,583,946	-	(1,497,270)	4,575,695
17	Oct-01	1,912,035	555,520	2,521	67,190	-	-	-	-	-	240,194	2,156,260	-	(30,060)	4,903,659
18	Nov-01	381,104	-	7,112	(4,191,323)	-	-	-	-	-	432,435	1,258,812	-	1,613,729	(498,131)
19	Dec-01	111,238	30,174	20,972	(1,342,322)	-	-	(700,000)	14,313	-	264,514	2,603,886	-	-	1,002,776
20	Total 2001	$ 8,413,405	$ 646,003	$ 87,910	$ (1,056,755)	$ -	$ 3,120	$ 524,153	$ 14,313	$ -	$ 9,683,496	$ 12,935,412	$ 24,859	$ 239,543	$ 31,515,460
21	GRAND TOTAL	$ 14,217,207	$ 712,199	$ 2,358,471	$ 3,957,902	$ 323,688	$ 3,120	$ 1,003,668	$ 14,313	$ 5,071,200	$ 16,781,958	$ 12,935,412	$ 19,164	$ (2,631,128)	$ 54,767,174

PREPARED BY John O Aaron
SPONSORED BY Randall W Hamlett/Donald M Norman

WEST TEXAS UTILITIES COMPANY
SUMMARY OF NON-FIRM OFF-SYSTEM SALES REVENUE (ENERGY CHARGE COMPONENT)
JULY 2000 THROUGH DECEMBER 2001

LINE NO	MONTH	(1) AEP INTERNAL ECONOMY	(2) AEP POOL	(3) AEP PARTICIPATION SALES	(4) TRADING MARGINS	(5) CALPINE	(6) CPM	(7) LGE	(8) OMPA	(9) SEMI	(10) MERGER-RELATED MITIGATION	(11) ERCOT	(12) LOSS COMP	(13) RETAINED MARGINS	(14) TOTAL
1	Jul-00	1,163,768	79	565,915	(23,930)	323,688	-	191,852	-	2,320,000	574,977	-	(5,695)	(27,951)	5,082,702
2	Aug-00	1,074,564	-	642,206	1,157,923	-	-	88,720	-	2,745,800	813,652	-	-	(774,720)	5,748,145
3	Sep-00	1,326,427	49	141,852	149,210	-	-	38,646	-	5,400	759,125	-	-	(113,388)	2,307,321
4	Oct-00	704,151	9,223	108,762	283,868	-	-	19,414	-	-	1,247,614	-	-	(147,723)	2,225,309
5	Nov-00	829,895	18,661	383,817	271,087	-	-	140,883	-	-	275,012	-	-	(150,147)	1,769,211
6	Dec-00	719,326	38,187	483,876	3,176,498	-	-	-	-	-	743,529	-	-	(1,607,348)	3,554,066
7	Total 2000	$ 5,818,732	$ 66,198	$ 2,326,428	$ 5,014,657	$ 323,688	$ -	$ 479,515	$ -	$ 5,071,200	$ 4,413,909	$ -	$ (5,695)	$ (2,821,276)	$ 20,686,755
8	Jan-01	479,890	13,435	192,230	242,763	-	-	-	-	-	1,890,996	-	-	-	2,819,314
9	Feb-01	746,392	-	19,672	46,463	-	-	-	-	-	1,737,592	-	24,859	-	2,570,979
10	Mar-01	806,754		83,805	304,795	-	-	160,637	-	-	1,226,529	-	-	-	2,581,520
11	Apr-01	[illegible],691	19,392	184,094	570,049	-	-	53,487	-	-	1,683,726	-	-	-	2,495,348
12	May-01	416,886	(13,435)	[illegible]8,124	485,521	-	3,120	43,457	-	-	1,176,720	-	-	-	2,180,393
13	Jun-01	2,894,740	[illegible]	31,621	204,616	-	-	-	-	-	108,732	-	-	(117,457)	2,652,213
14	Jul-01	1,377,547	9,131	(70,526)	1,173,604	-	-	966,573	-	-	546,360	-	-	(603,013)	3,500,175
15	Aug-01	157,582	1,673	(142,820)	(1,610,593)	-	-	-	-	-	431,182	4,332,508	-	818,581	3,988,562
16	Sep-01	205,743	-	1,017	2,992,483	-	-	-	-	-	260,986	2,583,946	-	(1,441,835)	4,602,340
17	Oct-01	1,907,977	565,520	2,469	67,190	-	-	-	-	-	239,390	2,156,260	-	(30,034)	4,898,771
18	Nov-01	378,778	-	6,920	(4,191,323)	-	-	-	-	-	437,698	1,258,812	-	1,627,082	(481,983)
19	Dec-01	72,483	30,174	18,665	(1,342,322)	-	-	(700,000)	14,313	-	249,671	2,603,886	-	-	946,871
20	Total 2001	$ 8,949,464	$ 645,760	$ 275,821	$ (1,056,755)	$ -	$ 3,120	$ 524,153	$ 14,313	$ -	$ 10,085,082	$ 12,935,412	$ 24,859	$ 253,274	$ 32,654,504
21	GRAND TOTAL	$ 14,767,596	$ 711,958	$ 2,602,249	$ 3,957,902	$ 323,688	$ 3,120	$ 1,003,668	$ 14,313	$ 5,071,200	$ 14,498,991	$ 12,935,412	$ 19,164	$ (2,568,003)	$ 53,341,259

PREPARED BY John O Aaron
SPONSORED BY Randall W Hamlett/Donald M Norman

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WEST TEXAS UTILITIES COMPANY
SUMMARY OF NON-FIRM OFF-SYSTEM SALES REVENUE (ENERGY CHARGE PER MWh)
JULY 2000 THROUGH DECEMBER 2001

LINE NO	MONTH	(1) AEP INTERNAL ECONOMY	(2) AEP POOL	(3) AEP PARTICIPATION SALES	(4) TRADING MARGINS	(5) CALPINE	(6) CPM	(8) LGE	(9) OMPA	(10) SEMI	(11) MERGER-RELATED MITIGATION	(12) ERCOT	(13) LOSS COMP	(14) RETAINED MARGINS	(15) TOTAL
1	Jul-00	37 52	26 00	170.71	-	50.08	-	145.57	-	145.00	38.63	-	-	-	68.83
2	Aug-00	42.42	-	188.63	-	-	-	167.14	-	140.06	43.73	-	-	-	82.11
3	Sep-00	45.49	49 00	95.26	-	-	-	111.54	-	54.00	48 75	-	-	-	49 56
4	Oct-00	47.68	53.57	45 94	-	-	-	79.83	-	-	48.38	-	-	-	51.00
5	Nov-00	49.66	61 97	55 25	-	-	-	88 74	-	-	55.51	-	-	-	56 95
6	Dec-00	80.56	88 28	90 48	-	-	-	-	-	-	75.52	-	-	-	127.83
7	Total 2000	45.89	72 19	106 09	-	50.08	-	119 10	-	142 03	51.80	-	-	-	70 03
8	Jan-01	81.80	-	120.92	-	-	-	-	-	-	76.63	-	-	-	85 47
9	Feb-01	57.27	-	-	-	-	-	-	-	-	59.80	-	-	-	61 12
10	Mar-01	55.21	-	-	-	-	-	111.80	-	-	54.75	-	-	-	65.54
11	Apr-01	54 96	74 92	-	-	-	-	(48.47)	-	-	55.49	-	-	-	84.55
12	May-01	42 75	-	-	-	-	52.00	81.65	-	-	47.30	-	-	-	62.39
13	Jun-01	38 49	49 95	1,126 23	-	-	-	-	-	-	36.86	-	-	-	40 74
14	Jul-01	31.92	33 54	-	-	-	-	324.62	-	-	31.78	-	-	-	58 77
15	Aug-01	29 96	38 02	(942.31)	-	-	-	-	-	-	30.01	38.73	-	-	30 74
16	Sep-01	21.97	-	-	-	-	-	-	-	-	21.66	15 77	-	-	24 53
17	Oct-01	24.82	25 05	-	-	-	-	-	-	-	24.36	14.91	-	-	19 33
18	Nov-01	28.32	-	-	-	-	-	-	-	-	22.88	27.36	-	-	(6.36)
19	Dec-01	20 46	22 57	110 38	-	-	-	-	107.62	-	21 24	35 05	-	-	10 69
20	Total 2001	35 50	26 16	55 19	-	-	52 00	136 39	107.62	-	45.30	23 93	-	-	30 85
21	GRAND TOTAL	39 12	27 81	102 56	-	50.08	52.00	127 55	107.62	142.03	47.84	23.93	-	-	40 46

PREPARED BY John O Aaron
SPONSORED BY Randall W Hamlett/Donald M Norman

WEST TEXAS UTILITIES COMPANY
SUMMARY OF NON-FIRM OFF-SYSTEM SALES REVENUE (ENERGY CHARGE PER MWh)
JULY 2000 THROUGH DECEMBER 2001

LINE NO	MONTH	(1) AEP INTERNAL ECONOMY	(2) AEP POOL	(3) AEP PARTICIPATION SALES	(4) TRADING MARGINS	(5) CALPINE	(6) CPM	(8) LGE	(9) OMPA	(10) SEMI	(11) MERGER-RELATED MITIGATION	(12) ERCOT	(13) LOSS COMP	(14) RETAINED MARGINS	(15) TOTAL
1	Jul-00	40 87	26.20	162 57	-	50 08	-	145.57	-	145.00	57.13	-	-	-	77.24
2	Aug-00	40 42	-	160 15	-	-	-	167 14	-	140.06	44.74	-	-	-	83.40
3	Sep-00	44.91	49 03	92 71	-	-	-	111.54	-	54.00	48.98	-	-	-	49 08
4	Oct-00	46.39	54 90	49 71	-	-	-	79.83	-	-	49.28	-	-	-	51 84
5	Nov-00	49.51	62 41	53.39	-	-	-	88.74	-	-	54.02	-	-	-	57.20
6	Dec-00	79.55	90 49	91.33	-	-	-	-	-	-	71.49	-	-	-	141.24
7	Total 2000	46 40	74.13	98 18	-	50 08	-	119.10	-	142.03	52.18	-	-	-	73 68
8	Jan-01	83 52	77.21	127 22	-	-	-	-	-	-	77.34	-	-	-	88 43
9	Feb-01	56 80	-	-	-	-	-	-	-	-	58.85	-	-	-	60 35
10	Mar-01	55 59	-	122 93	-	-	-	111.80	-	-	55.38	-	-	-	56 00
11	Apr-01	2 94	76 90	837.21	-	-	-	(48.47)	-	-	55.61	-	-	-	19 93
12	May-01	45.47	77.21	(14 97)	-	-	52.00	81.65	-	-	45.54	-	-	-	60 29
13	Jun-01	38.23	49 28	1,054 04	-	-	-	-	-	-	36.98	-	-	-	40 05
14	Jul-01	31.85	32 38	-	-	-	-	324.62	-	-	31.58	-	-	-	52 30
15	Aug-01	29 67	38 02	(918.19)	-	-	-	-	-	-	29.95	38.73	-	-	31 27
16	Sep-01	21 97	-	-	-	-	-	-	-	-	21.36	15.77	-	-	24 83
17	Oct-01	24 76	25 05	-	-	-	-	-	-	-	24 46	14.91	-	-	19 31
18	Nov-01	28 29	-	-	-	-	-	-	-	-	22.98	27.36	-	-	(6 14)
19	Dec-01	16 45	22 57	98 24	-	-	-	-	107 62	-	21.71	35.05	-	-	10 11
20	Total 2001	34 48	26 15	240 68	-	-	52.00	136.39	107 62	-	45.45	23.93	-	-	31 04
21	GRAND TOTAL	38 36	27 82	104 75	-	50.08	52 00	127.55	107.62	142.03	47.30	23.93	-	-	40 03

PREPARED BY John O Aaron
SPONSORED BY Randall W Hamlett/Donald M Norman

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WEST TEXAS UTILITIES COMPANY
Fuel Over / (Under) Recovery
July 2000 through December 2001

		(1)	(2)	(3)	(4)		(5)	(6)	(7)	(8)		(9)
		Total Company	Texas Retail									
Line	Month	Eligible Fuel per EX. RWH-1	Allocation Factor	Eligible Fuel	Adjustments		Adjusted Eligible Fuel	Fuel Revenue	Monthly Over/(Under) Recovery	Fuel (Refund) & Surcharge		Cumulative Over/(Under) Recovery
1	Jun-00	Docket No. 23477 Balance										($18,035,579)
2	Jul-00	$35,432,665	67.366100%	$23,869,605			$23,869,605	$12,041,436	($11,828,169)	($10,456)	(A)	(29,874,204)
3	Aug-00	31,050,047	67 066200%	20,824,086			20,824,086	13,793,841	(7,030,245)			(36,904,449)
4	Sep-00	26,927,567	71.053300%	19,132,925			19,132,925	11,759,372	(7,373,553)			(44,278,002)
5	Oct-00	22,725,396	68.736600%	15,620,664			15,620,664	11,271,932	(4,348,732)			(48,626,734)
6	Nov-00	17,487,460	73.793100%	12,904,539			12,904,539	9,464,479	(3,440,060)	2,842,043	(B)	(49,224,751)
7	Dec-00	33,985,869	68.672800%	23,339,048			23,339,048	12,516,171	(10,822,877)	3,207,235	(B)	(56,840,393)
8	Jan-01	35,575,132	69.001100%	24,547,232			24,547,232	13,937,307	(10,609,925)	1,348,275	(B)	(66,102,043)
9	Feb-01	18,750,746	69.570300%	13,044,951			13,044,951	11,530,091	(1,514,860)	950,483	(B)	(66,666,420)
10	Mar-01	24,145,487	68.240400%	16,476,977			16,476,977	17,961,586	1,484,609	497,241	(B)	(64,684,570)
11	Apr-01	23,898,154	68.631500%	16,401,661			16,401,661	17,986,302	1,584,641	878,864	(B)	(62,221,065)
12	May-01	25,941,604	67.508300%	17,512,736			17,512,736	19,539,366	2,026,630	958,093	(B)	(59,236,342)
13	Jun-01	20,227,886	68.382100%	13,832,253			13,832,253	19,175,461	5,343,208	1,136,391	(B)	(52,756,743)
14	Jul-01	24,627,566	70.402000%	17,338,299			17,338,299	21,996,766	4,658,467	1,258,994	(B)	(46,839,282)
15	Aug-01	26,429,690	71.421500%	18,876,481			18,876,481	23,082,964	4,206,483	1,340,589	(B)	(41,292,210)
16	Sep-01	11,589,695	72.534400%	8,406,515			8,406,515	16,261,595	7,855,080	1,177,046	(B)	(32,260,084)
17	Oct-01	11,938,078	69.998000%	8,356,416			8,356,416	12,710,914	4,354,498	943,630	(B)	(26,961,956)
18	Nov-01	16,596,365	68.582200%	11,382,152			11,382,152	11,132,958	(249,194)	824,016	(B)	(26,387,134)
19	Dec-01	10,016,770	68.743200%	6,885,848	3,945,550	(C)	10,831,398	12,570,292	1,738,894	884,858	(B)	(23,763,382)
20	Total	$417,346,176	69.187740%	$288,752,388	$3,945,550		$292,697,938	$268,732,833	($23,965,105)	$18,237,302		

Notes.
(A) Fuel surcharge adjustment in Docket No. 21385.
(B) Actual fuel surcharge amount collected from Docket No. 22908
(C) Texas retail of TXU Imbalance purchases from Apr. 99 through May 01. See WP Sch FR-21a.

Prepared by: J.T. Su
Sponsored by: Randall W Hamlett

WEST TEXAS UTILITIES COMPANY
Fuel Over / (Under) Recovery
July 2000 through December 2001

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
			Texas Retail								
Line	Month	Total Company Eligible Fuel per EX. RWH-1	Allocation Factor	Eligible Fuel	Adjustments	Adjusted Eligible Fuel	Fuel Revenue	Monthly Over/(Under) Recovery	Fuel (Refund) & Surcharge		Cumulative Over/(Under) Recovery
1	Jun-00	Docket No. 23477 Balance									($18,035,579)
2	Jul-00	$35,440,771	67.366100%	$23,875,065		$23,875,065	$12,041,436	($11,833,629)	($10,456)	(A)	[illegible]
3	Aug-00	31,219,738	67.066200%	20,937,892		20,937,892	13,793,841	(7,144,051)			(37,023,715)
4	Sep-00	27,218,490	71.053300%	19,339,636		19,339,636	11,759,372	(7,580,264)			(44,603,979)
5	Oct-00	24,256,111	68.736600%	16,672,826		16,672,826	11,271,932	(5,400,894)			(50,004,873)
6	Nov-00	18,206,515	73.793100%	13,435,152		13,435,152	9,464,479	(3,970,673)	2,842,043	(B)	(51,133,503)
7	Dec-00	34,372,084	68.672800%	23,604,272		23,604,272	12,516,171	(11,088,101)	3,207,235	(B)	(59,014,369)
8	Jan-01	37,267,360	69.001100%	25,714,888		25,714,888	13,937,307	(11,777,581)	1,348,275	(B)	(69,443,675)
9	Feb-01	19,617,207	69.570300%	13,647,750		13,647,750	11,530,091	(2,117,659)	950,483	(B)	(70,610,851)
10	Mar-01	24,885,455	68.240400%	16,981,934		16,981,934	17,961,586	979,652	497,241	(B)	(69,133,958)
11	Apr-01	24,721,140	68.631500%	16,966,489		16,966,489	17,986,302	1,019,813	878,864	(B)	(67,235,281)
12	May-01	26,300,626	67.508300%	17,755,105		17,755,105	19,539,366	1,784,261	958,093	(B)	(64,492,927)
13	Jun-01	19,586,500	68.382100%	13,393,660		13,393,660	19,175,461	5,781,801	1,136,391	(B)	(57,574,735)
14	Jul-01	23,266,875	70.402000%	16,380,345		16,380,345	21,996,766	5,616,421	1,258,994	(B)	(50,699,320)
15	Aug-01	26,902,246	71.421500%	19,213,987		19,213,987	23,082,964	3,868,977	1,340,589	(B)	(45,489,754)
16	Sep-01	11,532,035	72.534400%	8,364,692		8,364,692	16,261,595	7,896,903	1,177,046	(B)	(36,415,805)
17	Oct-01	11,931,606	69.998000%	8,351,886		8,351,886	12,710,914	4,359,028	943,630	(B)	(31,113,147)
18	Nov-01	16,582,103	68.582200%	11,372,371		11,372,371	11,132,958	(239,413)	824,016	(B)	(30,528,544)
19	Dec-01	10,103,674	68.743200%	6,945,589		6,945,589	12,570,292	5,624,708	884,858	(B)	[illegible]
20	Total	$423,410,534	[illegible]	$292,953,539	$0	$292,953,539	$268,732,833	($24,220,706)	$18,237,302		

Notes:

(A) Fuel surcharge adjustment in Docket No. 21385.

(B) Actual fuel surcharge amount collected from Docket No. 22908.

Prepared by: J.T. Su
Sponsored by: Randall W. Hamlett

Schedule FR-21
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WEST TEXAS UTILITIES COMPANY
Interest Calculation
July 2000 through December 2001

		(1)	(2)	(3)	(4)	(5)		(6)	(7)
Line	Month	Cumulative Over/(Under) Recovery	Monthly Interest Rate	Monthly Interest (Income) Exp.	Interest Adjustment	Interest Surcharged (Refunded)		Cumulative Interest Amount	Over/(Under) Recovery of Fuel & Interest
1	Beg. Bal.	($18,035,579)						($102,415)	($18,137,994)
2	Jul-00	(29,874,204)	0.4137852%	($75,052)		($2,986)	(A)	(180,453)	(30,054,657)
3	Aug-00	(36,904,449)	0.4137852%	(124,362)				(304,815)	(37,209,264)
4	Sep-00	(44,278,002)	0.4137852%	(153,966)				(458,781)	(44,736,783)
5	Oct-00	(48,626,734)	0.4137852%	(185,114)				(643,895)	(49,270,629)
6	Nov-00	(49,224,751)	0.4137852%	(203,875)		110,183	(B)	(737,587)	(49,962,338)
7	Dec-00	(56,840,393)	0.4137852%	(206,737)		175,435	(B)	(768,889)	(57,609,282)
8	Jan-01	(66,102,043)	0.5064835%	(291,782)		71,574	(B)	(989,097)	(67,091,140)
9	Feb-01	(66,666,420)	0.5064835%	(339,806)		52,676	(B)	(1,276,227)	(67,942,647)
10	Mar-01	(64,684,570)	0.5064835%	(344,118)		24,779	(B)	(1,595,566)	(66,280,136)
11	Apr-01	(62,221,065)	0.5064835%	(335,698)		45,135	(B)	(1,886,129)	(64,107,194)
12	May-01	(59,236,342)	0.5064835%	(324,692)		49,496	(B)	(2,161,325)	(61,397,667)
13	Jun-01	(52,756,743)	0.5064835%	(310,969)		59,578	(B)	(2,412,716)	(55,169,459)
14	Jul-01	(46,839,282)	0.5064835%	(279,424)		67,961	(B)	(2,624,179)	(49,463,461)
15	Aug-01	(41,292,210)	0.5064835%	(250,524)		72,779	(B)	(2,801,924)	(44,094,134)
16	Sep-01	(32,260,084)	0.5064835%	(223,330)		63,442	(B)	(2,961,812)	(35,221,896)
17	Oct-01	(26,961,956)	0.5064835%	(178,393)		50,155	(B)	(3,090,050)	(30,052,006)
18	Nov-01	(26,387,134)	0.5064835%	(152,208)		43,590	(B)	(3,198,668)	(29,585,802)
19	Dec-01	(23,763,382)	0.5064835%	(149,847)		46,982	(B)	(3,301,533)	(27,064,915)
20	Total			($4,129,897)	$0	$930,779			

Notes:
(A) Interest adjustment in Docket No.21385
(B) Actual interest collected from Docket No. 22908.

Prepared by: J T. Su
Sponsored by. Randall W. Hamlett

WEST TEXAS UTILITIES COMPANY
Interest Calculation
July 2000 through December 2001

		(1)	(2)	(3)	(4)	(5)		(6)	(7)
Line	Month	Cumulative Over/(Under) Recovery	Monthly Interest Rate	Monthly Interest (Income) Exp.	Interest Adjustment	Interest Surcharged (Refunded)		Cumulative Interest Amount	Over/(Under) Recovery of Fuel & Interest
1	Beg. Bal.	($18,035,579)						($102,415)	($18,137,994)
2	Jul-00	(29,879,664)	0.4137852%	($75,052)		($2,986)	(A)	(180,458)	(30,060,117)
3	Aug-00	(37,023,715)	0.4137852%	(124,384)				(304,837)	(37,328,552)
4	Sep-00	(44,603,979)	0.4137852%	(154,460)				(459,297)	(45,063,276)
5	Oct-00	(50,004,873)	0.4137852%	(186,465)				(645,762)	(50,650,635)
6	Nov-00	(51,133,503)	0.4137852%	(209,585)		110,183	(B)	(745,164)	(51,878,667)
7	Dec-00	(59,014,369)	0.4137852%	(214,666)		175,435	(B)	(784,395)	(59,798,764)
8	Jan-01	(69,443,675)	0.5064835%	(302,871)		71,574	(B)	(1,015,692)	(70,459,367)
9	Feb-01	(70,610,851)	0.5064835%	(356,865)		52,676	(B)	(1,319,881)	(71,930,732)
10	Mar-01	(69,133,958)	0.5064835%	(364,317)		24,779	(B)	(1,659,419)	(70,793,377)
11	Apr-01	(67,235,281)	0.5064835%	(358,557)		45,135	(B)	(1,972,841)	(69,208,122)
12	May-01	(64,492,927)	0.5064835%	(350,528)		49,496	(B)	(2,273,873)	(66,766,800)
13	Jun-01	(57,574,735)	0.5064835%	(338,163)		59,578	(B)	(2,552,458)	(60,127,193)
14	Jul-01	(50,699,320)	0.5064835%	(304,534)		67,961	(B)	(2,789,031)	(53,488,351)
15	Aug-01	(45,489,754)	0.5064835%	(270,910)		72,779	(B)	(2,987,162)	(48,476,916)
16	Sep-01	(36,415,805)	0.5064835%	(245,528)		63,442	(B)	(3,169,248)	(39,585,053)
17	Oct-01	(31,113,147)	0.5064835%	(200,492)		50,155	(B)	(3,319,585)	(34,432,732)
18	Nov-01	(30,528,544)	0.5064835%	(174,396)		43,590	(B)	(3,450,391)	(33,978,935)
19	Dec-01	(24,018,983)	0.5064835%	(172,098)		46,982	(B)	(3,575,507)	(27,594,490)
20	Total			$4,403,871	$0	$930,779			

Notes:

(A) Interest adjustment in Docket No.21385.

(B) Actual interest collected from Docket No. 22908.

Prepared by: J.T. Su
Sponsored by: Randall W. Hamlett

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Page 2 of 2

WEST TEXAS UTILITIES COMPANY
Purchased Power By Sub-Account

	NON-AFFILIATED								
Sum of Amount	Non-Aff	ERCOT Imbal	ERCOT Svc	TCA Losses	ISO	Capacity			
Date	4100	4200	4250	4300	4301	4400	Total	Adjustments	As Adjusted
Jul-00	12,772,229			28,195	85,775	1,062,268	20,813,675	(325,862)	20,487,813
Aug-00	10,713,981			59,252	101,572	687,694	17,842,006	266,469	18,108,475
Sep-00	8,981,573			65,201	110,842	1,101,588	16,030,682	(367,120)	15,663,563
Oct-00	6,051,115			22,756	94,163	163,847	10,674,813	(836,302)	9,838,512
Nov-00	2,917,436			13,963	78,409	66,652	6,349,373	956,684	7,306,056
Dec-00	4,924,814			(26,587)	96,803	(56,608)	18,524,644	295,551	18,820,195
Jan-01	4,509,123			(5,879)	90,345		32,091,821	(1,253,359)	30,838,462
Feb-01	3,734,579			306	89,958	1,600	28,230,363	(2,171,611)	26,058,752
Mar-01	4,325,764			131,022	105,503		21,277,394	(703,850)	20,573,544
Apr-01	6,637,235			41,507	107,984	733,536	26,352,651	(1,239,235)	25,113,416
May-01	4,604,216			(92,133)	98,143	215,000	26,000,753	(564,767)	25,435,986
Jun-01	4,537,470			116	113,119	430,000	28,223,658	609,528	28,833,186
Jul-01	14,986,264			40,149	22,938	645,000	54,567,407	(5,656,843)	48,910,564
Aug-01	13,918,746			38,287	139,157		158,988,399	(3,804,188)	155,184,211
Sep-01	9,455,536			(24,404)	156,414	860,000	93,375,397	(5,564,570)	87,810,828
Oct-01	4,143,581		100,050	27,693	144,806	474,286	58,066,190	931,772	58,997,962
Nov-01	4,443,000	7,295,602	2,516,234			844,038	62,297,262	(9,458,683)	52,838,578
Dec-01	(4,305,345)	(7,280,240)	287,888			834,507	45,376,702	7,484,678	52,861,380
Grand Total	117,351,316	15,362	2,904,172	319,443	1,635,930	8,063,408	725,083,190	(21,401,709)	703,681,481

WEST TEXAS UTILITIES COMPANY
Purchased Power By Sub-Account

Sum of Amount	NON-AFFILIATED								
Date	Non-Aff 4100	ERCOT Imbal 4200	ERCOT Svc 4250	TCA Losses 4300	ISO 4301	Capacity 4400	Total	Adjustments	As Adjusted
Jul-00	12,772,229			28,195	85,775	1,062,268	20,813,675	(417,286)	20,396,389
Aug-00	10,713,981			59,252	101,572	687,694	17,842,006	203,879	18,045,885
Sep-00	8,981,573			65,201	110,842	1,101,588	16,030,682	(216,212)	15,814,471
Oct-00	6,051,115			22,756	94,163	163,847	10,674,813	401,160	11,075,974
Nov-00	2,917,436			13,963	78,409	66,652	6,349,373	426,335	6,775,707
Dec-00	4,924,814			(26,587)	96,803	(56,608)	18,524,644	131,285	18,655,929
Jan-01	4,509,123			(5,879)	90,345		32,091,821	-	32,091,821
Feb-01	3,734,579			306	89,958	1,600	28,230,363	(1,245,224)	26,985,139
Mar-01	4,325,764			131,022	105,503		21,277,394	-	21,277,394
Apr-01	6,637,235			41,507	107,984	733,536	26,352,651	-	26,352,651
May-01	4,604,216			(92,133)	98,143	215,000	26,000,753	-	26,000,753
Jun-01	4,537,470			116	113,119	430,000	28,223,658	472,450	28,696,108
Jul-01	14,986,264			40,149	22,938	645,000	54,567,407	(6,510,791)	48,056,616
Aug-01	13,918,746			38,287	139,157		158,988,399	(3,392,568)	155,595,831
Sep-01	9,455,536			(24,404)	156,414	860,000	93,375,397	(5,595,584)	87,779,814
Oct-01	4,143,581		100,050	27,693	144,806	474,286	58,066,190	920,413	58,986,603
Nov-01	4,443,000	7,295,602	2,516,234			844,038	62,297,262	(9,456,796)	52,840,465
Dec-01	(4,305,345)	(7,280,240)	287,888			834,507	45,376,702	7,515,676	52,892,378
Grand Total	117,351,316	15,362	2,904,172	319,443	1,635,930	8,063,408	725,083,190	(16,763,264)	708,319,926

WEST TEXAS UTILITIES COMPANY
PURCHASED POWER
ADJUSTMENTS
July 2000 through December 2001

Line	Date	ICR Reclass Feb 01 (Note 1)	FORMOSA Adjustment (Note 2)	SPS Adjustment (Note 8)	LG&E Reclass (Note 3)	ERCOT Charges (Note 4)	ICR Adjustment Jun-Dec 01 (Note 5)	ICR Adj. Reversal Jun-Dec 01 (Note 9)	ICR Adjustment July 00-Dec 01 (Note 10)	Inadvertent Energy (Note 6)	Reclass (Note 7)	Total
1	Jul-00	(476,638)			59,352	-			91,424			(325,862)
2	Aug-00	198,825		116,739.17	(111,685)	-			62,590			266,469
3	Sep-00	(359,359)		31,675 07	111,472	-			(150,908)			(367,120)
4	Oct-00	1,107,482		(794,493 64)	88,172	-			(1,237,462)			(836,302)
5	Nov-00	355,145			71,189	-			530,349			956,684
6	Dec-00	419,769			(288,484)	-			164,266			295,551
7	Jan-01	-			-	-			(1,253,359)			(1,253,359)
8	Feb-01	(1,245,224)			-	-			(926,387)			(2,171,611)
9	Mar-01				-	-			(703,850)			(703,850)
10	Apr-01				-	-			(1,239,235)			(1,239,235)
11	May-01				-	-			(564,767)			(564,767)
12	Jun-01				-	-	472,450	(472,450)	609,528			609,528
13	Jul-01				-	-	(6,510,791)	6,510,791	(5,656,843)			(5,656,843)
14	Aug-01				-	2,656,718	(6,023,903)	6,023,903	(6,435,523)		(25,383)	(3,804,188)
15	Sep-01				-	126,606	(5,642,505)	5,642,505	(5,611,491)		(79,685)	(5,564,570)
16	Oct-01				-	24,808	790,537	(790,537)	801,896		105,068	931,772
17	Nov-01				-	(10,082,052)	625,256	(625,256)	623,369			(9,458,683)
18	Dec-01		(755,000)		-	7,059,346	1,211,330	(1,211,330)	1,180,332			7,484,678
19	Total	-	(755,000)	(646,079)	(69,984)	(214,574)	(15,077,626)	15,077,626	(19,716,071)	-	-	(21,401,709)

Note 1. Accounts for ICR correction in correct month See WP Acct 555 Feb 01 Reclass.
Note 2: Reverses remainder of FORMOSA purchase that was inadvertently included in Dcoket No. 23477.
Note 3: Accounts for adjustments to purchases from LG&E in the correct month.
Note 4: Accounts for ERCOT charges in correct month.
Note 5 Adjustment due to ICR changes among Western operating companies of AEP in 2002.
Note 6 This column is not used TXU inadvertent energy adjustment is included in Sch. FR-21.
Note 7. Reclassification entries between months
Note 8: Removes SPS purchase that was inincluded in Dcoket No 23477
Note 9 Reversal of adjustment in Note 5 which is replaced with adjustment in Note 10.
Note 10: Adjustment due to ICR changes among Western operating companies of AEP in July 2002 supplemental filing.

WEST TEXAS UTILITIES COMPANY
PURCHASED POWER
ADJUSTMENTS
July 2000 through December 2001

Line	Date	ICR Reclass Feb 01 (Note 1)	FORMOSA Adjustment (Note 2)	SPS Adjustment (Note 8)	LG&E Reclass (Note 3)	ERCOT Charges (Note 4)	ICR Adjustment July-Dec 01 (Note 5)	Inadvertent Energy (Note 6)	Reclass (Note 7)	Total
1	Jul-00	(476,638)			59,352	-				(417,286)
2	Aug-00	198,825		116,739.17	(111,685)	-				203,879
3	Sep-00	(359,359)		31,675.07	111,472	-				(216,212)
4	Oct-00	1,107,482		(794,493.64)	88,172	-				401,160
5	Nov-00	355,145			71,189	-				426,385
6	Dec-00	419,769			(288,484)	-				131,285
7	Jan-01	-			-	-				-
8	Feb-01	(1,245,224)			-	-				(1,245,224)
9	Mar-01				-	-				-
10	Apr-01				-	-				-
11	May-01				-	-				-
12	Jun-01				-	-	472,450			472,450
13	Jul-01				-	-	(6,510,791)			(6,510,791)
14	Aug-01				-	2,656,718	(6,023,903)		(25,383)	(3,392,568)
15	Sep-01				-	126,606	(5,642,505)		(79,685)	(5,595,584)
16	Oct-01				-	24,808	790,537		105,068	920,413
17	Nov-01				-	(10,082,052)	625,256			(9,456,796)
18	Dec-01		(755,000)		-	7,059,346	1,211,330			7,515,676
19	Total	-	(755,000)	(646,079)	(69,984)	(214,574)	(15,077,626)	-	-	(16,763,264)

2 additional columns added

Note 1: Accounts for ICR correction in correct month. See WP Acct 555 Feb 01 Reclass.
Note 2: Reverses remainder of FORMOSA purchase that was inadvertently included in Dcoket No. 23477.
Note 3: Accounts for adjustments to purchases from LG&E in the correct month.
Note 4: Accounts for ERCOT charges in correct month.
Note 5: Adjustment due to ICR changes among Western operating companies of AEP in 2002.
Note 6: Purchases of inadvertent energy in 2002 from TXU for Apr. 1999 - Dec. 2001 will be supplemented when available.
Note 7: Reclassification entries between months.
Note 8: Removes SPS purchase that was inincluded in Dcoket No. 23477.

WEST TEXA
SALES FOR

Date	Affil.Base 3000	Trading 3001	Affil. Fuel 3100	CTP Fuel 3307	ERCOT Imbalance 4200	ERCOT Services 4250	Mitigation 4700	Mitigation Margin 4701 Subj. to Sharing	Misc. Trans Rev 9099	TOTAL	Adjustments
	lon-Requirement Sales										
	Affiliated										
Jul-00	(21,039)		(517,889)							(14,971,642)	(715,724)
Aug-00	(15,700)		(653,063)							(17,132,978)	141,421
Sep-00	59,852		(1,448,001)						(1,012)	(21,791,582)	(397,617)
Oct-00	14,865		(760,765)							(11,302,333)	(3,121,785)
Nov-00	81,847		(939,717)						(1,154)	(8,698,026)	(3,548,134)
Dec-00	29,652	1,116,281	(804,831)						(62,958)	(22,831,724)	2,460,405
Jan-01	27,799	480,162	(521,124)				(1,890,996)			(33,956,778)	(438,869)
Feb-01	172,927	432,614	(1,848,024)				(6,147,502)			(32,734,187)	2,930,454
Mar-01	(11,768)	(2,029,057)	(794,986)	(9,215)			(1,225,529)			(23,729,665)	(36,118)
Apr-01	1,316	-	(25,310)	(20,177)			(1,683,726)			(23,246,796)	416,249
May-01	(162)	-	(403,289)	(61,904)			(1,176,720)			(28,376,380)	205,745
Jun-01	20,803	-	(1,993,338)	(6,189)			(193,119)			(32,477,467)	117,767
Jul-01	(3,775)	-	(1,110,049)	45			(944,714)			(52,090,396)	518,937
Aug-01	(6,557)	-	(103,457)	(3,384)			(683,881)			(153,166,286)	(3,072,584)
Sep-01	(14,292)	-	(154,129)	(3,155)			(567,952)			(91,120,713)	(2,232,587)
Oct-01	(51,633)		(2,380,213)		(1,515,822)	(249,094)	(519,472)			(62,212,124)	(1,380,947)
Nov-01	2,580		(694,593)	(2,646)	(18,017,895)	(739,429)	(744,801)			(67,561,555)	18,126,445
Dec-01	30,318		188,179	(5,575)	7,110,578	(517,041)	(462,221)	(521,172)		(47,879,451)	(8,850,337.39)
Total	317,036	-	(14,964,601)	(112,201)	(12,423,139)	(1,505,564)	(16,240,635)	(521,172)	(65,124)	(745,280,085)	1,122,720

WEST TEXA
SALES FOR

	lon-Requirement Sales										
		Affiliated									
Date	Affil.Base 3000	Trading 3001	Affil. Fuel 3100	CTP Fuel 3307	ERCOT Imbalance 4200	ERCOT Services 4250	Mitigation 4700	Mitigation Margin 4701 Subj. to Sharing	Misc. Trans Rev 9099	TOTAL	Adjustments
Jul-00	(21,039)		(517,889)							(14,971,642)	(613,477)
Aug-00	(15,700)		(653,063)							(17,132,978)	408,422
Sep-00	59,852		(1,448,001)						(1,012)	(21,791,582)	(248,484)
Oct-00	14,865		(760,765)							(11,302,333)	(2,832,527)
Nov-00	81,847		(939,717)						(1,154)	(8,698,026)	(2,290,529)
Dec-00	29,652	1,116,281	(804,831)						(62,958)	(22,831,724)	3,009,520
Jan-01	27,799	480,162	(521,124)				(1,890,996)			(33,956,778)	-
Feb-01	172,927	432,614	(1,848,024)				(6,147,502)			(32,734,187)	2,870,528
Mar-01	(11,768)	(2,029,057)	(794,986)	(9,215)			(1,225,529)			(23,729,665)	-
Apr-01	1,316	-	(25,310)	(20,177)			(1,683,726)			(23,246,796)	-
May-01	(162)	-	(403,289)	(61,904)			(1,176,720)			(28,376,380)	-
Jun-01	20,803	-	(1,993,338)	(6,189)			(193,119)			(32,477,467)	(387,623)
Jul-01	(3,775)	-	(1,110,049)	45			(944,714)			(52,090,396)	10,883
Aug-01	(6,557)	-	(103,457)	(3,384)			(683,881)			(153,166,286)	(3,064,840)
Sep-01	(14,292)	-	(154,129)	(3,155)			(567,952)			(91,120,713)	(2,203,797)
Oct-01	(51,633)		(2,380,213)		(1,515,822)	(249,094)	(519,472)			(62,212,124)	(1,376,084)
Nov-01	2,580		(694,593)	(2,646)	(18,017,895)	(739,429)	(744,801)			(67,561,555)	18,123,649
Dec-01	30,318		188,179	(5,575)	7,110,578	(517,041)	(462,221)	(521,172)		(47,879,451)	(8,794,431.94)
Total	317,036	-	(14,964,601)	(112,201)	(12,423,139)	(1,505,564)	(16,240,635)	(521,172)	(65,124)	(745,280,085)	2,611,759

WEST TEXA
SALES FOR

Date	As Adjusted	On-System	Texas Merger Sharing	Net Assignment	Trading	SW Mesa	O/S Trans Rev	Bookouts 5550.0120	Dedicated BO's 5550.0125	Options 5550.0130	Total	Recoverable
		Non-Recoverable										
Jul-00	(15,687,367)	(9,872,830)	(30,668)	4,553		(606,189)	-				(10,505,134)	(5,182,232)
Aug-00	(16,991,557)	(9,672,736)	(809,440)	(4,553)		(524,402)	-				(11,011,132)	(5,980,425)
Sep-00	(22,189,200)	(19,098,775)	(122,506)			(519,570)	(1,012)				(19,741,863)	(2,447,337)
Oct-00	(14,424,118)	(11,503,713)	(143,728)			(258,114)	-				(11,905,556)	(2,518,562)
Nov-00	(12,246,160)	(8,809,929)	(158,347)			(258,114)	(1,154)				(9,227,545)	(3,018,615)
Dec-00	(20,371,319)	(14,934,495)	(1,605,982)		1,116,281	(779,617)	(62,958)				(16,266,772)	(4,104,547)
Jan-01	(34,395,647)	(13,921,407)	-		480,162	(353,253)	-	(17,132,981)	-	(209,984)	(31,137,464)	(3,258,183)
Feb-01	(29,803,733)	(7,730,541)	-		432,614	(493,956)	-	(19,365,047)	-	(135,750)	(27,292,680)	(2,511,053)
Mar-01	(23,765,783)	(7,294,286)	-		(2,029,057)	(493,956)	-	(11,317,899)	-	(62,947)	(21,198,145)	(2,567,638)
Apr-01	(22,830,547)	(8,713,966)	-			(81,653)	-	(11,905,237)	-	(50,591)	(20,751,447)	(2,079,100)
May-01	(28,170,635)	(12,444,638)	-			(278,660)	-	(13,445,659)	-	(77,031)	(26,245,987)	(1,924,648)
Jun-01	(32,359,700)	(9,256,933)	(116,375)			-	-	(20,728,912)	-	(109,576)	(30,211,796)	(2,147,905)
Jul-01	(51,571,459)	(12,191,244)	(601,702)			(776,338)	-	(34,630,291)	-	(378,452)	(48,578,027)	(2,993,432)
Aug-01	(156,238,870)	(12,589,059)	871,222			(356,384)	-	(124,268,195)	(14,548,800)	(1,298,155)	(152,189,371)	(4,049,499)
Sep-01	(93,353,300)	(6,456,823)	(1,497,270)			(276,525)	-	(65,480,527)	(14,658,709)	(407,751)	(88,777,606)	(4,575,694)
Oct-01	(63,593,072)	(5,822,911)	(30,060)			(422,750)	-	(52,083,171)	-	(330,521)	(58,689,413)	(4,903,659)
Nov-01	(49,435,111)	(6,097,369)	1,613,729			(257,553)	-	(47,696,207)	2,791,409	(287,250)	(49,933,242)	498,131
Dec-01	(56,729,789)	(5,123,042)	-			(402,787)	-	(49,893,772)	-	(307,412)	(55,727,013)	(1,002,775)
Total	(744,157,365)	(181,534,699)	(2,631,128)	0	-	(7,139,822)	(65,124)	(467,947,898)	(26,416,100)	(3,655,420)	(689,390,192)	(54,767,174)

WEST TEXA
SALES FOR

Date	As Adjusted	On-System	Texas Merger Sharing	Net Assignment	Trading	SW Mesa	O/S Trans Rev	Bookouts 5550.0120	Dedicated BO's 5550.0125	Options 5550.0130	Total	Recoverable
		Non-Recoverable										
Jul-00	(15,585,120)	(9,872,830)	(27,951)	4,553		(606,189)	-				(10,502,417)	(5,082,703)
Aug-00	(16,724,556)	(9,672,736)	(774,720)	(4,553)		(524,402)	-				(10,976,411)	(5,748,145)
Sep-00	(22,040,067)	(19,098,775)	(113,388)			(519,570)	(1,012)				(19,732,745)	(2,307,321)
Oct-00	(14,134,860)	(11,503,713)	(147,723)			(258,114)	-				(11,909,551)	(2,225,309)
Nov-00	(10,988,555)	(8,809,929)	(150,147)			(258,114)	(1,154)				(9,219,344)	(1,769,211)
Dec-00	(19,822,204)	(14,934,495)	(1,607,348)		1,116,281	(779,617)	(62,958)				(16,268,138)	(3,554,066)
Jan-01	(33,956,778)	(13,921,407)	-		480,162	(353,253)	-	(17,132,981)	-	(209,984)	(31,137,464)	(2,819,314)
Feb-01	(29,863,659)	(7,730,541)	-		432,614	(493,956)	-	(19,365,047)	-	(135,750)	(27,292,680)	(2,570,979)
Mar-01	(23,729,665)	(7,294,286)	-		(2,029,057)	(493,956)	-	(11,317,899)	-	(62,947)	(21,198,145)	(2,531,520)
Apr-01	(23,246,796)	(8,713,966)	-			(81,653)	-	(11,905,237)	-	(50,591)	(20,751,447)	(2,495,349)
May-01	(28,376,380)	(12,444,638)	-			(278,660)	-	(13,445,659)	-	(77,031)	(26,245,987)	(2,130,393)
Jun-01	(32,865,090)	(9,256,933)	(117,457)			-	-	(20,728,912)	-	(109,576)	(30,212,877)	(2,652,213)
Jul-01	(52,079,513)	(12,191,244)	(603,013)			(776,338)	-	(34,630,291)	-	(378,452)	(48,579,338)	(3,500,175)
Aug-01	##########	(12,589,059)	818,531			(356,384)	-	(124,268,195)	(14,548,800)	(1,298,155)	(152,242,063)	(3,988,563)
Sep-01	(93,324,510)	(6,456,823)	(1,441,835)			(276,525)	-	(65,480,527)	(14,658,709)	(407,751)	(88,722,170)	(4,602,340)
Oct-01	(63,588,159)	(5,822,911)	(30,034)			(422,750)	-	(52,083,171)	-	(330,521)	(58,689,387)	(4,898,772)
Nov-01	(49,437,907)	(6,097,369)	1,627,082			(257,553)	-	(47,696,207)	2,791,409	(287,250)	(49,919,889)	481,982
Dec-01	(56,673,883)	(5,123,042)	-			(402,787)	-	(49,893,772)	-	(307,412)	(55,727,013)	(946,870)
Total	##########	##########	(2,568,003)	0	-	(7,139,822)	(65,124)	(467,947,898)	(26,416,100)	(3,655,420)	(689,327,066)	(53,341,261)

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WEST TEXAS UTILITIES COMPANY
Sales for Resale
Adjustments

Line	Date	Feb-01 ICR Reclass (Note 1)	Non-Affiliated Sales (Note 2)	Reclass LG & E Rev. (Note 3)	Dec-00 Trading Reclass (Note 4)	Mitigation Correction (Note 5)	Feb-01 Mitigation Revenue (Note 6)	ERCOT Charges (Note 7)	Jun-Dec 2001 ICR Adjustment (Note 8)	Jun-Dec 2001 ICR Adj. Reversal (Note 10)	Jul 00-Dec 01 ICR Adjustment (Note 11)	Jul 00-Dec 01 Mitig. Margins Adjustment (Note 9)	Total
1	Jul-00	(511,729)	1,840	(191,852)	210,691	452,550	(574,977)	-	-	-	(102,247)	-	(715,724)
2	Aug-00	(259,091)	-	1,083,051	(405,717)	803,831	(813,652)	-	-	-	(267,001)	-	141,421
3	Sep-00	414,050	-	(626,392)	722,983	-	(759,125)	-	-	-	(149,133)	-	(397,617)
4	Oct-00	241,705	-	(19,414)	(1,807,204)	-	(1,247,614)	-	-	-	(289,258)	-	(3,121,785)
5	Nov-00	(48,326)	-	(140,883)	(1,826,307)	-	(275,012)	-	-	-	(1,257,605)	-	(3,548,134)
6	Dec-00	448,553	-	198,943	3,105,553	-	(743,529)	-	-	-	(549,115)	-	2,460,405
7	Jan-01	-	-	-	-	-	-	-	-	-	(438,869)	-	(438,869)
8	Feb-01	(285,161)	(1,840)	-	-	(1,256,381)	4,413,910	-	-	-	59,926	-	2,930,454
9	Mar-01	-	-	-	-	-	-	-	-	-	(36,118)	-	(36,118)
10	Apr-01	-	-	-	-	-	-	-	-	-	416,249	-	416,249
11	May-01	-	-	-	-	-	-	-	-	-	205,745	-	205,745
12	Jun-01	-	-	-	-	-	-	-	(387,623)	387,623	117,767	-	117,767
13	Jul-01	-	-	-	-	-	-	-	10,883	(10,883)	518,937	-	518,937
14	Aug-01	-	1,127,076	-	-	-	-	(4,332,508)	141,092	(141,092)	132,848	-	(3,072,584)
15	Sep-01	-	107,435	-	-	-	-	(2,583,946)	272,714	(272,714)	243,924	-	(2,232,587)
16	Oct-01	-	(1,234,511)	-	-	-	-	(391,344)	249,820	(249,820)	244,907	-	(1,380,947)
17	Nov-01	-	-	-	-	-	-	17,498,511	625,138	(625,138)	627,934	-	18,126,445
18	Dec-01	-	-	-	-	-	-	(9,197,423)	(84,441)	84,441	(174,087)	521,172	(8,850,337)
19	Total	0	-	303,452	-	-	0	993,291	827,583	(827,583)	(695,196)	521,172	1,122,720

Notes

(1) Accounts for ICR corrections in proper month
(2) Removes ERCOT sales recorded in Aug & Sep that were reversed in Oct
(3) Accounts for sales to LGE in proper month.
(4) Accounts for trading activities in proper month
(5) Removes mitigation sales recorded in July & Aug that were reversed in Feb.
(6) Accounts for mitigation sales in proper month.
(7) Accounts for ERCOT revenes in correct month
(8) Adjustment due to ICR changes among Western operating companies of AEP in 2002.
(9) No sharing in 2001 since deferred margins not negative.
Mitigation margins booked in Dec 01 is removed entirely.
(10) Reversal of adjustment in Note 9 which is replaced with adjustment in Note 11.
(11) Adjustment due to ICR changes among Western operating companies of AEP in July 2002 supplemental filing.

WEST TEXAS UTILITIES COMPANY
Sales for Resale
Adjustments

WP EXHIBIT RWH-4b
All Adjustments

Line	Date	Feb-01 ICR Reclass (Note 1)	Non-Affiliated Sales (Note 2)	Reclass. LG & E Rev. (Note 3)	Dec-00 Trading Reclass (Note 4)	Mitigation Correction (Note 5)	Feb-01 Mitigation Revenue (Note 6)	ERCOT Charges (Note 7)	Jun-Dec 2001 ICR Adjustment (Note 8)	Jun-Dec 2001 Mitigation Margins Adjustment (Note 9)	Total
1	Jul-00	(511,729)	1,840	(191,852)	210,691	452,550	(574,977)	-	-	-	(613,477)
2	Aug-00	(259,091)	-	1,083,051	(405,717)	803,831	(813,652)	-	-	-	408,422
3	Sep-00	414,050	-	(626,392)	722,983	-	(759,125)	-	-	-	(248,484)
4	Oct-00	241,705	-	(19,414)	(1,807,204)	-	(1,247,614)	-	-	-	(2,832,527)
5	Nov-00	(48,326)	-	(140,883)	(1,826,307)	-	(275,012)	-	-	-	(2,290,529)
6	Dec-00	448,553	-	198,943	3,105,553	-	(743,529)	-	-	-	3,009,520
7	Jan-01	-	-	-	-	-	-	-	-	-	-
8	Feb-01	(285,161)	(1,840)	-	-	(1,256,381)	4,413,910	-	-	-	2,870,528
9	Mar-01	-	-	-	-	-	-	-	-	-	-
10	Apr-01	-	-	-	-	-	-	-	-	-	-
11	May-01	-	-	-	-	-	-	-	-	-	-
12	Jun-01	-	-	-	-	-	-	-	(387,623)	-	(387,623)
13	Jul-01	-	-	-	-	-	-	-	10,883	-	10,883
14	Aug-01	-	1,127,076	-	-	-	-	(4,332,508)	141,092	-	(3,064,340)
15	Sep-01	-	107,435	-	-	-	-	(2,583,946)	272,714	-	(2,203,797)
16	Oct-01	-	(1,234,511)	-	-	-	-	(391,344)	249,820	-	(1,376,034)
17	Nov-01	-	-	-	-	-	-	17,498,511	625,138	-	18,123,649
18	Dec-01	-	-	-	-	-	-	(9,197,423)	(84,441)	487,432	(8,794,432)
19	Total	0	-	303,452	-	-	0	993,291	827,583	487,432	2,611,759

2 additional columns added

Notes
(1) Accounts for ICR corrections in proper month.
(2) Removes ERCOT sales recorded in Aug & Sep that were reversed in Oct.
(3) Accounts for sales to LGE in proper month.
(4) Accounts for trading activities in proper month.
(5) Removes mitigation sales recorded in July & Aug that were reversed in Feb.
(6) Accounts for mitigation sales in proper month.
(7) Accounts for ERCOT revenes in correct month.
(8) Adjustment due to ICR changes among Western operating companies of AEP in 2002.
(9) Adjustment due to ICR changes among Western operating companies of AEP in 2002.

WEST TEXAS UTILITIES COMPANY
OFF-SYSTEM SALES MARGIN SHARING CALCULATION
UNDER TEXAS MERGER AGREEMENT
JULY THROUGH DECEMBER 2000

ACCOUNT	Off-System Sales Margin	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	<DR> CR Year to Date
4470 2000	OSS - Non-aff -margins	371,993	573,294	(16,799)	(13,118)	(10,845)	148,534	1,053,059
	OSS - Non-aff -margins - Reclass from 2001	917,969	899,308	17,256	18,375	(9,083)	(44,198)	1,799,627
	OSS - LG&E -margins - Reclass from 2001	39,958	(173,853)	77,109	6,320	49,134	(66,137)	(67,469)
	OSS - margins reversed in 2/01	(452,550)	(803,831)					(1,256,381)
	Particip Margin - 2002 ICR Adj	18,116	56,716	18,235	(7,990)	16,401	(2,732)	98,746
4470 0020	Sales for Resale Nonassociated (A)	159,189	455,633	658,016	(1,469,339)	(1,676,998)	5,470,012	3,596,512
4470 0060	SFR Bookout sales - realization (A)	43,550	287,053	328,016	(500,683)	(446,439)	2,526,946	2,238,442
4470 0065	Dedicated Bookouts Sales							0
4470 0070	Sales for Resale Option Sales (A)	(15,978)	9,520	105,739	251,732	297,493	(1,016,067)	(367,561)
4472 0071	Bookout Purchases (A)			(219,576)	194,955	270,725	(698,841)	(452,737)
4470 4701	Mitigation Margin							0
4470 xxxx	Trading Reclassification (A)	(210,691)	405,717	(722,983)	1,807,204	1,826,307	(3,105,553)	0
5550 0120	Bookout purchases -Realizations	0	0	0	0	0	0	0
5550 0125	Dedicated Bookout Purchases	0	0	0	0	0	0	0
5550 0130	Options - Realizations	0	0	0	0	0	0	0
Total Company Margins		871,556	1,709,556	245,011	287,456	316,694	3,211,964	6,642,239
Texas Retail Allocation Factor		67 45580%	67.22720%	71.03430%	69 39870%	73 91010%	67 88010%	6,642,239
Total Margins - Texas Retail		587,915	1,149,287	174,042	199,491	234,069	2,180,284	4,525,089
Cumulative Margins - Texas Retail		587,915	1,737,202	1,911,244	2,110,735	2,344,804	4,525,089	
Retail Margins Retained (half-Year Convention):								
<= 4500,000	0%							0
450 000 - 675000	15%	20,687	13,063					33,750
>= 675,000	50%		531,101	87,021	99,745	117,035	1,090,142	1,925,044
Margins Retained - Retail		20,687	544,164	87,021	99,745	117,035	1,090,142	1,958,794
Margins Retained - Total Company		30,668	809,440	122,506	143,728	158,347	1,605,982	2,870,671
Margins Passed-Through - Total Company		840,888	900,116	122,506	143,728	158,347	1,605,982	3,771,568
Margins Passed-Through - Texas Retail		567,228	605,123	87,021	99,745	117,035	1,090,142	2,566,294
Cumulative Margins Passed-Through - Texas Retail		567,228	1,172,351	1,259,372	1,359,118	1,476,152	2,566,294	
(A) Trading Margins		(23,930)	1,157,923	149,211	283,869	271,088	3,176,497	5,014,657

WP Texas Merger Margins Sharing.xls, 2000

WEST TEXAS UTILITIES COMPANY
OFF-SYSTEM SALES MARGIN SHARING CALCULATION
UNDER TEXAS MERGER AGREEMENT
JULY THROUGH DECEMBER 2000

ACCOUNT	Off-System Sales Margin	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	<DR> CR Year to Date
4470 2000	OSS - Non-aff -margins	371,993	573,294	(16,799)	(13,118)	(10,845)	148,534	1,053,059
	OSS - Non-aff -margins - Reclass from 2001	917,969	899,308	17,256	18,375	(9,083)	(44,198)	1,799,627
	OSS - LG&E -margins - Reclass from 2001	39,958	(173,853)	77,109	6,320	49,134	(66,137)	(67,469)
	OSS - margins reversed in 2/01	(452,550)	(803,831)					(1,256,381)
4470 0020	Sales for Resale Nonassociated	~~159,180~~	~~455,633~~	~~658,016~~	~~(1,460,330)~~	~~(1,676,998)~~	~~5,470,012~~	~~3,596,312~~
4470 0060	SFR Bookout sales - realization	43,550	287,053	328,016	(500,683)	(446,439)	2,526,946	2,238,442
4470 0065	Dedicated Bookouts Sales							0
4470 0070	Sales for Resale Option Sales	(15,978)	9,520	105,739	251,732	297,493	(1,016,067)	(367,561)
4472 0071	Bookout Purchases			(219,576)	194,955	270,725	(698,841)	(452,737)
4470 4701	Mitigation Margin							0
4470 xxxx	Trading Reclassification	(210,691)	405,717	(722,983)	1,807,204	1,826,307	(3,105,553)	0
5550 0120	Bookout purchases -Realizations	0	0	0	0	0	0	0
5550 0125	Dedicated Bookout Purchases	0	0	0	0	0	0	0
		0	0	0	0	0	0	
5550 0130	Options - Realizations							0
Total Company Margins		~~853,440~~	~~1,652,840~~	~~226,776~~	~~295,446~~	~~300,293~~	~~3,214,696~~	~~6,543,493~~ ~~6,543,493~~
Texas Retail Allocation Factor		67 45580%	67 22720%	71 03430%	69 39870%	73.91010%	67 88010%	
Total Margins - Texas Retail		~~575,695~~	~~1,111,158~~	~~161,089~~	~~205,036~~	~~221,947~~	~~2,182,139~~	~~4,457,064~~
Cumulative Margins - Texas Retail		~~575,695~~	~~1,686,853~~	~~1,847,942~~	~~2,052,978~~	~~2,274,925~~	~~4,457,064~~	
Retail Margins Retained (half-Year Convention):								
<= 4500,000	0%							0
450,000 - 675000	15%	~~18,854~~	~~14,896~~					~~33,750~~
>= 675,000	50%		~~505,927~~	~~80,545~~	~~102,518~~	~~110,974~~	~~1,091,069~~	~~1,891,032~~
Margins Retained - Retail		~~18,854~~	~~520,822~~	~~80,545~~	~~102,518~~	~~110,974~~	~~1,091,069~~	~~1,924,782~~
Margins Retained - Total Company		~~27,951~~	~~774,720~~	~~113,388~~	~~147,723~~	~~150,147~~	~~1,607,348~~	~~2,821,276~~
Margins Passed-Through - Total Company		~~825,490~~	~~878,121~~	~~113,388~~	~~147,723~~	~~150,147~~	~~1,607,348~~	~~3,722,217~~
Margins Passed-Through - Texas Retail		~~556,841~~	~~590,336~~	~~80,545~~	~~102,518~~	~~110,974~~	~~1,091,069~~	~~2,532,282~~
Cumulative Margins Passed-Through - Texas Retail		~~556,841~~	~~1,147,177~~	~~1,227,721~~	~~1,330,239~~	~~1,441,213~~	~~2,532,282~~	
Trading margins		(23,930)	1,157,923	149,211	283,869	271,088	3,176,497	5,014,657

WEST TEXAS UTILITIES COMPANY
OFF-SYSTEM SALES MARGIN SHARING CALCULATION
UNDER TEXAS MERGER AGREEMENT
JANUARY THROUGH DECEMBER 2001

ACCOUNT	Off-System Sales Margin	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01
4470 2000	OSS - Non-aff -margins	59,930	561,852	52,249	251,451	65,165	(224)
	Particip Margin - 2002 ICR Adj	(15,866)	216	(5,237)	(1,945)	(6,617)	28,358
	OSS - Non-aff -margins - Reclass to 2000		(1,799,627)				
	OSS - LG&E -margins - Reclass to 2000		67,469				
	OSS - margins correcting 7&8/00		1,256,381				
4470 0020	Sales for Resale Nonassociated (A)	282,847	308,950	399,475	494,790	288,977	335,087
4470 0060	SFR Bookout sales - realization (A)	17,248,512	19,140,134	11,248,841	11,981,962	13,692,518	20,611,757
4470 0065	Dedicated Bookouts Sales (A)						
4470 0070	Sales for Resale Option Sales (A)	54,368	98,176	37,324	49,124	26,716	96,261
4470 4701	Mitigation Margin						
	Mitigation Margin adjustment						
5550 0120	Bookout purchases -Realizations (A)	(17,132,981)	(19,365,047)	(11,317,899)	(11,905,237)	(13,445,659)	(20,728,912)
5550 0125	Dedicated Bookout Purchases (A)						
5550 0130	Options - Realizations (A)	(209,984)	(135,750)	(62,947)	(50,591)	(77,031)	(109,576)
Total Company Margins		286,826	132,754	351,806	819,555	544,069	232,751
Texas Retail Allocation Factor		69 28290%	69.80050%	68 39840%	68 96400%	68.27400%	69 44690%
Total Margins - Texas Retail		198,722	92,663	240,630	565,198	371,458	161,638
Cumulative Margins - Texas Retail		198,722	291,385	532,014	1,097,212	1,468,670	1,630,308
Retail Margins Retained:							
<= 900,000	0%	0	0	0	0	0	0
900 000 - 1,350 00	15%	0	0	0	29,582	37,918	0
>= 1,350 000	50%	0	0	0	0	59,335	80,819
Margins Retained - Retail		0	0	0	29,582	97,253	80,819
Margins Retained - Total Company		0	0	0	0	0	116,375
Margins Passed-Through - Total Company		286,826	132,754	351,806	819,555	544,069	116,375
Margins Passed-Through - Texas Retail		198,722	92,663	240,630	535,616	274,205	80,819
Cumulative Margins Passed-Through - Texas Retail		198,722	291,385	532,014	1,067,630	1,341,835	1,422,654
Total Purch Power Tradinf Reclass (#5550 0120, 0125&001		(17,342,965)	(19,500,797)	(11,380,846)	(11,955,828)	(13,522,690)	(20,838,488)
(A) Trading Margins		242,762 62	46,463 40	304,794 53	570,048 92	485,521 18	204,616 46

WP Texas Merger Margins Sharing xls, 2001

WEST TEXAS UTILITIES COMPANY
OFF-SYSTEM SALES MARGIN SHARING CALCULATION
UNDER TEXAS MERGER AGREEMENT
JANUARY THROUGH DECEMBER 2001

ACCOUNT	Off-System Sales Margin	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01
4470 2000	OSS - Non-aff -margins	59,930	561,852	52,249	251,451	65,165	(224)
	Particip Margin - 2002 ICR Adj						~~30,531~~
	OSS - Non-aff -margins - Reclass to 2000		(1,799,627)				
	OSS - LG&E -margins - Reclass to 2000		67,469				
	OSS - margins correcting 7&8/00		1,256,381				
4470 0020	Sales for Resale Nonassociated	282,847	308,950	399,475	494,790	288,977	335,087
4470 0060	SFR Bookout sales - realization	17,248,512	19,140,134	11,248,841	11,981,962	13,692,518	20,611,757
4470 0065	Dedicated Bookouts Sales						
4470 0070	Sales for Resale Option Sales	54,368	98,176	37,324	49,124	26,716	96,261
4470 4701	Mitigation Margin						
	Mitigation Margin adjustment						
5550 0120	Bookout purchases -Realizations	(17,132,981)	(19,365,047)	(11,317,899)	(11,905,237)	(13,445,659)	(20,728,912)
5550 0125	Dedicated Bookout Purchases						
5550 0130	Options - Realizations	(209,984)	(135,750)	(62,947)	(50,591)	(77,031)	(109,576)
Total Company Margins		~~302,602~~	~~132,538~~	~~357,043~~	~~821,500~~	~~550,686~~	~~234,814~~
Texas Retail Allocation Factor		69 28290%	69 80050%	68 39840%	68 96400%	68.27400%	69.44690%
Total Margins - Texas Retail		~~209,714~~	~~92,512~~	~~244,212~~	~~566,539~~	~~375,975~~	~~163,140~~
Cumulative Margins - Texas Retail		~~209,714~~	~~302,226~~	~~546,438~~	~~1,112,977~~	~~1,488,953~~	~~1,652,093~~
Retail Margins Retained:							
<= 900,000	0%	0	0	0	0	0	0
900,000 - 1,350,000	15%	0	0		~~0~~	~~67,500~~	
>= 1,350,000	50%	0	0	0	~~0~~	~~69,476~~	~~81,570~~
Margins Retained - Retail		0	0	0	~~0~~	~~136,976~~	~~81,570~~
Margins Retained - Total Company		0	0	0	0	0	~~117,457~~
Margins Passed-Through - Total Company		~~302,602~~	~~132,538~~	~~357,043~~	~~821,500~~	~~550,686~~	~~117,457~~
Margins Passed-Through - Texas Retail		~~209,714~~	~~92,512~~	~~244,212~~	~~566,539~~	~~238,999~~	~~81,570~~
Cumulative Margins Passed-Through - Texas Retail		~~209,714~~	~~302,226~~	~~546,438~~	~~1,112,977~~	~~1,351,976~~	~~1,433,546~~
Total Purch Power Tradinf Reclass (#5550 0120, 0125&001		(17,342,965)	(19,500,797)	(11,380,846)	(11,955,828)	(13,522,690)	(20,838,488)
Trading margins		242,762 62	46,463 40	304,794 53	570,048 92	485,521.18	204,616.46

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WEST TEXAS UTILITIES COMPANY
OFF-SYSTEM SALES MARGIN SHARING CALCULATION
UNDER TEXAS MERGER AGREEMENT
JANUARY THROUGH DECEMBER 2001

ACCOUNT	Off-System Sales Margin	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	<DR> CR Year to Date	Recon Period Total
4470 2000	OSS - Non-aff -margins	29,473	(195,049)	4,170	(5,763)	3,276	13,802	840,331	
	Particip Margin - 2002 ICR Adj.	328	63,197	(2,112)	(1,306)	3,836	2,871	65,723	
	OSS - Non-aff -margins - Reclass to 2000							(1,799,627)	
	OSS - LG&E -margins - Reclass to 2000							67,469	
	OSS - margins correcting 7&8/00							1,256,381	
4470 0020	Sales for Resale Nonassociated (A)	846,940	2,480,733	187,815	446,073	381,464	265,688	6,718,839	
								0	
4470 0060	SFR Bookout sales - realization (A)	34,918,166	123,995,331	65,404,772	51,888,614	47,467,266	48,480,538	466,078,411	
								0	
4470 0065	Dedicated Bookouts Sales (A)		10,720,880	17,779,230		(6,977,550)		21,522,560	
								0	
4470 0070	Sales for Resale Option Sales (A)	417,241	1,307,613	167,653	146,195	129,546	112,637	2,642,853	
								0	
4470 4701	Mitigation Margin						521,172	521,172	
	Mitigation Margin adjustment						(521,172)	(521,172)	
								0	
5550 0120	Bookout purchases -Realizations (A)	(34,630,291)	(124,268,195)	(65,480,527)	(52,083,171)	(47,696,207)	(49,893,772)	(467,947,898)	
								0	
5550 0125	Dedicated Bookout Purchases (A)		(14,548,800)	(14,658,709)		2,791,409		(26,416,100)	
								0	
5550 0130	Options - Realizations (A)	(378,452)	(1,298,155)	(407,751)	(330,521)	(287,250)	(307,412)	(3,655,420)	
Total Company Margins		1,203,405	(1,742,445)	2,994,541	60,120	(4,184,211)	(1,325,649)	(626,478)	
								(626,478)	
Texas Retail Allocation Factor		69 19220%	71 53190%	72 67380%	70 28400%	68.78690%	68 93780%		
Total Margins - Texas Retail		832,662	(1,246,404)	2,176,247	42,255	(2,878,189)	(913,873)	(356,994)	
Cumulative Margins - Texas Retail		2,462,970	1,216,566	3,392,813	3,435,068	556,879	(356,994)		
Retail Margins Retained:									
<= 900 000	0%	0	0	0	0	0	0	0	
900 000 ~ 1 350,00	15%	0	0	0	0	(67,500)	0	0	
>= 1 350,000	50%	416,331	(623,202)	1,088,123	21,128	(1,042,534)	0	0	
Margins Retained - Retail		416,331	(623,202)	1,088,123	21,128	(1,110,034)	0	0	1,958,794
Margins Retained - Total Company		601,702	(871,222)	1,497,270	30,060	(1,613,729)	0	(239,543)	2,631,128
Margins Passed-Through - Total Company		601,702	(871,222)	1,497,270	30,060	(2,570,483)	(1,325,649)	(386,935)	3,384,633
Margins Passed-Through - Texas Retail		416,331	(623,202)	1,088,123	21,128	(1,768,155)	(913,873)	(356,994)	2,209,300
Cumulative Margins Passed-Through - Texas Retail		1,838,985	1,215,783	2,303,907	2,325,034	556,879	(356,994)		
Total Purch Power Tradinf Reclass (#5550 0120, 0125&001		(35,008,743)	(140,115,150)	(80,546,987)	(52,413,692)	(45,192,048)	(50,201,184)	(498,019,418)	
(A) Trading Margins		1,173,603 73	(1,610,593.02)	2,992,482 69	67,189 62	(4,191,322 96)	(1,342,321 70)	(1,056,754 53)	

WEST TEXAS UTILITIES COMPANY
OFF-SYSTEM SALES MARGIN SHARING CALCULATION
UNDER TEXAS MERGER AGREEMENT
JANUARY THROUGH DECEMBER 2001

ACCOUNT	Off-System Sales Margin	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	<DR> CR Year to Date	Recon Period Total
4470 2000	OSS - Non-aff -margins	29,473	(195,049)	4,170	(5,763)	3,276	13,802	840,331	
	Particip Margin - 2002 ICR Adj	~~2,049~~	~~56,199~~	~~(2,368)~~	~~(1,058)~~	~~9,694~~	~~591~~	~~90,198~~	
	OSS - Non-aff -margins - Reclass to 2000							(1,799,627)	
	OSS - LG&E -margins - Reclass to 2000							67,469	
	OSS - margins correcting 7&8/00							1,256,381	
4470 0020	Sales for Resale Nonassociated	846,940	2,480,733	187,815	446,073	381,464	265,688	6,718,839	
								0	
4470 0060	SFR Bookout sales - realization	34,918,166	123,995,331	65,404,772	51,888,614	47,467,266	48,480,538	466,078,411	
								0	
4470 0065	Dedicated Bookouts Sales		10,720,880	17,779,230		(6,977,550)		21,522,560	
								0	
4470 0070	Sales for Resale Option Sales	417,241	1,307,613	167,653	146,195	129,546	112,637	2,642,853	
								0	
4470 4701	Mitigation Margin						521,172	521,172	
	Mitigation Margin adjustment						~~(487,432)~~	~~(487,432)~~	
								0	
5550 0120	Bookout purchases -Realizations	(34,630,291)	(124,268,195)	(65,480,527)	(52,083,171)	(47,696,207)	(49,893,772)	(467,947,898)	
								0	
5550 0125	Dedicated Bookout Purchases		(14,548,800)	(14,658,709)		2,791,409		(26,416,100)	
								0	
5550 0130	Options - Realizations	(378,452)	(1,298,155)	(407,751)	(330,521)	(287,250)	(307,412)	(3,655,420)	
Total Company Margins		~~1,296,026~~	~~(1,749,443)~~	~~2,994,285~~	~~60,068~~	~~(4,184,353)~~	~~(1,294,218)~~	~~(568,262)~~	
								~~(569,262)~~	
Texas Retail Allocation Factor		69.19220%	71 53190%	72.67380%	70 28400%	68.78690%	68 93780%		
Total Margins - Texas Retail		~~834,476~~	~~(1,251,410)~~	~~2,176,061~~	~~42,218~~	~~(2,878,287)~~	~~(892,206)~~	~~(317,055)~~	
Cumulative Margins - Texas Retail		~~2,486,569~~	~~1,235,159~~	~~3,411,220~~	~~3,453,438~~	~~575,151~~	~~(317,055)~~		
Retail Margins Retained:									
<= 900,000	0%							0	
900,000 - 1,350,000	15%		~~(17,226)~~	~~17,226~~		(67,500)	0	0	
>= 1,350,000	50%	~~417,238~~	~~(568,284)~~	~~1,030,610~~	~~21,109~~	~~(1,051,719)~~	0	0	
Margins Retained - Retail		~~417,238~~	~~(585,510)~~	~~1,047,836~~	~~21,109~~	~~(1,119,219)~~	~~0~~	~~0~~	~~1,024,792~~
Margins Retained - Total Company		~~603,013~~	~~(818,531)~~	~~1,441,835~~	~~30,034~~	~~(1,627,082)~~	~~0~~	~~(253,274)~~	~~2,368,003~~
Margins Passed-Through - Total Company		~~693,013~~	~~(930,912)~~	~~1,552,450~~	~~30,034~~	~~(2,557,272)~~	~~(1,294,218)~~	~~(314,988)~~	~~3,407,228~~
Margins Passed-Through - Texas Retail		~~417,238~~	~~(665,899)~~	~~1,128,225~~	~~21,109~~	~~(1,759,068)~~	~~(892,206)~~	~~(317,055)~~	~~2,215,228~~
Cumulative Margins Passed-Through - Texas Retail		~~1,850,784~~	~~1,184,885~~	~~2,313,110~~	~~2,334,219~~	~~575,151~~	~~(317,055)~~		
Total Purch Power Tradinf Reclass (#5550 0120, 0125&001		(35,008,743)	(140,115,150)	(80,546,987)	(52,413,692)	(45,192,048)	(50,201,184)	(498,019,418)	
Trading margins		1,173,603.73	(1,610,593 02)	2,992,482 69	67,189 62	(4,191,322 96)	(1,342,321 70)	(1,056,754.53)	

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West Texas Utilities Company
Fuel Over/Under Recoveries by Rate Class
ERCOT

Line No	RETAIL (a)	Adjusted 6/00 Balance Docket 23477 (b)	Surcharge Docket 21385 (c)	Surcharge Docket 22908 (d)	Jul-00 (e)	Aug-00 (f)	Sep-00 (g)	Oct-00 (h)	Nov-00 (i)	Dec-00 (j)	7/00-12/00 Monthly Over-Under Total (k)
1	Residential Basic	$4,061,348	$16	$4,090,052	$2,775,898	$1,777,459	$1,879,761	$937,243	$565,214	$1,806,660	$9,742,236
2	Residential Water Heat	448,519	3	451,331	315,039	189,062	205,200	110,175	72,316	269,263	1,161,054
3	Residential Space Heat	258,963	4	272,387	187,482	120,525	125,388	65,420	45,663	197,249	741,728
4	Residential Wtr & Sp Ht	1,732,316	(0)	1,871,910	1,273,870	777,518	813,761	447,435	351,826	1,667,263	5,331,673
5	Commercial	1,625,210	(13,871)	1,646,452	848,890	609,605	690,231	408,139	298,954	943,608	3,799,426
6	Commercial Space Heat	94,660	(1)	99,838	66,861	43,742	52,914	26,875	16,901	83,511	290,804
7	General Service Sec	3,753,408	1,445	3,777,949	2,336,241	1,324,503	1,434,791	906,508	755,073	2,142,437	8,899,553
8	General Service Pri	352,107	1,160	331,846	216,755	107,513	124,571	85,951	76,839	260,495	872,124
9	General Service Pri Sub Fuel	58,705	0	57,839	49,229	21,700	27,118	19,922	10,379	61,770	190,117
10	General Service Sp Ht Sec	233,517	82	244,824	170,391	100,703	104,810	56,652	39,567	137,102	609,224
11	General Service TOU Sec	144,082	0	180,309	126,548	65,164	72,981	51,278	45,977	126,847	488,795
12	General Service TOU Pri	20,020	0	18,293	25,816	12,797	13,108	7,987	4,179	40,429	104,316
13	General Service TOU Pri Sub	(673)	0	3,547	26	0	6	0	12	30	74
14	Large Power Sec	958,385	0	1,008,271	621,242	345,957	364,283	225,798	338,808	403,431	2,299,519
15	Large Power Pri	746,842	0	758,989	480,120	250,567	255,710	174,171	118,292	507,306	1,786,166
16	Large Power Metered @ Sub	844,569	(598)	811,758	552,811	287,654	321,666	178,511	179,009	521,184	2,040,835
17	Interruptible-Pri	149,085	0	151,462	97,780	47,498	50,699	40,772	37,537	111,610	385,895
18	Interruptible-Metered @ Sub	1,341,880	1,680	1,292,812	976,485	513,501	360,891	295,130	249,807	796,985	3,192,800
19	Cotton Gin	(10,235)	0	(61,557)	1,594	821	981	9,186	3,670	50,788	67,040
20	Large Irrigation Sec	44,440	0	44,984	14,639	9,097	7,829	4,431	779	(41)	36,734
21	Large Irrigation Pri	68,508	0	60,693	31,249	21,515	25,485	12,223	2,328	572	93,371
22	Electric Furnace Sec	(5)	0	(16)	406	159	9	0	0	0	574
23	Electric Furnace Pri	25,256	0	39,216	18,187	9,354	9,541	7,836	7,443	20,490	72,853
24	Municipal Water Pumping	219,902	95	204,087	118,717	80,786	86,137	52,649	35,118	118,244	491,652
25	Municipal Water Pumping Pri	437	0	164	0	301	876	277	169	0	1,624
26	Municipal Water Pumping Prisub	1,668	0	19,896	15,297	1,358	904	168	10,193	7,092	35,012
27	Municipal Pipeline Pumping	169,452	0	177,352	92,509	61,504	66,120	46,261	34,011	69,830	370,236
28	Street Lighting	85,518	0	89,800	54,768	28,404	30,005	22,967	20,843	62,392	219,379
29	Highway Lighting	11,549	0	12,271	6,955	3,770	4,470	3,486	3,678	10,967	33,326
30	Outdoor Lighting	130,451	(13)	135,887	83,962	43,756	44,008	35,186	31,613	95,159	333,684
31	Total Retail - ERCOT	$17,569,886	($9,998)	$17,792,646	$11,559,769	$6,856,293	$7,174,255	$4,232,638	$3,356,197	$10,512,673	$43,691,825

SPONSORED BY Richard W. Byrne
PREPARED BY Mark D. Hunt

West Texas Utilities Company
Fuel Over/Under Recoveries by Rate Class
ERCOT

Line No	RETAIL (a)	Adjusted 6/00 Balance Docket 23477 (b)	Surcharge Docket 21385 (c)	Surcharge Docket 22908 (d)	Jul-00 (e)	Aug-00 (f)	Sep-00 (g)	Oct-00 (h)	Nov-00 (i)	Dec-00 (j)	7/00-12/00 Monthly Over-Under Total (k)
1	Residential Basic	~~$4,961,056~~	$16	~~$4,989,757~~	$2,777,179	$1,806,216	$1,932,425	$1,164,091	$654,864	$1,850,542	$10,185,316
2	Residential Water Heat	448,519	3	451,331	315,186	192,121	210,949	136,858	83,788	275,806	1,214,701
3	Residential Space Heat	258,963	4	272,387	187,568	122,475	128,901	81,270	52,908	202,036	775,159
4	Residential Wtr & Sp Ht	~~1,732,387~~	(0)	~~1,871,870~~	1,274,458	790,096	836,559	555,750	407,639	1,707,736	5,572,239
5	Commercial	~~1,626,013~~	~~(13,878)~~	~~$1,647,366~~	849,282	619,473	709,536	507,027	346,322	966,515	3,998,154
6	Commercial Space Heat	94,660	(1)	99,838	66,892	44,450	54,398	33,380	19,580	85,539	304,239
7	General Service Sec	3,753,206	1,445	3,777,746	2,337,319	1,345,939	1,475,107	1,125,173	874,817	2,194,416	9,352,772
8	General Service Pri	352,107	1,160	331,846	216,855	109,252	128,062	106,805	89,057	266,789	916,820
9	General Service Pri Sub Fuel	58,705	0	57,839	49,251	22,051	27,877	24,741	12,024	63,207	199,151
10	General Service Sp Ht Sec	233,517	82	244,824	170,470	102,332	107,746	70,354	45,840	140,431	637,172
11	General Service TOU Sec	144,082	0	180,309	126,606	66,219	75,026	63,680	53,265	129,927	514,723
12	General Service TOU Pri	20,020	0	18,293	25,828	13,004	13,475	9,918	4,841	41,355	108,422
13	General Service TOU Pri Sub	(673)	0	3,547	26	0	7	0	14	31	77
14	Large Power Sec	958,385	0	1 008,271	621,529	351,608	374,394	281,025	377,089	416,026	2 421,671
15	Large Power Pri	746,842	0	758,989	480,341	254,621	262,874	216,297	137,043	519,622	1,870 798
16	Large Power Metered @ Sub	844,569	(598)	811,758	553,066	292,308	330,682	223,489	207,386	533,841	2,140,772
17	Interruptible-Pri	149,085	0	151,462	97,825	48,266	52,119	50,557	43,487	114,320	406,574
18	Interruptible-Metered @ Sub	1,341,880	1,680	1 292 812	976,936	521,809	371,139	364,435	289,945	816,181	3 340,445
19	Cotton Gin	(10,235)	0	(61,557)	1,595	834	1,008	11,408	4,252	52,019	71,116
20	Large Irrigation Sec	44,440	0	44,984	14,646	9,244	8,048	5,503	903	(34)	38,310
21	Large Irrigation Pri	68,508	0	60,693	31,263	21,863	26,199	15,179	2,697	586	97 786
22	Electric Furnace Sec	(5)	0	(16)	406	161	9	0	0	0	577
23	Electric Furnace Pri	25,256	0	39,216	18,196	9,506	9,808	9,732	8,623	20,988	76,852
24	Municipal Water Pumping	219,902	95	204,087	118,772	82,094	88,554	65 383	40,684	121,101	516,589
25	Municipal Water Pumping Pri	437	0	164	0	306	901	345	195	0	1,747
26	Municipal Water Pumping Prisub	1,668	0	19,896	15,304	1,380	929	208	11,809	7,264	36,895
27	Municipal Pipeline Pumping	169,452	0	177,352	92,552	62,499	67,973	57,450	39,402	71,525	391,402
28	Street Lighting	85,518	0	89,800	54,793	28,863	30,846	28,522	24,147	63,907	231,078
29	Highway Lighting	11,549	0	12,271	6,958	3,831	4,595	4,330	4,261	11,233	35,208
30	Outdoor Lighting	130 451	(13)	135,887	84,000	44,463	45,232	43,683	36,628	97,468	351,474
31	Total Retail - ERCOT	$17 570,165	($10 005)	$17,792,929	$11,565,105	$6,967,283	$7,375,381	$5,256,591	$3,873,511	$10,770,369	$45 808,240

SPONSORED BY Richard W. Byrne
PREPARED BY Mark D Hunt

West Texas Utilities Company
Fuel Over/Under Recoveries by Rate Class
ERCOT

Line No	RETAIL (a)	Jan-01 (b)	Feb-01 (c)	Mar-01 (d)	Apr-01 (e)	May-01 (f)	Jun-01 (g)	Jul-01 (h)	Aug-01 (i)	Sep-01 (j)	Oct-01 (k)	Nov-01 (l)	Dec-01 (m)	1/01-12/01 Monthly Over-Under Total (n)	7/00-12/01 Monthly Over-Under Total (o)	Total ERCOT Balance (p)
1	Residential Basic	$1,845,389	$244,403	($238,642)	($255,009)	($348,607)	($1,163,049)	($1,163,569)	($1,100,523)	($1,809,504)	($832,623)	$39,546	($207,004)	($4,989,193)	$4,753,043	$4,724,324
2	Residential Water Heat	280,197	37,584	(35,299)	(36,400)	(44,871)	(135,966)	(130,543)	(123,940)	(207,481)	(102,931)	5,338	(44,469)	(538,781)	622,273	619,459
3	Residential Space Heat	229,544	29,337	(24,297)	(22,604)	(25,639)	(80,771)	(78,383)	(73,157)	(122,176)	(59,766)	2,991	(23,575)	(248,496)	493,232	479,804
4	Residential Wtr & Sp Ht	1,975,774	251,122	(206,939)	(187,546)	(192,709)	(559,651)	(525,790)	(478,148)	(826,589)	(419,961)	22,632	(245,128)	(1,392,933)	3,938,740	3,799,147
5	Commercial	898,917	129,522	(139,580)	(135,660)	(177,616)	(472,575)	(408,240)	(418,416)	(607,722)	(424,241)	23,198	(167,209)	(1,899,621)	1,899,805	1,892,434
6	Commercial Space Heat	107,829	14,024	(10,232)	(8,202)	(7,115)	(25,811)	(24,223)	(24,170)	(44,552)	(20,815)	817	(632)	(43,082)	247,722	242,545
7	General Service Sec	1,947,397	296,550	(311,864)	(343,594)	(461,097)	(1,138,370)	(919,303)	(821,394)	(1,598,007)	(969,700)	56,380	(356,307)	(4,619,310)	4,280,243	4,254,257
8	General Service Pri	220,270	33,830	(35,976)	(36,979)	(44,712)	(101,865)	(79,577)	(68,607)	(150,767)	(99,407)	5,893	(56,473)	(414,369)	457,755	476,856
9	General Service Pri Sub Fuel	33,834	5,774	(8,677)	(7,663)	(8,945)	(22,078)	(16,465)	(8,108)	(16,800)	(11,785)	760	2,073	(58,081)	132,036	132,902
10	General Service Sp Ht Sec	165,981	21,706	(16,888)	(18,671)	(23,215)	(71,137)	(66,199)	(60,093)	(105,056)	(49,181)	2,384	(8,331)	(228,698)	380,526	369,137
11	General Service TOU Sec	114,972	17,367	(18,909)	(21,879)	(28,512)	(66,415)	(53,224)	(45,205)	(92,069)	(57,868)	3,445	(26,491)	(274,786)	214,009	177,782
12	General Service TOU Pri	24,299	3,149	(3,593)	(4,127)	(4,562)	(11,869)	(9,616)	(6,629)	(14,209)	(10,111)	662	(7,191)	(43,799)	60,517	62,244
13	General Service TOU Pri Sub	1,965	930	(749)	(752)	(1,365)	(3,691)	(2,093)	(2,226)	(5,561)	(4,878)	313	(1,396)	(19,503)	(19,429)	(23,648)
14	Large Power Sec	530,566	90,046	(95,919)	(104,146)	(136,103)	(317,654)	(230,436)	(218,635)	(439,315)	(285,594)	17,408	(180,199)	(1,369,980)	929,539	879,654
15	Large Power Pri	359,707	57,668	(61,355)	(61,521)	(102,795)	(215,104)	(152,624)	(134,911)	(329,594)	(136,539)	10,485	12,248	(754,333)	1,031,833	1,019,685
16	Large Power Metered @ Sub	472,828	70,543	(53,581)	(90,211)	(100,769)	(245,262)	(207,569)	(130,563)	(420,688)	(231,053)	12,805	(91,842)	(1,015,363)	1,025,472	1,058,881
17	Interruptible-Pri	94,921	16,572	(17,781)	(19,217)	(22,724)	(49,696)	(36,909)	(29,224)	(67,689)	(44,803)	2,733	(27,540)	(201,357)	184,539	182,162
18	Interruptible-Metered @ Sub	694,631	102,391	(111,945)	(126,921)	(160,848)	(327,230)	(260,867)	(191,583)	(520,934)	(311,361)	20,881	(150,886)	(1,344,673)	1,848,127	1,895,514
19	Cotton Gin	29,991	1,099	(277)	(252)	(301)	(753)	(530)	(473)	(1,004)	(2,831)	1,486	(40,213)	(14,057)	52,983	104,305
20	Large Irrigation Sec	53	30	(629)	(1,822)	(1,906)	(3,746)	(1,470)	(3,890)	(2,060)	(395)	174	3,136	(12,525)	24,209	23,664
21	Large Irrigation Pri	598	71	(100)	(4,332)	(4,781)	(13,477)	(10,552)	(5,052)	(81)	(56)	3	7,104	(30,656)	62,715	70,530
22	Electric Furnace Sec	0	0	0	0	0	0	0	0	0	0	0	0	0	574	585
23	Electric Furnace Pri	20,308	3,137	(3,561)	(3,805)	(4,234)	(10,093)	(7,011)	(6,076)	(14,301)	(8,611)	619	(5,011)	(38,640)	34,212	20,252
24	Municipal Water Pumping	102,325	14,963	(15,986)	(18,574)	(22,757)	(62,841)	(54,778)	(54,249)	(82,714)	(40,395)	3,532	(16,328)	(247,800)	243,852	259,571
25	Municipal Water Pumping Pri	0	0	0	0	0	0	0	0	0	0	0	92	92	1,715	1,989
26	Municipal Water Pumping Prisub	3,996	557	(619)	(44)	(2,213)	(3,785)	(3,591)	(2,990)	(8,204)	(1,813)	100	1,189	(17,417)	17,595	(633)
27	Municipal Pipeline Pumping	45,653	8,748	(8,891)	(8,622)	(15,204)	(39,277)	(34,046)	(32,408)	(69,184)	(48,181)	3,253	(17,215)	(215,373)	154,863	146,963
28	Street Lighting	53,980	9,372	(10,016)	(9,556)	(12,416)	(27,300)	(20,758)	(17,803)	(36,775)	(26,336)	1,709	(14,492)	(110,392)	108,987	104,705
29	Highway Lighting	9,825	1,516	(1,559)	(1,614)	(1,740)	(3,707)	(2,705)	(2,301)	(5,279)	(3,954)	282	(3,161)	(14,397)	18,930	18,208
30	Outdoor Lighting	81,096	14,269	(15,254)	(15,829)	(18,477)	(40,759)	(30,879)	(26,621)	(54,413)	(38,574)	2,547	(20,112)	(163,007)	170,677	165,254
31	Total Retail - ERCOT	$10,346,845	$1,476,281	($1,449,120)	($1,545,550)	($1,976,231)	($5,213,931)	($4,531,952)	($4,087,396)	($7,652,728)	($4,243,761)	$242,376	($1,685,367)	($20,320,532)	$23,371,293	$23,158,531

SPONSORED BY: Richard W Byme
PREPARED BY: Mark D. Hunt

West Texas Utilities Company
Fuel Over/Under Recoveries by Rate Class
ERCOT

Line No	RETAIL (a)	Jan-01 (b)	Feb-01 (c)	Mar-01 (d)	Apr-01 (e)	May-01 (f)	Jun-01 (g)	Jul-01 (h)	Aug-01 (i)	Sep-01 (j)	Oct-01 (k)	Nov-01 (l)	Dec-01 (m)	1/01-12/01 Monthly Over-Under Total (n)	7/00-12/01 Monthly Over-Under Total (o)	Total ERCOT Balance (p)
1	Residential Basic	$2,048,618	$341,255	($160,625)	($164,582)	($307,224)	($1,258,548)	($1,402,717)	($1,012,033)	($1,819,216)	($833,484)	($54,012)	($963,143)	($5,585,710)	$4,599,607	$4,570,889
2	Residential Water Heat	311,022	52,435	(23,267)	(23,464)	(39,591)	(147,124)	(157,370)	(113,964)	(208,594)	(103,037)	5,130	(140,948)	(588,772)	625,928	623,114
3	Residential Space Heat	254,804	40,934	(16,229)	(14,499)	(22,593)	(87,401)	(94,495)	(67,273)	(122,831)	(59,828)	2,875	(87,788)	(274,324)	500,835	487,407
4	Residential Wtr & Sp Ht	2,193,052	350,427	(137,558)	(120,649)	(169,682)	(605,697)	(633,911)	(439,677)	(831,025)	(420,393)	(25,620)	(746,389)	(1,587,121)	3,985,118	3,845,527
5	Commercial	998,028	182,295	(94,462)	(87,867)	(155,733)	(510,906)	(492,189)	(384,873)	(611,227)	(424,678)	301,257	(484,094)	(1,764,448)	2,233,706	2,226,331
6	Commercial Space Heat	119,696	19,548	(6,891)	(5,289)	(6,211)	(27,930)	(29,203)	(22,218)	(44,791)	(20,836)	783	(26,642)	(49,984)	254,255	249,078
7	General Service Sec	2,161,604	413,935	(208,444)	(219,181)	(406,238)	(1,232,132)	(1,108,226)	(755,220)	(1,606,571)	(970,695)	(38,450)	(1,138,694)	(5,108,293)	4,244,478	4,218,494
8	General Service Pri	244,512	47,222	(24 044)	(23,454)	(39,400)	(110,269)	(95,940)	(63,089)	(151,576)	(99,509)	5,662	(136,415)	(446,300)	470,520	489,622
9	General Service Pri Sub Fuel	37,558	8,060	(5,799)	(4,942)	(7,882)	(23,890)	(19,850)	(7,456)	(16,890)	(11,797)	730	(14,625)	(66,784)	132,367	133,233
10	General Service Sp Ht Sec	184,249	30,329	(10,978)	(12,339)	(20,401)	(76,972)	(79,806)	(55,260)	(105,620)	(49,232)	2,291	(59,460)	(253,200)	383,972	372,582
11	General Service TOU Sec	127,625	24,243	(12,638)	(14,109)	(25,124)	(71,866)	(64,164)	(41,569)	(92,561)	(57,927)	3,310	(72,306)	(297,087)	217,636	181,409
12	General Service TOU Pri	26 974	4,395	(2,401)	(2,662)	(4,020)	(12,844)	(11,593)	(6,096)	(14,286)	(10,122)	636	(15,204)	(47,222)	61,200	62,927
13	General Service TOU Pri Sub	2,182	1,299	(501)	(485)	(1 203)	(3,994)	(2,523)	(2,047)	(5,590)	(4,883)	301	(2,196)	(19,642)	(19,565)	(23,784)
14	Large Power Sec	588 951	125,725	(64 046)	(67,914)	(119,716)	(343,751)	(277,714)	(200,871)	(441,660)	(285,888)	(31,067)	(395,241)	(1,513,191)	908,480	858,595
15	Large Power Pri	399,240	80,694	(41,007)	(39 672)	(90,248)	(232,752)	(184,062)	(124,058)	(331,111)	(136,724)	10,074	(141,708)	(831,334)	1,039,464	1,027,317
16	Large Power Metered @ Sub	524,867	98,470	(23,076)	(58,174)	(88,797)	(265,394)	(250,238)	(120,062)	(422,817)	(231,291)	12,302	(278,085)	(1,102,294)	1,038,478	1 071,887
17	Interruptible-Pri	105,368	23,132	(11,884)	(12,392)	(20,024)	(53,775)	(44,497)	(26,874)	(68,052)	(44,849)	2,626	(64,592)	(215,812)	190,762	188,385
18	Interruptible-Metered @ Sub	771,079	144,343	(74,822)	(81,848)	(141,738)	(354,089)	(314,492)	(176,174)	(523,564)	(311,682)	20,061	(442,858)	(1,485,785)	1 854,659	1,902,047
19	Cotton Gin	33,292	1,535	(185)	(162)	(265)	(815)	(639)	(435)	(1,009)	(2,834)	1,428	(45,729)	(15,820)	55,296	106,619
20	Large Irrigation Sec	59	43	(420)	(1,175)	(1,680)	(4,054)	(2,172)	(3,733)	(2,071)	(395)	167	(27)	(15,460)	22,851	22,306
21	Large Irrigation Pri	663	98	(67)	(2,793)	(4,213)	(14,583)	(12,722)	(4,645)	(82)	(56)	3	(70)	(38,466)	59,320	67,135
22	Electric Furnace Sec	0	0	0	0	0	0	0	0	0	0	0	0	0	577	588
23	Electric Furnace Pri	22,543	4,379	(2,380)	(2,454)	(3,731)	(10,921)	(8,453)	(5,588)	(14,377)	(8,619)	594	(12,154)	(41,161)	35,692	21,731
24	Municipal Water Pumping	113,586	20,887	(10,706)	(11,977)	(20,053)	(67,966)	(66,043)	(50,637)	(83,155)	(40,436)	3,393	(58,919)	(272,027)	244,562	260,282
25	Municipal Water Pumping Pri	0	0	0	0	0	0	0	0	0	0	0	0	0	1,747	2,021
26	Municipal Water Pumping Prisub	4 436	777	(414)	(28)	(1,950)	(4,095)	(4,329)	(2,750)	(8,248)	(1,815)	96	(957)	(19,278)	17,617	(610)
27	Municipal Pipeline Pumping	50 677	12,210	(5,942)	(5,560)	(13 397)	(42,500)	(41,044)	(29,802)	(69,555)	(48,230)	3,125	(47,467)	(237,485)	153,917	146,017
28	Street Lighting	59,920	13,083	(6,695)	(5,765)	(10,941)	(29,540)	(25,025)	(16,371)	(36,972)	(26,363)	1,642	(35,313)	(118,341)	112,737	108,455
29	Highway Lighting	10,906	2,118	(1,043)	(1,041)	(1,533)	(4,011)	(3,261)	(2,116)	(5,307)	(3,958)	271	(6,439)	(15,414)	19,794	19,073
30	Outdoor Lighting	90 033	19,889	(10,218)	(10,214)	(16,284)	(44,097)	(37,222)	(24,525)	(54,705)	(38,614)	2,449	(51,541)	(175,048)	176,426	171 003
31	Total Retail - ERCOT	$11 485,541	$2,063 760	($956,744)	($994,688)	($1,739,875)	($5,641,917)	($5,463,899)	($3,759,416)	($7,693,463)	($4,248,177)	$232 078	($5,469,004)	($22,185,804)	$23,622,436	$23 409,676

SPONSORED BY. Richard W Byrne
PREPARED BY Mark D Hunt

West Texas Utilities Company
Interest on Fuel Over/Under Recoveries by Rate Class
ERCOT

Line No	RETAIL (a)	Adjusted 6/00 Balance Docket 23477 (b)	Surcharged Int Docket 21385 (c)	Surcharged Int Docket 22908 (d)	Cumulative Interest to 12/01 (e)	Jul-00 (f)	Aug-00 (g)	Sep-00 (h)	Oct-00 (i)	Nov-00 (j)	Dec-00 (k)	7/00-12/00 Monthly Int Total (l)
1	Residential Basic	$40,594	$4	$217,100	$193,142	$235,021	$142,544	$142,381	$66,836	$37,811	$112,916	$737,509
2	Residential Water Heat	3,580	1	23,510	21,270	26,673	15,162	15,543	7,857	4,838	16,829	86,901
3	Residential Space Heat	1,258	0	13,431	11,384	15,873	9,666	9,497	4,665	3,055	12,328	55,084
4	Residential Wtr & Sp Ht	5,302	(0)	92,354	73,059	107,852	62,353	61,638	31,907	23,536	104,204	391,490
5	Commercial	7,215	(3,916)	74,675	77,497	71,871	48,887	52,281	29,105	19,999	58,975	281,119
6	Commercial Space Heat	720	(1)	5,353	3,883	5,661	3,508	4,008	1,916	1,131	5,219	21,443
7	General Service Sec	28,475	398	182,716	176,429	197,798	106,219	108,677	64,644	50,512	133,902	661,752
8	General Service Pri	7,944	310	18,314	17,236	18,352	8,622	9,435	6,129	5,140	16,281	63,960
9	General Service Pri Sub Fuel	(1,611)	0	3,164	2,612	4,168	1,740	2,054	1,421	694	3,861	13,938
10	General Service Sp Ht Sec	909	21	11,302	10,151	14,426	8,076	7,939	4,040	2,647	8,569	45,696
11	General Service TOU Sec	(15,753)	0	(8,499)	4,655	10,714	5,226	5,528	3,657	3,076	7,928	36,128
12	General Service TOU Pri	(3,820)	0	(3,589)	1,034	2,186	1,026	993	570	280	2,527	7,581
13	General Service TOU Pri Sub	(1,205)	0	(780)	(150)	2	0	0	0	1	2	5
14	Large Power Sec	3,487	0	44,679	43,784	52,597	27,744	27,592	16,102	22,665	25,214	171,915
15	Large Power Pri	5,114	0	37,929	33,757	40,649	20,094	19,369	12,420	7,913	31,707	132,152
16	Large Power Metered @ Sub	12,664	(230)	47,989	39,732	46,804	23,068	24,364	12,730	11,975	32,574	151,515
17	Interruptible-Pri	(2,186)	0	4,524	6,889	8,279	3,809	3,840	2,907	2,511	6,976	28,322
18	Interruptible-Metered @ Sub	115	543	51,839	67,448	82,674	41,180	27,335	21,046	16,711	49,812	238,759
19	Cotton Gin	5,412	0	52,322	3,163	135	66	74	655	246	3,174	4,350
20	Large Irrigation Sec	(3,507)	0	(1,450)	2,281	1,239	730	593	316	52	(3)	2,928
21	Large Irrigation Pri	951	0	3,335	3,844	2,646	1,725	1,930	872	156	36	7,364
22	Electric Furnace Sec	19	0	13	0	34	13	1	0	0	0	48
23	Electric Furnace Pri	(792)	0	85	569	1,540	750	723	559	498	1,281	5,350
24	Municipal Water Pumping	2,511	23	10,783	11,111	10,051	6,479	6,524	3,754	2,349	7,390	36,548
25	Municipal Water Pumping Pri	(64)	0	7	28	0	24	66	20	11	0	122
26	Municipal Water Pumping Prisub	(37)	0	942	(918)	1,295	109	68	12	682	443	2,610
27	Municipal Pipeline Pumping	(1,477)	0	5,251	7,557	7,832	4,932	5,008	3,299	2,275	4,364	27,711
28	Street Lighting	71	0	3,674	3,855	4,637	2,278	2,273	1,638	1,394	3,899	16,119
29	Highway Lighting	71	0	601	509	589	302	339	249	246	685	2,410
30	Outdoor Lighting	378	(4)	5,936	5,873	7,109	3,509	3,333	2,509	2,115	5,947	24,522
31	Total Retail - ERCOT	$96,338	($2,851)	$897,511	$821,683	$978,708	$549,843	$543,407	$301,834	$224,518	$657,042	$3,255,352

SPONSORED BY. Richard W Byrne
PREPARED BY. Mark D. Hunt

West Texas Utilities Company
Interest on Fuel Over/Under Recoveries by Rate Class
ERCOT

Line No	RETAIL (a)	Adjusted 6/00 Balance Docket 23477 (b)	Surcharged Int Docket 21385 (c)	Surcharged Int Docket 22908 (d)	Cumulative Interest to 12/01 (e)	Jul-00 (f)	Aug-00 (g)	Sep-00 (h)	Oct-00 (i)	Nov-00 (j)	Dec-00 (k)	7/00-12/00 Monthly Int Total (l)
1	Residential Basic	$40,591	$4	$217,084	$193,128	$235,130	$144,850	$146,370	$83,013	$43,808	$115,659	$768,829
2	Residential Water Heat	3,580	1	23,510	21,270	26,685	15,407	15,978	9,760	5,605	17,237	90,673
3	Residential Space Heat	1,258	0	13,431	11,384	15,880	9,822	9,764	5,795	3,539	12,627	57,428
4	Residential Wtr & Sp Ht	5,302	(0)	92,352	73,058	107,902	63,362	63,364	39,631	27,270	106,734	408,263
5	Commercial	7,219	(3,918)	74,712	77,535	71,904	49,679	53,743	36,157	23,168	60,407	295,058
6	Commercial Space Heat	720	(1)	5,353	3,883	5,663	3,565	4,120	2,380	1,319	5,346	22,385
7	General Service Sec	28,474	398	182,706	176,419	197,889	107,938	111,731	80,237	58,522	137,151	693,468
8	General Service Pri	7,944	310	18,314	17,236	18,360	8,761	9,700	7,616	5,958	16,674	67,070
9	General Service Pri Sub Fuel	(1,611)	0	3,164	2,612	4,170	1,768	2,112	1,764	804	3,950	14,569
10	General Service Sp Ht Sec	909	21	11,302	10,151	14,433	8,207	8,161	5,017	3,067	8,777	47,661
11	General Service TOU Sec	(15,753)	0	(8,499)	4,655	10,719	5,310	5,683	4,541	3,563	8,120	37,937
12	General Service TOU Pri	(3,820)	0	(3,589)	1,034	2,187	1,043	1,021	707	324	2 585	7,866
13	General Service TOU Pri Sub	(1 205)	0	(780)	(150)	2	0	1	0	1	2	6
14	Large Power Sec	3 487	0	44,679	43,784	52,622	28,197	28,358	20,040	25,226	26,002	180,445
15	Large Power Pri	5,114	0	37,929	33,757	40,668	20,419	19,911	15,424	9,168	32,476	138,067
16	Large Power Metered @ Sub	12,664	(230)	47,989	39,732	46,825	23,442	25,047	15,937	13,873	33,365	158,490
17	Interruptible-Pri	(2,186)	0	4,524	6,889	8,282	3,871	3,948	3,605	2,909	7,145	29,760
18	Interruptible-Metered @ Sub	115	543	51,839	67,448	82,712	41,847	28,112	25,988	19,396	51,011	249,066
19	Cotton Gin	5,412	0	52,322	3,163	135	67	76	814	284	3,251	4,627
20	Large Irrigation Sec	(3,507)	0	(1,450)	2,281	1,240	741	610	392	60	(2)	3,042
21	Large Irrigation Pri	951	0	3,335	3,844	2,647	1,753	1,984	1,082	181	37	7,684
22	Electric Furnace Sec	19	0	13	0	34	13	1	0	0	0	48
23	Electric Furnace Pri	(792)	0	85	569	1,541	762	743	694	577	1,312	5,628
24	Municipal Water Pumping	2,511	23	10,783	11,111	10,056	6,584	6,707	4,663	2,722	7,569	38,300
25	Municipal Water Pumping Pri	(64)	0	7	28	0	25	68	25	13	0	130
26	Municipal Water Pumping Prisub	(37)	0	942	(918)	1,296	111	70	15	790	454	2,736
27	Municipal Pipeline Pumping	(1 477)	0	5,251	7,557	7,836	5,012	5,149	4,097	2,636	4,470	29,200
28	Street Lighting	71	0	3,674	3,855	4,639	2,315	2,336	2,034	1,615	3,994	16,934
29	Highway Lighting	71	0	601	509	589	307	348	309	285	702	2,540
30	Outdoor Lighting	378	(4)	5,936	5,873	7,112	3,566	3,426	3,115	2,450	6,092	25,761
31	Total Retail - ERCOT	$96 337	($2 853)	$897,520	$821,697	$979,160	$558,744	$558,641	$374,853	$259,124	$673,148	$3,403,670

WP/RB TESTIMONY
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