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SOUTHWEST ARKANSAS ELECTRIC COOPERATIVE CORPORATION (Name of Issuing Co., Individual, or Other Serving Agency)		SCHEDULE NUMBER - CPPA-RF	
SERVICE AREA IN TEXAS (City, Town, or Other Area to Which Schedule is Applicable)		ORIGINAL RECEIVED REVISED SHEET NO. _____ DATE _____	
DATE TO BE EFFECTIVE Bills Dated Sept. 30, 1983		SUPERSEDING SHEET NO. 55 DATE _____	
KIND OF SERVICE Electric (Electric, Gas, Water, Telephone, Etc.)		SCHEDULE CONSIST OF _____ SHEETS PUBLIC UTILITY COMMISSION FILING CLERK	
CLASS OF SERVICE Applicable to Rate Schedules A, B, F, I, LP, MVL, & STL (Residence, Commercial, Rural, Etc.)			

POWER COST ADJUSTMENT FACTOR (PCAF) COMPUTATION

Power Cost Adjustment Factor (PCAF) = $\frac{A - B + C}{\text{KWH}}$ where

1. KWH = Total Estimated KWH Sales for the Current Billing Period	42,945,674
2. A = Total Estimated Purchased Power Cost for the Current Period from All Suppliers	1,774,213.79
3. B = Total Purchased Power Cost Included in the Utility's Base Rates (KWH x 4c)	1,738,870.34
4. C = Difference Between Purchased Power Cost and Purchased Power Cost Revenues for December, 2002 Preceding Billing Period (4d - [4a (4b + 4c)] + 4e)	(99,897.57)
4a. Preceding Billing Period Actual KWH Sales	44,625,387
4b. Preceding Billing Period Power Cost Adjustment Factor	(0.002746)
4c. Base Rate Power Cost in \$/KWH Sold	0.040490
4d. Preceding Billing Period Total Actual Power Cost*	1,584,443.04
4e. PCA Revenue Changes from Customer Account Billing Errors in Previous Periods if not included in 4a	-0-
5. A - B + C = Line 2 - Line 3 + Line 4	(64,554.12)
6. PCAF = Line 5 divided by Line 1 (Rounded to nearest \$0.000001)	(0.001503)

*Total Actual Power Cost = Total Cost per Power Bill + Over or Under Recovery from Prior Period.

Date of Report - January 14, 2003

Signed



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